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August 24, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket (i) Florida Power & Light Company's ("FPL") Petition for Approval of its Generating Performance Incentive Factor ("GPIF") Targets for January 2018 through December 2018, including recalculated GPIF targets for January 2017 through December 2017, and (ii) the prepared testimony and exhibits of FPL witness Charles R. Rote.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Enclosures

cc: Counsel for Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20170001-EI

Filed: August 24, 2017

**PETITION OF FLORIDA POWER & LIGHT COMPANY FOR
APPROVAL OF ITS GENERATING PERFORMANCE INCENTIVE
FACTOR (“GPIF”) TARGETS FOR JANUARY 2018 THROUGH DECEMBER 2018
AND REVISED GPIF TARGETS FOR JANUARY 2017 THROUGH DECEMBER 2017**

Florida Power & Light Company (“FPL”), pursuant to Order No. 9273 in Docket No. 74680-CI, Order No. 10093 in Docket No. 810001-EU, and Commission directives of April 24 and April 30, 1980, hereby petitions the Commission to approve (1) proposed Generation Performance Incentive Factor (“GPIF”) targets for the period January 2018 through December 2018 of 85.9% for the weighted system average equivalent availability factor (“EAF”) and 7,311 Btu/kWh for the average net operating heat rate (“ANOHR”), and (2) a revised GPIF weighted system ANOHR target of 7,263 Btu/kWh for the period January 2017 through December 2017 that was recalculated to reflect the effects of the Indiantown Cogeneration L.P. transaction (“Indiantown Transaction”) approved by the Commission in Order No. PSC-16-0506-FOF-EI, issued in Docket No. 160154-EI on November 2, 2016. Details regarding calculation of the GPIF targets are reflected in the prepared written testimony and exhibits of FPL witness Charles R. Rote, which are incorporated herein by reference.

The GPIF targets for the period January 2018 through December 2018 are calculated in accordance with the methodology contained in the Generating Performance Incentive Factor Implementation Manual adopted by Order No. 10168 in Docket No. 810001-EU, as revised by Order No. 10912 in Docket No. 820001-EU. The 2018 GPIF targets are presented in Mr. Rote’s Exhibit CRR-2.

The EAF and ANOHR targets for January 2017 through December 2017 have been recalculated to reflect the effects of the Indiantown Transaction, including shutting down the unit. At the time that the 2017 targets were filed last year, the Commission had not yet approved the Indiantown Transaction. Thereafter, the transaction was approved and the Indiantown unit was shut down. The recalculated 2017 weighted system EAF target did not change from the prior 2017 weighted system EAF target; however, the recalculated weighted system ANOHR target dropped slightly to 7,263 Btu/kWh for the period January through December 2017 from the prior 2017 weighted system ANOHR target. The revised 2017 GPIF targets are presented in Mr. Rote's Exhibit CCR-3.

WHEREFORE, FPL respectfully requests this Commission to approve (1) proposed GPIF targets for the period January 2018 through December 2018 of 85.9% for the weighted system average equivalent availability and 7,311 Btu/kWh for the average net operating heat rate, and (2) a revised GPIF weighted system ANOHR target of 7,263 Btu/kWh for the period January 2017 through December 2017 that has been recalculated to reflect the effects of the Indiantown Transaction.

Respectfully submitted,

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By: s/ Maria J. Moncada
Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 24th day of August 2017 to the following:

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By: s/ Maria J. Moncada
Maria J. Moncada
Florida Bar No. 0773301

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF CHARLES R. ROTE**

4 **DOCKET NO. 20170001-EI**

5 **AUGUST 24, 2017**

6
7 **Q. Please state your name and business address.**

8 A. My name is Charles R. Rote, and my business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408.

10 **Q. By whom are you currently employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (FPL) as the Business
12 Services Manager in the Power Generation Division of FPL, where I am
13 responsible for budgeting, forecasting, regulatory reporting and financial internal
14 controls for FPL's fossil generating assets.

15 **Q. What is the purpose of your testimony?**

16 A. The purpose of my testimony is to present FPL's generating unit equivalent
17 availability factor (EAF) targets and average net operating heat rate (ANOHR)
18 targets used in determining the Generating Performance Incentive Factor (GPIF)
19 for the period January through December 2018 and revised 2017 targets reflecting
20 the effects of the Indiantown Cogeneration L.P. (Indiantown) transaction
21 (Indiantown Transaction) as approved in Order No. PSC-16-0506-FOF-EI, issued
22 in Docket No. 160154-EI on November 2, 2016.

1 **Q. Have you prepared, or caused to have prepared under your direction,**
2 **supervision, or control, any exhibits in this proceeding?**

3 A. Yes, I am sponsoring Exhibits CRR-2 and CRR-3. Exhibit CRR-2 supports the
4 development of the 2018 GPIF EAF and ANOHR targets. Exhibit CRR-3
5 supports the development of the 2017 GPIF EAF and ANOHR targets, including
6 the Indiantown Transaction. The first page of each exhibit is an index to its
7 contents. All other pages are numbered according to the GPIF Manual as
8 approved by the Commission.

9 **Q. Please summarize the 2018 system targets for EAF and ANOHR for the units**
10 **to be considered in establishing the GPIF for FPL.**

11 A. For the period of January through December 2018, FPL projects a weighted
12 system equivalent planned outage factor of 7.4% and a weighted system
13 equivalent unplanned outage factor of 6.7%, which yield a weighted system EAF
14 target of 85.9%. The targets for this period reflect planned refuelings for St.
15 Lucie Units 1 and 2 and Turkey Point Unit 3. FPL also projects a weighted
16 system ANOHR target of 7,311 Btu/kWh for the period January through
17 December 2018. As discussed later in my testimony, these targets represent fair
18 and reasonable values. Therefore, FPL requests that the targets for these
19 performance indicators be approved by the Commission.

20 **Q. Have you established individual target levels of performance for the units to**
21 **be considered in establishing the GPIF for FPL?**

22 A. Yes, I have. Exhibit CRR-2, pages 6 and 7, contains the information
23 summarizing the individual targets and ranges for EAF and ANOHR for each of

1 the twelve generating units that FPL proposes to be considered as GPIF units for
2 the period January through December 2018. All of these targets have been
3 derived utilizing the accepted methodologies adopted in the GPIF Manual.

4 **Q. Please summarize FPL's methodology for determining EAF targets.**

5 A. The GPIF Manual requires that the EAF target for each unit be determined as the
6 difference between 100% and the sum of the equivalent planned outage factor
7 (EPOF) and the equivalent unplanned outage factor (EUOF). The EPOF for each
8 unit is determined by the duration and magnitude of the planned outage, if any,
9 scheduled for the projected period. The EUOF is determined by the sum of the
10 historical average equivalent forced outage factor (EFOF) and the equivalent
11 maintenance outage factor (EMOF). The EUOF is then adjusted to reflect recent
12 or projected unit overhauls following the projection period.

13 **Q. Please summarize FPL's methodology for determining ANOHR targets.**

14 A. To develop the ANOHR targets, historic ANOHR vs. unit net output factor curves
15 are developed for each GPIF unit. The historic data is analyzed for any unusual
16 operating conditions and changes in equipment that affect the predicted heat rate.
17 A regression equation is calculated and a statistical analysis of the historic
18 ANOHR variance with respect to the best fit curve is also performed to identify
19 unusual observations. The resulting equation is used to project ANOHR for the
20 unit using the net output factor from the production costing simulation program,
21 GenTrader. This projected ANOHR value is then used in the GPIF tables and in
22 the calculations to determine the possible fuel savings or losses due to

1 improvements or degradations in heat rate performance. This process is
2 consistent with the GPIF Manual.

3 **Q. How did you select the units to be considered when establishing the GPIF for**
4 **FPL?**

5 A. In accordance with the GPIF Manual, the GPIF units selected are responsible for
6 no less than 80% of the estimated system net generation. The estimated net
7 generation for each unit is taken from the GenTrader model, which forms the
8 basis for the projected levelized fuel cost recovery factor for the period. In this
9 case, the twelve units which FPL proposes to use for the period January through
10 December 2018 represent the top 81.1% of the total forecasted system net
11 generation for this period excluding the Port Everglades Next Generation Clean
12 Energy Center. This unit came into service in 2016 and was excluded from the
13 GPIF calculation because there is insufficient historical data to include it.
14 Consistent with the GPIF Manual, this unit will be considered in the GPIF
15 calculations once FPL has enough operating history to use in projecting future
16 performance.

17 **Q. Do FPL's 2018 EAF and ANOHR performance targets as shown on Exhibit**
18 **CRR-2 represent reasonable levels of generation availability and efficiency?**

19 A. Yes, they do.

20 **Q. Has FPL performed a recalculation of the 2017 GPIF EAF and ANOHR**
21 **targets to reflect the effects of the Indiantown Transaction?**

22 A. Yes it has. At the time that the 2017 targets were filed last year, the Commission
23 had not yet approved the Indiantown Transaction. Thereafter, the transaction was

1 approved and the Indiantown unit was shut down. The recalculation reflects the
2 effects of the Indiantown Transaction, including shutting down the unit.

3 **Q. Did the recalculated EAF and ANOHR targets for January 2017 through**
4 **December 2017 change due to the Indiantown Transaction?**

5 A. The recalculated 2017 weighted system EAF target did not change from the prior
6 2017 weighted system EAF target; however, the recalculated weighted system
7 ANOHR target dropped slightly to 7,263 Btu/kWh for the period January through
8 December 2017 from the prior 2017 weighted system ANOHR target.

9 **Q. What are the appropriate adjustments to FPL's 2017 GPIF targets and**
10 **ranges to reflect the effects of the Indiantown Transaction?**

11 A. The appropriate 2017 GPIF targets and ranges are shown in Exhibit CRR-3.

12 **Q. Do FPL's 2017 recalculated EAF and ANOHR performance targets as shown**
13 **on Exhibit CRR-3 represent reasonable levels of generation availability and**
14 **efficiency?**

15 A. Yes, they do.

16 **Q. Does this conclude your testimony?**

17 A. Yes, it does.

WITNESS: CHARLES R. ROTE

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2018

AUGUST 24, 2017

CRR-2
DOCKET NO. 20170001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 34

EXHIBIT INDEX**FLORIDA POWER & LIGHT COMPANY****JANUARY THROUGH DECEMBER, 2018**

<u>EXHIBIT</u>	<u>PAGE NUMBER</u>	<u>TITLE</u>
CRR-2	7.201.001	Exhibit Index
	7.201.002	Projected System Generation
	7.201.003	Units Used to Determine GPIF
	7.201.004	GPIF Reward/Penalty Table (Estimated)
	7.201.005	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.006 and 7.201.007	GPIF Target and Range Summary
	7.201.008	GPIF Projected Unit Heat Rate Equations
	7.201.009	Derivation of Weighting Factors
	7.201.010 - 7.201.021	Estimated Unit Performance Data
	7.201.022 - 7.201.033	Unit FOF and MOF vs Time Graphs
	7.201.034	Planned Outages Schedule (Estimated)

**Projected System Generation
January Through December, 2018**

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost (\$000)
Port Everglades 5	1,237	8,640	9,415,915	88.1	8.0	8.0	183,311
Riviera 5	1,212	8,760	8,799,293	82.9	7.5	15.6	175,550
West County 2	1,212	8,328	8,719,165	86.4	7.4	23.0	176,651
Cape Canaveral 3	1,210	8,760	8,213,475	77.5	7.0	30.0	167,988
West County 1	1,212	7,800	7,903,873	83.6	6.7	36.8	163,001
West County 3	1,212	8,520	7,827,183	75.8	6.7	43.4	160,765
St. Lucie 1	981	8,016	7,707,490	98.0	6.6	50.0	50,213
Turkey Point 4	821	8,760	7,107,561	98.8	6.1	56.1	46,838
Ft. Myers 2	1,469	8,424	7,040,614	56.9	6.0	62.1	161,211
St. Lucie 2	840	7,992	6,641,821	98.9	5.7	67.8	47,223
Turkey Point 3	811	7,728	6,224,728	99.3	5.3	73.1	42,219
Martin 8	1,112	7,990	5,806,161	65.3	5.0	78.0	122,412
Manatee 3	1,133	6,854	5,374,528	69.2	4.6	82.6	115,025
Turkey Point 5	1,179	6,576	4,835,230	62.4	4.1	86.8	104,108
Sanford 5	969	4,614	2,676,115	59.9	2.3	89.0	63,063
Sanford 4	969	4,336	2,537,835	60.4	2.2	91.2	59,301
Scherer 4	625	7,200	2,471,816	54.9	2.1	93.3	65,159
Martin 3	463	4,884	1,337,880	59.2	1.1	94.5	30,938
Martin 4	463	4,338	1,259,908	62.7	1.1	95.5	29,509
Lauderdale 5	438	3,084	724,698	53.6	0.6	96.1	18,994
Lauderdale 4	438	2,918	701,709	54.9	0.6	96.7	18,530
St. Johns 2	127	8,760	518,844	46.6	0.4	97.2	18,293
St. Johns 1	127	8,760	510,912	45.9	0.4	97.6	18,021
Manatee 1	785	1,152	313,356	34.7	0.3	97.9	10,597
Horizon PV Solar	75	4,443	176,149	52.9	0.2	98.0	-
Wildflower PV Solar	75	4,443	175,621	52.7	0.1	98.2	-
Coral Farms PV Solar	75	4,443	175,092	52.5	0.1	98.3	-
Manatee PV Solar	75	4,475	172,469	51.4	0.1	98.5	-
Citrus PV Solar	75	4,475	172,469	51.4	0.1	98.6	-
Babcock PV Solar	75	4,475	172,469	51.4	0.1	98.8	-
Indian River PV Solar	75	4,444	171,108	51.3	0.1	98.9	-
Barefoot PV Solar	75	3,795	149,860	52.7	0.1	99.1	-
Hammock PV Solar	75	3,764	149,093	52.8	0.1	99.2	-
Loggerhead PV Solar	75	3,795	146,831	51.6	0.1	99.3	-
Blue Cypress PV Solar	75	3,795	145,815	51.2	0.1	99.4	-
Lauderdale 6 CT A	211	520	100,665	91.7	0.1	99.5	3,199
Lauderdale 6 CT B	211	516	100,192	92.0	0.1	99.6	3,171
Martin 1	799	316	96,664	38.3	0.1	99.7	3,674
Martin 2	779	324	96,146	38.1	0.1	99.8	3,487
Manatee 2	785	192	61,624	40.9	0.1	99.8	2,683
Ft. Myers 3D	211	292	53,176	86.3	0.0	99.9	1,939
DeSoto PV Solar	25	4,168	51,973	49.9	0.0	99.9	-
Ft. Myers 3C	211	292	50,995	82.8	0.0	100.0	1,870
Space Coast PV Solar	10	3,895	17,652	45.3	0.0	100.0	-
Ft. Myers 3B	172	80	13,295	96.6	0.0	100.0	451
Ft. Myers 3A	172	76	12,706	97.2	0.0	100.0	432
Lauderdale 6 CT C	211	16	1,847	54.7	0.0	100.0	278
Lauderdale 6 CT D	211	8	1,102	65.3	0.0	100.0	160
Lauderdale 6 CT E	211	8	988	58.5	0.0	100.0	151
Total	26,089		117,136,111		100.0		2,070,412

**UNITS TO BE USED TO DETERMINE THE
GENERATING PERFORMANCE INCENTIVE FACTOR**

**FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2018**

Cape Canaveral 3

Ft. Myers 2

Manatee 3

Martin 8

Riviera 5

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

West County 1

West County 2

West County 3

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

**FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2018**

Generating Performance Incentive Points (GPIF)	Fuel Savings/(Loss) (\$000)	Generating Performance Incentive Factor (\$000)
+ 10	45,647	22,824
+ 9	41,082	20,541
+ 8	36,518	18,259
+ 7	31,953	15,976
+ 6	27,388	13,694
+ 5	22,824	11,412
+ 4	18,259	9,129
+ 3	13,694	6,847
+ 2	9,129	4,565
+ 1	4,565	2,282
0	0	0
- 1	(4,565)	(2,282)
- 2	(9,129)	(4,565)
- 3	(13,694)	(6,847)
- 4	(18,259)	(9,129)
- 5	(22,824)	(11,412)
- 6	(27,388)	(13,694)
- 7	(31,953)	(15,976)
- 8	(36,518)	(18,259)
- 9	(41,082)	(20,541)
- 10	(45,647)	(22,824)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2018

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$	17,830,798,474	
	END OF MONTH BALANCE OF COMMON EQUITY				
LINE 2	MONTH OF JANUARY	2018	\$	18,036,129,465	
LINE 3	MONTH OF FEBRUARY	2018	\$	18,175,963,035	
LINE 4	MONTH OF MARCH	2018	\$	18,034,796,155	
LINE 5	MONTH OF APRIL	2018	\$	18,170,229,493	
LINE 6	MONTH OF MAY	2018	\$	18,383,799,961	
LINE 7	MONTH OF JUNE	2018	\$	18,602,875,995	
LINE 8	MONTH OF JULY	2018	\$	18,833,316,325	
LINE 9	MONTH OF AUGUST	2018	\$	18,839,656,819	
LINE 10	MONTH OF SEPTEMBER	2018	\$	18,989,464,753	
LINE 11	MONTH OF OCTOBER	2018	\$	19,151,794,195	
LINE 12	MONTH OF NOVEMBER	2018	\$	19,326,745,457	
LINE 13	MONTH OF DECEMBER	2018	\$	19,467,035,415	
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		\$	18,603,277,349	
LINE 15	25 BASIS POINTS			0.0025	
LINE 16	REVENUE EXPANSION FACTOR			61.3808%	
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$	75,769,937	
LINE 18	JURISDICTIONAL SALES			109,175,949,036	KWH
LINE 19	TOTAL SALES			115,327,366,333	KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			94.67%	
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$	71,731,399	
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$	22,823,500	
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$	22,823,500	

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2018

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>EAF Target (%)</u>	<u>EAF Range</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
			<u>Max. (%)</u>	<u>Min. (%)</u>		
Cape Canaveral 3	3.01	86.4	89.4	83.4	1,373	-1,373
Manatee 3	1.13	92.9	94.9	90.9	517	-517
Ft. Myers 2	1.27	85.9	88.4	83.4	578	-578
Martin 8	1.44	80.5	83.0	78.0	657	-657
Riviera 5	2.96	85.4	87.9	82.9	1,351	-1,351
St. Lucie 1	8.58	85.0	88.0	82.0	3,916	-3,916
St. Lucie 2	7.10	85.1	88.1	82.1	3,241	-3,241
Turkey Point 3	6.83	82.1	85.1	79.1	3,119	-3,119
Turkey Point 4	7.88	93.6	96.6	90.6	3,597	-3,597
West County 1	2.84	79.1	82.1	76.1	1,297	-1,297
West County 2	2.74	89.3	91.8	86.8	1,252	-1,252
West County 3	2.36	80.4	82.9	77.9	1,075	-1,075
	48.14				21,973	-21,973

**GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2018**

<u>Plant/Unit</u>	<u>ANOHR</u>	<u>NOF</u>	<u>MW</u>	<u>ANOHR Equation</u>		<u>Bounds</u>	<u>First</u>	<u>Last</u>	<u>Exclusions</u>
				<u>a coef.</u>	<u>b coef.</u>				
Cape Canaveral 3	6,637	77.5	1210	6714	-1.00	107	07-14	06-17	Jan-00
Manatee 3	6,939	69.2	1133	7152	-3.08	179	07-14	06-17	3/17-6/17
Ft. Myers 2	7,240	56.9	1469	7293	-0.93	116	07-14	06-17	3/17
Martin 8	7,006	65.3	1112	7221	-3.30	157	07-14	06-17	2/15, 2/16, 2/17-3/17
Riviera 5	6,601	82.9	1212	7074	-5.71	78	07-14	06-17	7-10/14, 4-5/15, 11/15, 1-2/16, 6-8/16, 11/16, 4-6/17
St. Lucie 1	10,441	98.0	981	13902	-35.32	104	07-14	06-17	4/15, 8/16, 10/16
St. Lucie 2	10,303	98.9	840	13774	-35.10	82	07-14	06-17	10/15, 3/17
Turkey Point 3	11,044	99.3	811	15873	-48.63	191	07-14	06-17	7-10/14, 11/15, 4/17
Turkey Point 4	10,970	98.8	821	16342	-54.37	207	07-14	06-17	9-10/14, 4/16
West County 1	6,974	83.6	1212	7556	-6.96	130	07-14	06-17	10-12/14, 11/15, 1/17, 4/17
West County 2	6,885	86.4	1212	7284	-4.62	107	07-14	06-17	12/14, 10-11/15
West County 3	6,974	75.8	1212	7361	-5.10	104	07-14	06-17	12/14, 5/16, 8/16

DERIVATION OF WEIGHTING FACTORS

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2018

PRODUCTION COSTING SIMULATION
FUEL COST (\$000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	2,070,412	2,069,039	1,373	3.01
Cape Canaveral 3	ANOHR	2,070,412	2,067,704	2,708	5.93
Manatee 3	EAF	2,070,412	2,069,895	517	1.13
Manatee 3	ANOHR	2,070,412	2,067,445	2,967	6.50
Ft. Myers 2	EAF	2,070,412	2,069,834	578	1.27
Ft. Myers 2	ANOHR	2,070,412	2,067,829	2,583	5.66
Martin 8	EAF	2,070,412	2,069,755	657	1.44
Martin 8	ANOHR	2,070,412	2,067,669	2,743	6.01
Riviera 5	EAF	2,070,412	2,069,061	1,351	2.96
Riviera 5	ANOHR	2,070,412	2,068,338	2,074	4.54
St. Lucie 1	EAF	2,070,412	2,066,496	3,916	8.58
St. Lucie 1	ANOHR	2,070,412	2,069,931	481	1.06
St. Lucie 2	EAF	2,070,412	2,067,171	3,241	7.10
St. Lucie 2	ANOHR	2,070,412	2,070,055	357	0.78
Turkey Point 3	EAF	2,070,412	2,067,293	3,119	6.83
Turkey Point 3	ANOHR	2,070,412	2,069,694	718	1.57
Turkey Point 4	EAF	2,070,412	2,066,815	3,597	7.88
Turkey Point 4	ANOHR	2,070,412	2,069,549	863	1.89
West County 1	EAF	2,070,412	2,069,115	1,297	2.84
West County 1	ANOHR	2,070,412	2,067,374	3,038	6.66
West County 2	EAF	2,070,412	2,069,160	1,252	2.74
West County 2	ANOHR	2,070,412	2,067,667	2,745	6.01
West County 3	EAF	2,070,412	2,069,337	1,075	2.36
West County 3	ANOHR	2,070,412	2,068,015	2,397	5.25
TOTAL				45,647	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET

(2) ALL OTHER UNITS PERFORMANCE AT TARGET

(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

Cape Canaveral 3	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	90.1	90.1	90.1	90.1	88.1	62.1
2 EPOF (%)	0.0	0.0	0.0	0.0	2.2	31.1
3 EUOF (%)	9.9	9.9	9.9	9.9	9.7	6.8
4 EUOR (%)	9.9	9.9	9.9	9.9	9.7	6.8
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	14	15	15	15	10
11 MOH & EMOH	58	53	58	56	57	39
12 Oper Mbtu	4,459,476	4,125,371	4,936,534	4,746,894	4,477,687	3,171,136
13 Net Gen (MWH)	671,709	621,478	744,463	715,756	674,452	476,218
14 ANOHR (Btu/KWH)	6,639	6,638	6,631	6,632	6,639	6,659
15 NOF (%)	74.6	76.4	82.7	82.2	74.9	54.7
16 NSC (MW)	1,210	1,210	1,210	1,210	1,210	1,210
17 ANOHR Equation	-1 x NOF + 6714					

Cape Canaveral 3	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	90.1	90.1	90.1	90.1	90.1	90.1	86.4
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.7
3 EUOF (%)	9.9	9.9	9.9	9.9	9.9	9.9	10.9
4 EUOR (%)	9.9	9.9	9.9	9.9	9.9	9.9	9.6
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	15	15	15	15	175
11 MOH & EMOH	58	58	56	58	56	58	666
12 Oper Mbtu	4,366,391	4,916,613	5,104,545	5,180,028	4,533,005	4,484,200	54,512,834
13 Net Gen (MWH)	657,490	741,347	770,381	781,655	683,093	675,433	8,213,475
14 ANOHR (Btu/KWH)	6,641	6,632	6,626	6,627	6,636	6,639	6,637
15 NOF (%)	73.0	82.3	88.4	86.8	78.4	75.0	77.5
16 NSC (MW)	1,210	1,210	1,210	1,210	1,210	1,210	1,210
17 ANOHR Equation	-1 x NOF + 6714						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

Ft. Myers 2	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	94.3	47.1	94.3	94.3	94.3	94.3
2 EPOF (%)	0.0	50.0	0.0	0.0	0.0	0.0
3 EUOF (%)	5.7	2.9	5.7	5.7	5.7	5.7
4 EUOR (%)	5.7	5.7	5.7	5.7	5.7	5.7
5 PH	744	672	744	720	744	720
6 SH	744	336	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	336	0	0	0	0
9 POH	0	336	0	0	0	0
10 FOH & EFOH	16	7	16	16	16	16
11 MOH & EMOH	26	12	26	25	26	25
12 Oper Mbtu	4,026,609	1,855,401	4,927,107	4,352,797	4,616,325	4,501,508
13 Net Gen (MWH)	555,701	256,094	681,010	601,215	637,702	621,927
14 ANOHR (Btu/KWH)	7,246	7,245	7,235	7,240	7,239	7,238
15 NOF (%)	50.8	51.9	62.3	56.8	58.3	58.8
16 NSC (MW)	1,469	1,469	1,469	1,469	1,469	1,469
17 ANOHR Equation	-0.93 x NOF + 7293					

Ft. Myers 2	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	94.3	94.3	94.3	93.8	66.0	66.4	85.9
2 EPOF (%)	0.0	0.0	0.0	0.5	30.0	29.6	8.9
3 EUOF (%)	5.7	5.7	5.7	5.7	4.0	4.0	5.2
4 EUOR (%)	5.7	5.7	5.7	5.7	4.0	4.0	5.4
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,424
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	336
9 POH	0	0	0	0	0	0	336
10 FOH & EFOH	16	16	16	16	11	11	175
11 MOH & EMOH	26	26	25	26	18	18	280
12 Oper Mbtu	4,683,804	4,638,722	4,567,502	4,832,548	4,044,470	3,926,106	50,974,045
13 Net Gen (MWH)	647,113	640,796	631,132	667,848	558,320	541,756	7,040,614
14 ANOHR (Btu/KWH)	7,238	7,239	7,237	7,236	7,244	7,247	7,240
15 NOF (%)	59.2	58.6	59.7	61.1	52.8	49.6	56.9
16 NSC (MW)	1,469	1,469	1,469	1,469	1,469	1,469	1,469
17 ANOHR Equation	-0.93 x NOF + 7293						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

Manatee 3	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	95.7	95.7	63.2	95.7	95.7	95.7
2 EPOF (%)	0.0	0.0	33.9	0.0	0.0	0.0
3 EUOF (%)	4.3	4.3	2.9	4.3	4.3	4.3
4 EUOR (%)	9.6	6.4	5.6	5.4	6.0	4.3
5 PH	744	672	744	720	744	720
6 SH	336	456	378	578	540	720
7 RSH	408	216	198	142	204	0
8 UH	0	0	168	0	0	0
9 POH	0	0	168	0	0	0
10 FOH & EFOH	15	14	10	15	15	15
11 MOH & EMOH	17	15	11	16	17	16
12 Oper Mbtu	1,697,841	2,634,623	1,975,998	3,272,090	3,017,734	3,717,437
13 Net Gen (MWH)	244,118	380,451	284,439	472,163	435,271	534,883
14 ANOHR (Btu/KWH)	6,955	6,925	6,947	6,930	6,933	6,950
15 NOF (%)	64.1	73.6	66.4	72.1	71.1	65.6
16 NSC (MW)	1,133	1,133	1,133	1,133	1,133	1,133
17 ANOHR Equation	-3.08 x NOF + 7152					

Manatee 3	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	95.7	95.7	95.7	95.7	95.7	95.7	92.9
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.9
3 EUOF (%)	4.3	4.3	4.3	4.3	4.3	4.3	4.2
4 EUOR (%)	4.3	4.3	4.3	5.4	5.4	6.9	5.4
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	592	578	468	6,854
7 RSH	0	0	0	152	142	276	1738
8 UH	0	0	0	0	0	0	168
9 POH	0	0	0	0	0	0	168
10 FOH & EFOH	15	15	15	15	15	15	175
11 MOH & EMOH	17	17	16	17	16	17	193
12 Oper Mbtu	3,762,190	3,724,590	3,816,096	3,507,255	3,505,128	2,656,066	37,293,850
13 Net Gen (MWH)	541,011	535,450	549,553	506,902	506,961	383,326	5,374,528
14 ANOHR (Btu/KWH)	6,954	6,956	6,944	6,919	6,914	6,929	6,939
15 NOF (%)	64.2	63.5	67.4	75.6	77.4	72.3	69.2
16 NSC (MW)	1,133	1,133	1,133	1,133	1,133	1,133	1,133
17 ANOHR Equation	-3.08 x NOF + 7152						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

	Martin 8	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1	EAF (%)	91.2	69.5	91.9	92.6	92.6	92.6
2	EPOF (%)	1.6	25.0	0.8	0.0	0.0	0.0
3	EUOF (%)	7.2	5.5	7.3	7.4	7.4	7.4
4	EUOR (%)	7.2	5.5	7.3	7.4	7.4	7.4
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	17	12	17	17	17	17
11	MOH & EMOH	37	26	37	36	38	36
12	Oper Mbtu	3,470,102	3,194,339	4,418,353	3,884,783	3,922,903	3,788,248
13	Net Gen (MWH)	494,035	455,034	634,092	555,604	560,655	541,333
14	ANOHR (Btu/KWH)	7,024	7,020	6,968	6,992	6,997	6,998
15	NOF (%)	59.7	60.9	76.6	69.4	67.8	67.6
16	NSC (MW)	1,112	1,112	1,112	1,112	1,112	1,112
17	ANOHR Equation	-3.3 x NOF + 7221					

	Martin 8	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1	EAF (%)	92.6	92.6	92.6	69.5	21.6	65.0	80.5
2	EPOF (%)	0.0	0.0	0.0	25.0	76.7	29.8	13.1
3	EUOF (%)	7.4	7.4	7.4	5.5	1.7	5.2	6.4
4	EUOR (%)	7.4	7.4	7.4	5.5	17.7	6.2	7.0
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	70	624	7,990
7	RSH	0	0	0	0	266	0	266
8	UH	0	0	0	0	384	120	504
9	POH	0	0	0	0	384	120	504
10	FOH & EFOH	17	17	17	13	4	12	175
11	MOH & EMOH	38	38	36	28	9	26	385
12	Oper Mbtu	3,858,454	3,804,489	3,847,287	3,284,930	305,216	2,885,529	40,677,964
13	Net Gen (MWH)	551,129	543,188	550,084	466,941	43,373	410,693	5,806,161
14	ANOHR (Btu/KWH)	7,001	7,004	6,994	7,035	7,037	7,026	7,006
15	NOF (%)	66.6	65.7	68.7	56.4	55.7	59.2	65.3
16	NSC (MW)	1,112	1,112	1,112	1,112	1,112	1,112	1,112
17	ANOHR Equation	-3.3 x NOF + 7221						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

Riviera 5	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	93.4	93.4	93.4	93.4	93.4	93.4
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.6	6.6	6.6	6.6	6.6	6.6
4 EUOR (%)	6.6	6.6	6.6	6.6	6.6	6.6
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	15	16	16	16	16
11 MOH & EMOH	33	29	33	32	33	32
12 Oper Mbtu	5,379,726	4,476,895	5,283,364	5,116,848	5,486,417	5,419,770
13 Net Gen (MWH)	820,831	678,523	804,900	779,532	838,517	829,853
14 ANOHR (Btu/KWH)	6,554	6,598	6,564	6,564	6,543	6,531
15 NOF (%)	91.0	83.3	89.3	89.3	93.0	95.1
16 NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212
17 ANOHR Equation	-5.71 x NOF + 7074					

Riviera 5	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	93.4	93.4	76.8	64.3	62.3	74.4	85.4
2 EPOF (%)	0.0	0.0	17.8	31.2	33.3	20.4	8.6
3 EUOF (%)	6.6	6.6	5.4	4.5	4.4	5.2	6
4 EUOR (%)	6.6	6.6	5.4	4.5	4.4	5.2	6.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	16	16	13	11	11	13	175
11 MOH & EMOH	33	33	26	22	21	26	350
12 Oper Mbtu	5,419,536	5,662,173	4,557,100	3,903,336	3,286,132	3,986,758	58,084,133
13 Net Gen (MWH)	827,410	867,899	687,968	582,153	486,402	595,305	8,799,293
14 ANOHR (Btu/KWH)	6,550	6,524	6,624	6,705	6,756	6,697	6,601
15 NOF (%)	91.8	96.3	78.8	64.6	55.7	66.0	82.9
16 NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212	1,212
17 ANOHR Equation	-5.71 x NOF + 7074						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

St. Lucie 1	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	92.6	92.6	32.9	61.8	92.6	92.6
2 EPOF (%)	0.0	0.0	64.5	33.3	0.0	0.0
3 EUOF (%)	7.4	7.4	2.6	4.9	7.4	7.4
4 EUOR (%)	7.4	7.4	7.4	7.8	7.4	7.4
5 PH	744	672	744	720	744	720
6 SH	744	672	264	456	744	720
7 RSH	0	0	0	24	0	0
8 UH	0	0	480	240	0	0
9 POH	0	0	480	240	0	0
10 FOH & EFOH	29	26	10	19	29	28
11 MOH & EMOH	26	23	9	17	26	25
12 Oper Mbtu	7,537,026	6,807,643	2,674,427	4,550,126	7,423,896	7,184,413
13 Net Gen (MWH)	725,342	655,148	257,379	434,504	708,928	686,059
14 ANOHR (Btu/KWH)	10,391	10,391	10,391	10,472	10,472	10,472
15 NOF (%)	99.4	99.4	99.4	97.1	97.1	97.1
16 NSC (MW)	981	981	981	981	981	981
17 ANOHR Equation	-35.32 x NOF + 13902					

St. Lucie 1	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	92.6	92.6	92.6	92.6	92.6	92.6	85.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	8.2
3 EUOF (%)	7.4	7.4	7.4	7.4	7.4	7.4	6.8
4 EUOR (%)	7.4	7.4	7.4	7.4	7.4	7.4	7.4
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,016
7 RSH	0	0	0	0	0	0	24
8 UH	0	0	0	0	0	0	720
9 POH	0	0	0	0	0	0	720
10 FOH & EFOH	29	29	28	29	28	29	315
11 MOH & EMOH	26	26	25	26	25	26	280
12 Oper Mbtu	7,423,896	7,423,896	7,184,413	7,423,896	7,293,898	7,537,026	80,473,903
13 Net Gen (MWH)	708,928	708,928	686,059	708,928	701,944	725,342	7,707,490
14 ANOHR (Btu/KWH)	10,472	10,472	10,472	10,472	10,391	10,391	10,441
15 NOF (%)	97.1	97.1	97.1	97.1	99.4	99.4	98.0
16 NSC (MW)	981	981	981	981	981	981	981
17 ANOHR Equation	-35.32 x NOF + 13902						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

St. Lucie 2	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0
4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	26	23	26	25	26	25
11 MOH & EMOH	26	23	26	25	26	25
12 Oper Mbtu	6,424,508	5,802,783	6,424,508	6,119,081	6,323,054	6,119,081
13 Net Gen (MWH)	626,354	565,739	626,354	591,902	611,632	591,902
14 ANOHR (Btu/KWH)	10,257	10,257	10,257	10,338	10,338	10,338
15 NOF (%)	100.2	100.2	100.2	97.9	97.9	97.9
16 NSC (MW)	840	840	840	840	840	840
17 ANOHR Equation	-35.1 x NOF + 13774					

St. Lucie 2	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	93.0	78.0	12.4	93.0	93.0	93.0	85.1
2 EPOF (%)	0.0	16.1	86.7	0.0	0.0	0.0	8.5
3 EUOF (%)	7.0	5.9	0.9	7.0	7.0	7.0	6.4
4 EUOR (%)	7.0	7.0	9.3	7.0	7.0	7.0	7.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	624	72	744	720	744	7,992
7 RSH	0	0	24	0	0	0	24
8 UH	0	120	624	0	0	0	744
9 POH	0	120	624	0	0	0	744
10 FOH & EFOH	26	22	3	26	25	26	280
11 MOH & EMOH	26	22	3	26	25	26	280
12 Oper Mbtu	6,323,054	5,303,207	611,910	6,323,054	6,217,269	6,424,508	68,430,682
13 Net Gen (MWH)	611,632	512,982	59,190	611,632	606,149	626,354	6,641,821
14 ANOHR (Btu/KWH)	10,338	10,338	10,338	10,338	10,257	10,257	10,303
15 NOF (%)	97.9	97.9	97.9	97.9	100.2	100.2	98.9
16 NSC (MW)	840	840	840	840	840	840	840
17 ANOHR Equation	-35.1 x NOF + 13774						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

Turkey Point 3		Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1	EAF (%)	92.8	92.8	92.8	92.8	92.8	92.8
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.2	7.2	7.2	7.2	7.2	7.2
4	EUOR (%)	7.2	7.2	7.2	7.2	7.2	7.2
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	27	24	27	26	27	26
11	MOH & EMOH	27	24	27	26	27	26
12	Oper Mbtu	6,674,028	6,028,153	6,674,028	6,337,693	6,548,944	6,337,693
13	Net Gen (MWH)	608,611	549,713	608,611	569,322	588,299	569,322
14	ANOHR (Btu/KWH)	10,966	10,966	10,966	11,132	11,132	11,132
15	NOF (%)	100.9	100.9	100.9	97.5	97.5	97.5
16	NSC (MW)	811	811	811	811	811	811
17	ANOHR Equation	-48.63 x NOF + 15873					

Turkey Point 3		Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1	EAF (%)	92.8	92.8	92.8	0.0	58.7	92.8	82.1
2	EPOF (%)	0.0	0.0	0.0	100.0	36.7	0.0	11.5
3	EUOF (%)	7.2	7.2	7.2	0.0	4.6	7.2	6.4
4	EUOR (%)	7.2	7.2	7.2	0.0	7.6	7.2	7.2
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	0	432	744	7,728
7	RSH	0	0	0	0	24	0	24
8	UH	0	0	0	744	264	0	1,008
9	POH	0	0	0	744	264	0	1,008
10	FOH & EFOH	27	27	26	0	16	27	280
11	MOH & EMOH	27	27	26	0	16	27	280
12	Oper Mbtu	6,548,944	6,548,944	6,337,693	0	3,925,649	6,760,841	68,745,896
13	Net Gen (MWH)	588,299	588,299	569,322	0	361,811	623,119	6,224,728
14	ANOHR (Btu/KWH)	11,132	11,132	11,132	0	10,850	10,850	11,044
15	NOF (%)	97.5	97.5	97.5	0.0	103.3	103.3	99.3
16	NSC (MW)	811	811	811	811	811	811	811
17	ANOHR Equation	-48.63 x NOF + 15873						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

Turkey Point 4	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	24	22	24	23	24	23
11 MOH & EMOH	24	22	24	23	24	23
12 Oper Mbtu	6,684,716	6,037,814	6,684,716	6,363,392	6,575,501	6,363,392
13 Net Gen (MWH)	615,139	555,610	615,139	576,342	595,553	576,342
14 ANOHR (Btu/KWH)	10,867	10,867	10,867	11,041	11,041	11,041
15 NOF (%)	100.7	100.7	100.7	97.5	97.5	97.5
16 NSC (MW)	821	821	821	821	821	821
17 ANOHR Equation	-54.37 x NOF + 16342					

Turkey Point 4	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	24	24	23	24	23	24	280
11 MOH & EMOH	24	24	23	24	23	24	280
12 Oper Mbtu	6,575,501	6,575,501	6,363,392	6,575,501	6,469,082	6,684,716	77,969,944
13 Net Gen (MWH)	595,553	595,553	576,342	595,553	595,296	615,139	7,107,561
14 ANOHR (Btu/KWH)	11,041	11,041	11,041	11,041	10,867	10,867	10,970
15 NOF (%)	97.5	97.5	97.5	97.5	100.7	100.7	98.8
16 NSC (MW)	821	821	821	821	821	821	821
17 ANOHR Equation	-54.37 x NOF + 16342						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

West County 1	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	90.3	90.3	90.3	90.3	48.6	87.3
2 EPOF (%)	0.0	0.0	0.0	0.0	46.2	3.3
3 EUOF (%)	9.7	9.7	9.7	9.7	5.2	9.4
4 EUOR (%)	9.7	9.7	9.7	9.7	7.7	9.4
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	504	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	240	0
9 POH	0	0	0	0	240	0
10 FOH & EFOH	17	15	17	16	9	16
11 MOH & EMOH	55	50	55	53	30	52
12 Oper Mbtu	5,293,367	4,837,121	5,713,099	5,407,279	2,793,188	4,577,174
13 Net Gen (MWH)	759,450	694,789	825,831	779,821	392,964	650,444
14 ANOHR (Btu/KWH)	6,970	6,962	6,918	6,934	7,108	7,037
15 NOF (%)	84.2	85.3	91.6	89.4	64.3	74.5
16 NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212
17 ANOHR Equation	-6.96 x NOF + 7556					

West County 1	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	90.3	90.3	90.3	90.3	42.2	49.5	79.1
2 EPOF (%)	0.0	0.0	0.0	0.0	53.3	45.2	12.4
3 EUOF (%)	9.7	9.7	9.7	9.7	4.5	5.3	8.5
4 EUOR (%)	9.7	9.7	9.7	9.7	9.7	9.7	9.5
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	336	408	7,800
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	384	336	960
9 POH	0	0	0	0	384	336	960
10 FOH & EFOH	17	17	16	17	8	9	175
11 MOH & EMOH	55	55	53	55	25	30	569
12 Oper Mbtu	4,781,846	4,889,125	4,819,121	5,611,254	2,857,288	3,481,232	55,121,610
13 Net Gen (MWH)	680,109	696,655	687,660	809,588	417,610	508,952	7,903,873
14 ANOHR (Btu/KWH)	7,031	7,018	7,008	6,931	6,842	6,840	6,974
15 NOF (%)	75.4	77.3	78.8	89.8	102.6	102.9	83.6
16 NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212	1,212
17 ANOHR Equation	-6.96 x NOF + 7556						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

West County 2	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	94.4	57.3	68.0	94.4	94.4	94.4
2 EPOF (%)	0.0	39.3	28.0	0.0	0.0	0.0
3 EUOF (%)	5.6	3.4	4.0	5.6	5.6	5.6
4 EUOR (%)	5.6	5.3	5.4	5.6	5.6	5.6
5 PH	744	672	744	720	744	720
6 SH	744	432	552	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	240	192	0	0	0
9 POH	0	240	192	0	0	0
10 FOH & EFOH	16	9	11	15	16	15
11 MOH & EMOH	26	14	19	25	26	25
12 Oper Mbtu	5,208,290	2,919,745	3,933,604	5,349,371	5,386,815	5,241,966
13 Net Gen (MWH)	755,153	422,478	570,915	778,430	782,626	761,803
14 ANOHR (Btu/KWH)	6,897	6,911	6,890	6,872	6,883	6,881
15 NOF (%)	83.7	80.7	85.3	89.2	86.8	87.3
16 NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212
17 ANOHR Equation	-4.62 x NOF + 7284					

