

August 14, 2017

E-PORTAL FILING

Ms. Carlotta Stauffer, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

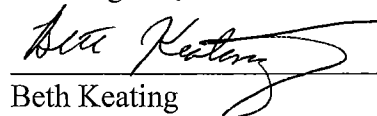
Re: New Filing - Petition of the Florida Division of Chesapeake Utilities Corporation for Approval of Special Contract with Sebring Gas System, Inc.

Dear Ms. Stauffer:

Attached for filing in the referenced docket, please find a Petition for Approval of a Special Contract with Sebring Gas System, Inc., submitted on behalf of the Florida Division of Chesapeake Utilities Corporation.

As always, please don't hesitate to let me know if you have any questions. Thank you for your assistance with this filing.

Kind regards,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

cc:/ (Certificate of Service)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of the Florida Division of Chesapeake Utilities Corporation for Approval of Special Contract with Sebring Gas System, Inc.	Docket No. Filed: August 14, 2017
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PETITION OF THE FLORIDA DIVISION OF
CHESAPEAKE UTILITIES CORPORATION FOR APPROVAL
OF SPECIAL CONTRACT

Pursuant to Section 366.06, Florida Statutes, and in accordance with Rules 25-9.034, Florida Administrative Code, and 28-106.201, Florida Administrative Code, the Florida Division of Chesapeake Utilities Corporation (“CUC” or “Company”), hereby files this Petition seeking Commission approval of a Special Contract with Sebring Gas System, Inc. (“Sebring”). In support of this request, the Company states:

1. The name and mailing address of the petitioner is:

Florida Division of Chesapeake
Utilities Corporation
1750 S 14th Street, Suite 200
Fernandina Beach FL 32034

2. The names and mailing addresses of the persons authorized to receive notices and communications with respect to this joint petition are:

Beth Keating, Esq.
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301-1839
(850) 521-1706
bkeating@gunster.com

Mike Cassel
Director, Regulatory and Governmental Affairs
Florida Public Utilities Company/Chesapeake
Utilities Corporation
1750 S 14th St., Suite 200
Fernandina Beach, FL 32034
mcassel@chpk.com

BACKGROUND

3. CUC and Sebring each own and operate natural gas distribution facilities in Florida. Both are public utilities, as defined in Section 366.02(1), Florida Statutes, and therefore, are subject to the Commission's regulatory jurisdiction under Chapter 366, Florida Statutes. Likewise, both meet the definition of a "natural gas utility" as defined in Section 366.04(3)(c), Florida Statutes. The Commission is vested with jurisdiction in this matter in accordance with Sections 366.06, Florida Statutes, pursuant to which the Commission is authorized to determine whether the rates requested, demanded, charged, or collected by any public utility for its service are fair, just, and reasonable, as well as the rules, regulations, or practices of any public utility affecting such rates.

4. As a party to the contract hereby offered for approval, CUC's substantial interests will be determined in this proceeding, because the Commission's actions herein will determine whether or not CUC will be allowed to provide transportation service to Suwannee pursuant to the negotiated contract. CUC is unaware of any material facts in dispute at this time, but the proceeding may involve disputed issues of material fact. The Company's request set forth herein does not involve reversal or modification of a Commission decision or proposed agency action. This is a Petition representing an initial request to the Commission, which is the affected agency located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399.

SPECIAL CONTRACT

5. As set forth in Order No. PSC-2017-0205-PAA-GU, issued May 23, 2017, the Commission recently approved a territorial agreement between CUC and Sebring. In its Order, the Commission recognized that, over the past year, Sebring and CUC have independently

pursued business plans to extend service to customers in Desoto County, namely customers in and around the City of Arcadia (“Arcadia”). As present, neither Sebring nor Chesapeake has facilities in Desoto County capable of serving Arcadia, although Chesapeake does currently serve customers in the County, as does Sebring.

6. Consistent with the representations in the territorial agreement approved by Order No. PSC-2017-0205-PAA-GU, to date, neither CUC nor Sebring has facilities in place to serve the City of Arcadia. Therefore, the parties have entered into a Special Contract, which is attached and incorporated herein as Exhibit A, pursuant to which CUC will deliver gas originating at the interconnection point with the Florida Gas Transmission system at the existing Hardee Gate Station with delivery points at the interconnection point with the existing pipeline facility between Highway 70 and Highway 72 and at the interconnection point between CUC’s meter and the pressure reducing station on the east side of the Peace River in Arcadia, Florida (“Sebring Lateral”). To facilitate delivery to delivery points for Sebring, Chesapeake proposes to tap the existing four 4” steel gas main at the intersection of Highway 70 and Highway 72 in DeSoto County Florida. From there Chesapeake will construct approximately 1 mile of 4” steel pipe east to North Baldwin Avenue, proceeding further north along Baldwin to the end of the street. At this point Chesapeake will install a new custody transfer station to serve the distribution system that is being constructed by Sebring to serve Arcadia. Chesapeake will provide transportation service for Sebring pursuant to the contract, which is attached hereto as Exhibit A.

