

Serving Florida's Panhandle Since 1963

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www.stjoegas.com

August 15, 2017

Carlotta S. Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Docket No. 170003-GU

Purchased Gas Cost Recovery Monthly for July 2017

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of July 2017.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf

Vice-President

COMPANY:

ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 2017 Through DECEMBER 2017
-A- -B- -C- -D- -E

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MON	ITH:	JULY			PERIOD TO DATE		
		REVISED	DIFFERE	NCE		REVISED	DIFFERE	NCE
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	\$114.27	\$114.27	0	0.00	\$802.21	\$806.23	4	0.5
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.0
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.0
4 COMMODITY (Other)	\$17,813.81	\$18,397.36	584	3.17	\$180,014.53	\$186,078.01	6,063	3.20
5 DEMAND	\$3,421.15	\$4,041.16	620	15.34	\$38,294.87	\$45,234.92	6,940	15.3
6 OTHER	\$4,424.85	\$9,000.50	4,576	50.84	\$37,665.54	\$66,393.00	28,727	43.2
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.0
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.0
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$25,774.08	\$31,553.29	5,779	18.32	\$256,777.15	\$298,512.16	41,735	13.98
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.0
13 COMPANY USE	\$16.05	\$0.00	-16	0.00	\$104.05	\$0.00	-104	0.0
14 TOTAL THERM SALES	\$31,803.05	\$31,553.29	-250	-0.79	\$276,774.29	\$298,512.16	21,738	7.2
THERMS PURCHASED								
15 COMMODITY (Pipeline)	56,570	56,570	0	100000000000000000000000000000000000000	531,630	535,180	3,550	100000
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	56,856	58,740	1,885	3.21	526,030	552,860	26,831	4.85
19 DEMAND	62,000	62,000	0	0.00	694,000	694,000	0	0.00
20 OTHER	0	2,768	2,768	0.00	0	20,006	20,006	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	100-000000
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	56,570	56,570	0	0.00	531,630	535,180	3,550	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	32	0	-32	0.00	215	0	-215	0.00
27 TOTAL THERM SALES	63,926	56,570	-7,356	-13.00	555,310	535,180	-20,130	-3.76
CENTS PER THERM				,				·
28 COMMODITY (Pipeline) (1/15)	\$0.00202	\$0.00202	\$0.00000	0.00	\$0.00151	\$0.00151	0	
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.31332	\$0.31320	-\$0.00012	-0.04	\$0.34221	\$0.33657	-0.00564	-1.68
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05518	\$0.06518	0.01000	15.34
33 OTHER (6/20)	#DIV/0!	\$3.25163	#DIV/0!	#DIV/0!	#DIV/0!	\$3.31865	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.45561	\$0.55777	\$0.10216	18.32	\$0.46240	\$0.55778	0.09538	17.10
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.48405	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.40319	0.55777	\$0.15459	27.71	0.46240	0.55778	0.09538	17.10
41 TRUE-UP (E-2)	-\$0.06028	-\$0.06028	\$0.00000	\$0.00000	-\$0.06028	-\$0.06028	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.34291	\$0.49749	\$0.15459	31.07	\$0.40212	\$0.49750	0.09538	19.17
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	C
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.34463	\$0.50000	\$0.15536	31.07	\$0.40415	\$0.50000	0.09586	19.17
45 PGA FACTOR ROUNDED TO NEAREST .001	0.345	\$0.500	\$0.155	31.00	\$0.404	\$0.500	\$0.096	19.20