West County 2	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	94.4	94.4	94.4	94.4	94.4	94.4	89.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	5.4
3 EUOF (%)	5.6	5.6	5.6	5.6	5.6	5.6	5.3
4 EUOR (%)	5.6	5.6	5.6	5.6	5.6	5.6	5.6
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,328
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	432
9 POH	0	0	0	0	0	0	432
10 FOH & EFOH	16	16	15	16	15	16	175
11 MOH & EMOH	26	26	25	26	25	26	289
12 Oper Mbtu	5,291,479	5,348,398	5,381,092	5,624,018	5,209,674	5,131,911	60,031,451
13 Net Gen (MWH)	767,994	776,706	783,388	819,350	756,890	743,432	8,719,165
14 ANOHR (Btu/KWH)	6,890	6,886	6,869	6,864	6,883	6,903	6,885
15 NOF (%)	85.2	86.1	89.8	90.9	86.7	82.4	86.4
16 NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212	1,212
17 ANOHR Equation	-4.62 x NOF + 7284						

ESTIMATED UNIT PERFORMANCE DATA

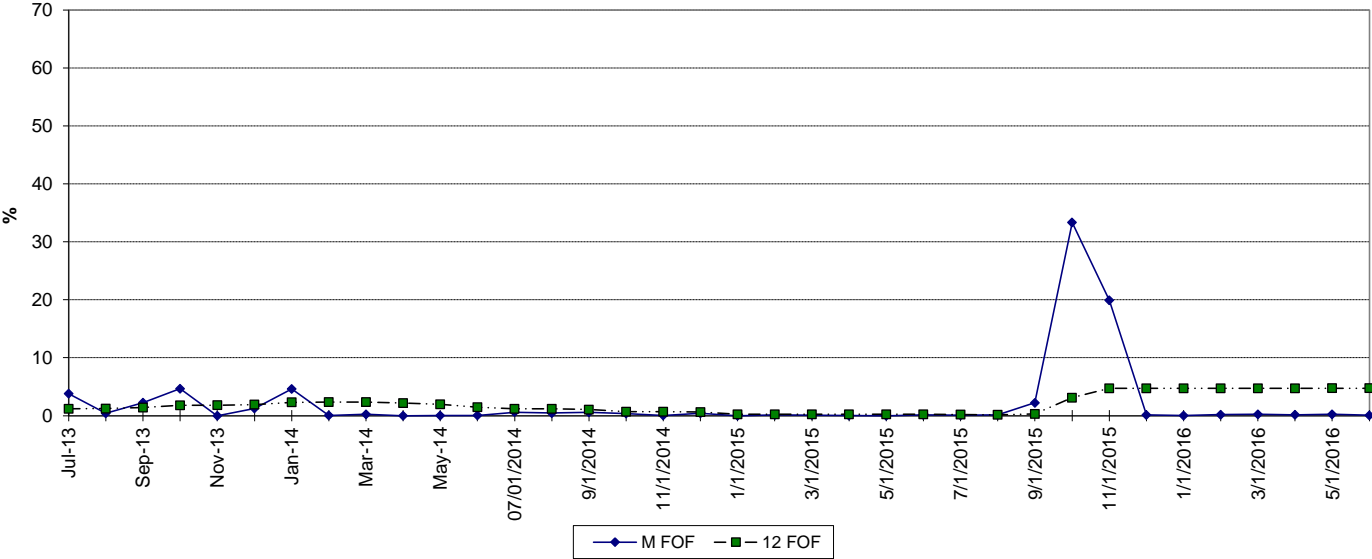
FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

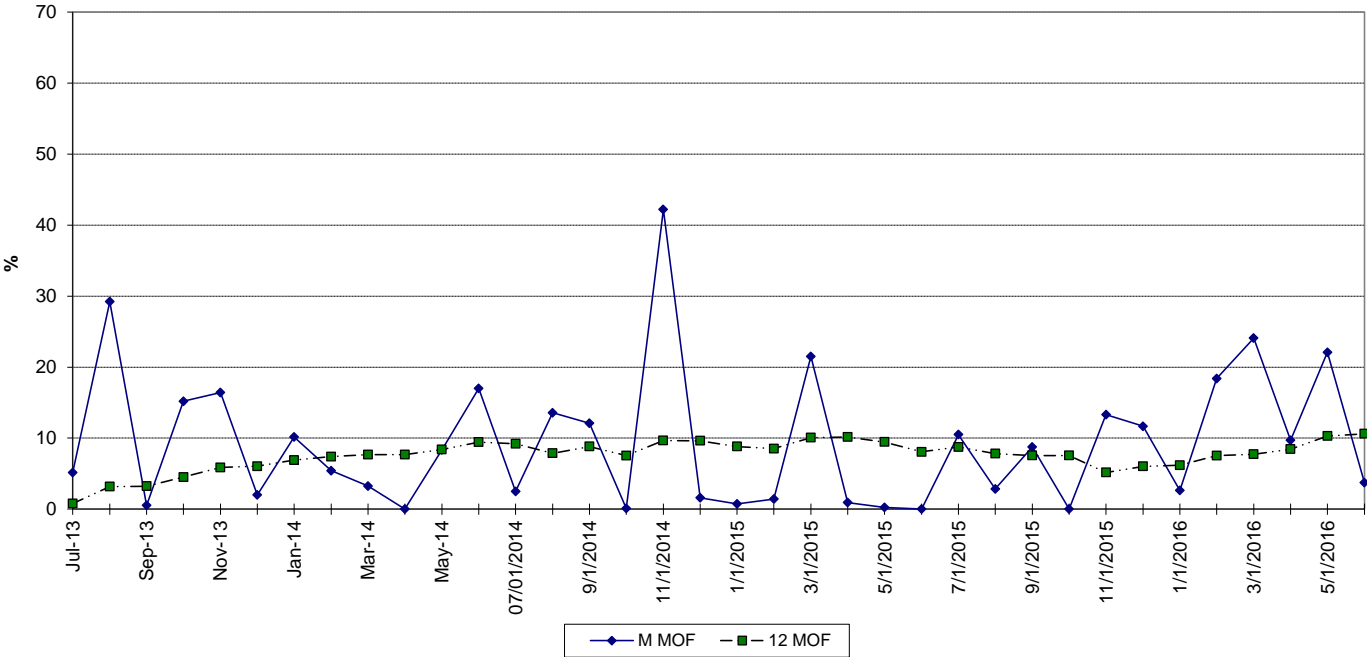
West County 3	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	91.8	91.8	77.0	61.2	83.9	64.2
2 EPOF (%)	0.0	0.0	16.1	33.3	8.6	30.0
3 EUOF (%)	8.2	8.2	6.9	5.5	7.5	5.8
4 EUOR (%)	8.2	8.2	6.9	5.5	7.5	5.8
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	17	15	14	11	16	12
11 MOH & EMOH	44	40	37	28	40	30
12 Oper Mbtu	5,183,606	4,682,623	4,589,648	3,670,466	4,432,444	3,690,097
13 Net Gen (MWH)	747,025	674,924	656,602	520,117	632,935	522,973
14 ANOHR (Btu/KWH)	6,939	6,938	6,990	7,057	7,003	7,056
15 NOF (%)	82.8	82.9	72.8	59.6	70.2	59.9
16 NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212
17 ANOHR Equation	-5.1 x NOF + 7361					

West County 3	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	66.1	91.8	91.8	91.8	91.8	62.1	80.4
2 EPOF (%)	28.0	0.0	0.0	0.0	0.0	32.3	12.4
3 EUOF (%)	5.9	8.2	8.2	8.2	8.2	5.6	7.2
4 EUOR (%)	5.9	8.2	8.2	8.2	8.2	8.2	7.4
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	504	8,520
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	240	240
9 POH	0	0	0	0	0	240	240
10 FOH & EFOH	12	17	16	17	16	12	175
11 MOH & EMOH	32	44	43	44	43	30	456
12 Oper Mbtu	3,779,855	4,867,931	5,356,774	5,604,385	5,280,467	3,387,572	54,586,774
13 Net Gen (MWH)	535,542	698,813	775,445	812,112	763,625	487,070	7,827,183
14 ANOHR (Btu/KWH)	7,058	6,966	6,908	6,901	6,915	6,955	6,974
15 NOF (%)	59.4	77.5	88.9	90.1	87.5	79.7	75.8
16 NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212	1,212
17 ANOHR Equation	-5.1 x NOF + 7361						