7. The new facilities up to and including the custody transfer station will be owned and operated by Chesapeake.

8. CUC's tariff allows for Special Contracts of this nature consistent with Original Sheet No. 19, which provides, in pertinent part:

c. Special Contract Service (SCS)

Transportation Service provided to a Consumer, at the sole option of the Company pursuant to Commission Rule 25-9.034, F.A.C., where the rates, terms and/or conditions of service may be different than those set forth in the Company's approved tariff. All SCS Consumers shall enter into a Special Contract Agreement with the Company, subject to the approval of the Commission.

9. Approval of this Special Contract will allow CUC to be the transportation service provider for Sebring, which benefits not just the parties to the Special Contract, but also CUC's general body of ratepayers, as well as Sebring's customers in Arcadia. With regard to the rate set forth in Exhibit A to the Special Contract, the transportation rate reflects the anticipated use of capacity for Sebring. Moreover, the rate set forth in the Special Contract will allow CUC to appropriately recover its costs to serve Sebring as demonstrated in Exhibit B to this Petition.

10. Specifically, the Sebring Lateral represents 1.2% of CUC's rate base. The cost of service study included in Exhibit B takes into account the undepreciated construction cost of the Sebring Lateral, as well as the cost to maintain and operate it, depreciation expense, and taxes, other than income taxes, associated with the Sebring Lateral. All quantified costs to serve Sebring are incorporated in the fixed annual transportation service rate, which will be paid on a monthly basis.

11. CUC is aware of no disputed issues of fact pertaining to this Special Contract and suggests that approval of the Special Contract is appropriate and consistent with Chapter 366, Florida Statutes.

Petition for Approval of Special Contract

WHEREFORE, the Florida Division of Chesapeake Utilities Corporation hereby respectfully requests that the Commission approve the Special Contract with Sebring Gas System, Inc., effective as of the date of the Commission's vote. In the event that the Commission's vote is protested, CUC further requests that the parties be allowed to operate under the terms of the new Special Contract, subject to refund, pending resolution of the protest.

Respectfully submitted this 14th day of August, 2017, by:



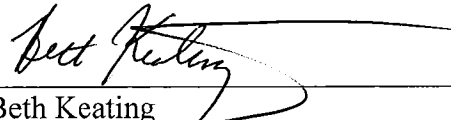
Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301

*Attorneys for Florida Division of
Chesapeake Utilities Corporation*

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served upon the following by Electronic Mail this 14th day of August, 2017.

Jennifer Crawford Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 jcrawfor@psc.state.fl.us	J.R. Kelly Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Kelly.JR@leg.state.fl.us
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By: 
Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

SPECIAL CONTRACT
BETWEEN
CHESAPEAKE UTILITIES CORPORATION
AND
SEBRING GAS SYSTEM

SPECIAL CONTRACT

THIS AGREEMENT, entered into this 30th day of June, 2017 by and between Chesapeake Utilities Corporation, a Delaware corporation, doing business in Florida as Central Florida Gas Company, and hereinafter referred to as "Company" and Sebring Gas System, Inc., hereinafter referred to as "Shipper."

WITNESSETH:

WHEREAS, the Company operates facilities for the distribution of natural gas in the State of Florida; and

WHEREAS, Shipper desires to serve customers in and around the City of Arcadia in DeSoto County, Florida, which is near its certificated service area as set forth in Shipper's Natural Gas Tariff, as approved and on file with the Florida Public Service Commission (FPSC); and

WHEREAS, Shipper has requested that the Company receive from Transporter certain quantities of Gas for Shipper's account, transport such quantities on Company's distribution system, and redeliver same to Shipper's facilities located near Arcadia in DeSoto County, and Company agrees to provide such service in accordance with the terms and conditions herein.

NOW, THEREFORE, in consideration of the premises and mutual covenants and agreements herein contained, the parties agree as follows:

ARTICLE I DEFINITIONS

Unless another definition is expressly stated, the following terms and abbreviations, when used in this Agreement and in all exhibits, recitals, and appendices contained or attached to this Agreement are intended to and shall mean as follows:

- 1.1 "Btu" means the amount of heat required to raise the temperature of one pound of water from 59 degrees Fahrenheit to 60 degrees Fahrenheit at a constant pressure of 14.73 p.s.i.a.
- 1.2 "Day" means a period of 24 consecutive hours beginning and ending at 9:00 a.m. Central Clock Time ("CCT"); provided that, in the event of a change in the definition of the corresponding term in the tariff of Florida Gas Transmission Company ("FGT") on file with the Federal Energy Regulatory Commission ("FERC"), this definition shall be

deemed to be amended automatically so that it is identical at all times to the definition of the corresponding term in FGT's tariff.