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2017 THROUGH: DECEMBER 2017

	FOR THE PERIOD OF: Through	JANUARY 2017	THROUGH:	DECEMBER 2017
	CURRENT MONTH:	JULY		C-400
		-A-	-B-	-C-
COMMO	ODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
	1 Commodity Pipeline - Scheduled FTS-1	56,570	\$114.27	0.00202
	2 Commodity Pipeline - Scheduled FTS-2			
	3 Commodity Adjustments			
	4 Commodity Adjustments	1		
	5 Commodity Adjustments			
	6 Commodity Adjustments			
	7		4514de - 10123-000-4840	1.00 30000000000000000000000000000000000
	8 TOTAL COMMMODITY (Pipeline)	56,570	\$114.27	0.00202
SWING	SERVICE			
	9 Swing Service - Scheduled			
	10 Alert Day Volumes - FGT			
	11 Operational Flow Order Volumes - FGT			
	12 Less Alert Day Volumes Direct Billed to Others			
	13 Other			
	14 Other			
	15			
	16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMO	DITY OTHER	50.740	#40.007.00	0.24220
	17 Commodity Other - Scheduled FTS	58,740	\$18,397.36	0.31320
	18 Imbalance Bookout - Other Shippers			
	19 Imbalance Cashout	(0.000)	(2700.00)	0.00000
	20 Imbalance Bookout - Other Shippers	(2,630)	(\$798.99)	0.30380
	21 Imbalance Cashout - Transporting Customers	746	\$215.44	0.28899
	22 Imbalance Cashout			
	23 Imbalance Cashout	50.050	#47.040.04	0.04000
DEMANE	24 TOTAL COMMODITY OTHER	56,856	\$17,813.81	0.31332
DEMAND		492,900	\$27,198.22	0.05518
	25 Demand (Pipeline) Entitlement - FTS-1	-430,900	-\$23,777.07	0.05518
	26 Less Relinquished - FTS-1 27 Demand (Pipeline) Entitlement - FTS-2	-430,900	-\$23,777.07	0.03318
	30 July 20 Jul			
	28 Less Relinquished - FTS-2			
	29 Less Demand Billed to Others			
	30 Less Relinquished Off System - FTS-2			
	31 Other	62,000	¢2 421 15	0.05518
OTHER	32 TOTAL DEMAND	62,000	\$3,421.15	0.05516
OTHER	33 Refund by shipper - FGT	T		
	34 FGT Overage Alert Day Charge			
	35 FGT Overage Alert Day Charge			
	36 OFO Charge	1		
	37 Alert Day Charge		\$4,424.85	
	38 Payroll allocation		Ψ4,424.00	
	39 Other	0	\$4,424.85	0.00000
	40 TOTAL OTHER	1 0	₽4,4∠4.00	0.00000

COMPANY:	ST JOE NATURAL GAS CO CALCULATIO	N OF TRUE-UP A	AND INTERE	ST PROVISION	NC			SCHEDUL	E A-2	
	FOR THE PERIOD OF:	JANUARY 2017	Throug	h	DECEMB	ER 2017				
		CURRENT MON	TH:	JULY			PERIOD	PERIOD TO DATE		
		ACTUAL	ESTIMATE	DIFFERE	NCE	ACTUAL	ESTIMATE	DIF	FERENCE	
				AMOUNT	%			AMOUNT	%	
TRUE-UP CA	LCULATION									
1	PURCHASED GAS COST LINE 4, A/1	\$17,814	\$18,397	584	0.031719	\$180,015	\$186,078	6,063	0.032586	
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$7,960	\$13,156	5,196	0.394929	\$76,763	\$112,434	35,672	0.317266	
3	TOTAL	\$25,774	\$31,553	5,779	0.183157	\$256,777	\$298,512	41,735	0.13981	
4	FUEL REVENUES	\$31,803	\$31,553	-250	-0.00792	\$276,774	\$298,512	21,738	0.072821	
	(NET OF REVENUE TAX)	***************************************								
5	TRUE-UP(COLLECTED) OR REFUNDED	\$6,529	\$6,529	0	0	\$45,702	\$45,702	0	0	
6	FUEL REVENUE APPLICABLE TO PERIOD *	\$38,332	\$38,082	-250	-0.00656	\$322,476	\$344,214	21,738	0.063152	
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$12,558	\$6,529	-6,029	-0.92344	\$65,699	\$45,702	-19,997	-0.43756	
8	INTEREST PROVISION-THIS PERIOD (21)	\$67	-\$50	-117	2.351616	\$332	-\$275	-608	2.207628	
9	BEGINNING OF PERIOD TRUE-UP AND	\$78,246	(\$60,121)	-138,366	2.301475	\$64,012	-\$59,895	-123,907	2.068737	
	INTEREST (PREVIOUS DEC -LINE 11)									
10	TRUE-UP COLLECTED OR (REFUNDED)	(6,529)	(6,529)	0	0	(45,702)	(45,702)	0	0	
****	(REVERSE OF LINE 5)	WWW. CAN 12								
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	\$84,342	-\$60,170	-144,512	2.401715	\$84,342	-\$60,170	-144,512	2.401715	
	(7+8+9+10+10a)									
INTEREST PR	ROVISION									
12	BEGINNING TRUE-UP AND	78,246	(60,121)	(138,366)	2.301475	If line 5 is a	refund add to	o line 4		
	INTEREST PROVISION (9)					If line 5 is a	collection ()	subtract fr	om line 4	
13	ENDING TRUE-UP BEFORE	84,275	(60,121)	(144,395)	2.401756					
	INTEREST (12+7-5)			ĺ						
14	TOTAL (12+13)	162,520	(120,241)	(282,762)	2.351616					
15	AVERAGE (50% OF 14)	81,260	(60,121)	(141,381)	2.351616					
16	INTEREST RATE - FIRST	0.90	0.90	0	0					
	DAY OF MONTH									
17	INTEREST RATE - FIRST	1.08	1.08	0	0					
	DAY OF SUBSEQUENT MONTH									
18	TOTAL (16+17)	1.98	1.98	0	0					
19	AVERAGE (50% OF 18)	0.99	0.99	0	0					
20	MONTHLY AVERAGE (19/12 Months)	0.08250	0.08250	0	0					
21	INTEREST PROVISION (15x20)	67	-50	-117	2.351616					

