

1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

August 18, 2017

Ms. Carlotta Stauffer, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 20170003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **July 2017** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,



Michelle D. Napier
Manager, Regulatory Affairs

Enclosure

CC: Beth Keating, Gunster & Yoakley
Kira Lake
SJ 80-445, 2017 PGA Filings

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2017 THROUGH DECEMBER 2017
Jun-17**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	660,300	1,349.21	0.204
2 No Notice Commodity Adjustment - System Supply	(208,730)	(417.93)	0.200
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	451,570	931.28	0.206
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	1,645,909	609,653.31	37.041
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	(780,544)	(156,285.85)	0.000
21 Imbalance Cashout - Other Shippers	0	103.19	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	865,365	453,470.65	52.402
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,471,377	374,391.08	10.785
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	1,654,165	377,613.23	22.828
29 Other - Marlin	0	20,657.50	0.000
30 Other - Teco	5,919	1,668.16	28.183
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	5,131,461	774,329.97	15.090
OTHER			
33 Company Use of Natural Gas	0	135.67	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	14,250.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	0.00	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 TOTAL OTHER	0	19,385.67	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
June 2017 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		June 2017 ACTUAL			May 2017 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$675.44	438,600	\$885.97	438,600	000365563		\$210.53	0
COMMODITY (PIPELINE)	FGT	\$164.47	106,800	\$215.73	106,800	000365441		\$51.26	0
COMMODITY (PIPELINE)	FGT	\$113.19	73,500	\$148.47	73,500	000365427		\$35.28	0
COMMODITY (PIPELINE)	FGT	\$113.19	73,500	\$148.47	73,500	000365433		\$35.28	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$309.57)	(201,020)	(\$406.06)	(201,020)	000365634		(\$96.49)	0
COMMODITY (PIPELINE) TOTAL		\$756.72	491,380	\$992.58	491,380			\$235.86	0
NO NOTICE	FGT	\$1,606.08	336,000	\$1,606.08	336,000	000635562		\$0.00	0
NO NOTICE TOTAL		\$1,606.08	336,000	\$1,606.08	336,000			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$587,263.64)	(368,164)	(\$587,263.64)	(553,973)	FGT CICO Rpt		\$0.00	(185,809)
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$6.18)	0	(\$6.18)	0	374557-0517		\$0.00	0
COMMODITY (OTHER)	FCG	(\$4,554.80)	0	(\$4,554.80)	0	201706-194938		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$234,492.00	692,640	\$234,492.00	692,640	86754		\$0.00	0
COMMODITY (OTHER)	PESCO	\$449,977.67	1,064,430	\$452,211.88	1,069,870	376281-0617		\$2,234.21	5,440
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PGS	\$4,759.46	6,292	\$4,759.46	6,292	211012145184-0617		\$0.00	0
COMMODITY (OTHER)	PGS	\$1,330.79	1,759	\$992.15	1,278	211012145440-0617		(\$338.64)	(481)
COMMODITY (OTHER)	PGS	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$98,735.30	1,306,957	\$100,630.87	1,216,107			\$1,895.57	(180,850)
DEMAND	FGT	25,162.15	456,000	\$25,162.15	456,000	000635562		\$0.00	0
DEMAND	FGT	7,039.48	108,000	\$7,039.48	108,000	000365440		\$0.00	0
DEMAND	FGT	4,055.73	73,500	\$4,055.73	73,500	000365428		\$0.00	0
DEMAND	FGT	4,790.73	73,500	\$4,790.73	73,500	000365432		\$0.00	0
DEMAND	FGT	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	285,600.00	2,400,000	\$285,600.00	2,400,000	000365555		\$0.00	0
DEMAND	FCG	16,544.34	119,494	\$16,544.34	119,493	201707-105645		\$0.00	0
DEMAND	FCG	28,434.06	173,411	\$28,434.06	173,411	201707-195646		\$0.00	(1)
DEMAND	MARLIN	15,950.00	0	\$15,950.00	0	27777		\$0.00	0
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	241,990.06	133,828	\$241,990.06	1,647,870	375223-0617		\$0.00	1,514,042
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	135,623.17	0	\$135,623.17	0	428663-0617		\$0.00	0
DEMAND	PGS	1,295.16	6,292	\$1,295.16	6,292	211012145184-0617		\$0.00	0
DEMAND	PGS	470.15	1,759	\$382.13	1,278	211012145440-0617		(\$88.02)	(481)
DEMAND	PGS	294.00	0	\$294.00	0	211012145697-0617		\$0.00	0
DEMAND TOTAL		767,249.03	3,545,784	767,161.01	5,050,344			(88.02)	1,513,560
OTHER	FPUC	\$136.42	0	\$136.42	0	Gas Expense 0617		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1125		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1126		\$0.00	0
OTHER	PIERPONT & MCLELL	\$4,550.00	0	\$4,550.00	0	116		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$9,686.42	0	\$9,686.42	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
 JULY 2017 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	JULY 2017 ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$716.10	465,000	Accrual
COMMODITY (PIPELINE)	FGT	\$143.22	93,000	Accrual
COMMODITY (PIPELINE)	FGT	\$78.77	51,150	Accrual
COMMODITY (PIPELINE)	FGT	\$78.77	51,150	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$321.44)	(208,730)	Accrual
COMMODITY (PIPELINE) TOTAL		\$695.42	451,570	
NO NOTICE	FGT	\$1,644.80	344,100	000365986
NO NOTICE TOTAL		\$1,644.80	344,100	
ALERT DAY	FGT	\$0.00	0	
ALERT DAY	INDIANTOWN	\$0.00	0	
ALERT DAY		\$0.00	0	
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	(\$156,285.85)	(594,735)	Accrual
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$103.19	0	374557-0617
COMMODITY (OTHER)	FCG	(\$1,978.11)	0	201706-194938
COMMODITY (OTHER)	FGT	\$90.00	0	1706A0023
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$211,537.03	660,560	Accrual
COMMODITY (OTHER)	PESCO	\$393,140.54	973,990	0717-376281
COMMODITY (OTHER)	BP	\$0.00	0	
COMMODITY (OTHER)	PGS	\$3,976.13	5,122	211012145184-0717
COMMODITY (OTHER)	PGS	\$992.15	1,278	Accrual
COMMODITY (OTHER)	PGS	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER) TOTAL		\$451,575.08	1,046,215	
DEMAND	FGT	29,370.47	532,270	000365986
DEMAND	FGT	6,061.64	93,000	000365867
DEMAND	FGT	2,822.46	51,150	000365853
DEMAND	FGT	3,333.96	5,115	000365859
DEMAND	FGT	0.00	0	
DEMAND	FGT	0.00	0	
DEMAND	FGT	285,600.00	2,480,000	000365979
DEMAND		0.00	0	
DEMAND	FCG	15,546.63	111,333	Accrual
DEMAND	FCG	31,655.92	198,510	Accrual
DEMAND	MARLIN	20,657.50	0	27786
DEMAND	MARLIN	0.00	0	
DEMAND	PPC	241,990.06	140,123	375223-Accrual
DEMAND	PPC	0.00	0	
DEMAND	PPC	135,623.17	0	428663-Accrual
DEMAND	PGS	1,080.05	5,122	211012145184-0717
DEMAND	PGS	382.13	1,278	Accrual
DEMAND	PGS	294.00	0	Accrual
DEMAND TOTAL		774,417.99	3,617,901	
OTHER	FPUC	\$135.67	0	per Acct
OTHER	CARDINAL TECH	\$2,500.00	0	1127
OTHER	CARDINAL TECH	\$2,500.00	0	Accrual
OTHER	PIERPONT AND MCLF	\$14,250.00	0	Accrual
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER TOTAL		\$19,385.67	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