- 1.3 "Dekatherm" or "DT" means 1,000,000 Btu's or ten (10) Therms.
- 1.4 "Delivery Point" means the point at the connection of the facilities of an upstream party and a downstream party's facility at which the Gas leaves the outlet side of the measuring equipment of the upstream party and enters the downstream party's facility.
- 1.5 "Gas" means natural gas which is in conformance with the quality specifications of the Transporter.
- 1.6 "Maximum Daily Transportation Quantity" or "MDTQ" means the largest quantity of Gas, expressed in Dekatherms, that the Company is obligated to transport and make available for delivery to Shipper under this Agreement.
- 1.7 "Month" means a period beginning at 9:00 a.m. CCT on the first day of a calendar month and ending at 9:00 a.m. CCT on the first day of the next succeeding calendar month; provided that, in the event of a change in the definition of the corresponding term in the tariff of FGT on file with the FERC, this definition shall be deemed to be amended automatically so that it is identical at all times to the definition of the corresponding term in FGT's tariff.
- 1.8 "P.O.I." means Point of Interest, that is, the point at which control and possession of Gas passes from FGT to the Company.
- 1.9 "p.s.i.a." means pounds per square inch absolute.
- 1.10 "p.s.i.g." means pounds per square inch gauge.
- 1.11 "Receipt Point" means the point at which Gas is received by Transporter into Transporter's system from an upstream service or facility.
- 1.12 "Shipper Designee" means a Company-approved agent of Shipper.
- 1.13 "Shipper's Facilities" means the Gas distribution system to be built and located in DeSoto County, Florida and owned by Sebring Gas System.
- 1.14 "Therm" means a unit of heat equal to 100,000 Btu's.
- 1.15 "Transporter" means any third party pipeline or pipelines utilized to effect delivery of Gas to Shipper's Facilities.

ARTICLE II

POINTS OF DELIVERY AND REDELIVERY

- 2.1 Shipper shall cause the Transporter to deliver to Company at the Delivery Point on Transporter's system (which specified Delivery Point is hereinafter referred to as "Transporter's Delivery Point"), the quantities of Gas to be transported by Company hereunder. Company shall have no responsibility for transportation of Shipper's Gas prior to receipt of such Gas from Transporter at Transporter's Delivery Point. Company

shall deliver such quantities of Gas received from Transporter at Transporter's Delivery Point for Shipper's account to Company's Delivery Point at the Shipper's Facilities (hereinafter referred to as "Company's Delivery Point").

ARTICLE III **QUANTITIES**

- 3.1 Company shall construct, own and maintain a pipeline in DeSoto County, Florida, that is more particularly described on Exhibit A (the "Pipeline") with a capacity of at least the Minimum Daily Transportation Quantity as set forth on Exhibit A attached hereto. The Pipeline shall be constructed in accordance with the specifications set forth on Exhibit A attached hereto and incorporated herein. Company shall complete construction of the Pipeline such that Company will be able to deliver Gas to Shipper through the Pipeline no later than September 1, 2017. Shipper is not responsible for any costs associated with the construction, operation, or maintenance of the Pipeline.
- 3.2 Subject to the terms and conditions of this Agreement, Company agrees to receive from Transporter, at Transporter's Delivery Point, on a daily basis, a quantity of Gas up to Shipper's MDTQ, and Company agrees to transport and deliver equivalent quantities of Gas to Shipper at Company's Delivery Point located at Shipper's Facilities. Shipper's MDTQ under this Agreement shall be the quantity of Gas per day as shown in Exhibit A to this Agreement, which is incorporated herein by reference and made a part hereof.

ARTICLE IV **SCHEDULING AND BALANCING**

- 4.1 Shipper shall be responsible for nominating quantities of Gas to be delivered by Transporter to Transporter's Delivery Point and delivered by Company to Shipper's Facilities. Shipper shall promptly provide notice to Company of all such nominations. Such notices shall be provided to Company electronically as both parties may agree. Imbalances between quantities (i) scheduled for delivery by the Transporter to Company and/or delivery by Company to Shipper's Facilities, and (ii) actually delivered by the Transporter and/or Company hereunder, shall be resolved in accordance with the applicable provisions of Company's Florida Public Service Commission ("FPSC") Natural Gas Tariff, as such provisions may be amended from time to time, subject to approval by the FPSC.
- 4.2 The parties hereto recognize the desirability of maintaining a uniform rate of flow of Gas to Shipper's Facility over each 24-hour period and each Day throughout each Month. Therefore, Company agrees to receive from the Transporter for Shipper's account at Transporter's Delivery Point and deliver to Company's Delivery Point up to the MDTQ as described in Exhibit A attached hereto, subject to any restrictions imposed by the Transporter and to the provisions of Articles V and IX of this Agreement, and Shipper agrees to use reasonable efforts to regulate its deliveries from Company's gas distribution system at a daily rate of flow not to exceed the applicable nomination in place subject to any additional restrictions imposed by the Transporter or by Company pursuant to Articles V and VI of this Agreement

ARTICLE V
CURTAILMENT

- 5.1 This Agreement in all aspects shall be and remain subject to the applicable provisions of Company's Curtailment Plan, as filed with the FPSC, which is attached hereto and made a part hereof by this reference.

