

P.O. Box 3395
West Palm Beach, Florida 33402-3395

August 18, 2017

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20170001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

We are enclosing the July 2017 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JULY 2017

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	10,000	(10,000)	-100.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	10,000	(10,000)	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,155,557	2,588,823	(433,266)	-16.7%	50,846	51,896	(1,050)	-2.0%	4.23938	4.98848	(0.74910)	-15.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,828,394	2,393,505	434,889	18.2%	50,846	51,896	(1,050)	-2.0%	5.56267	4.61212	0.95055	20.6%
11 Energy Payments to Qualifying Facilities (A8a)	1,053,427	1,170,781	(117,354)	-10.0%	13,616	16,467	(2,851)	-17.3%	7.73689	7.10986	0.62703	8.8%
12 TOTAL COST OF PURCHASED POWER	6,037,378	6,163,108	(125,730)	-2.0%	64,462	68,363	(3,901)	-5.7%	9.36585	9.01527	0.35058	3.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					64,462	68,363	(3,901)	-5.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	76,856	487,112	(410,256)	-110.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,960,522	5,685,996	274,526	4.8%	64,462	68,363	(3,901)	-5.7%	9.24662	8.31736	0.92926	11.2%
21 Net Unbilled Sales (A4)	(345,523) *	(345,980) *	457	-0.1%	(3,737)	(4,160)	423	-10.2%	(0.53752)	(0.50608)	(0.03144)	6.2%
22 Company Use (A4)	4,566 *	4,635 *	(69)	-1.5%	49	56	(6)	-11.4%	0.00710	0.00678	0.00032	4.7%
23 T & D Losses (A4)	357,659 *	341,178 *	16,481	4.8%	3,868	4,102	(234)	-5.7%	0.55640	0.49905	0.05735	11.5%
24 SYSTEM KWH SALES	5,960,522	5,685,996	274,526	4.8%	64,281	68,365	(4,084)	-6.0%	9.27260	8.31711	0.95549	11.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,960,522	5,685,996	274,526	4.8%	64,281	68,365	(4,084)	-6.0%	9.27260	8.31711	0.95549	11.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,960,522	5,685,996	274,526	4.8%	64,281	68,365	(4,084)	-6.0%	9.27260	8.31711	0.95549	11.5%
28 GPIF**												
29 TRUE-UP**	107,491	107,491	0	0.0%	64,281	68,365	(4,084)	-6.0%	0.16722	0.15723	0.00999	6.4%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,068,013	5,793,487	274,526	4.7%	64,281	68,365	(4,084)	-6.0%	9.43982	8.47435	0.96547	11.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.59171	8.61070	0.98101	11.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.592	8.611	0.981	11.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	5,918	70,000	(64,082)	-91.6%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	5,918	70,000	(64,082)	-91.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	11,263,848	13,517,377	(2,253,529)	-16.7%	251,598	266,143	(14,545)	-5.5%	4.47692	5.07899	(0.60207)	-11.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	16,389,943	16,096,886	293,057	1.8%	251,598	266,143	(14,545)	-5.5%	6.51434	6.04821	0.46613	7.7%
11 Energy Payments to Qualifying Facilities (A8a)	9,221,933	8,138,554	1,083,379	13.3%	116,867	112,988	3,879	3.4%	7.89095	7.20303	0.68792	9.6%
12 TOTAL COST OF PURCHASED POWER	36,875,724	37,752,817	(877,093)	-2.3%	368,465	379,131	(10,666)	-2.8%	10.00793	9.95772	0.05021	0.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					368,465	379,131	(10,666)	-2.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	918,264	3,088,823	(2,170,559)	-70.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	35,963,378	34,733,993	1,229,385	3.5%	368,465	379,131	(10,666)	-2.8%	9.76032	9.16148	0.59884	6.5%
21 Net Unbilled Sales (A4)	4,007 *	(1,255,942) *	1,259,949	-100.3%	41	(13,709)	13,750	-100.3%	0.00116	(0.33965)	0.34081	-100.3%
22 Company Use (A4)	26,265 *	29,036 *	(2,771)	-9.5%	269	317	(48)	-15.1%	0.00759	0.00785	(0.00026)	-3.3%
23 T & D Losses (A4)	2,157,812 *	2,084,053 *	73,759	3.5%	22,108	22,748	(640)	-2.8%	0.62356	0.56360	0.05996	10.6%
24 SYSTEM KWH SALES	35,963,378	34,733,993	1,229,385	3.5%	346,047	369,775	(23,728)	-6.4%	10.39263	9.39328	0.99935	10.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	35,963,378	34,733,993	1,229,385	3.5%	346,047	369,775	(23,728)	-6.4%	10.39263	9.39328	0.99935	10.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	35,963,378	34,733,993	1,229,385	3.5%	346,047	369,775	(23,728)	-6.4%	10.39263	9.39328	0.99935	10.6%
28 GPIF**												