			CURRENT MONTH: JULY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE (1)	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	453,471	\$ 1,580,021	\$ 1,126,550	71.3	6,145,443	\$ 17,819,476	\$ 11,674,033	65.5
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	796,292	\$ 790,014	\$ (6,278)	(0.8)	7,173,921	\$ 5,851,241	\$ (1,322,680)	(22.6)
3	TOTAL COST		1,249,763	\$ 2,370,035	\$ 1,120,272	47.3	13,319,364	\$ 23,670,717	\$ 10,351,353	43.7
4	FUEL REVENUES (NET OF REVENUE TAX)		1,349,919	\$ 2,369,035	\$ 1,019,116	43.0	14,277,859	\$ 23,664,117	\$ 9,386,258	39.7
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(27,373)	\$ (27,373)	\$ -	0.0	(191,603)	\$ (191,603)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,322,546	\$ 2,341,662	\$ 1,019,116	43.5	14,086,256	\$ 23,472,514	\$ 9,386,258	40.0
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	72,783	\$ (28,373)	\$ (101,156)	356.5	766,892	\$ (198,203)	\$ (965,095)	486.9
8	INTEREST PROVISION - THIS PERIOD	Line 21	484	\$ 497	\$ 13	2.6	464	\$ 2,754	\$ 2,290	83.2
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		533,254	\$ 599,108	\$ 65,854	11.0	(325,065)	\$ 602,451	\$ 927,516	154.0
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	27,373	\$ 27,373	\$ -	0.0	191,603	\$ 191,603	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	633,894	\$ 598,605	\$ (35,289)	(5.9)	633,894	\$ 598,605	\$ (35,289)	(5.9)
MEMO: Unbilled Over-recovery			<u>429,963</u>							
Over/(under)-recovery Book Balance			<u>1,063,857</u>							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 533,254	\$ 599,108	\$ 65,854	11.0				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 633,410	\$ 598,108	\$ (35,302)	(5.9)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 1,166,664	\$ 1,197,216	\$ 30,552	2.6				
15	AVERAGE	50% of Line 14	\$ 583,332	\$ 598,608	\$ 15,276	2.6				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00900	0.00900	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.01080	0.01080	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.01980	0.01980	-	0.0				
19	AVERAGE	50% of Line 18	0.00990	0.00990	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00083	0.00083	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 484	\$ 497	\$ 13	2.6				