ARTICLE VI
TITLE, CONTROL AND INDEMNIFICATION

- 6.1 Shipper or its agent warrants that it will have good and merchantable title to all Gas delivered by the Transporter to Company for Shipper's account at Transporter's Delivery Point, and that to the extent of Shipper's commercial control, such Gas will be free and clear of all liens, encumbrances, and claims whatsoever. In the event any adverse claim in respect to said Gas is asserted, or Shipper breaches its warranty herein, Company shall not be required to perform its obligations to transport and deliver said Gas to Shipper's Facilities, subject to receipt of any necessary regulatory authorization, to continue service hereunder for Shipper until such claim has been finally determined; provided, however, that Shipper may receive service if (i) in the case of an adverse claim, Shipper furnishes a bond to Company, conditioned for the protection of Company with respect to such claim; or (ii) in the case of a breach of warranty, Shipper promptly furnishes evidence, satisfactory to Company, of Shipper's title to said Gas.
- 6.2 Shipper shall be deemed to be in control and possession of the Gas prior to delivery to Transporter's Delivery Point; and Company shall be deemed to be in control and possession of the Gas to be transported by it upon delivery of such Gas by Transporter to Transporter's Delivery Point and until it shall have been delivered to Company's Delivery Point.
- 6.3 (a) For value received and to induce Company to enter into this Agreement, Shipper agrees to protect, defend (at Shipper's expense and by counsel satisfactory to Company), indemnify, and save and hold harmless Company, its officers, directors, shareholders, employees, agents, successors and assigns, from and against all direct or indirect costs, expenses, damages, losses, obligations, lawsuits, appeals, claims, or liabilities of any kind or nature (whether or not such claim is ultimately defeated), including in each instance, but not limited to, all costs and expenses of investigating and defending any claim at any time arising and any final judgments, compromises, settlements, and court costs and attorneys' fees, whether foreseen or unforeseen (including all such expenses, court costs, and attorneys' fees in the enforcement of Company's rights hereunder), incurred by Company in connection with or arising out of or resulting from or relating to or incident to:
1. any breach of any of the representations, warranties, or covenants of Shipper contained in this Agreement or in any Exhibit, Schedule, or other document

attached hereto and/or incorporated by reference herein, specifically including but not limited to:

- a. any Transporter penalties or other expenses or liabilities for unauthorized overrun or underrun Gas, for monthly imbalances, for failure to comply with its FERC Tariff, or for failure to comply with a curtailment notice or to take deliveries as scheduled, pursuant to Sections 3.1 and 4.1 of this Agreement; and
 - b. any breach by Shipper of warranty of title to Gas and related obligations, pursuant to Sections 6.1 and 6.2 of this Agreement;
2. any claim by a creditor of Shipper as a result of any transaction pursuant to or contemplated by this Agreement;
 3. any claim against Company relating to any obligation or liability of Shipper; and
 4. the operations or activities of Shipper in performance of this Agreement.

In the event that any claim or demand for which Shipper would be liable to Company hereunder is asserted against or sought to be collected from Company by a third party, Company shall promptly notify Shipper of such claim or demand, specifying the nature of such claim or demand and the amount or the estimated amount thereof, if determination of an estimate is then feasible (which estimate shall not be conclusive of the final amount of such claim or demand) (the "Claim Notice"). Shipper shall have twenty (20) days, or such shorter period as the circumstances may require if litigation is involved, from the personal delivery or mailing of the Claim Notice (the "Notice Period") to notify Company:

1. whether or not it disputes its liability to Company hereunder with respect to such claim or demand; and
2. whether or not it desires, at its sole cost and expense, to defend Company against such claim or demand.

In the event that Shipper notifies Company within the Notice Period that it desires to defend Company against such claim or demand and except as hereinafter provided, Shipper shall have the right to defend Company by appropriate proceedings, which proceedings shall be promptly settled or prosecuted by Shipper to a final conclusion in any manner as to avoid any risk of Company becoming subject to any liability for such claim or demand or for any other matter. If Company desires to participate in, but not control, any defense or settlement, it may do so at its sole cost and expense. If Shipper elects not to defend Company against such claim or demand, whether by not giving Company timely notice as provided above or otherwise, then the amount of any such claim or demand, or, if the same is contested by Shipper or by Company (Company having no obligation to contest any such claim or demand), then that portion thereof as to which such defense is unsuccessful, shall be conclusively deemed to be a liability of Shipper and subject to indemnification as provided hereinabove.

(b) For value received and to induce Shipper to enter into this Agreement, Company agrees to protect, defend (at Company's expense and by counsel satisfactory to Shipper), indemnify, and save and hold harmless Shipper, its officers, directors, shareholders, employees, agents, successors and assigns, from and against all direct or indirect costs,

expenses, damages, losses, obligations, lawsuits, appeals, claims, or liabilities of any kind or nature (whether or not such claim is ultimately defeated), including in each instance, but not limited to, all costs and expenses of investigating and defending any claim at any time arising and any final judgments, compromises, settlements, and court costs and attorneys' fees, whether foreseen or unforeseen (including all such expenses, court costs, and attorneys' fees in the enforcement of Shipper's rights hereunder), incurred by Shipper in connection with or arising out of or resulting from or relating to or incident to:

1. any breach of any of the representations, warranties, or covenants of Company contained in this Agreement or in any Exhibit, Schedule, or other document attached hereto and/or incorporated by reference herein, specifically including, but not limited to, any breach by Company of warranty of title to Gas and related obligations, pursuant to Sections 6.1 and 6.2 of this Agreement;
2. any claim by a creditor of Company as a result of any transaction pursuant to or contemplated by this Agreement;
3. any claim against Shipper relating to any obligation or liability of Company, or its affiliates; and
4. the operations or activities of Company in performance of this Agreement.