COMPANY: ST. JOE NATURAL GAS COMPANY TRANSPORTATION PURCHASES SCHEDULE A-3
SYSTEM SUPPLY AND END USE
ACTUAL FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017
PRESENT MONTH: JULY

		PRESERVI MONTH.		JULI								
	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-1-	-J-	-K-	-L-
								COMMODITY CO	ST			TOTAL
		PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	CENTS PER
	DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1	JULY	FGT	SJNG	FT	0		0		\$88.25	\$3,421.15	\$26.02	
2	"	PRIOR	SJNG	FT	58,740		58,740	\$18,397.36				31.32
3	"	SJNG	TROPICANA	во	-2,630		-2,630	-\$798.99			1	30.38
4	"	INFINITE ENERGY	SJNG	во	746		746	\$215.44				28.90
5			27550000000	5057355								
6												
7												
В												
9												
0												
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5								-				
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8												
9					(8)							
0												
100												
TO	TAL				56,856	0	56,856	\$17,813.81	\$88.25	\$3,421.15	\$26.02	37.5

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF:

MONTH: JULY

2. BP CS#11 187 180 187 180 3.13 3.25 3. BP CS#11 177 170 177 170 3.13 3.25 4. CS#11 177 170 177 170 3.13 3.25 5. CS#11 177 170 177 170 3.13 3.25 6. CS#11 CS#11 170 177 170 3.13 3.25 6. CS#11 CS#11 170 170 177 170 3.13 3.25 8. CS#11 CS#11 170			MONTH:	JULY					
PRODUCER/SUPPLIER RECEIPT POINT AMOUNT MMBtu/d MMBtu/d MMBtu/d MMBtu/d MMBtu/d MMBtu RECEIPT SMBTU S		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER POINT MMBtu/d MMBtu/d MMBtu MMBtu \$/MMBtu (GxE)/F 1. BP CS#11 190 183 5,510 5,306 3.13 3.25 2. BP CS#11 187 180 187 180 3.13 3.25 3. BP CS#11 177 170 177 170 3.13 3.25 4. CS#11 177 170 177 170 3.13 3.25 5. CS#11 177 170 177 170 3.13 3.25 4. CS#11 177 170 177 170 3.13 3.25 5. CS#11 177 170 177 170 3.13 3.25 6. CS#11 177 170 177 170 3.13 3.25 9. CS#11 177 170 177 170 3.13 3.25 10. CS#11				GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
1. BP CS#11 190 183 5,510 5,306 3.13 3.25 2. BP CS#11 187 180 187 180 3.13 3.25 3. BP CS#11 177 170 177 170 3.13 3.25 4. CS#11 177 170 177 170 3.13 3.25 4. CS#11 177 170 177 170 3.13 3.25 4. CS#11 177 170 177 170 3.13 3.25 5. CS#11 177 170 177 170 3.13 3.25 6. CS#11 177 170 177 170 3.13 3.25 8. CS#11 TOTAL 170 177 170 3.13 3.25 9. CS#11 177 170 170 170 170 170 170 170 170 170 170 170 170 170 170 170 170 170 170			RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
2. BP CS#11 187 180 187 180 3.13 3.25 3. BP CS#11 177 170 177 170 3.13 3.25 4. 5. 6. 7. 8. 9. 9.		PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
3. BP CS#11 177 170 177 170 3.13 3.25 4. 5. 6. <td>1.</td> <td>BP</td> <td>CS#11</td> <td>190</td> <td>183</td> <td>5,510</td> <td>5,306</td> <td>3.13</td> <td>3.25</td>	1.	BP	CS#11	190	183	5,510	5,306	3.13	3.25
4. 5. 6. <td< td=""><td>2.</td><td>BP</td><td>CS#11</td><td>187</td><td>180</td><td>187</td><td>180</td><td>3.13</td><td>3.25</td></td<>	2.	BP	CS#11	187	180	187	180	3.13	3.25
5. 6. 1	3.	BP	CS#11	177	170	177	170	3.13	3.25
6.	4.								3494333
7. 8. 9. <td< td=""><td>5.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	5.								
8. 9. 10. 10. 10. 11. 10.	6.								
9. 10	7.	at conversa, letteraction							
10. 11. 12. 12. 13. 14. 14. 15. 1	8.	3070 3070 3070 3070 3070 3070 3070 3070							
11. 12. 13. 14. 15. 15. 16. 17. 18. 17. 19. TOTAL 554 534 534 5,874 557	9.								
12. 13. 14. 14. 15. 15. 16. 16. 17. 17. 18. 17. 19. 10. 10. 10.	10.								
13. 14. 15. 16. 17. 18. 19. TOTAL 15. 10. 10. 1	11.								112.70.70
14. 15. 16. 2 17. 3 18. 4 19. TOTAL 54 534 54 534 55	12.								
15. <td>13.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>5050.00</td> <td></td> <td></td>	13.						5050.00		
16. 17. 17. 17. 17. 17. 18. 18. 19. 1	14.								
17. 18. 19. TOTAL 554 534 5,874 5,657	15.						W		
18. 19. TOTAL 554 534 5,874 5,657	16.						20.		
19. TOTAL 554 534 5,874 5,657	17.								
	18.								
20. WEIGHTED AVERAGE 3.13 3.25	19.		TOTAL	554	534	5,874	5,657	_	
	20.					WEIGHTED	AVERAGE	3.13	3.25