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Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
 (1) 2016 Projections have been revised to be consistent with the August 19th filing

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

SCHEDULE A-3

PRESENT MONTH: **JULY**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	CONOCO	SYS SUPPLY	N/A	4,529,310		4,529,310	\$ 1,839,143	N/A	N/A	INCL IN COST	40.605374
2	Jan	FCG	SYS SUPPLY	N/A	0		0	\$ 297,281	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	(1,389,351)		(1,389,351)	\$ (292,791)	N/A	N/A	INCL IN COST	21.073960
4	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (1,543)	N/A	N/A	INCL IN COST	N/A
5	Jan	PESCO	SYS SUPPLY	N/A	340,560		340,560	\$ 162,242	N/A	N/A	INCL IN COST	47.639679
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	35,230		35,230	\$ 27,068	N/A	N/A	INCL IN COST	76.831394
7	Feb	CONOCO	SYS SUPPLY	N/A	3,527,160		3,527,160	\$ 1,236,242	N/A	N/A	INCL IN COST	35.049218
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(16,140)		(16,140)	\$ (4,288)	N/A	N/A	INCL IN COST	26.565675
9	Feb	FCG	SYS SUPPLY	N/A	0		0	\$ (12,183)	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	35,438		35,438	\$ 28,428	N/A	N/A	INCL IN COST	80.219821
11	Feb	FGT	SYS SUPPLY	N/A	(1,001,309)		(1,001,309)	\$ (467,758)	N/A	N/A	INCL IN COST	46.714694
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 58,853	N/A	N/A	INCL IN COST	N/A
13	Feb	PESCO	SYS SUPPLY	N/A	294,000		294,000	\$ 125,127	N/A	N/A	INCL IN COST	42.560265
14	Mar	CONOCO	SYS SUPPLY	N/A	3,237,600		3,237,600	\$ 877,588	N/A	N/A	INCL IN COST	27.106114
15	Mar	FGT (FT. MEADE)	SYS SUPPLY	N/A	(11,340)		(11,340)	\$ (3,037)	N/A	N/A	INCL IN COST	26.780423
16	Mar	FCG	SYS SUPPLY	N/A	0		0	\$ (10,674)	N/A	N/A	INCL IN COST	N/A
17	Mar	PEOPLES GAS	SYS SUPPLY	N/A	24,184		24,184	\$ 19,401	N/A	N/A	INCL IN COST	80.224198
18	Mar	FGT	SYS SUPPLY	N/A	(1,205,670)		(1,205,670)	\$ (374,964)	N/A	N/A	INCL IN COST	31.100013
19	Mar	PESCO	SYS SUPPLY	N/A	263,500		263,500	\$ 89,946	N/A	N/A	INCL IN COST	34.135188
20	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 5,070	N/A	N/A	INCL IN COST	N/A
21	Apr	CONOCO	SYS SUPPLY	N/A	3,163,400		3,163,400	\$ 1,043,812	N/A	N/A	INCL IN COST	32.996515
22	Apr	FGT (FT. MEADE)	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
23	Apr	FCG	SYS SUPPLY	N/A	0		0	\$ 51,425	N/A	N/A	INCL IN COST	N/A
24	Apr	PEOPLES GAS	SYS SUPPLY	N/A	15,937		15,937	\$ 13,598	N/A	N/A	INCL IN COST	85.324716
25	Apr	FGT	SYS SUPPLY	N/A	(1,253,463)		(1,253,463)	\$ (162,826)	N/A	N/A	INCL IN COST	12.990130
26	Apr	PESCO	SYS SUPPLY	N/A	299,510		299,510	\$ 121,084	N/A	N/A	INCL IN COST	40.427378
27	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 3	N/A	N/A	INCL IN COST	N/A
28	May	CONOCO	SYS SUPPLY	N/A	719,960		719,960	\$ 240,896	N/A	N/A	INCL IN COST	33.459691
29	May	FGT (FT. MEADE)	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
30	May	FCG	SYS SUPPLY	N/A	0		0	\$ (22,241)	N/A	N/A	INCL IN COST	N/A
31	May	PEOPLES GAS	SYS SUPPLY	N/A	8,710		8,710	\$ 7,854	N/A	N/A	INCL IN COST	90.176579
32	May	FGT	SYS SUPPLY	N/A	(1,291,688)		(1,291,688)	\$ (97,174)	N/A	N/A	INCL IN COST	7.522992
33	May	PESCO	SYS SUPPLY	N/A	2,028,580		2,028,580	\$ 798,853	N/A	N/A	INCL IN COST	39.379888
34	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (284)	N/A	N/A	INCL IN COST	N/A
35	Jun	CONOCO	SYS SUPPLY	N/A	692,640		692,640	\$ 234,492	N/A	N/A	INCL IN COST	33.854816
36	Jun	FGT (FT. MEADE)	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
37	Jun	FCG	SYS SUPPLY	N/A	0		0	\$ (4,555)	N/A	N/A	INCL IN COST	N/A
38	Jun	PEOPLES GAS	SYS SUPPLY	N/A	7,907		7,907	\$ 5,175	N/A	N/A	INCL IN COST	65.448084
39	Jun	FGT	SYS SUPPLY	N/A	(311,460)		(311,460)	\$ (587,264)	N/A	N/A	INCL IN COST	188.551865
40	Jun	PESCO	SYS SUPPLY	N/A	1,064,430		1,064,430	\$ 449,978	N/A	N/A	INCL IN COST	42.274050
41	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (6)	N/A	N/A	INCL IN COST	N/A
42	Jul	CONOCO	SYS SUPPLY	N/A	660,560		660,560	\$ 211,537	N/A	N/A	INCL IN COST	32.023893
43	Jul	FGT (FT. MEADE)	SYS SUPPLY	N/A	0		0		N/A	N/A	INCL IN COST	N/A
44	Jul	FCG	SYS SUPPLY	N/A	0		0	\$ (1,978)	N/A	N/A	INCL IN COST	N/A
45	Jul	PEOPLES GAS	SYS SUPPLY	N/A	5,919		5,919	\$ 4,630	N/A	N/A	INCL IN COST	78.216591
46	Jul	FGT	SYS SUPPLY	N/A	(780,544)		(780,544)	\$ (156,196)	N/A	N/A	INCL IN COST	20.011152
47	Jul	PESCO	SYS SUPPLY	N/A	979,430		979,430	\$ 395,375	N/A	N/A	INCL IN COST	40.367841
48	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 103	N/A	N/A	INCL IN COST	N/A
TOTAL					14,673,000		14,673,000	6,145,443				41.883