In the event that any claim or demand for which Company would be liable to Shipper hereunder is asserted against or sought to be collected from Shipper by a third party, Shipper shall promptly notify Company of such claim or demand, specifying the nature of such claim or demand and the amount or the estimated amount thereof, if determination of an estimate is then feasible (which estimate shall not be conclusive of the final amount of such claim or demand). Company shall have twenty (20) days, or such shorter period as the circumstances may require if litigation is involved, from the personal delivery or mailing of the Claim Notice to notify Shipper:

1. whether or not it disputes its liability to Shipper hereunder with respect to such claim or demand; and
2. whether or not it desires, at its sole cost and expense, to defend Shipper against such claim or demand.

In the event that Company notifies Shipper within the Notice Period that it desires to defend Shipper against such claim or demand and except as hereinafter provided, Company shall have the right to defend Shipper by appropriate proceedings, which proceedings shall be promptly settled or prosecuted by Company to a final conclusion in any manner as to avoid any risk of Shipper becoming subject to any liability for such claim or demand or for any other matter. If Shipper desires to participate in, but not control, any defense or settlement, it may do so at its sole cost and expense. If Company elects not to defend Shipper against such claim or demand, whether by not giving Shipper timely notice as provided above or otherwise, then the amount of any such claim or demand, or, if the same is contested by Company or by Shipper (Shipper having no obligation to contest any such claim or demand), then that portion thereof as to which such defense is unsuccessful, shall be conclusively deemed to be a liability of Company and subject to indemnification as provided hereinabove.

(c) The foregoing indemnification and hold harmless agreement shall benefit both parties from the date hereof and shall survive the termination of this Agreement.

ARTICLE VII
RATE

- 7.1 The rate to be charged each month for transportation service provided by Company shall be as set forth in Exhibit A to this Agreement, which is incorporated herein by reference and made a part hereof. The rate, as set forth in Exhibit A, has been negotiated between the parties and includes only Company's delivery charge per month for Gas transported and redelivered under this Agreement and does not include any charges for transportation service by FGT or any other Transporter transporting Shipper's Gas prior to delivery to Company at the Transporter's Delivery Point. The rate provided in Exhibit A is subject to the continuing jurisdiction of the FPSC and may be adjusted during the term of this Agreement only by Order of the FPSC. Company shall notify Shipper as soon as it receives any notice form FPSC of a proposed rate change.
- 7.2 Billing of the Reservation Charge, as set forth in Exhibit A, will commence upon the completion of the Shipper Facilities, or December 1, 2017, whichever is earliest, and will be billed to Shipper Designee.
- 7.3 If, during the term of this Agreement, the Federal Government, or any State, municipality or subdivision of such Government, should increase any present tax or levy any additional tax, relating to the service provided by Company under this Agreement, any such additional tax required by law to be paid by Company shall, in Company's discretion, insofar as such discretion is provided for under applicable law, be separately stated in the bill. If, during the term of this Agreement, the Federal Government, or any State, municipality or subdivision of such Government, should decrease or eliminate any tax relating to the service provided by Company under this Agreement, the reduction in such tax required to be paid by Company shall be separately stated as a reduction in the amount of the bill retroactive to the effective date of such tax reduction.

ARTICLE VIII
TERM

- 8.1 Subject to all other provisions, conditions, and limitations hereof, this Agreement shall be effective upon its date of execution by both parties and shall continue in full force and effect for an initial period of twenty (20) years from the in-service date of the Pipeline as set forth in Section 3.1 (the "Initial Term"), and shall thereafter be extended for additional periods of one year each; unless either party gives written notice of termination to the other party, not less than one hundred and twenty (120) days prior to the expiration of the initial or any subsequent term. This Agreement may only be terminated earlier in accordance with the provisions of this Agreement or if mutually agreed to by the parties in writing.

ARTICLE IX
DEFAULT

- 9.1 The following shall constitute an event of default:
- (a) Shipper or Company fails to satisfy in full the terms and conditions of this Agreement.
 - (b) Shipper or Company voluntarily suspends the transaction of business where there is an attachment, execution or other judicial seizure of any portion of their respective assets;
 - (c) Shipper or Company becomes insolvent or unable to pay its debts as they mature or makes an assignment for the benefit of creditors;
 - (d) Shipper or Company files, or there is filed against it, a petition to have it adjudged bankrupt or for an arrangement under any law relating to bankruptcy; or
 - (e) Shipper or Company applies for or consents to the appointment of a receiver, trustee or conservator for any portion of its properties or such appointment is made without its consent.
- 9.2 If either party fails to perform its obligations under this Agreement, the non-defaulting party shall notify the defaulting party in writing (the "Default Notice") within three (3) days after the non-defaulting party obtained knowledge of such failure to perform. Each such Default Notice shall describe in detail the act or event constituting the non-performance by the defaulting party. The defaulting party shall have five (5) days after its receipt of the Default Notice to cure any such failure to perform, unless such cure cannot be accomplished using reasonable efforts within said five (5) day period, in which case the defaulting party shall have such additional time as may be necessary, using reasonable efforts, to cure such non-performance (the "Default Cure Period").
- 9.3 In the event of a default that is not cured within the Default Cure Period, the non-defaulting party may, at its option, exercise any, some or all of the following remedies, concurrently or consecutively:
- (a) any remedy specifically provided for in this Agreement;
 - (b) terminate the Agreement by written notice to the defaulting party; and/or
 - (c) any remedy existing at law or in equity.