29 TRUE-UP**	752,437	752,437	0	0.0%	346,047	369,775	(23,728)	-6.4%	0.21744	0.20349	0.01395	6.9%
30 TOTAL JURISDICTIONAL FUEL COST	36,715,815	35,486,430	1,229,385	3.5%	346,047	369,775	(23,728)	-6.4%	10.61007	9.59676	1.01331	10.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.78079	9.75117	1.02962	10.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.781	9.751	1.030	10.6%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 10,000	\$ (10,000)	-100.0%	\$ 5,918	\$ 70,000	\$ (64,082)	-91.6%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,155,557	2,588,823	(433,266)	-16.7%	11,263,848	13,517,377	(2,253,529)	-16.7%
3a. Demand & Non Fuel Cost of Purchased Power	2,828,394	2,393,505	434,889	18.2%	16,389,943	16,096,886	293,057	1.8%
3b. Energy Payments to Qualifying Facilities	1,053,427	1,170,781	(117,354)	-10.0%	9,221,933	8,138,554	1,083,379	13.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,037,378	6,163,108	(125,730)	-2.0%	36,881,642	37,822,817	(941,174)	-2.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	23,539	17,850	5,689	31.9%	118,818	127,850	(9,032)	-7.1%
7. Adjusted Total Fuel & Net Power Transactions	6,060,917	6,180,958	(120,041)	-1.9%	37,000,460	37,950,667	(950,207)	-2.5%
8. Less Apportionment To GSLD Customers	76,856	487,112	(410,256)	-84.2%	918,264	3,088,823	(2,170,559)	-70.3%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,984,061	\$ 5,693,846	\$ 290,215	5.1%	\$ 36,082,196	\$ 34,861,844	\$ 1,220,352	3.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,772,432	6,722,256	(949,824)	-14.1%	34,182,946	36,137,559	(1,954,613)	-5.4%
c. Jurisdictional Fuel Revenue	5,772,432	6,722,256	(949,824)	-14.1%	34,182,946	36,137,559	(1,954,613)	-5.4%
d. Non Fuel Revenue	2,524,584	3,038,719	(514,136)	-16.9%	14,323,441	17,182,089	(2,858,648)	-16.6%
e. Total Jurisdictional Sales Revenue	8,297,016	9,760,976	(1,463,960)	-15.0%	48,506,387	53,319,648	(4,813,261)	-9.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,297,016	\$ 9,760,976	\$ (1,463,960)	-15.0%	\$ 48,506,387	\$ 53,319,648	\$ (4,813,261)	-9.0%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	63,661,423	65,289,412	(1,627,989)	-2.5%	337,518,448	354,272,836	(16,754,388)	-4.7%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	63,661,423	65,289,412	(1,627,989)	-2.5%	337,518,448	354,272,836	(16,754,388)	-4.7%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,772,432	\$ 6,722,256	\$ (949,824)	-14.1%	\$ 34,182,946	\$ 36,137,559	\$ (1,954,613)	-5.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	107,491	107,491	0	0.0%	752,437	752,437	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,664,941	6,614,765	(949,824)	-14.4%	33,430,509	35,385,122	(1,954,613)	-5.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,984,061	5,693,846	290,215	5.1%	36,082,196	34,861,844	1,220,352	3.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,984,061	5,693,846	290,215	5.1%	36,082,196	34,861,844	1,220,352	3.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(319,120)	920,919	(1,240,039)	-134.7%	(2,651,687)	523,281	(3,174,967)	-606.7%
8. Interest Provision for the Month	(4,553)	(384)	(4,169)	1085.7%	(23,580)	(2,859)	(20,721)	724.8%
9. True-up & Inst. Provision Beg. of Month	(5,412,437)	(1,045,059)	(4,367,378)	417.9%	(3,705,790)	(1,289,892)	(2,415,898)	187.3%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	107,491	107,491	0	0.0%	752,437	752,437	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (5,628,619)	\$ (17,033)	\$ (5,611,586)	32945.8%	\$ (5,628,619)	\$ (17,033)	\$ (5,611,586)	32944.4%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (5,412,437)	\$ (1,045,059)	\$ (4,367,378)	417.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(5,624,066)	(16,649)	(5,607,417)	33680.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(11,036,503)	(1,061,708)	(9,974,795)	939.5%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (5,518,252)	\$ (530,854)	\$ (4,987,398)	939.5%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.9000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.0800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	1.9800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.9900%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0825%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(4,553)	N/A	--	--	N/A	N/A	--	--