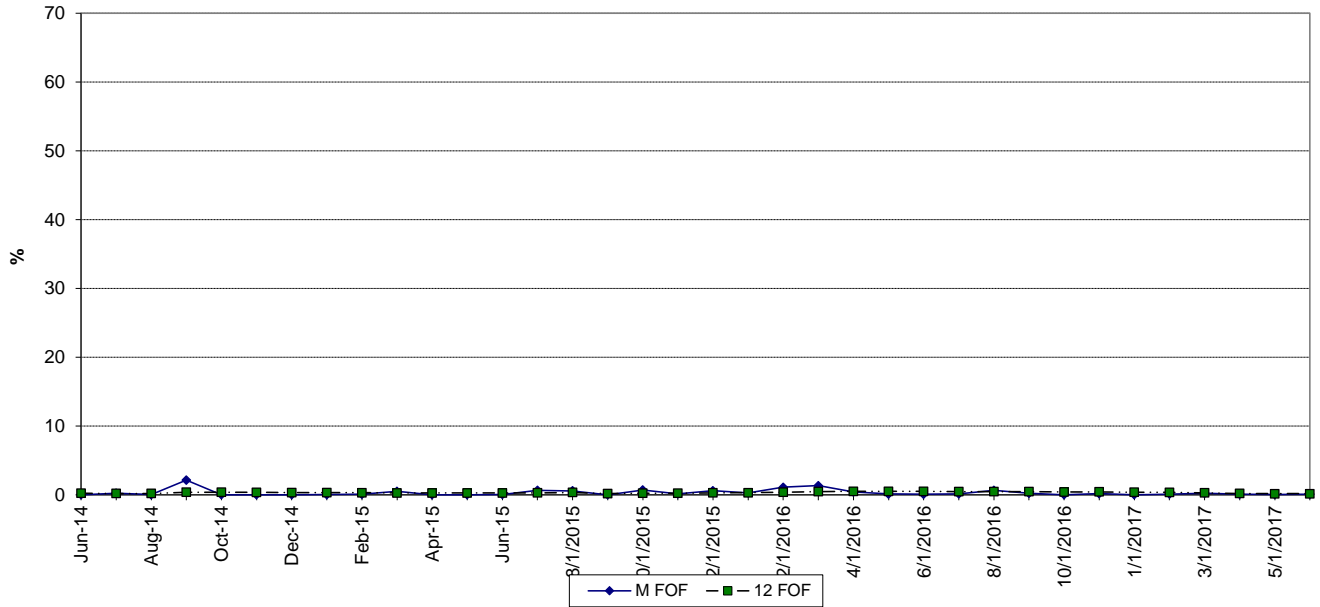
CAPE CANAVERAL 3 FORCED OUTAGE FACTOR



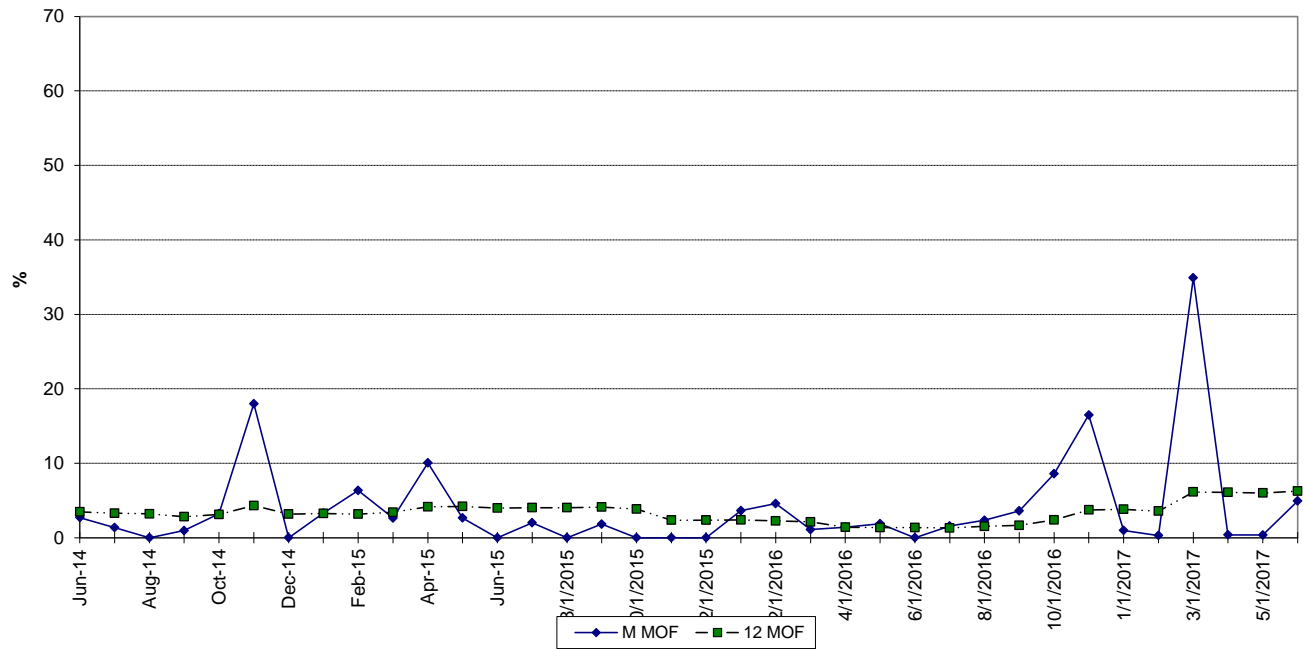
MAINTENANCE OUTAGE FACTOR



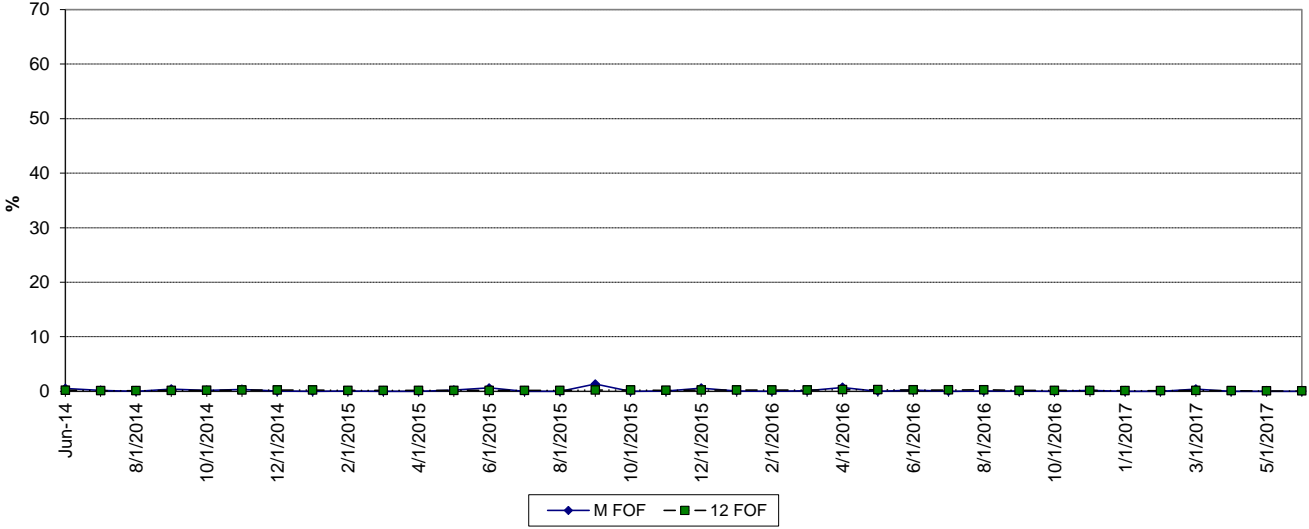
FT. MYERS 2 FORCED OUTAGE FACTOR



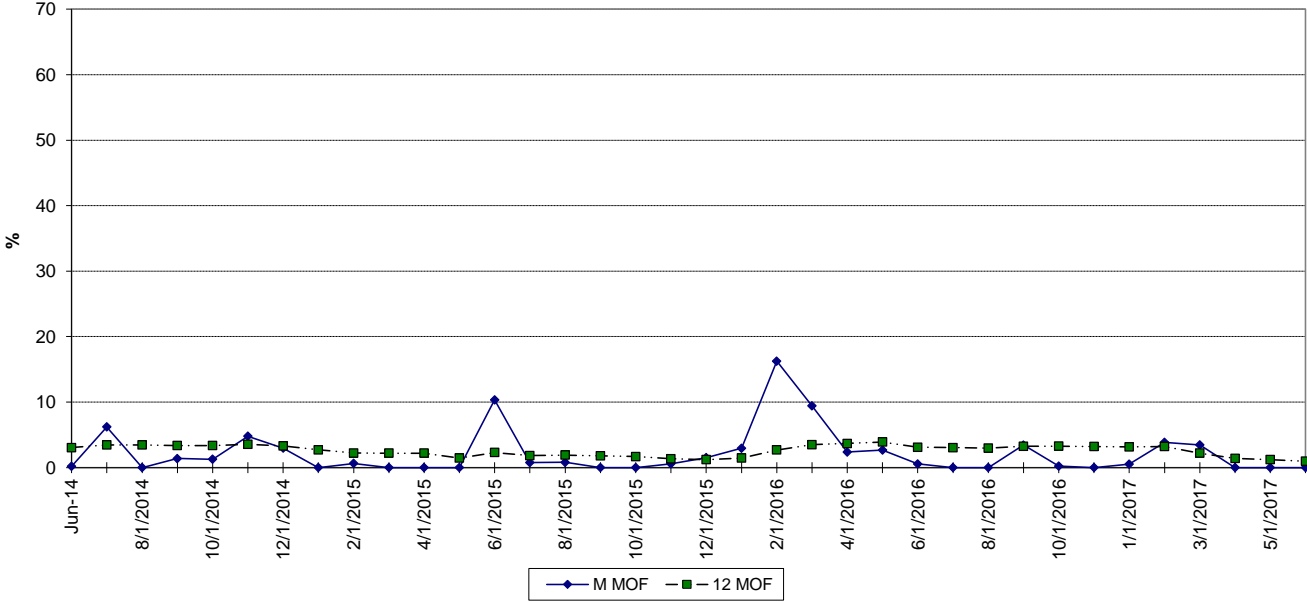
MAINTENANCE OUTAGE FACTOR



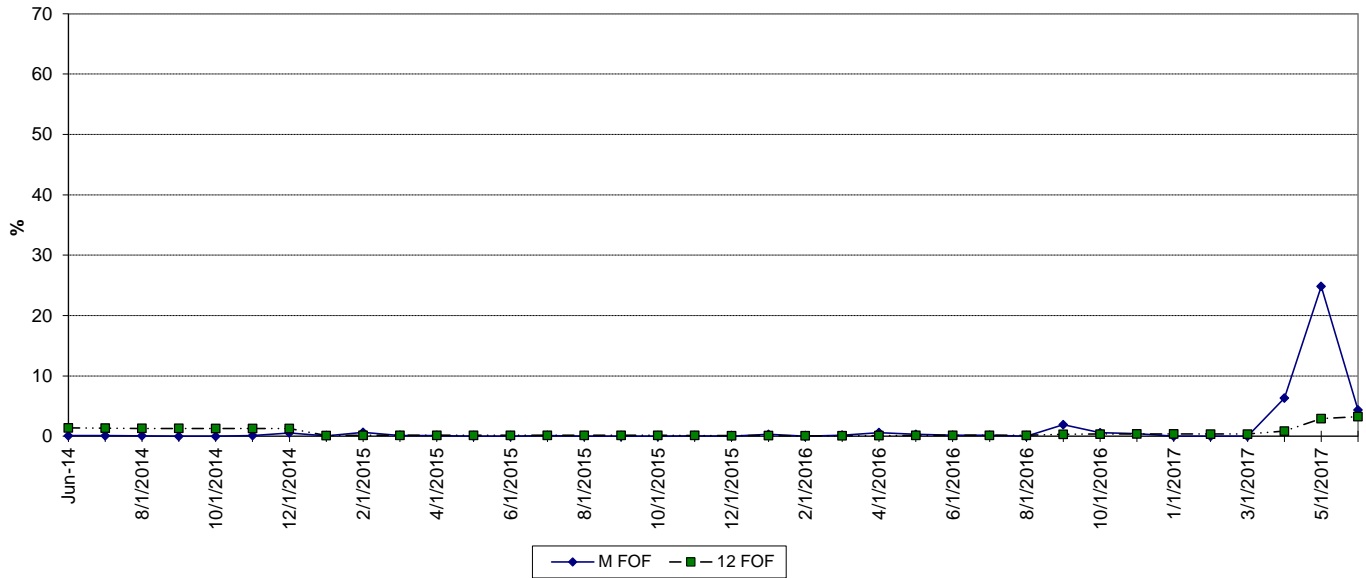
MANATEE 3 FORCED OUTAGE FACTOR



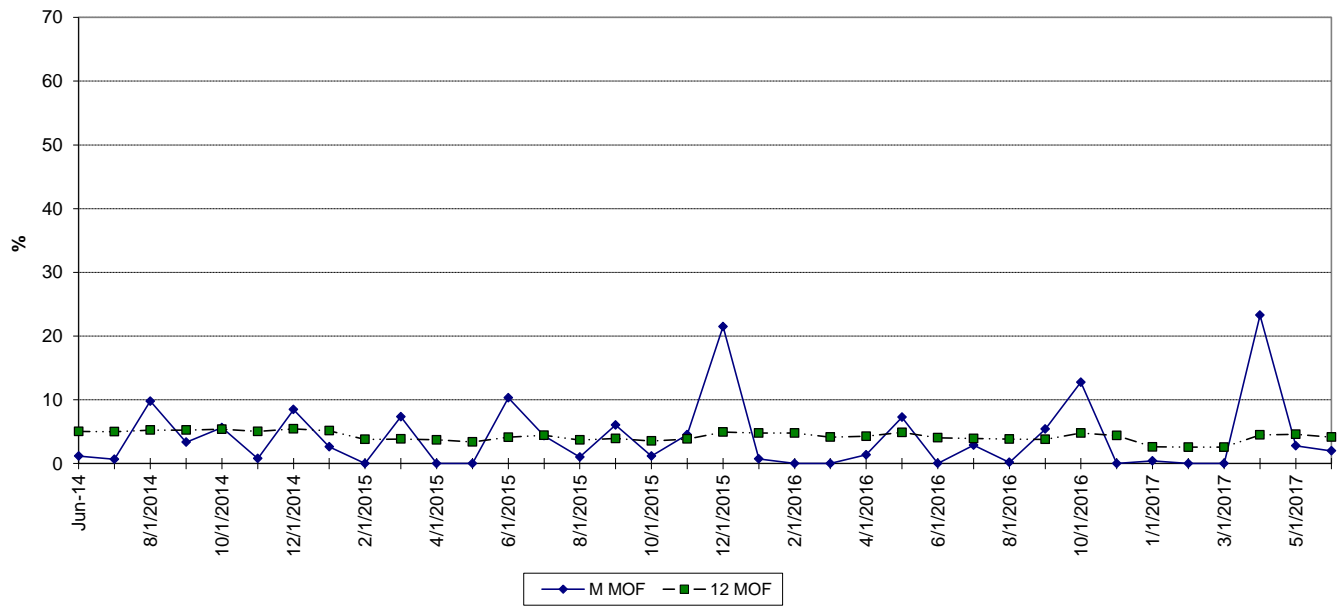
MAINTENANCE OUTAGE FACTOR



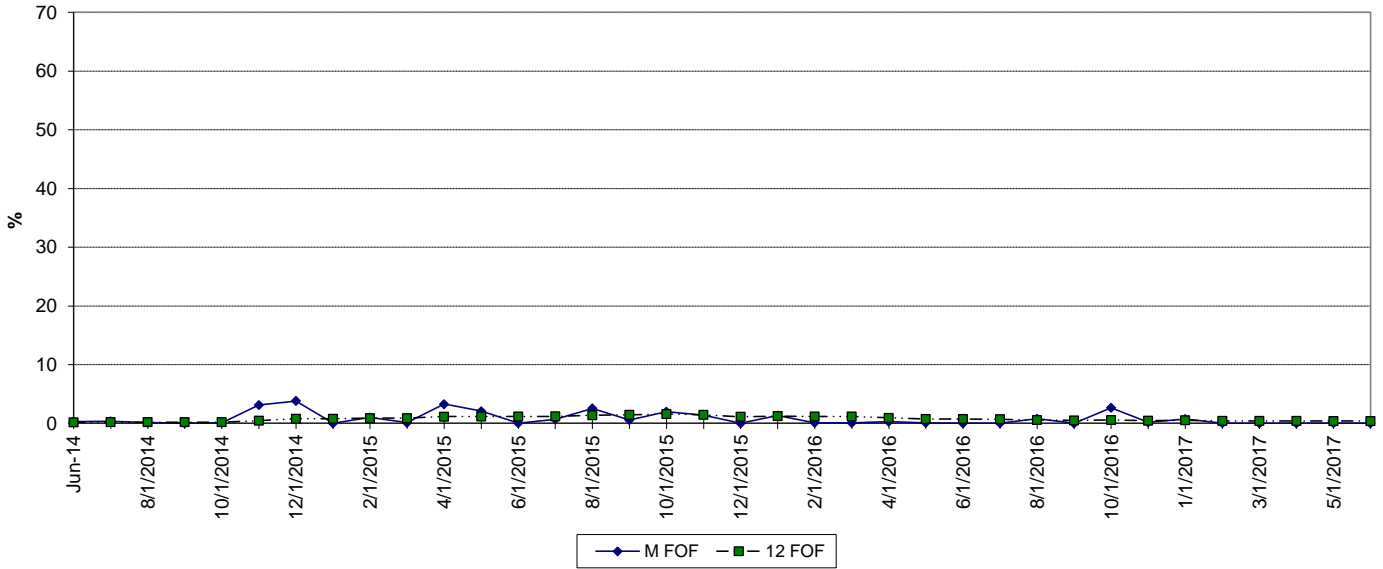
MARTIN 8 FORCED OUTAGE FACTOR



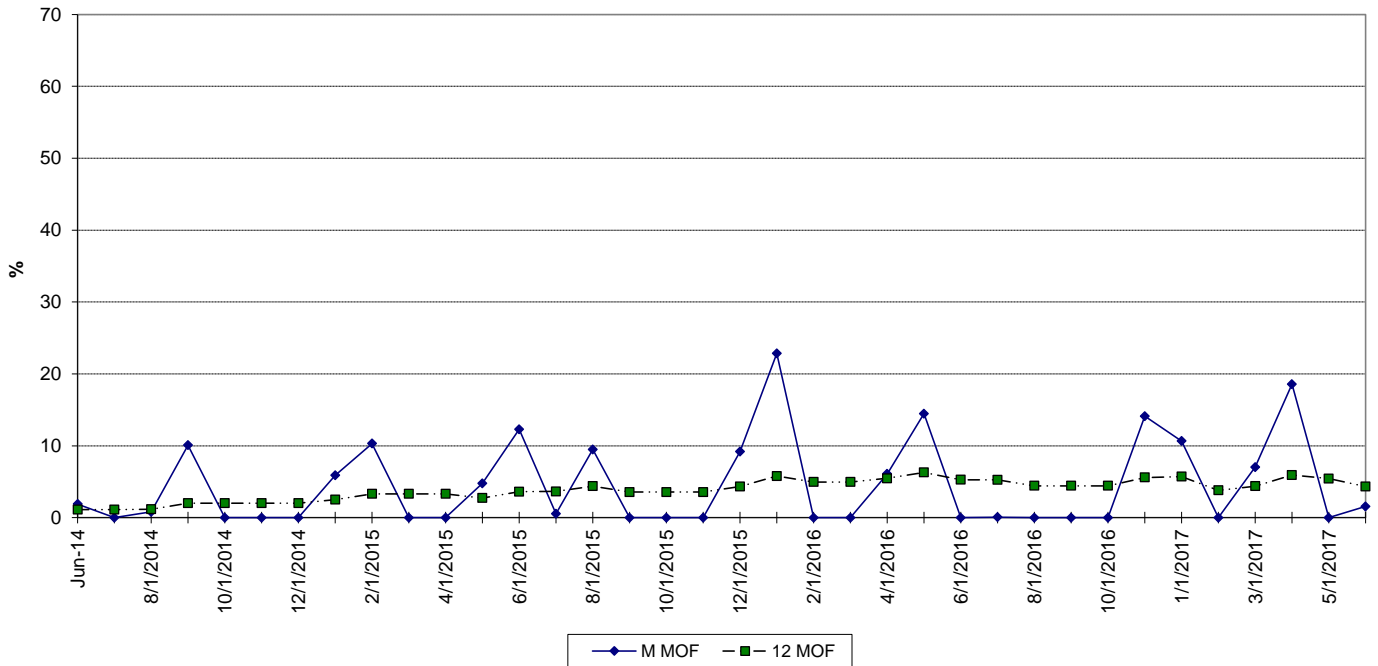
MAINTENANCE OUTAGE FACTOR



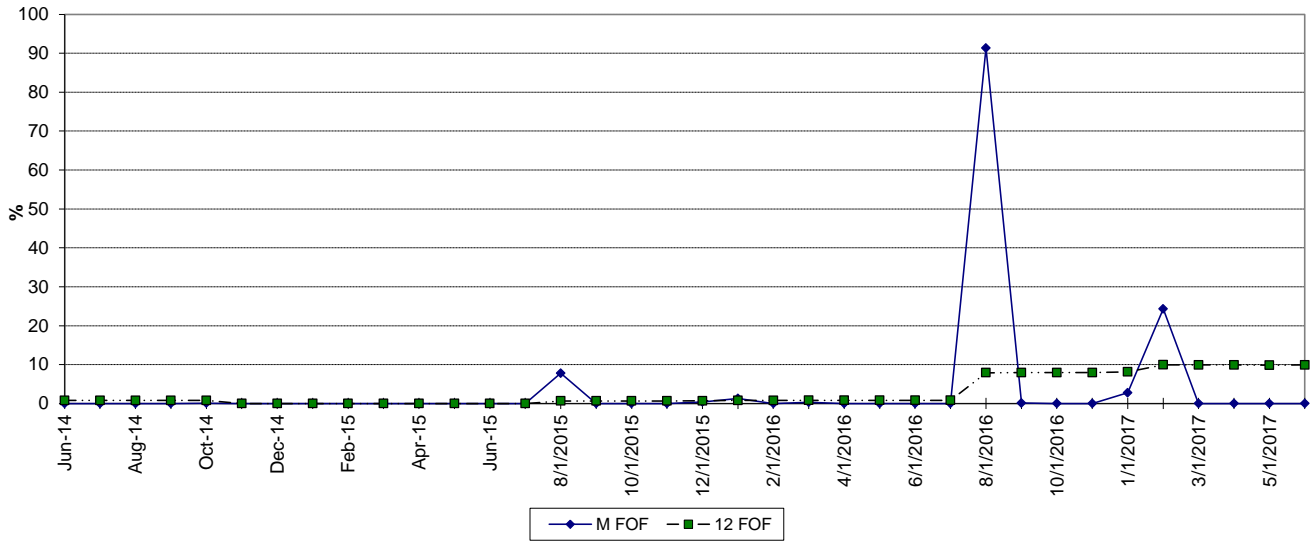
RIVIERA 5 FORCED OUTAGE FACTOR



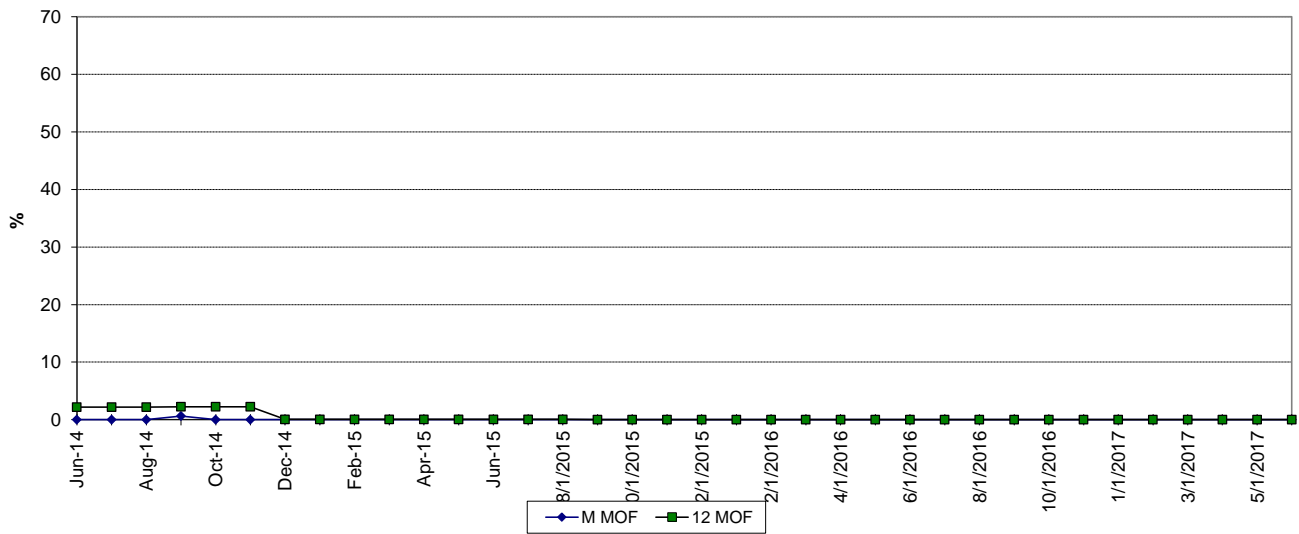
MAINTENANCE OUTAGE FACTOR



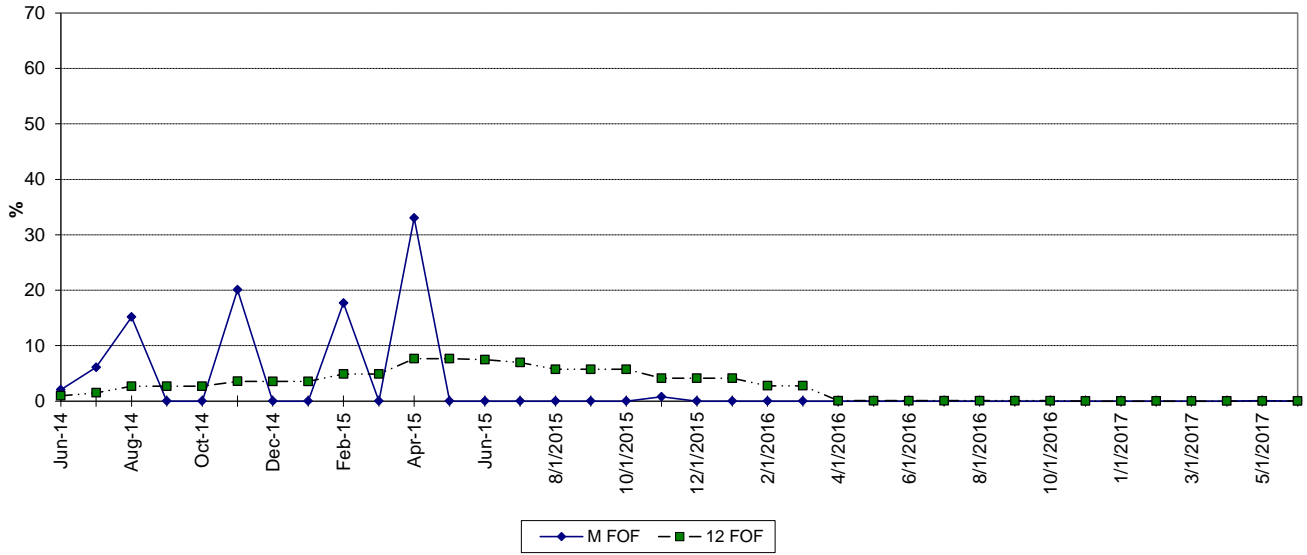
ST. LUCIE 1 FORCED OUTAGE FACTOR



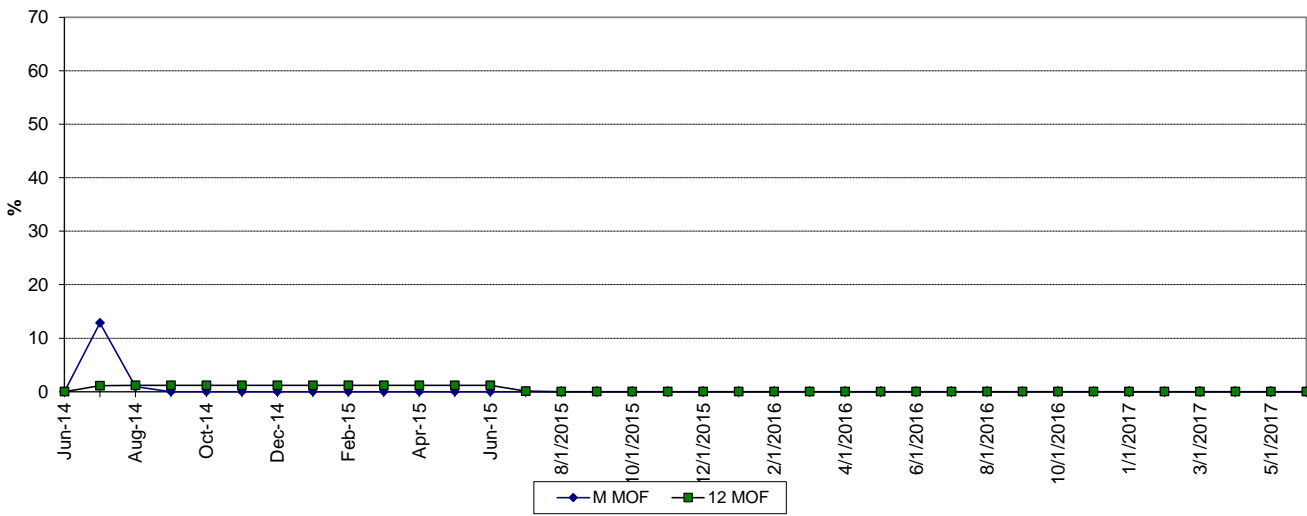
MAINTENANCE OUTAGE FACTOR



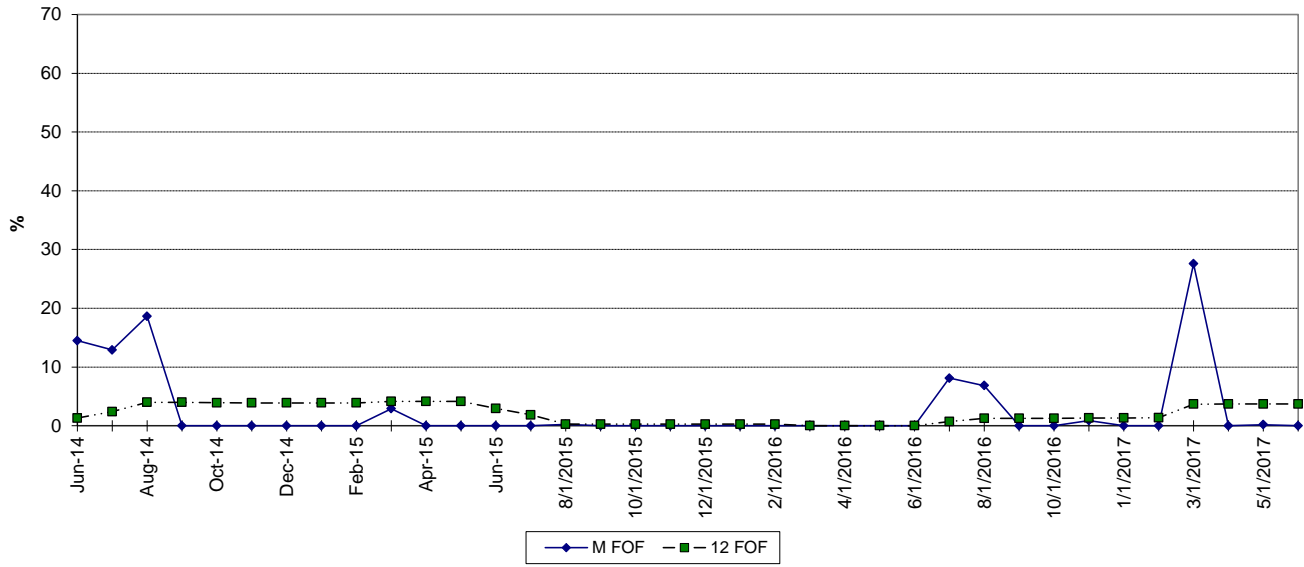
ST. LUCIE 2 FORCED OUTAGE FACTOR



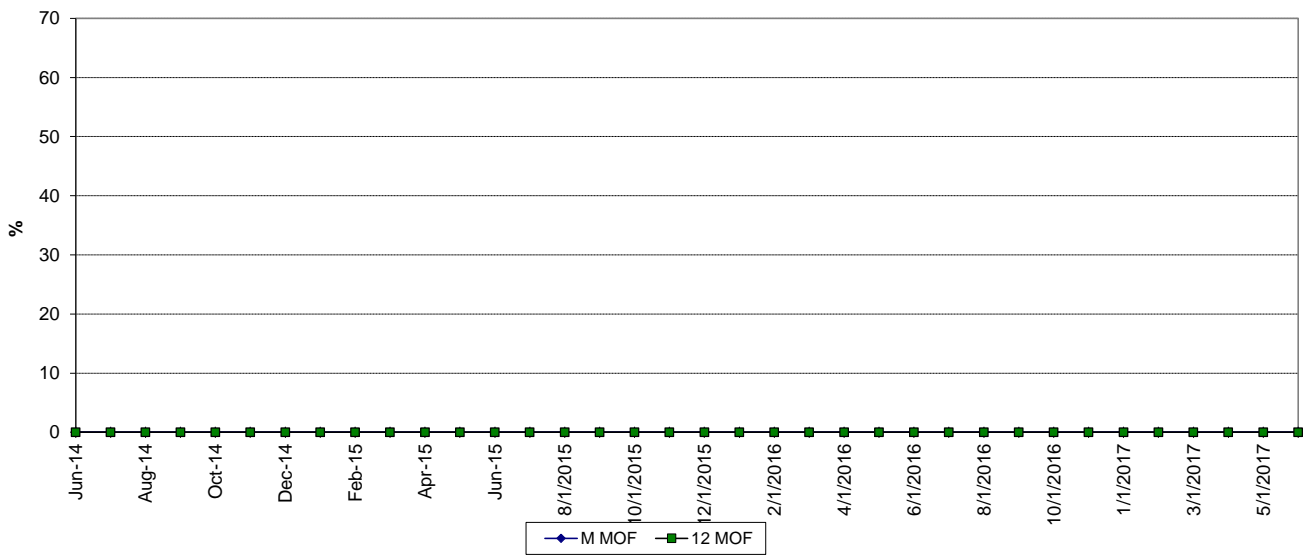
MAINTENANCE OUTAGE FACTOR



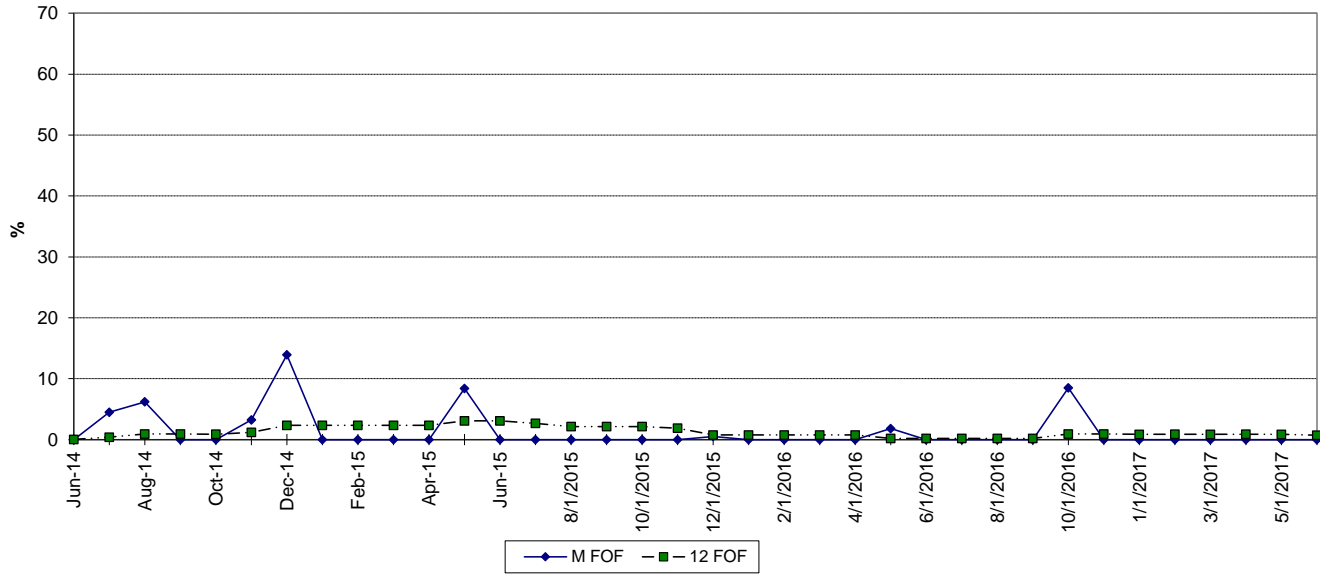
TURKEY POINT 3 FORCED OUTAGE FACTOR



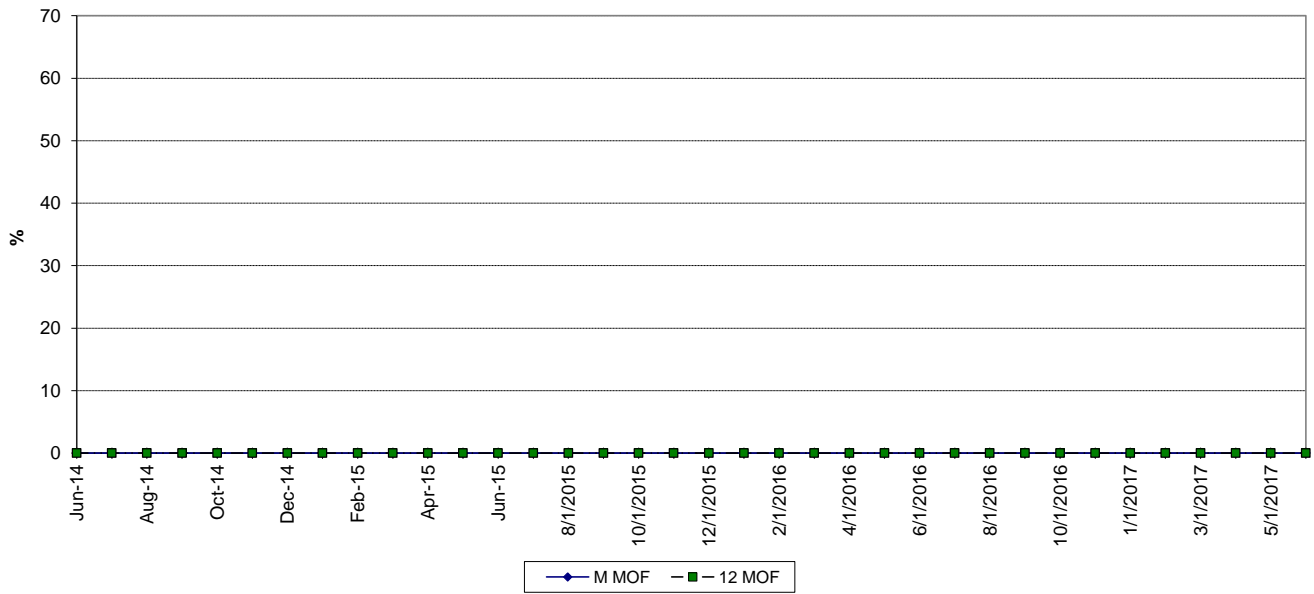
MAINTENANCE OUTAGE FACTOR



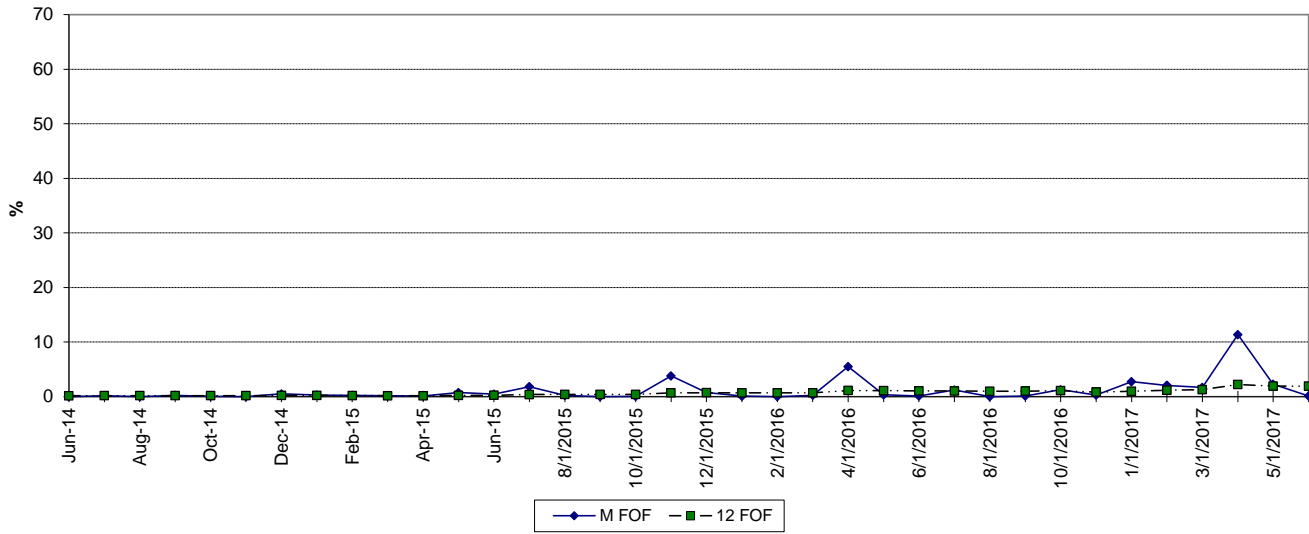
TURKEY POINT 4 FORCED OUTAGE FACTOR



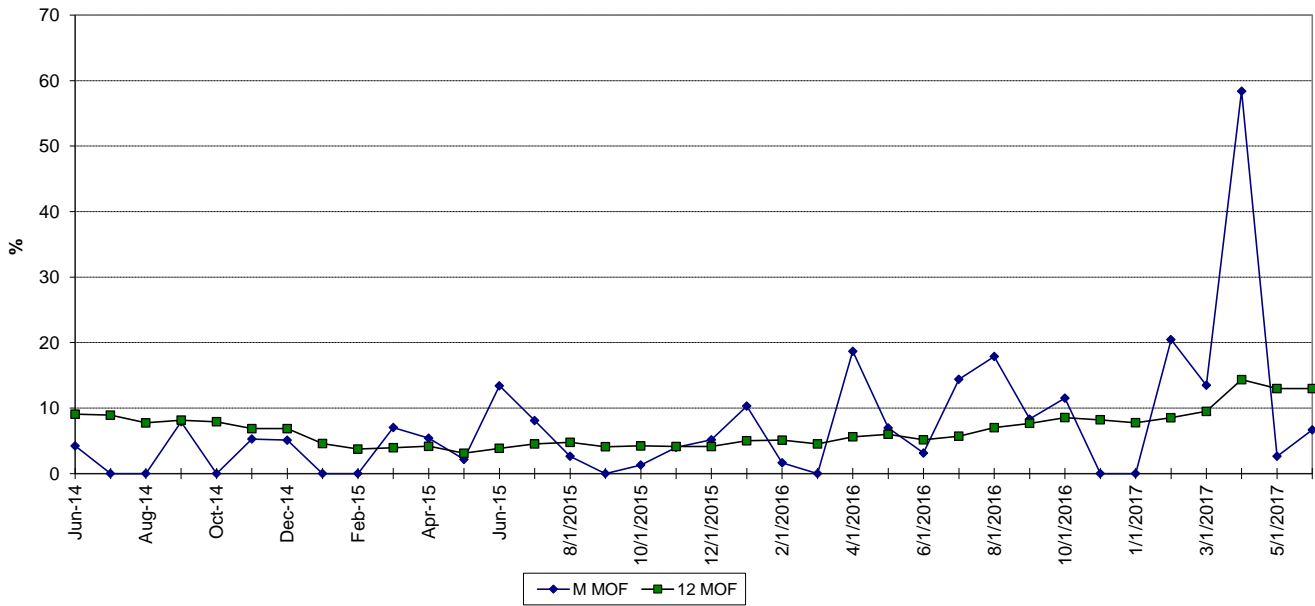
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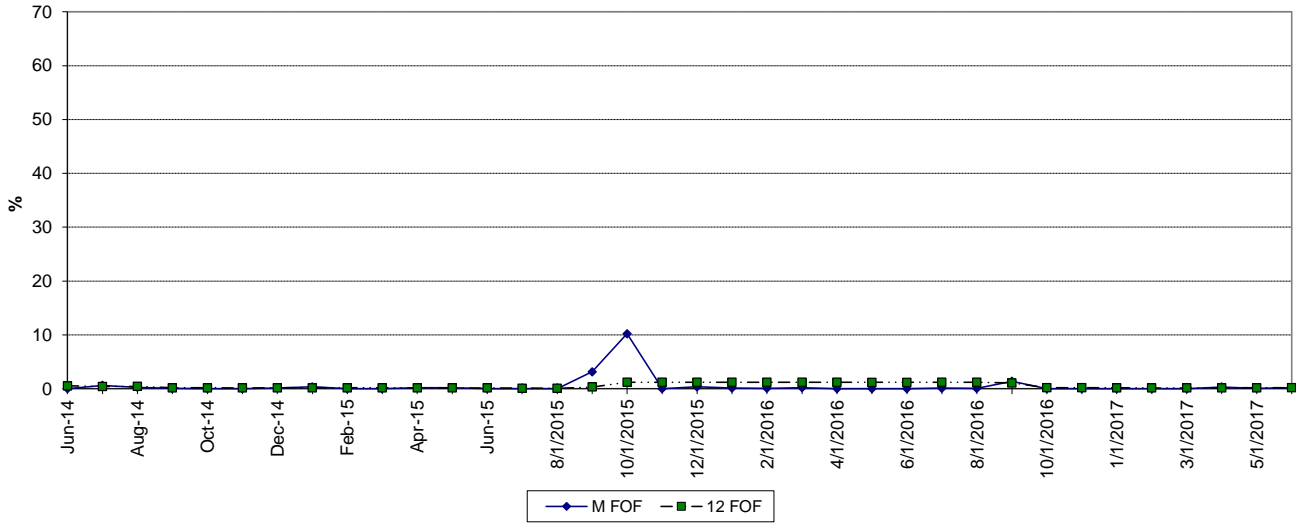
WEST COUNTY 1 FORCED OUTAGE FACTOR



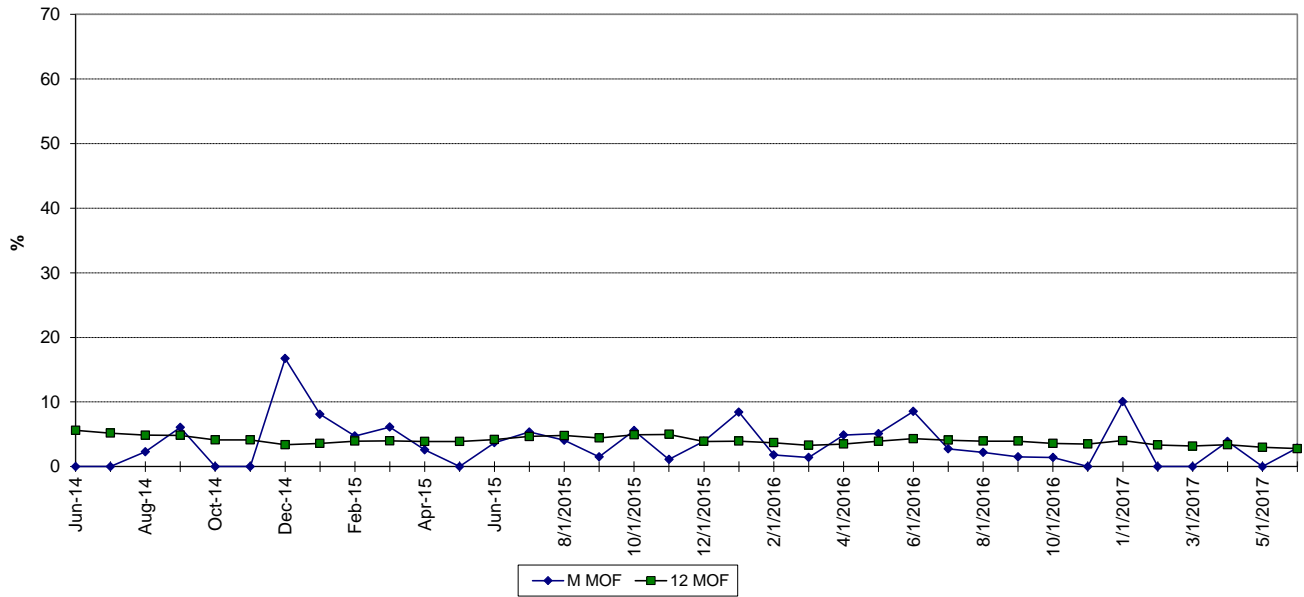
MAINTENANCE OUTAGE FACTOR



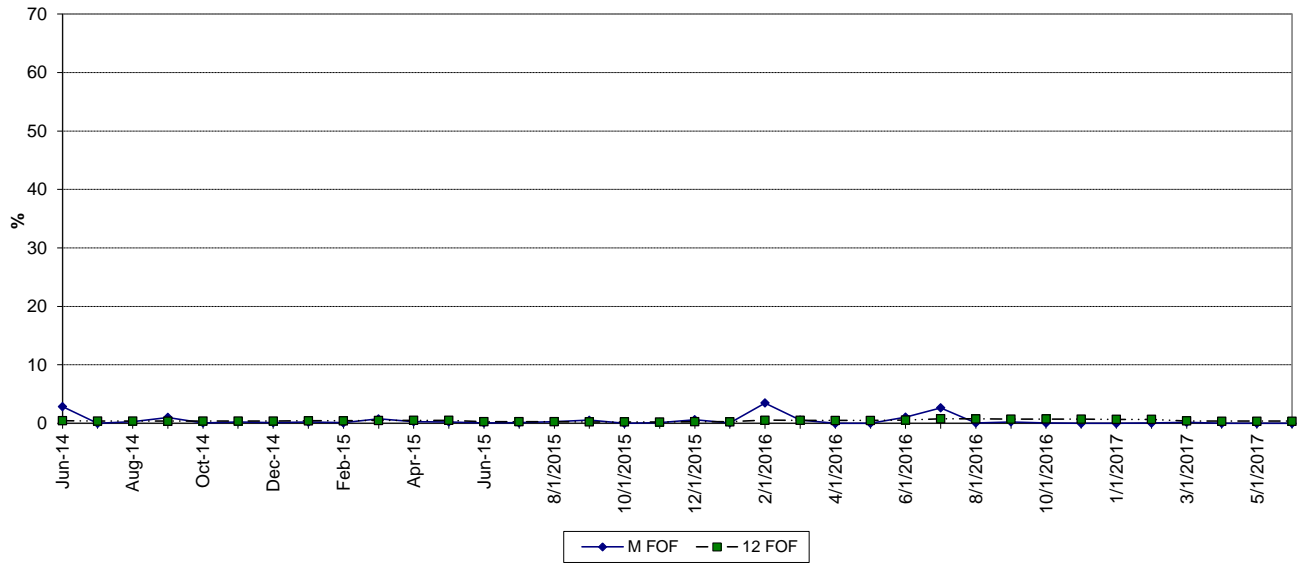
WEST COUNTY 2 FORCED OUTAGE FACTOR



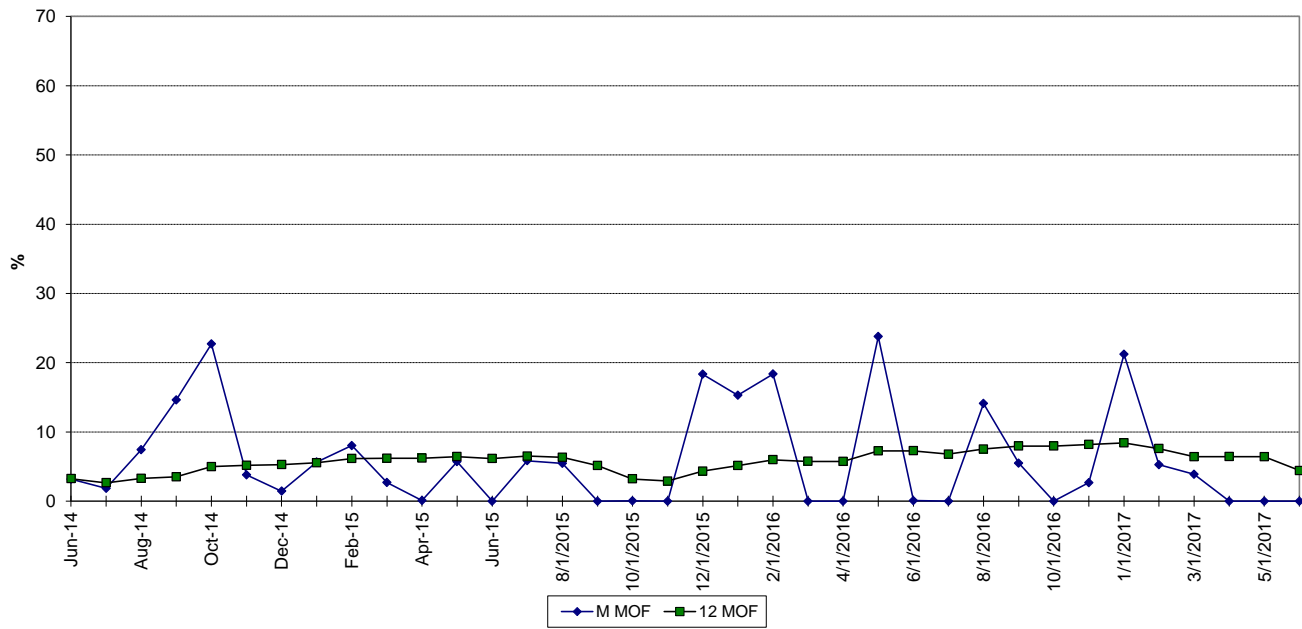
MAINTENANCE OUTAGE FACTOR



WEST COUNTY 3 FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

PLANT/UNIT	PLAN OUTAGE		REASON FOR OUTAGE	LR MW*	
Cape Canaveral 3	05/30/2018	-	06/08/2018	CT 31 HRSG INSPECTION - 33% CURT	403
Cape Canaveral 3	06/09/2018	-	06/18/2018	CT 32 HRSG INSPECTION- 33% CURT	403
Cape Canaveral 3	06/19/2018	-	06/28/2018	CT 33 HRSG INSPECTION - 33% CURT	403
Ft. Myers 2	02/15/2018	-	02/28/2018	ST2 BALANCE OF PLANT INSP. - 100% CURT	1,664