ARTICLE X
COMPANY'S TARIFF PROVISIONS

- 10.1 Company's applicable Rate Schedule provisions to the extent mutually agreed upon by the parties in writing, may be incorporated into this Agreement, and applicable Subsections of the Rules and Regulations of Company's Natural Gas Tariff approved by the FPSC, including any amendments thereto approved by the FPSC during the term of this Agreement, are hereby incorporated into this Agreement and made a part hereof. In the event of any conflict between said provisions of Company's FPSC Natural Gas Tariff and specific provisions of this Agreement, the latter shall prevail, in the absence of an FPSC Order to the contrary.

ARTICLE XI
SAFE DESIGN AND OPERATION

- 11.1 Company warrants that its distribution system is currently built and maintained in accordance with the Federal Department of Transportation ("FDOT") Regulations, Sections 191 and 192 and Chapters 25-7 and 25-12 of the Florida Public Service Commission, and covenants that it shall maintain its distribution system in accordance with the Federal Department of Transportation ("FDOT") Regulations, Sections 191 and 192 and Chapters 25-7 and 25-12 of the Florida Public Service Commission, which has statutory powers granted to establish rules and standards for safe design, installation, operation and maintenance of natural gas systems. Company covenants and agrees it shall maintain, repair and replace equipment to assure the safety and good working order of the Company natural gas system at no cost to Shipper for the term of this agreement.
- 11.2 It shall be the responsibility of Shipper to maintain all Shipper-owned equipment, starting from the outlet side of the measurement equipment at the Company's Delivery Point.
- 11.3 Shipper shall have the right to periodic third-party independent inspections of equipment. Inspections performed shall be at Shipper's cost. Company covenants and agrees to correct any defects noted by such inspection which are not in conformance with FDOT and FPSC Regulations referenced above in Section 11.1 at Company's cost.

ARTICLE XII
MISCELLANEOUS PROVISIONS

- 12.1 Notices and other communications. Any notice, request, demand, statement or payment provided for in this Agreement, unless otherwise specified, shall be sent to the Parties hereto at the following addresses:

Shipper: Sebring Gas System, Inc.
3515 Highway 27 South
Sebring, FL 33870-5452
Attention: Jerry Melendy

Phone: (863) 385 0194

Email: Jmelendy@floridasbestgas.com

CUC: Central Florida Gas Company
1750 S 14th Street, Suite 200
Fernandina Beach, FL 32034
Attention: Cheryl Martin, AVP, Regulatory Affairs

Phone: (904) 445 9298
Email: cmmartin@fpuc.com

- 12.2 Headings. All article headings, section headings and subheadings in this Agreement are inserted only for the convenience of the parties in identification of the provisions hereof and shall not affect any construction or interpretation of this Agreement.
- 12.3 Entire Agreement. This Agreement, including the Exhibits attached hereto, sets forth the full and complete understanding of the parties as of the date of its execution by both parties, and it supersedes any and all prior negotiations, agreements, executed contracts, and understandings with respect to the subject matter hereof. No party shall be bound by any other obligations, conditions or representations with respect to the subject matter of this Agreement.
- 12.4 Amendments. Neither this Agreement nor any of the terms hereof may be terminated, amended, supplemented, waived or modified except by an instrument in writing signed by the Party against which enforcement of the termination, amendment, supplement, waiver or modification shall be sought. A change in (a) the place to which notices pursuant to this Agreement must be sent or (b) the individual designated as the Contact Person pursuant to Section 12.1 shall not be deemed nor require an amendment of this Agreement provided such change is communicated in accordance with Section 12.1 of this Agreement. Further, the parties expressly acknowledge that the limitations on amendments to this Agreement set forth in this section shall not apply to or otherwise limit the effectiveness of amendments which are necessary to comply with the requirements of, or are otherwise approved by FPSC or its successor agency or authority.
- 12.5 Severability. If any provision of this Agreement becomes or is declared by a court of competent jurisdiction to be illegal, unenforceable or void, this Agreement shall continue in full force and effect without said provision; provided, however, that if such severability materially changes the economic benefits of this Agreement to either party, the parties shall negotiate an equitable adjustment in the provisions of this Agreement in good faith.
- 12.6 Waiver. No waiver of any of the provisions of this Agreement shall be deemed to be, nor shall it constitute, a waiver of any other provision whether similar or not. No single waiver shall constitute a continuing waiver. No waiver shall be binding unless executed in writing by the party making the waiver.
- 12.7 Attorneys' Fees and Costs. In the event of any dispute arising concerning this Agreement, the parties shall in the first instance attempt informal Mediation to resolve the dispute. Thereafter, in the event of litigation relative to, or arising out of the

relationship of the Parties as evidenced by this Agreement, the prevailing party shall be entitled to recover from the non-prevailing party, in addition to any other sums which may be found to be due, all costs incurred and reasonable attorneys' fees, including, but not limited to, all such costs and fees incurred during investigation, in preparation for trial, at trial, at retrial, upon rehearing or appeal of the decision of any tribunal, in bankruptcies, and in any administrative proceedings.