JANUARY 2017 Through DECEMBER 2017

SCHEDULE A-4

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2017 THRU DECEMBER 2017

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
PGA COST													
	Commodity costs	45,071	29,593	25,890	22,413	18,797	19,081	17,814	0	0	0	0	0
2	Transportation costs	14,031	13,579	13,808	8,806	12,729	9,256	7,960	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
	TOTAL COST:	59,102	43,172	39,698	31,219	31,526	28,337	25,774	0	0	0	0	0
PGA THER	M SALES												
13	Residential	74,074	53,492	46,693	51,128	29,417	26,860	31,111	0	0	0	0	0
14	Commercial	41,001	32,026	35,132	41,147	30,623	27,902	32,847	0	0	0	0	0
15	Interruptible	1,480	0	0	0	0	549	0		0	0		
18	Total:	116,555	85,518	81,825	92,275	60,040	55,311	63,958	0	0	0	0	0
PGA RATES	S (FLEX-DOWN FACTO	RS)											
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50					
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50					
21	Interruptible	0.76	0.00	0.00	0.00	0.00	0.76	0.00	-				
22									1				
23													
PGA REVE	NUES												
24	Residential	37,037	26,612	23,347	25,564	14,709	13,430	15,556	0	0	0	0	0
25	Commercial	20,501	15,933	17,566	20,574	15,312	13,951	16,423	0	0	0	0	0
26	Interruptible	1,128	0	0	0	0	418	0		0	0		
27	Adjustments*												
28													
29			1										
45	Total:	58,665	42,545	40,912	46,138	30,020	27,799	31,979	0	0	0	0	0
NUMBER O	F PGA CUSTOMERS												
46	Residential	2,844	2,807	2,805	2,809	2,794	2,790	2,757					
47	Commercial	210	207	208	211	208	207	207					
48	Interruptible *	1	1	0	0	0	1	0					

^{*}Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

^{*}Interruptible Customer is transport customer also.

COMPANY:	ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
	ACTUAL FOR THE PERIOD OF:	2017	through		DECEMBE	ER 2017								
			JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
1 AVER	RAGE BTU CONTENT OF GAS PURCHASED													
	RMS PURCHASED = AVERAGE BTU PURCHASED	CONTENT	1.004197	1.024251	1.024448	1.023038	1.023536	1.023669	1.024978					
2 PRES	SURE CORRECTION FACTOR													
a. DEI	LIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DEI	LIVERY PRESSURE OF GAS PURCHASED	osia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRES	SSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLIN	NG FACTOR													
вти	CONTENT x PRESSURE CORRECTION FAC	CTOR	1.02124	1.041635	1.041835	1.040401	1.040907	1.041043	1.042374	0	0	0	0	0