Ft. Myers 2	02/15/2018	-	02/21/2018	CT B-C HRSG INSP.	1,664
Ft. Myers 2	02/22/2018	-	02/28/2018	CT A-D HRSG INSP.	1,664
Ft. Myers 2	10/31/2018	-	12/24/2018	CT F HRSG INSP. - 17% CURT	245
Ft. Myers 2	11/07/2018	-	12/31/2018	CT E HRSG INSP. - 17% CURT	278
Manatee 3	03/03/2018	-	03/09/2018	BALANCE OF PLANT INSP., CT A-B HRSG INSP. - 100% CURT	1,275
Manatee 3	03/10/2018	-	03/16/2018	CT C HRSG INSP. - 25% CURT	319
Manatee 3	03/17/2018	-	03/23/2018	CT D HRSG INSP. - 25% CURT	319
Martin 8	01/30/2018	-	02/15/2018	CT A HRSG INSP., CT B HRSG INSP. / GEN MINOR - 25% CURT	622
Martin 8	02/16/2018	-	03/01/2018	CT C HRSG INSP., CT D HRSG INSP. - 25% CURT	622
Martin 8	10/13/2018	-	12/10/2018	CT C MAJOR / RTR - 25% CURT	278
Martin 8	10/20/2018	-	12/17/2018	CT D MAJOR / RTR - 25% CURT	278
Martin 8	11/15/2018	-	12/05/2018	STEAM CHECK VALVE MAINT. - 100% CURT	1,266
Riviera 5	09/15/2018	-	10/29/2018	CT 53 MAJOR / HRSG INSPECTION - 33% CURT	404
Riviera 5	11/01/2018	-	12/19/2018	CT 52 MAJOR / HRSG INSPECTION - 33% CURT	404
St. Lucie 1	03/12/2018	-	04/11/2018	REFUELING	1,003
St. Lucie 2	08/27/2018	-	09/27/2018	REFUELING	840
Turkey Point 3	10/01/2018	-	11/12/2018	REFUELING	811
Turkey Point 4		NONE			
West County 1	05/09/2018	-	06/03/2018	CT C HOT GAS PATH / HRSG INSP. / RELIABILITY - 33% CURT	404
West County 1	05/19/2018	-	05/28/2018	BALANCE OF PLANT - 100% CURT	1,212
West County 1	11/15/2018	-	12/14/2018	CT A&B HOT GAS PATH / HRSG INSP. / RELIABILITY - 100% CURT	1,224
West County 2	02/16/2018	-	03/05/2018	CT A HRSG INSP. / RELIABILITY - 33% CURT	408
West County 2	02/19/2018	-	03/08/2018	CT B HRSG INSP. / RELIABILITY - 100% CURT	1,224
West County 2	02/21/2018	-	03/10/2018	CT C HRSG INSP. / RELIABILITY - 33% CURT	408
West County 2	02/21/2018	-	03/05/2018	BALANCE OF PLANT - 100% CURT	1,224
West County 3	03/17/2018	-	05/08/2018	CT A HRSG INSP. / RELIABILITY - 33% CURT	408
West County 3	06/04/2018	-	07/26/2018	CT C HRSG INSP. / RELIABILITY - 33% CURT	404
West County 3	12/01/2018	-	12/10/2018	BALANCE OF PLANT - 100% CURT	1,224