- 12.8 Independent Parties. Company and Shipper shall perform hereunder as independent parties and neither Company or Shipper is in any way or for any purpose, by virtue of this Agreement or otherwise, a partner, joint venturer, agent, employer or employee of the other. Nothing in this Agreement shall be for the benefit of any third person for any purpose, including, without limitation, the establishing of any type of duty, standard of care or liability with respect to any third person.
- 12.9 Assignment and Transfer. No assignment of this Agreement by either party may be made without the prior written approval of the other party (which approval shall not be unreasonably withheld) and unless the assigning or transferring party's assignee or transferee shall expressly assume, in writing, the duties and obligations under this Agreement of the assigning or transferring party, and upon such assignment or transfer and assumption of the duties and obligations, the assigning or transferring party shall furnish or cause to be furnished to the other party a true and correct copy of such assignment or transfer and assumption of duties and obligations.
- 12.10 Governmental Authorizations; Compliance with Law. This Agreement shall be subject to all valid applicable state, local and federal laws, orders, directives, rules and regulations of any governmental body, agency or official having jurisdiction over this Agreement and the transportation of Gas hereunder. Company and Shipper shall comply at all times with all applicable federal, state, municipal, and other laws, ordinances and regulations. Company and/or Shipper will furnish any information or execute any documents required by any duly constituted federal or state regulatory authority in connection with the performance of this Agreement. Each party shall proceed with diligence to file any necessary applications with any governmental authorities for any authorizations necessary to carry out its obligations under this Agreement. In addition to the foregoing, Company shall file within sixty (60) business days an appropriate petition with the FPSC seeking approval of this Agreement as a Special Contract. In the event FPSC approval occurs after December 1, 2017, the Company shall retroactively adjust any rendered bills to Shipper for the period beginning December 1, 2017 through the FPSC approval date. In the event this Agreement or any provisions herein shall be found contrary to or in conflict with any such law, order, directive, rule or regulation, the latter shall be deemed to control, but nothing in this Agreement shall prevent either party from contesting the validity of any such law, order, directive, rule, or regulation, nor shall anything in this Agreement be construed to require either party to waive its respective rights to assert the lack of jurisdiction of any governmental agency other than the FPSC over this Agreement or any part thereof. In the event of such contestation, or in the event FPSC has not approved this Agreement as a Special Contract by December 1, 2017, and unless otherwise prohibited from doing so under this Section 12.10, Company shall continue to

transport and Shipper shall continue to take Gas pursuant to the terms of this Agreement. In the event any law, order, directive, rule, or regulation shall prevent either party from performing hereunder, then neither party shall have any obligation to the other during the period that performance is precluded.

12.11 Law Governing Agreement; Venue. This Agreement and any dispute arising hereunder shall be governed by and interpreted in accordance with the laws of the State of Florida. The venue for any action, at law or in equity, commenced by either party against the other and arising out of or in connection with this Agreement shall be before an agency or a court of the State of Florida having jurisdiction.

12.12 Counterparts. This Agreement may be executed in counterparts, all of which taken together shall constitute one and the same instrument and each of which shall be deemed an original instrument as against any party who has signed it.

IN WITNESS WHEREOF, the parties have executed this Agreement on the dates stated below.

SEBRING GAS SYSTEM, INC.

BY: 

NAME: Jerry H. Melendy, Jr.

TITLE: President

DATE: 06/30/2017

CHESAPEAKE UTILITIES CORPORATION d/b/a
CENTRAL FLORIDA GAS

BY: 

NAME: Kevin Webber

TITLE: Vice President

DATE: 6/30/17

EXHIBIT A
 TO
 SPECIAL CONTRACT
 BETWEEN
 CHESAPEAKE UTILITIES CORPORATION
 AND
 SEBRING GAS SYSTEM, INC.

DATED: 06/30/2017

<u>Description of Delivery Point(s)</u>	<u>Description of Points of Delivery</u>	MDTQ in Dekatherms. Excluding Fuel <u>Retention</u>
Interconnection with Florida Gas Transmission at the existing Arcadia gate station in Hardee County Florida.	Interconnections between the existing pipeline facility at or near Hwy 70 and Hwy 72 in DeSoto County, Florida.	720
	Interconnection between proposed CUC meter and pressure reducing station on the east side of the Peace River in Arcadia, Florida to the Shipper's pipeline.	

The pipeline consists of a tap and valve, approximately 1 mile of 4.50" x 0.188" API 5L X52 pipe, a custody transfer meter and pressure reducing equipment. The design operating pressure is 250 psig. Shipper is relying upon Company's skill, judgment and expertise in operating and providing transportation service over the Pipeline and associated facilities.

EXHIBIT A (page 2)

Total MDTQ (Dekatherms): 720

MHTP: 6%

Fuel Retention Percentage: 0.05%

Monthly Reservation Charge: Annual fixed rate of \$136,812 billed in the following monthly increments.

December through March	\$12,401
April through July	\$11,401
August through November	\$10,401

Natural Gas System: Company will provide and arrange for the installation of a pipeline tap, pressure reducing equipment, and electronic metering equipment compatible with the Shipper's data gathering system to enable natural gas usage by Shipper. Shipper is relying on Company's skill, judgment and expertise in selecting and installing materials and equipment.

IN WITNESS WHEREOF, the parties hereto have executed this Exhibit A with their duly authorized officers on the dates stated below.

SEBRING GAS SYSTEM, INC.

BY:  _____

NAME: Jerry H. Melendy, Jr.