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017
 Monthly Actual Data

SCHEDULE A-5

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	2,031,399	964,421	603,331	1,067,095	927,905	97,820	453,471	0	0	0	0	0
2	Transportation costs	1,243,995	1,145,408	1,238,414	1,172,793	792,014	785,006	796,292	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	3,275,394	2,109,829	1,841,745	2,239,888	1,719,919	882,826	1,249,762	0	0	0	0	0
PGA THERM SALES													
13	Residential	1,724,137	1,508,803	1,449,601	1,314,937	908,661	795,299	696,526	0	0	0	0	0
14	Commercial	910,451	869,988	819,206	773,688	619,986	606,627	558,500	0	0	0	0	0
18													
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	\$ 0.81000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.81000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES													
24	Residential	1,393,915	1,278,833	1,229,728	1,116,401	768,462	674,184	591,059	0	0	0	0	0
25	Commercial	737,459	740,080	693,866	657,632	526,104	515,634	474,719	0	0	0	0	0
29													
45													
NUMBER OF PGA CUSTOMERS													
46	Residential	53,218	53,335	53,549	53,731	53,707	53,586	53,761	0	0	0	0	0
47	Commercial	3,338	3,338	3,319	3,300	3,269	3,253	3,263	0	0	0	0	0

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*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
		FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017											
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0294	1.0271	1.0252	1.0258	1.0261	1.0244	1.0261	1.0263	1.0264			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia													
		14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia													
		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia													
		1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR													
		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0251	1.0254	1.0245	1.0249	1.0251	1.0237	1.0247	1.0254	1.0247			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia													
		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia													
		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia													
		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR													
		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
NORTHEAST FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0422	1.0455	1.0450	1.0450	1.0437	1.0460	1.0440	1.0499	1.0549			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia													
		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia													
		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia													
		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR													
		1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.07	1.07			
OKEECHOBEE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0252	1.0248	1.0244	1.0236	1.0238	1.0227	1.0233	1.0234	1.0237			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia													
		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia													
		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia													
		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR													
		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
BREWSTER													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0275	1.0255	1.0245	1.0228	1.0237	1.0198	1.0248	1.0254	1.0220			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia													
		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia													
		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia													
		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR													
		1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
FORT MEADE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0229	1.0228	1.0226	1.0204	1.0237	1.0241	1.0189	1.0290	1.0338			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia													
		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia													
		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia													
		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR													
		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05			