*Approximate load reduction MW are based on the unit's estimated MW rating at the start of the outage period

WITNESS: CHARLES R. ROTE

REVISED

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2017

AUGUST 24, 2017

CRR-3

DOCKET NO. 20170001-EI

FPL Witness: Charles R. Rote

Exhibit No.: _____

Pages 1 - 34

EXHIBIT INDEX**FLORIDA POWER & LIGHT COMPANY****JANUARY THROUGH DECEMBER, 2017**

<u>EXHIBIT</u>	<u>PAGE NUMBER</u>	<u>TITLE</u>
CRR-3	7.201.001	Exhibit Index
	7.201.002	Projected System Generation
	7.201.003	Units Used to Determine GPIF
	7.201.004	GPIF Reward/Penalty Table (Estimated)
	7.201.005	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.006 and 7.201.007	GPIF Target and Range Summary
	7.201.008	GPIF Projected Unit Heat Rate Equations
	7.201.009	Derivation of Weighting Factors
	7.201.010 - 7.201.021	Estimated Unit Performance Data
	7.201.022 - 7.201.033	Unit FOF and MOF vs Time Graphs
	7.201.034	Planned Outages Schedule (Estimated)

Projected System Generation January Through December, 2017

<u>Name</u>	<u>Capacity (MW)</u>	<u>Service Hours</u>	<u>Net Output MWH</u>	<u>NOF %</u>	<u>% of Total Output</u>	<u>Cumulative % of Total Output</u>	<u>Production Cost (\$000)</u>
Port Everglades 5	1,225	8,760	8,726,003	81.3	7.5	7.5	254,672
Ft. Myers 2	1,470	8,760	8,764,464	68.1	7.5	15.0	292,470
St. Lucie 1	981	8,760	8,459,223	98.4	7.2	22.2	56,470
Riviera 5	1,216	8,760	8,582,578	80.6	7.3	29.6	256,389
West County 2	1,172	8,760	7,918,255	77.1	6.8	36.3	244,066
West County 1	1,182	8,332	7,498,682	76.1	6.4	42.8	232,650
Cape Canaveral 3	1,216	8,760	7,080,435	66.5	6.1	48.8	211,027
Turkey Point 4	821	8,040	6,531,218	98.9	5.6	54.4	44,134
St. Lucie 2	840	7,896	6,518,468	98.3	5.6	60.0	47,594
West County 3	1,182	8,088	6,384,325	66.8	5.5	65.5	196,762
Turkey Point 3	811	8,016	6,434,111	99.0	5.5	71.0	45,234
Martin 8	1,082	6,698	5,089,427	70.2	4.4	75.3	156,166
Manatee 3	1,087	5,891	4,876,313	76.2	4.2	79.5	155,155
Turkey Point 5	1,087	6,001	4,455,154	68.3	3.8	83.3	142,022
Scherer 4	625	8,760	4,219,533	77.1	3.6	86.9	107,079
Sanford 5	970	5,598	3,468,521	63.9	3.0	89.9	119,594
Sanford 4	970	5,068	2,870,273	58.4	2.5	92.4	99,612
Martin 3	451	4,723	1,589,131	74.6	1.4	93.7	56,403
Lauderdale 4	431	4,148	1,358,708	76.0	1.2	94.9	49,267
Lauderdale 5	431	4,293	1,356,536	73.3	1.2	96.0	49,720
Martin 4	431	3,851	1,167,549	70.3	1.0	97.0	42,433
St. Johns 2	127	8,568	617,688	56.8	0.5	97.6	24,825
St. Johns 1	127	7,896	581,826	58.0	0.5	98.1	23,365
Manatee 1	781	1,224	413,866	43.3	0.4	98.4	27,680
Manatee 2	781	1,306	398,959	39.1	0.3	98.8	26,841
Martin 1	796	677	214,159	39.7	0.2	98.9	15,472
Ft. Myers 4A	209	1,251	219,188	84.0	0.2	99.1	10,127
Ft. Myers 4B	209	966	170,603	84.7	0.1	99.3	7,604
Martin 2	768	766	248,659	42.3	0.2	99.5	16,604
Manatee PV Solar	75	4,049	102,580	34.0	0.1	99.6	0
Citrus PV Solar	75	4,049	102,580	34.0	0.1	99.7	0
Babcock PV Solar	75	4,049	102,580	34.0	0.1	99.8	0
Lauderdale 6 CT 2	208	651	119,358	88.1	0.1	99.9	5,577
Desoto	25	4,168	52,307	50.2	0.0	99.9	0
Ft. Myers 3A	171	248	28,190	66.7	0.0	99.9	1,585
Ft. Myers 3B	171	234	26,301	65.9	0.0	100.0	1,479
Space Coast	10	3,895	17,803	45.7	0.0	100.0	0
Lauderdale 6 CT 1	208	69	11,088	77.2	0.0	100.0	529
Lauderdale 6 CT 3	208	90	13,592	72.5	0.0	100.0	1,646
Lauderdale 6 CT 4	208	57	8,550	72.0	0.0	100.0	979
Lauderdale 6 CT 5	208	44	6,600	72.0	0.0	100.0	693
Total	25,119		116,805,385		100.0		3,023,924

**UNITS TO BE USED TO DETERMINE THE
GENERATING PERFORMANCE INCENTIVE FACTOR**

**FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2017**

Cape Canaveral 3

Ft. Myers 2

Manatee 3

Martin 8

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

Turkey Point 5

West County 1

West County 2

West County 3

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2017

Generating Performance Incentive Points (GPIF)	Fuel Savings/(Loss) (\$000)	Generating Performance Incentive Factor (\$000)
+ 10	59,541	29,771
+ 9	53,587	26,793
+ 8	47,633	23,816
+ 7	41,679	20,839
+ 6	35,725	17,862
+ 5	29,771	14,885
+ 4	23,816	11,908
+ 3	17,862	8,931
+ 2	11,908	5,954
+ 1	5,954	2,977
0	0	0
- 1	(5,954)	(2,977)
- 2	(11,908)	(5,954)
- 3	(17,862)	(8,931)
- 4	(23,816)	(11,908)
- 5	(29,771)	(14,885)
- 6	(35,725)	(17,862)
- 7	(41,679)	(20,839)
- 8	(47,633)	(23,816)
- 9	(53,587)	(26,793)
- 10	(59,541)	(29,771)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2017

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$	16,091,437,844
	END OF MONTH BALANCE OF COMMON EQUITY			
LINE 2	MONTH OF JANUARY	2016	\$	16,201,281,085
LINE 3	MONTH OF FEBRUARY	2016	\$	16,299,650,216
LINE 4	MONTH OF MARCH	2016	\$	16,165,306,692
LINE 5	MONTH OF APRIL	2016	\$	16,293,106,710
LINE 6	MONTH OF MAY	2016	\$	16,464,566,486
LINE 7	MONTH OF JUNE	2016	\$	16,657,388,072
LINE 8	MONTH OF JULY	2016	\$	16,374,574,592
LINE 9	MONTH OF AUGUST	2016	\$	16,599,131,215
LINE 10	MONTH OF SEPTEMBER	2016	\$	16,794,358,695
LINE 11	MONTH OF OCTOBER	2016	\$	16,962,345,501
LINE 12	MONTH OF NOVEMBER	2016	\$	17,073,976,934
LINE 13	MONTH OF DECEMBER	2016	\$	17,202,582,094
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		\$	16,552,285,087
LINE 15	25 BASIS POINTS			0.0025
LINE 16	REVENUE EXPANSION FACTOR			61.3808%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$	67,416,379
LINE 18	JURISDICTIONAL SALES			107,335,993,752 KWH
LINE 19	TOTAL SALES			113,323,505,930 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			94.72%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$	63,856,794
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$	29,770,500
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$	29,770,500

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2017

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>EAF Target (%)</u>	<u>EAF Range</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
			<u>Max. (%)</u>	<u>Min. (%)</u>		
Cape Canaveral 3	1.90	79.4	82.4	76.4	1,132	-1,132
Manatee 3	0.81	70.9	72.9	68.9	480	-480
Ft. Myers 2	1.55	92.4	94.9	89.9	921	-921
Martin 8	0.90	72.9	75.4	70.4	537	-537
St. Lucie 1	8.71	93.6	96.6	90.6	5,184	-5,184
St. Lucie 2	6.32	83.7	86.7	80.7	3,765	-3,765
Turkey Point 3	6.43	85.1	88.1	82.1	3,830	-3,830
Turkey Point 4	6.82	85.4	88.4	82.4	4,062	-4,062
Turkey Point 5	0.94	78.3	80.3	76.3	560	-560
West County 1	1.33	89.5	92.0	87.0	791	-791
West County 2	1.45	93.0	95.5	90.5	862	-862
West County 3	1.39	76.1	78.6	73.6	830	-830
	38.55				22,954	-22,954

**GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2017**

<u>Plant/Unit</u>	<u>ANOHR</u>	<u>NOF</u>	<u>MW</u>	<u>ANOHR Equation</u>		<u>Bounds</u>	<u>First</u>	<u>Last</u>	<u>Exclusions</u>
				<u>a coef.</u>	<u>b coef.</u>				
Cape Canaveral 3	6,661	66.5	1216	6843	-2.73	81	07-13	06-16	9/13, 12/13, 2/14, 3/14, 8/14, 5/16
Manatee 3	6,962	76.2	1087	7594	-8.30	180	07-13	06-16	6/14, 6/15, 11/15
Ft. Myers 2	7,301	68.1	1470	7634	-4.89	211	07-13	06-16	9/13, 10/13, 11/13
Martin 8	6,977	70.2	1082	7148	-2.43	113	07-13	06-16	2/15, 2/16
St. Lucie 1	10,401	98.4	981	12922	-25.62	108	07-13	06-16	10/13, 4/15
St. Lucie 2	10,278	98.3	840	12471	-22.31	94	07-13	06-16	10/15
Turkey Point 3	11,106	99.0	811	15143	-40.78	180	07-13	06-16	4/14, 9/14, 11/15, 12/15
Turkey Point 4	11,019	98.9	821	17890	-69.47	149	07-13	06-16	10/14, 4/16
Turkey Point 5	7,136	68.3	1087	7749	-8.97	82	07-13	06-16	2/14, 11/14
West County 1	6,951	76.1	1182	7903	-12.51	186	07-13	06-16	12/13, 10/14, 11/14
West County 2	6,911	77.1	1172	7620	-9.20	138	07-13	06-16	12/13, 1/14, 12/14, 10/15, 11/15
West County 3	6,980	66.8	1182	7227	-3.70	141	07-13	06-16	7/13, 12/13, 1/14, 12/14, 5/16

DERIVATION OF WEIGHTING FACTORS

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2017

PRODUCTION COSTING SIMULATION
FUEL COST (\$000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	3,023,924	3,022,792	1,132	1.90
Cape Canaveral 3	ANOHR	3,023,924	3,021,358	2,566	4.31
Manatee 3	EAF	3,023,924	3,023,444	480	0.81
Manatee 3	ANOHR	3,023,924	3,019,913	4,011	6.74
Ft. Myers 2	EAF	3,023,924	3,023,003	921	1.55
Ft. Myers 2	ANOHR	3,023,924	3,015,472	8,452	14.19
Martin 8	EAF	3,023,924	3,023,387	537	0.90
Martin 8	ANOHR	3,023,924	3,021,395	2,529	4.25
St. Lucie 1	EAF	3,023,924	3,018,740	5,184	8.71
St. Lucie 1	ANOHR	3,023,924	3,023,348	576	0.97
St. Lucie 2	EAF	3,023,924	3,020,159	3,765	6.32
St. Lucie 2	ANOHR	3,023,924	3,023,497	427	0.72
Turkey Point 3	EAF	3,023,924	3,020,094	3,830	6.43
Turkey Point 3	ANOHR	3,023,924	3,023,194	730	1.23
Turkey Point 4	EAF	3,023,924	3,019,862	4,062	6.82
Turkey Point 4	ANOHR	3,023,924	3,023,334	590	0.99
Turkey Point 5	EAF	3,023,924	3,023,364	560	0.94
Turkey Point 5	ANOHR	3,023,924	3,022,292	1,632	2.74
West County 1	EAF	3,023,924	3,023,133	791	1.33
West County 1	ANOHR	3,023,924	3,017,699	6,225	10.45
West County 2	EAF	3,023,924	3,023,062	862	1.45
West County 2	ANOHR	3,023,924	3,019,050	4,874	8.18
West County 3	EAF	3,023,924	3,023,094	830	1.39
West County 3	ANOHR	3,023,924	3,019,949	3,975	6.68
TOTAL				59,541	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET

(2) ALL OTHER UNITS PERFORMANCE AT TARGET

(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2017

Cape Canaveral 3	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17
1 EAF (%)	88.3	73.6	59.8	58.9	88.3	88.3
2 EPOF (%)	0.0	16.7	32.3	33.3	0.0	0.0
3 EUOF (%)	11.7	9.7	7.9	7.8	11.7	11.7
4 EUOR (%)	11.7	9.7	7.9	7.8	11.7	11.7
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	17	12	11	11	17	16
11 MOH & EMOH	70	53	48	45	70	68
12 Oper Mbtu	5,542,693	4,051,390	3,108,255	2,879,463	4,239,554	4,522,422
13 Net Gen (MWH)	841,204	610,241	463,711	429,194	637,431	682,115
14 ANOHR (Btu/KWH)	6,589	6,639	6,703	6,709	6,651	6,630
15 NOF (%)	93.0	74.7	51.3	49.0	70.5	77.9
16 NSC (MW)	1,216	1,216	1,216	1,216	1,216	1,216
17 ANOHR Equation	-2.73 x NOF + 6843					

Cape Canaveral 3	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Total
1 EAF (%)	88.3	88.3	88.3	88.3	70.7	70.3	79.4
2 EPOF (%)	0.0	0.0	0.0	0.0	20.0	20.4	10.1
3 EUOF (%)	11.7	11.7	11.7	11.7	9.3	9.3	10.5
4 EUOR (%)	11.7	11.7	11.7	11.7	9.3	9.3	10.5
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	17	17	16	17	13	13	175
11 MOH & EMOH	70	70	68	70	54	56	745
12 Oper Mbtu	4,455,075	4,041,881	3,663,535	3,962,854	2,865,190	3,789,329	47,162,778
13 Net Gen (MWH)	670,945	606,889	549,091	594,666	427,003	567,945	7,080,435
14 ANOHR (Btu/KWH)	6,640	6,660	6,672	6,664	6,710	6,672	6,661
15 NOF (%)	74.2	67.1	62.7	65.7	48.8	62.8	66.5
16 NSC (MW)	1,216	1,216	1,216	1,216	1,216	1,216	1,216
17 ANOHR Equation	-2.73 x NOF + 6843						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2017

	Ft. Myers 2	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17
1	EAF (%)	94.8	94.8	94.8	94.8	94.8	94.8
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	5.2	5.2	5.2	5.2	5.2	5.2
4	EUOR (%)	5.2	5.2	5.2	5.2	5.2	5.2
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	14	15	15	15	15
11	MOH & EMOH	24	21	24	23	24	23
12	Oper Mbtu	4,359,176	4,452,275	5,272,603	5,848,975	5,624,673	5,078,184
13	Net Gen (MWH)	591,556	607,156	721,089	805,422	771,666	694,405
14	ANOHR (Btu/KWH)	7,369	7,333	7,312	7,262	7,289	7,313
15	NOF (%)	54.1	61.5	65.9	76.1	70.6	65.6
16	NSC (MW)	1,470	1,470	1,470	1,470	1,470	1,470
17	ANOHR Equation	-4.89 x NOF + 7634					

	Ft. Myers 2	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Total
1	EAF (%)	94.8	94.8	94.8	94.8	81.6	80.1	92.4
2	EPOF (%)	0.0	0.0	0.0	0.0	13.9	15.5	2.5
3	EUOF (%)	5.2	5.2	5.2	5.2	4.5	4.4	5.1
4	EUOR (%)	5.2	5.2	5.2	5.2	4.5	4.4	5.1
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,760
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	15	15	13	13	175
11	MOH & EMOH	24	24	23	24	20	20	272
12	Oper Mbtu	5,390,564	5,725,210	5,616,505	6,136,791	5,398,581	5,062,454	63,989,352
13	Net Gen (MWH)	738,029	786,214	771,710	845,754	740,343	691,120	8,764,464
14	ANOHR (Btu/KWH)	7,304	7,282	7,278	7,256	7,292	7,325	7,301
15	NOF (%)	67.5	71.9	72.9	77.3	69.9	63.2	68.1
16	NSC (MW)	1,470	1,470	1,470	1,470	1,470	1,470	1,470
17	ANOHR Equation	-4.89 x NOF + 7634						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2017

Manatee 3	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17
1 EAF (%)	94.4	94.4	51.7	0.0	0.0	59.0
2 EPOF (%)	0.0	0.0	45.2	100.0	100.0	37.5
3 EUOF (%)	5.6	5.6	3.1	0.0	0.0	3.5
4 EUOR (%)	8.4	7.9	5.0	0.0	0.0	4.2
5 PH	744	672	744	720	744	720
6 SH	498	478	455	0	0	600
7 RSH	246	194	121	0	0	0
8 UH	0	0	168	720	744	120
9 POH	0	0	168	720	744	120
10 FOH & EFOH	20	18	11	0	0	12
11 MOH & EMOH	22	20	12	0	0	13
12 Oper Mbtu	2,648,773	2,783,975	2,260,573	0	0	2,827,123
13 Net Gen (MWH)	377,587	400,284	320,376	0	0	398,973
14 ANOHR (Btu/KWH)	7,015	6,955	7,056	0	0	7,086
15 NOF (%)	69.8	77.0	64.8	0.0	0.0	61.2
16 NSC (MW)	1,087	1,087	1,087	1,087	1,087	1,087
17 ANOHR Equation	-8.3 x NOF + 7594					

Manatee 3	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Total
1 EAF (%)	80.7	94.4	94.4	94.4	94.4	94.4	70.9
2 EPOF (%)	14.5	0.0	0.0	0.0	0.0	0.0	24.9
3 EUOF (%)	4.8	5.6	5.6	5.6	5.6	5.6	4.2
4 EUOR (%)	4.8	5.6	5.6	6.0	6.7	11.9	6.2
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	698	604	350	5,891
7 RSH	0	0	0	46	116	394	1,117
8 UH	0	0	0	0	0	0	1,752
9 POH	0	0	0	0	0	0	1,752
10 FOH & EFOH	17	20	19	20	19	20	175
11 MOH & EMOH	19	22	21	22	21	22	193
12 Oper Mbtu	3,954,019	4,365,028	4,202,650	4,795,532	3,855,981	2,208,027	33,948,891
13 Net Gen (MWH)	563,652	628,152	604,437	702,642	559,974	320,236	4,876,313
14 ANOHR (Btu/KWH)	7,015	6,949	6,953	6,825	6,886	6,895	6,962
15 NOF (%)	69.7	77.7	77.2	92.6	85.3	84.2	76.2
16 NSC (MW)	1,087	1,087	1,087	1,087	1,087	1,087	1,087
17 ANOHR Equation	-8.3 x NOF + 7594						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2017

Martin 8	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17
1 EAF (%)	13.5	0.0	21.0	92.9	92.9	92.9
2 EPOF (%)	85.5	100.0	77.4	0.0	0.0	0.0
3 EUOF (%)	1.0	0.0	1.6	7.1	7.1	7.1
4 EUOR (%)	5.4	0.0	7.1	7.1	7.1	7.1
5 PH	744	672	744	720	744	720
6 SH	144	0	168	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	600	672	576	0	0	0
9 POH	600	672	576	0	0	0
10 FOH & EFOH	3	0	4	18	19	18
11 MOH & EMOH	5	0	8	33	34	33
12 Oper Mbtu	502,898	0	816,777	3,660,224	4,052,219	3,626,838
13 Net Gen (MWH)	71,475	0	116,816	524,087	581,130	519,158
14 ANOHR (Btu/KWH)	7,036	0	6,992	6,984	6,973	6,986
15 NOF (%)	45.9	0.0	64.3	67.3	72.2	66.6
16 NSC (MW)	1,082	1,082	1,082	1,082	1,082	1,082
17 ANOHR Equation	-2.43 x NOF + 7148					