TITLE: President

DATE: 06/30/2017

CHESAPEAKE UTILITIES CORPORATION d/b/a
CENTRAL FLORIDA GAS

BY:  _____

NAME: Kevin Wobber

TITLE: Vice President

DATE: ce/30/17

Incremental Cost of Service Study
Sebring Gas Company
Cost of Service

Operation & Maintenance	\$	28,742
Depreciation	\$	21,356
Taxes - other than income	\$	17,116
Income Taxes	\$	1,416
Return @	10.80%	<u>\$ 42,744</u>
 Total Operating Cost	 \$	 <u>111,374</u>

**Incremental Cost of Service Study
Sebring Gas Company
Estimated Rate Base and Return**

Cost of Plant	\$	821,384
Accumulated Depreciation	\$	<u>(106,780)</u>
Net Plant	\$	714,604
Working Capital	\$	-
Accum. Def. Inc. Tax	\$	-
Deferred Invest. Credit	\$	<u>-</u>
Rate Base	\$	<u><u>714,604</u></u>
Long Term Debt	\$	318,830
Common Equity	\$	395,774
Total Return	10.80%	<u><u>\$ 42,744</u></u>

Incremental Cost of Service Study
Sebring Gas Company
Estimated Income Taxes

Rate Base		<u>\$ 714,604</u>
Return on Rate Base		\$ 42,744
Interest on Debt		<u>\$ (40,518)</u>
Net Income after Tax		\$ 2,226
Divide by Tax Rate		65.03%
Taxable Income		<u>\$ 3,673</u>
Income Taxes	38.55%	<u>\$ 1,416</u>

Incremental Cost of Service Study
Sebring Gas Company
Capitalization as Filed in 2016 Surveillance Report

Debt	44.62%	\$	23,474,431
Equity	55.38%	\$	29,139,593
	100.00%	\$	52,614,024
Weighted Avg Cost of Service	5.67%		
Rate Base		\$	714,604
Interest Expense		\$	40,518

**Incremental Cost of Service Study
Sebring Gas Company
Estimated O&M Expenses**

			2.5%	10			
			1	2	3	4	5
Cathodic Protection Testing	\$ 864	\$ 864	\$ 885	\$ 907	\$ 930	\$ 953	\$ 977
Leak Testing	\$ 536	\$ 536	\$ 549	\$ 563	\$ 577	\$ 592	\$ 606
Pipeline Marker Replacement	\$ 82	\$ 82	\$ 84	\$ 86	\$ 88	\$ 90	\$ 93
Repaint Station every 3 yrs	\$ 2,500	\$ 2,500	\$ 2,563	\$ 2,627	\$ 2,692	\$ 2,760	\$ 2,829
Maintenance & Calibration of EFM equip	\$ 986	\$ 986	\$ 1,011	\$ 1,036	\$ 1,062	\$ 1,088	\$ 1,116
Maintenance & Calibration of Flow Control Valve	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meter Test every 5 years	\$ 207	\$ 207	\$ 212	\$ 218	\$ 223	\$ 229	\$ 234
Meter parts	\$ 100	\$ 100	\$ 103	\$ 105	\$ 108	\$ 110	\$ 113
Annual Regulator Testing	\$ 1,572	\$ 1,572	\$ 1,611	\$ 1,652	\$ 1,693	\$ 1,735	\$ 1,779
Telemetry Monitoring and T/E functions	\$ 3,065	\$ 3,065	\$ 3,142	\$ 3,220	\$ 3,301	\$ 3,383	\$ 3,468
Annual Odorant expense	\$ 1,379	\$ 1,379	\$ 1,413	\$ 1,448	\$ 1,485	\$ 1,522	\$ 1,560
Paint and Maintain City Gate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cathodic Protection Expense - replace anodes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Railroad Crossing Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Emergency Valve Maint	\$ 100	\$ 100	\$ 103	\$ 105	\$ 108	\$ 110	\$ 113
Line Locating Expense	\$ 6,514	\$ 6,514	\$ 6,677	\$ 6,844	\$ 7,015	\$ 7,190	\$ 7,370
Overheads & Services (corp/bu)	\$ 2,500	\$ 2,500	\$ 2,562	\$ 2,626	\$ 2,692	\$ 2,759	\$ 2,828
Misc	\$ 5,000	\$ 5,000	\$ 5,125	\$ 5,253	\$ 5,384	\$ 5,519	\$ 5,657
Total Estimated O&M Expense	\$ 25,404	\$ 25,404	\$ 26,690	\$ 26,690	\$ 26,690	\$ 26,690	\$ 28,742

Ovhds/Svcs	\$ 414,362.00
Sebring Contract vols	244,550
CFG Transp Vols	236,736,000
 Sebring % of Total Vols	 0.10%
 Corp svcs/ovhds Polk % of Total Cost	 \$ 428.04
 CFG ovhds 0.500%	 \$ 2,071.81

**Incremental Cost of Service Study
Sebring Gas Company
Calculation of Other Taxes**

Average Tax Rate		2.00%
x Gross Plant	\$	821,384
Property Taxes	\$	<u>16,428</u>
Estimated Sales Revenue	\$	136,812
Revenue Related Taxes	\$	<u>688</u>
Total Other Taxes	\$	<u>17,116</u>