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	50,846	51,896	(1,050)	-2.02%	251,598	266,143	(14,545)	-5.47%
4a	Energy Purchased For Qualifying Facilities	13,616	16,467	(2,851)	-17.32%	116,867	112,988	3,879	3.43%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	64,462	68,363	(3,901)	-5.71%	368,465	379,131	(10,666)	-2.81%
8	Sales (Billed)	64,281	68,365	(4,084)	-5.97%	346,047	369,775	(23,728)	-6.42%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	49	56	(6)	-11.38%	269	317	(48)	-15.09%
10	T&D Losses Estimated @ 0.06	3,868	4,102	(234)	-5.70%	22,108	22,748	(640)	-2.81%
11	Unaccounted for Energy (estimated)	(3,737)	(4,160)	423	-10.17%	41	(13,709)	13,750	-100.30%
12									
13	% Company Use to NEL	0.08%	0.08%	0.00%	0.00%	0.07%	0.08%	-0.01%	-12.50%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-5.80%	-6.08%	0.28%	-4.61%	0.01%	-3.62%	3.63%	-100.28%

(\$)									
16	Fuel Cost of Sys Net Gen	-	10,000	(10,000)	-1	5,918	70,000	(64,082)	-0.9155
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,155,557	2,588,823	(433,266)	-16.74%	11,263,848	13,517,377	(2,253,529)	-16.67%
18a	Demand & Non Fuel Cost of Pur Power	2,828,394	2,393,505	434,889	18.17%	16,389,943	16,096,886	293,057	1.82%
18b	Energy Payments To Qualifying Facilities	1,053,427	1,170,781	(117,354)	-10.02%	9,221,933	8,138,554	1,083,379	13.31%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	6,037,378	6,163,108	(125,730)	-2.04%	36,881,642	37,822,817	(941,174)	-2.49%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.239	4.988	(0.749)	-15.02%	4.477	5.079	(0.602)	-11.85%
23a	Demand & Non Fuel Cost of Pur Power	5.563	4.612	0.951	20.62%	6.514	6.048	0.466	7.71%
23b	Energy Payments To Qualifying Facilities	7.737	7.110	0.627	8.82%	7.891	7.203	0.688	9.55%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.366	9.015	0.351	3.89%	10.010	9.976	0.034	0.34%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JULY 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	51,896			51,896	4.988482	9.600600	2,588,823
TOTAL		51,896	0	0	51,896	4.988482	9.600600	2,588,823
ACTUAL:								
JEA	MS	23,357			23,357	3.249989	9.719622	759,100
GULF/SOUTHERN		27,489			27,489	5.080057	9.872091	1,396,457
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		50,846	0	0	50,846	8.330046	9.719622	2,155,557
CURRENT MONTH:								
DIFFERENCE		(1,050)	0	0	(1,050)	3.341564	0.11902	(433,266)
DIFFERENCE (%)		-2.0%	0.0%	0.0%	-2.0%	67.0%	1.2%	-16.7%
PERIOD TO DATE:								
ACTUAL	MS	251,598			251,598	4.476923	4.576923	11,263,848
ESTIMATED	MS	266,143			266,143	5.078990	5.178990	13,517,377
DIFFERENCE		(14,545)	0	0	(14,545)	(0.602067)	-0.602067	(2,253,529)
DIFFERENCE (%)		-5.5%	0.0%	0.0%	-5.5%	-11.9%	-11.6%	-16.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JULY 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,467			16,467	7.109862	7.109862	1,170,781
TOTAL		16,467	0	0	16,467	7.109862	7.109862	1,170,781

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		13,616			13,616	7.736894	7.736894	1,053,427
TOTAL		13,616	0	0	13,616	7.736894	7.736894	1,053,427

CURRENT MONTH: DIFFERENCE		(2,851)	0	0	(2,851)	0.627032	0.627032	(117,354)
DIFFERENCE (%)		-17.3%	0.0%	0.0%	-17.3%	8.8%	8.8%	-10.0%
PERIOD TO DATE: ACTUAL	MS	116,867			116,867	7.890954	7.890954	9,221,933
ESTIMATED	MS	112,988			112,988	7.203025	7.203025	8,138,554
DIFFERENCE		3,879	0	0	3,879	0.687929	0.687929	1,083,379
DIFFERENCE (%)		3.4%	0.0%	0.0%	3.4%	9.6%	9.6%	13.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JULY 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							