Martin 8	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Total
1 EAF (%)	92.9	92.9	92.9	92.9	92.9	92.9	72.9
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	21.5
3 EUOF (%)	7.1	7.1	7.1	7.1	7.1	7.1	5.6
4 EUOR (%)	7.1	7.1	7.1	7.1	10.2	7.1	7.3
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	506	744	6,698
7 RSH	0	0	0	0	214	0	214
8 UH	0	0	0	0	0	0	1,848
9 POH	0	0	0	0	0	0	1,848
10 FOH & EFOH	19	19	18	19	18	19	175
11 MOH & EMOH	34	34	33	34	33	34	315
12 Oper Mbtu	4,027,618	3,875,366	3,819,733	4,233,759	3,143,122	3,746,256	35,508,932
13 Net Gen (MWH)	577,519	555,210	547,475	607,862	452,443	536,252	5,089,427
14 ANOHR (Btu/KWH)	6,974	6,980	6,977	6,965	6,947	6,986	6,977
15 NOF (%)	71.7	69.0	70.3	75.5	82.6	66.6	70.2
16 NSC (MW)	1,082	1,082	1,082	1,082	1,082	1,082	1,082
17 ANOHR Equation	-2.43 x NOF + 7148						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2017

St. Lucie 1	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	24	22	24	23	24	23
11 MOH & EMOH	24	22	24	23	24	23
12 Oper Mbtu	7,546,535	6,816,218	7,546,535	7,179,079	7,418,385	7,179,079
13 Net Gen (MWH)	728,079	657,619	728,079	688,707	711,664	688,707
14 ANOHR (Btu/KWH)	10,365	10,365	10,365	10,424	10,424	10,424
15 NOF (%)	99.8	99.8	99.8	97.5	97.5	97.5
16 NSC (MW)	981	981	981	981	981	981
17 ANOHR Equation	-25.62 x NOF + 12922					

St. Lucie 1	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Total
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	24	24	23	24	23	24	280
11 MOH & EMOH	24	24	23	24	23	24	280
12 Oper Mbtu	7,418,385	7,418,385	7,179,079	7,418,385	7,303,100	7,546,535	87,984,378
13 Net Gen (MWH)	711,664	711,664	688,707	711,664	704,592	728,079	8,459,223
14 ANOHR (Btu/KWH)	10,424	10,424	10,424	10,424	10,365	10,365	10,401
15 NOF (%)	97.5	97.5	97.5	97.5	99.8	99.8	98.4
16 NSC (MW)	981	981	981	981	981	981	981
17 ANOHR Equation	-25.62 x NOF + 12922						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2017

St. Lucie 2	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17
1 EAF (%)	92.9	63.1	12.0	92.9	92.9	92.9
2 EPOF (%)	0.0	32.1	87.1	0.0	0.0	0.0
3 EUOF (%)	7.1	4.8	0.9	7.1	7.1	7.1
4 EUOR (%)	7.1	7.1	7.1	7.1	7.1	7.1
5 PH	744	672	744	720	744	720
6 SH	744	456	96	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	216	648	0	0	0
9 POH	0	216	648	0	0	0
10 FOH & EFOH	26	16	3	26	26	26
11 MOH & EMOH	26	16	3	26	26	26
12 Oper Mbtu	6,387,400	3,914,854	824,176	6,070,885	6,273,250	6,070,885
13 Net Gen (MWH)	623,343	382,049	80,431	589,635	609,290	589,635
14 ANOHR (Btu/KWH)	10,247	10,247	10,247	10,296	10,296	10,296
15 NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16 NSC (MW)	840	840	840	840	840	840
17 ANOHR Equation	-22.31 x NOF + 12471					

St. Lucie 2	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Total
1 EAF (%)	92.9	92.9	92.9	92.9	92.9	92.9	83.7
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	9.9
3 EUOF (%)	7.1	7.1	7.1	7.1	7.1	7.1	6.4
4 EUOR (%)	7.1	7.1	7.1	7.1	7.1	7.1	7.1
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	7,896
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	864
9 POH	0	0	0	0	0	0	864
10 FOH & EFOH	26	26	26	26	26	26	280
11 MOH & EMOH	26	26	26	26	26	26	280
12 Oper Mbtu	6,273,250	6,273,250	6,070,885	6,273,250	6,181,356	6,387,400	66,996,814
13 Net Gen (MWH)	609,290	609,290	589,635	609,290	603,236	623,343	6,518,468
14 ANOHR (Btu/KWH)	10,296	10,296	10,296	10,296	10,247	10,247	10,278
15 NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.3
16 NSC (MW)	840	840	840	840	840	840	840
17 ANOHR Equation	-22.31 x NOF + 12471						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2017

Turkey Point 3		Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17
1	EAF (%)	93.0	93.0	78.0	12.4	93.0	93.0
2	EPOF (%)	0.0	0.0	16.1	86.7	0.0	0.0
3	EUOF (%)	7.0	7.0	5.9	0.9	7.0	7.0
4	EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0
5	PH	744	672	744	720	744	720
6	SH	744	672	624	96	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	120	624	0	0
9	POH	0	0	120	624	0	0
10	FOH & EFOH	26	23	22	3	26	25
11	MOH & EMOH	26	23	22	3	26	25
12	Oper Mbtu	6,711,762	6,062,235	5,629,221	847,687	6,569,535	6,357,619
13	Net Gen (MWH)	608,611	549,713	510,448	75,910	588,299	569,322
14	ANOHR (Btu/KWH)	11,028	11,028	11,028	11,167	11,167	11,167
15	NOF (%)	100.9	100.9	100.9	97.5	97.5	97.5
16	NSC (MW)	811	811	811	811	811	811
17	ANOHR Equation	-40.78 x NOF + 15143					

Turkey Point 3		Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Total
1	EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0	85.1
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	8.5
3	EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0	6.4
4	EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0	7.0
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,016
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	744
9	POH	0	0	0	0	0	0	744
10	FOH & EFOH	26	26	25	26	25	26	280
11	MOH & EMOH	26	26	25	26	25	26	280
12	Oper Mbtu	6,569,535	6,569,535	6,357,619	6,569,535	6,495,249	6,711,762	71,457,237
13	Net Gen (MWH)	588,299	588,299	569,322	588,299	588,978	608,611	6,434,111
14	ANOHR (Btu/KWH)	11,167	11,167	11,167	11,167	11,028	11,028	11,106
15	NOF (%)	97.5	97.5	97.5	97.5	100.9	100.9	99.0
16	NSC (MW)	811	811	811	811	811	811	811
17	ANOHR Equation	-40.78 x NOF + 15143						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2017

Turkey Point 4	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17
1 EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0
4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	26	23	26	25	26	25
11 MOH & EMOH	26	23	26	25	26	25
12 Oper Mbtu	6,701,324	6,052,804	6,701,324	6,407,194	6,620,763	6,407,194
13 Net Gen (MWH)	615,139	555,609	615,139	576,342	595,553	576,342
14 ANOHR (Btu/KWH)	10,894	10,894	10,894	11,117	11,117	11,117
15 NOF (%)	100.7	100.7	100.7	97.5	97.5	97.5
16 NSC (MW)	821	821	821	821	821	821
17 ANOHR Equation	-69.47 x NOF + 17890					

Turkey Point 4	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Total
1 EAF (%)	93.0	93.0	93.0	3.0	93.0	93.0	85.4
2 EPOF (%)	0.0	0.0	0.0	96.8	0.0	0.0	8.2
3 EUOF (%)	7.0	7.0	7.0	0.2	7.0	7.0	6.4
4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0	7.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	24	720	744	8,040
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	720	0	0	720
9 POH	0	0	0	720	0	0	720
10 FOH & EFOH	26	26	25	1	25	26	280
11 MOH & EMOH	26	26	25	1	25	26	280
12 Oper Mbtu	6,620,763	6,620,763	6,407,194	213,569	6,485,155	6,701,324	71,967,491
13 Net Gen (MWH)	595,553	595,553	576,342	19,211	595,296	615,139	6,531,218
14 ANOHR (Btu/KWH)	11,117	11,117	11,117	11,117	10,894	10,894	11,019
15 NOF (%)	97.5	97.5	97.5	97.5	100.7	100.7	98.9
16 NSC (MW)	821	821	821	821	821	821	821
17 ANOHR Equation	-69.47 x NOF + 17890						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2017

	Turkey Point 5	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17
1	EAF (%)	95.1	95.1	95.1	95.1	95.1	95.1
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	4.9	4.9	4.9	4.9	4.9	4.9
4	EUOR (%)	8.7	8.1	6.9	7.1	6.0	4.9
5	PH	744	672	744	720	744	720
6	SH	415	401	525	490	606	720
7	RSH	329	271	219	230	138	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	18	16	18	18	18	18
11	MOH & EMOH	18	16	18	18	18	18
12	Oper Mbtu	1,925,755	2,206,084	3,367,075	3,148,918	3,865,934	3,799,868
13	Net Gen (MWH)	266,762	310,279	481,561	450,489	552,592	532,269
14	ANOHR (Btu/KWH)	7,219	7,110	6,992	6,990	6,996	7,139
15	NOF (%)	59.1	71.2	84.4	84.6	83.9	68.0
16	NSC (MW)	1,087	1,087	1,087	1,087	1,087	1,087
17	ANOHR Equation	-8.97 x NOF + 7749					

	Turkey Point 5	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Total
1	EAF (%)	95.1	95.1	71.4	41.4	14.3	51.4	78.3
2	EPOF (%)	0.0	0.0	25.0	56.5	85.0	46.0	17.7
3	EUOF (%)	4.9	4.9	3.6	2.1	0.7	2.6	4
4	EUOR (%)	4.9	4.9	3.6	4.7	8.0	8.3	5.8
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	334	66	236	6,001
7	RSH	0	0	0	410	414	508	2519
8	UH	0	0	0	0	240	0	240
9	POH	0	0	0	0	240	0	240
10	FOH & EFOH	18	18	13	8	3	10	175
11	MOH & EMOH	18	18	13	8	3	10	175
12	Oper Mbtu	4,123,121	3,880,885	3,188,568	1,212,821	217,260	762,508	31,791,979
13	Net Gen (MWH)	580,231	543,009	440,106	165,212	29,435	103,209	4,455,154
14	ANOHR (Btu/KWH)	7,106	7,147	7,245	7,341	7,381	7,388	7,136
15	NOF (%)	71.7	67.1	56.2	45.5	41.0	40.2	68.3
16	NSC (MW)	1,087	1,087	1,087	1,087	1,087	1,087	1,087
17	ANOHR Equation	-8.97 x NOF + 7749						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2017

West County 1	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17
1 EAF (%)	92.0	78.8	74.1	92.0	92.0	92.0
2 EPOF (%)	0.0	14.3	19.4	0.0	0.0	0.0
3 EUOF (%)	8.0	6.9	6.5	8.0	8.0	8.0
4 EUOR (%)	8.0	8.0	8.0	8.0	8.0	8.0
5 PH	744	672	744	720	744	720
6 SH	744	576	600	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	96	144	0	0	0
9 POH	0	96	144	0	0	0
10 FOH & EFOH	15	12	12	15	15	15
11 MOH & EMOH	44	34	36	43	44	43
12 Oper Mbtu	4,854,943	3,587,167	4,324,275	5,106,794	5,017,381	4,301,129
13 Net Gen (MWH)	703,411	515,694	638,081	751,220	731,077	614,447
14 ANOHR (Btu/KWH)	6,902	6,956	6,777	6,798	6,863	7,000
15 NOF (%)	80.0	75.7	90.0	88.3	83.1	72.2
16 NSC (MW)	1,182	1,182	1,182	1,182	1,182	1,182
17 ANOHR Equation	-12.51 x NOF + 7903					

West County 1	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Total
1 EAF (%)	92.0	92.0	92.0	92.0	92.0	92.0	89.5
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.7
3 EUOF (%)	8.0	8.0	8.0	8.0	8.0	8.0	7.8
4 EUOR (%)	8.0	8.0	8.0	8.0	10.9	8.0	8.2
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	532	744	8,332
7 RSH	0	0	0	0	188	0	188
8 UH	0	0	0	0	0	0	240
9 POH	0	0	0	0	0	0	240
10 FOH & EFOH	15	15	15	15	15	15	175
11 MOH & EMOH	44	44	43	44	43	44	508
12 Oper Mbtu	3,811,574	4,121,956	3,957,543	4,192,142	3,844,091	4,883,727	52,123,339
13 Net Gen (MWH)	533,535	582,691	558,896	593,872	567,561	708,197	7,498,682
14 ANOHR (Btu/KWH)	7,144	7,074	7,081	7,059	6,773	6,896	6,951
15 NOF (%)	60.7	66.3	65.7	67.5	90.3	80.5	76.1
16 NSC (MW)	1,182	1,182	1,182	1,182	1,182	1,182	1,182
17 ANOHR Equation	-12.51 x NOF + 7903						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2017

West County 2	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17
1 EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0
4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	13	15	14	15	14
11 MOH & EMOH	37	34	37	36	37	36
12 Oper Mbtu	4,703,763	4,456,213	5,641,416	5,246,892	5,137,234	4,251,244
13 Net Gen (MWH)	681,606	649,499	837,378	774,449	752,598	611,338
14 ANOHR (Btu/KWH)	6,901	6,861	6,737	6,775	6,826	6,954
15 NOF (%)	78.2	82.5	96.0	91.8	86.3	72.4
16 NSC (MW)	1,172	1,172	1,172	1,172	1,172	1,172
17 ANOHR Equation	-9.2 x NOF + 7620					

West County 2	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Total
1 EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0	93.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0	7
4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0	7.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	14	15	14	15	175
11 MOH & EMOH	37	37	36	37	36	37	438
12 Oper Mbtu	3,674,038	4,005,921	3,836,577	4,040,146	4,528,264	5,078,307	54,723,060
13 Net Gen (MWH)	519,519	570,888	546,132	576,176	655,795	742,877	7,918,255
14 ANOHR (Btu/KWH)	7,072	7,017	7,025	7,012	6,905	6,836	6,911
15 NOF (%)	59.6	65.5	64.7	66.1	77.7	85.2	77.1
16 NSC (MW)	1,172	1,172	1,172	1,172	1,172	1,172	1,172
17 ANOHR Equation	-9.2 x NOF + 7620						

ESTIMATED UNIT PERFORMANCE DATA

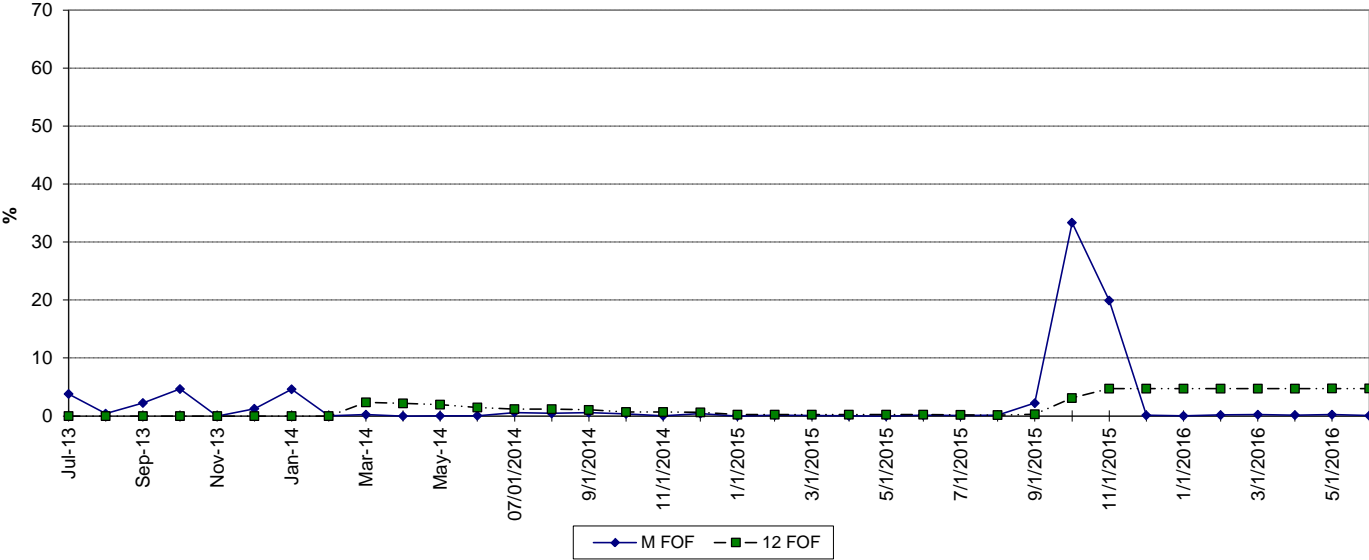
FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2017

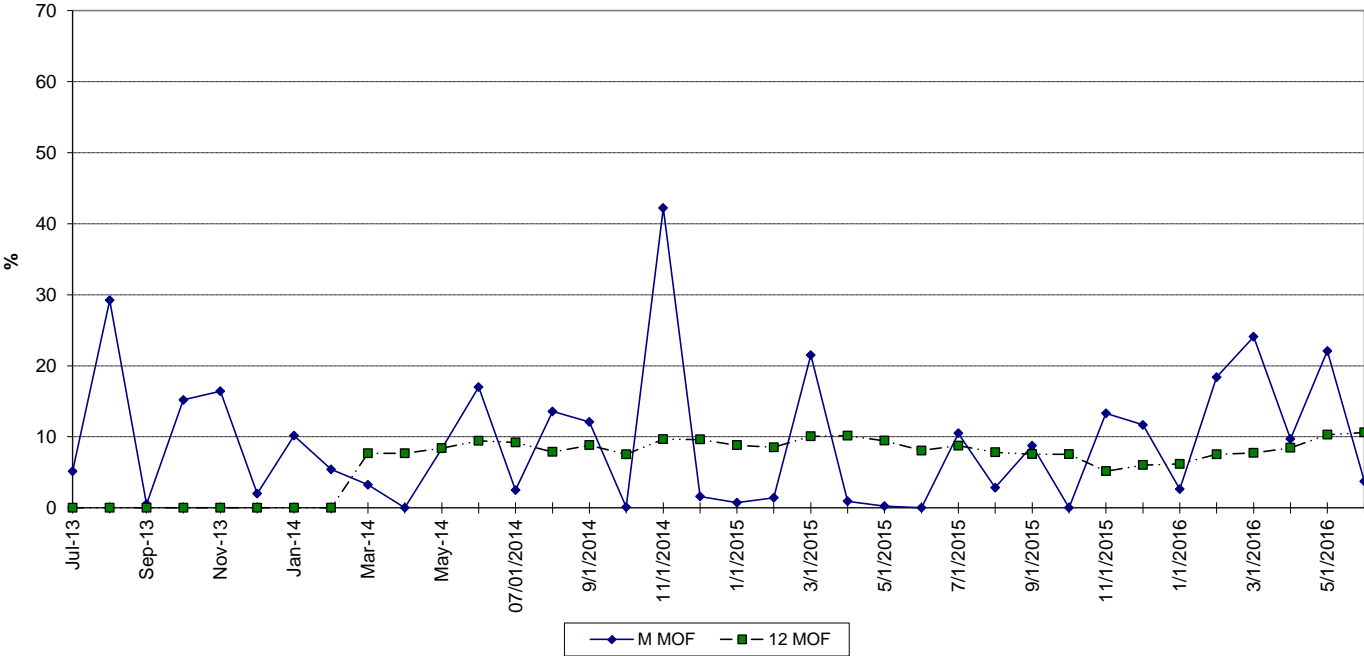
West County 3	Jan '17	Feb '17	Mar '17	Apr '17	May '17	Jun '17
1 EAF (%)	91.8	91.8	91.8	68.3	62.1	91.8
2 EPOF (%)	0.0	0.0	0.0	25.6	32.3	0.0
3 EUOF (%)	8.2	8.2	8.2	6.1	5.6	8.2
4 EUOR (%)	8.2	8.2	8.2	6.1	5.6	8.2
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	18	16	18	13	12	17
11 MOH & EMOH	43	39	43	31	29	42
12 Oper Mbtu	4,443,852	4,262,503	5,455,333	3,516,030	3,163,271	4,267,719
13 Net Gen (MWH)	638,668	614,105	791,316	501,645	449,456	613,090
14 ANOHR (Btu/KWH)	6,958	6,941	6,894	7,009	7,038	6,961
15 NOF (%)	72.6	77.3	90.0	58.9	51.1	72.0
16 NSC (MW)	1,182	1,182	1,182	1,182	1,182	1,182
17 ANOHR Equation	-3.7 x NOF + 7227					

West County 3	Jul '17	Aug '17	Sep '17	Oct '17	Nov '17	Dec '17	Total
1 EAF (%)	91.8	91.8	91.8	77.9	2.0	60.2	76.1
2 EPOF (%)	0.0	0.0	0.0	15.1	97.8	34.4	17.1
3 EUOF (%)	8.2	8.2	8.2	7.0	0.2	5.4	6.8
4 EUOR (%)	8.2	8.2	8.2	7.0	2.7	5.4	7.4
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	48	744	8,088
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	672	0	672
9 POH	0	0	0	0	672	0	672
10 FOH & EFOH	18	18	17	15	0	12	175
11 MOH & EMOH	43	43	42	37	1	28	420
12 Oper Mbtu	3,948,820	4,344,837	4,100,893	3,575,321	126,074	3,313,035	44,562,589
13 Net Gen (MWH)	565,005	623,810	588,279	509,886	17,727	471,338	6,384,325
14 ANOHR (Btu/KWH)	6,989	6,965	6,971	7,012	7,112	7,029	6,980
15 NOF (%)	64.2	70.9	69.1	58.0	31.2	53.6	66.8
16 NSC (MW)	1,182	1,182	1,182	1,182	1,182	1,182	1,182
17 ANOHR Equation	-3.7 x NOF + 7227						

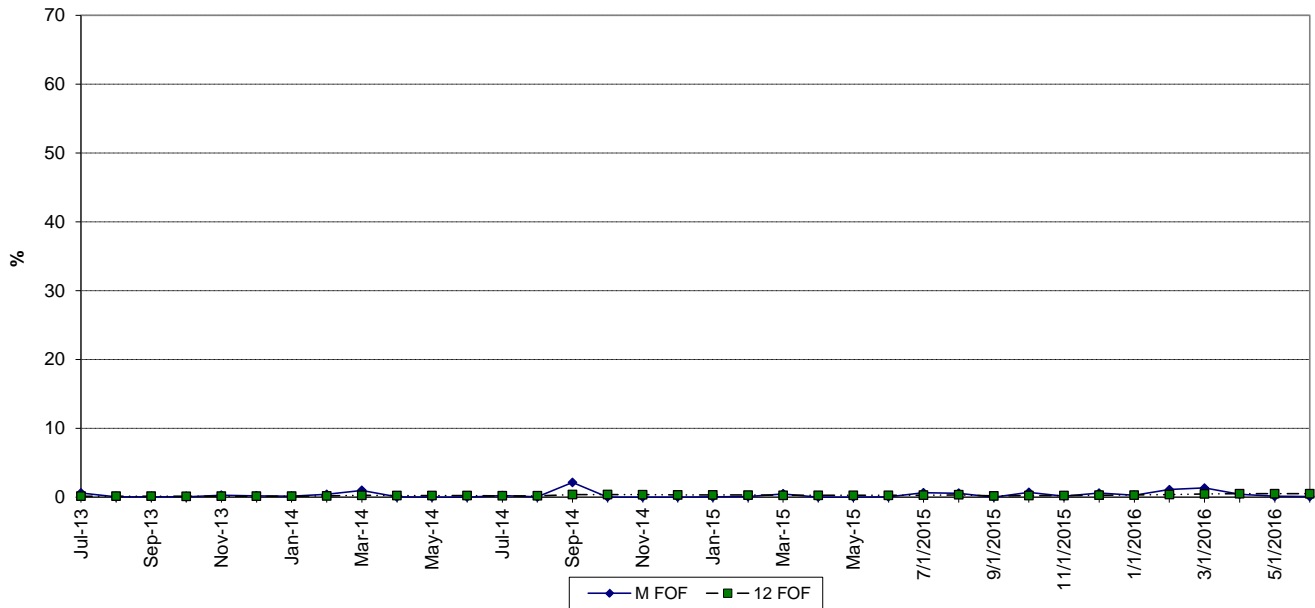
CAPE CANAVERAL 3 FORCED OUTAGE FACTOR



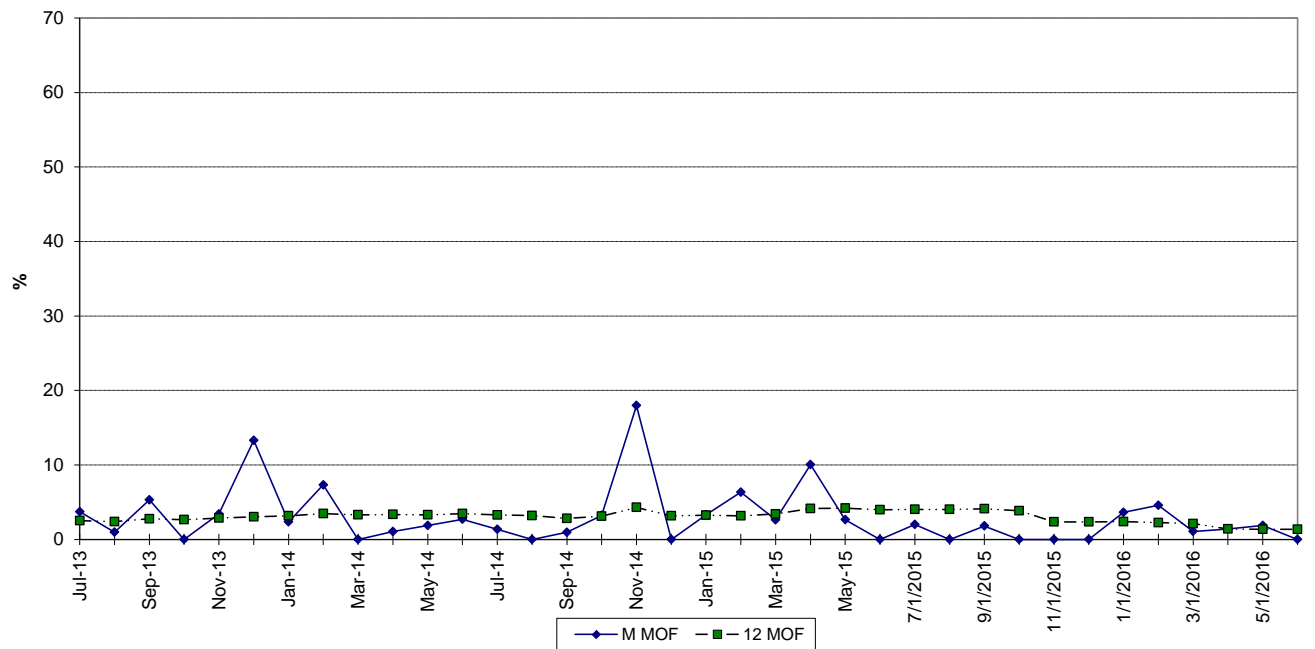
MAINTENANCE OUTAGE FACTOR



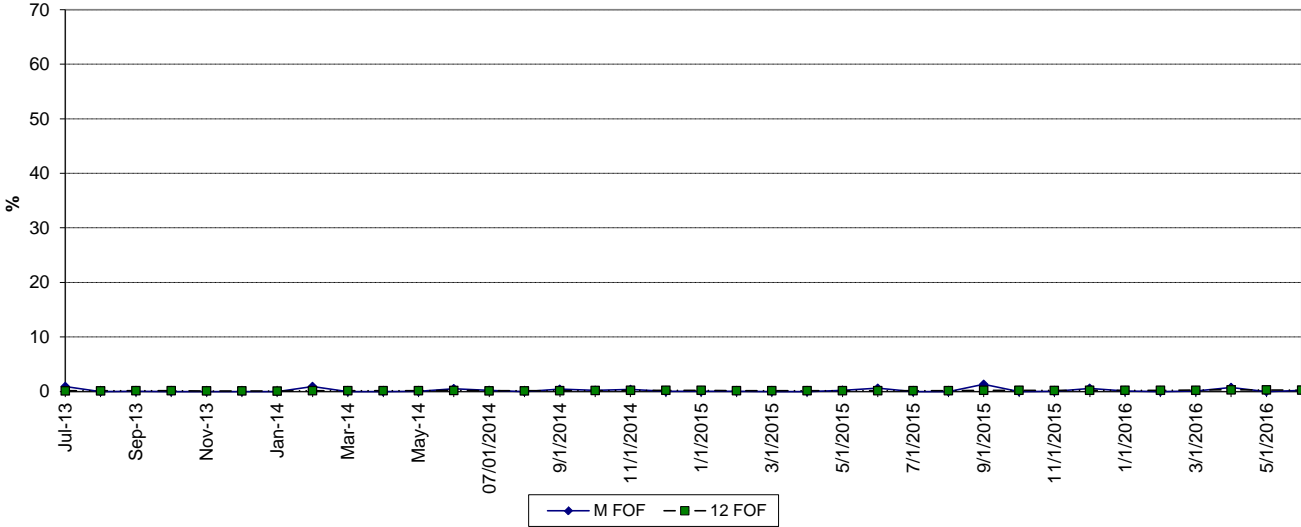
FT. MYERS 2 FORCED OUTAGE FACTOR



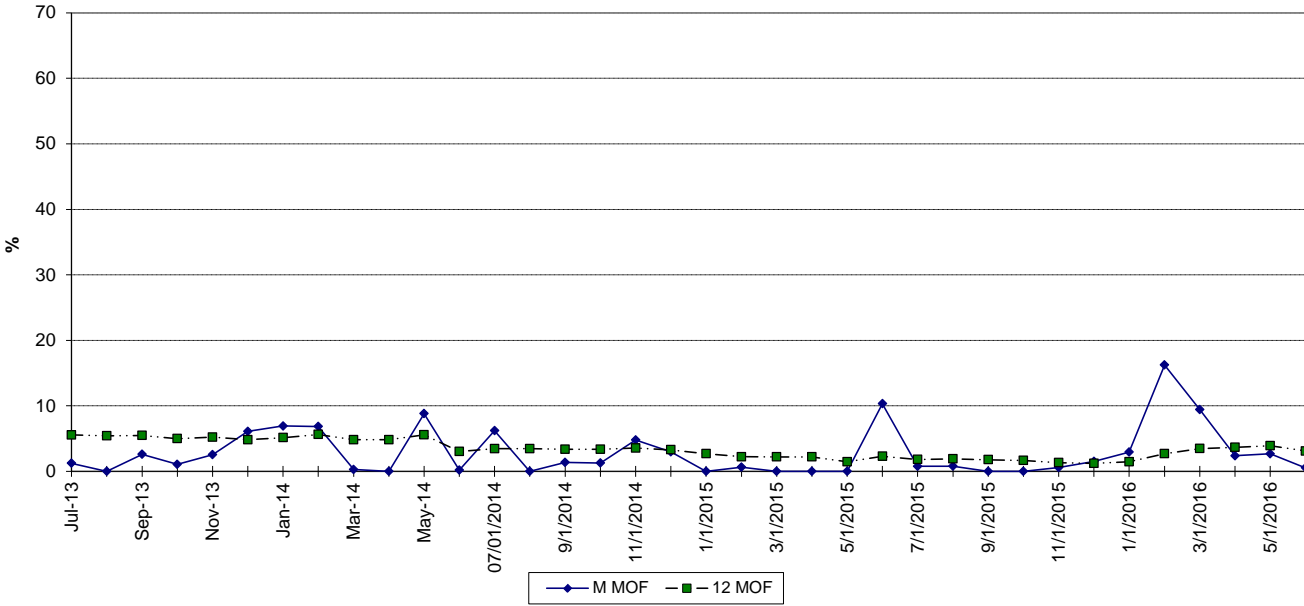
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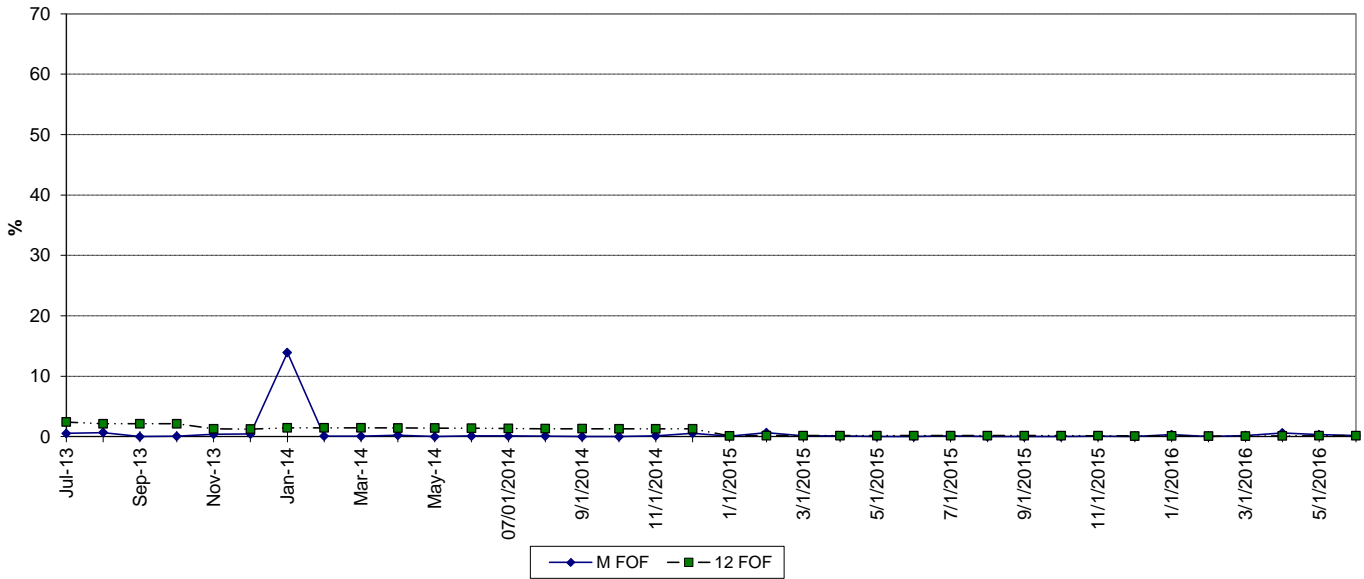
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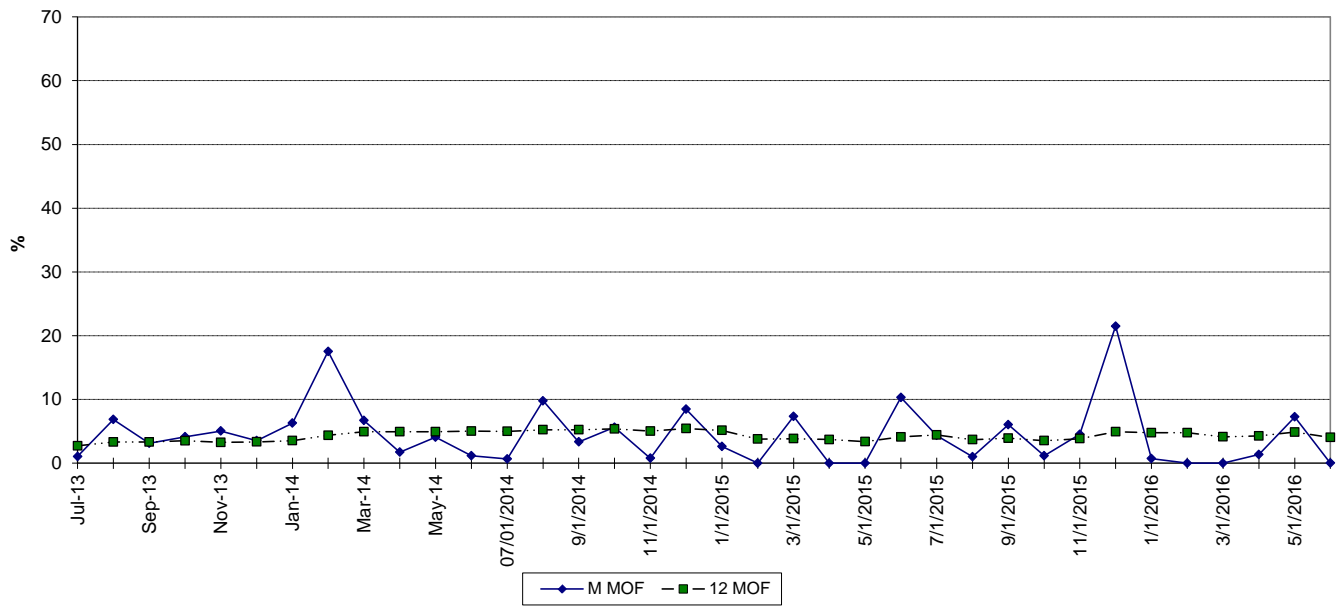
MAINTENANCE OUTAGE FACTOR



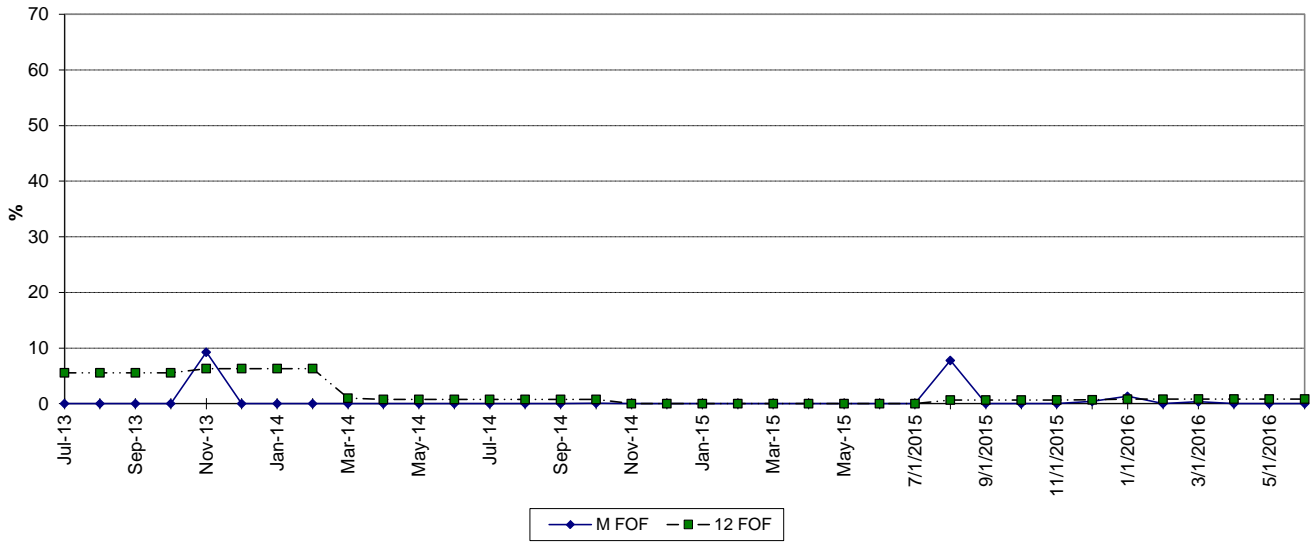
MARTIN 8 FORCED OUTAGE FACTOR



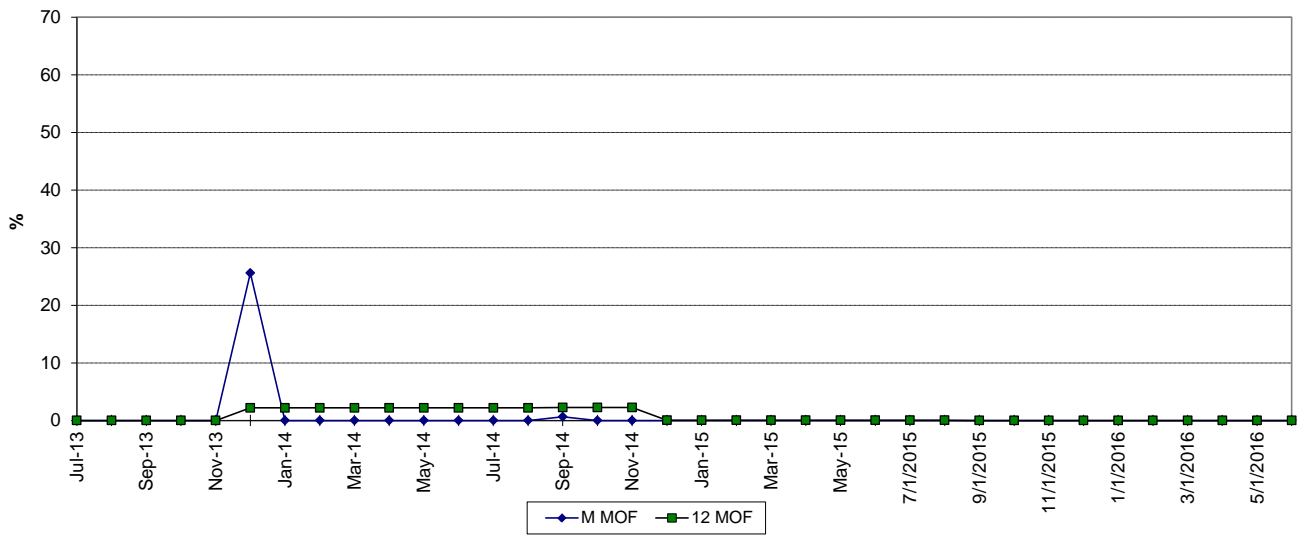
MAINTENANCE OUTAGE FACTOR



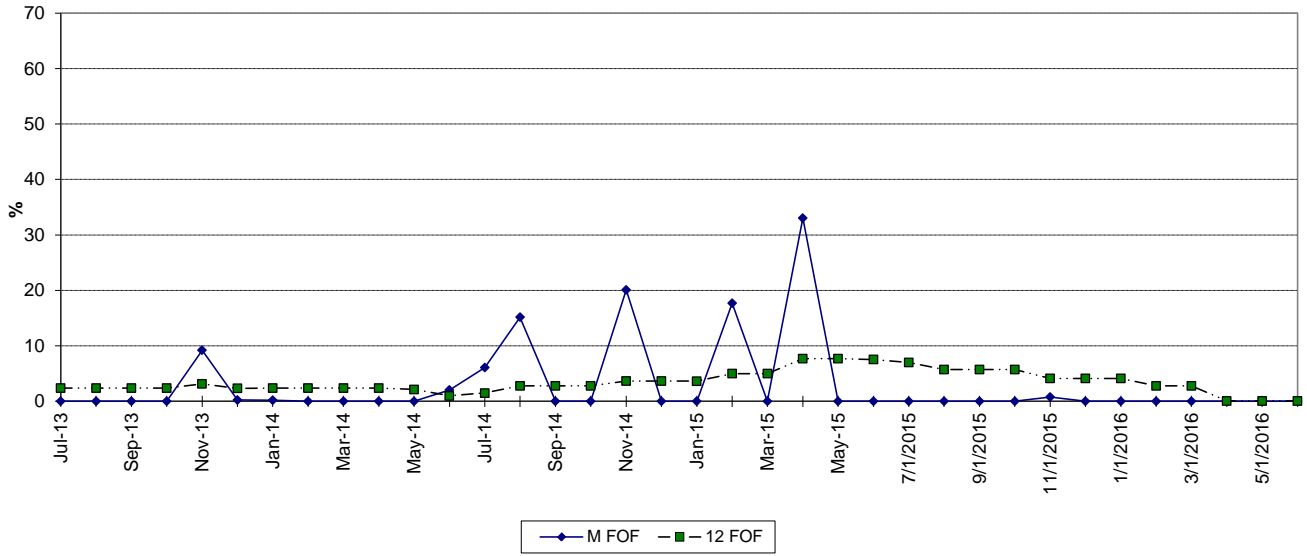
ST. LUCIE 1 FORCED OUTAGE FACTOR



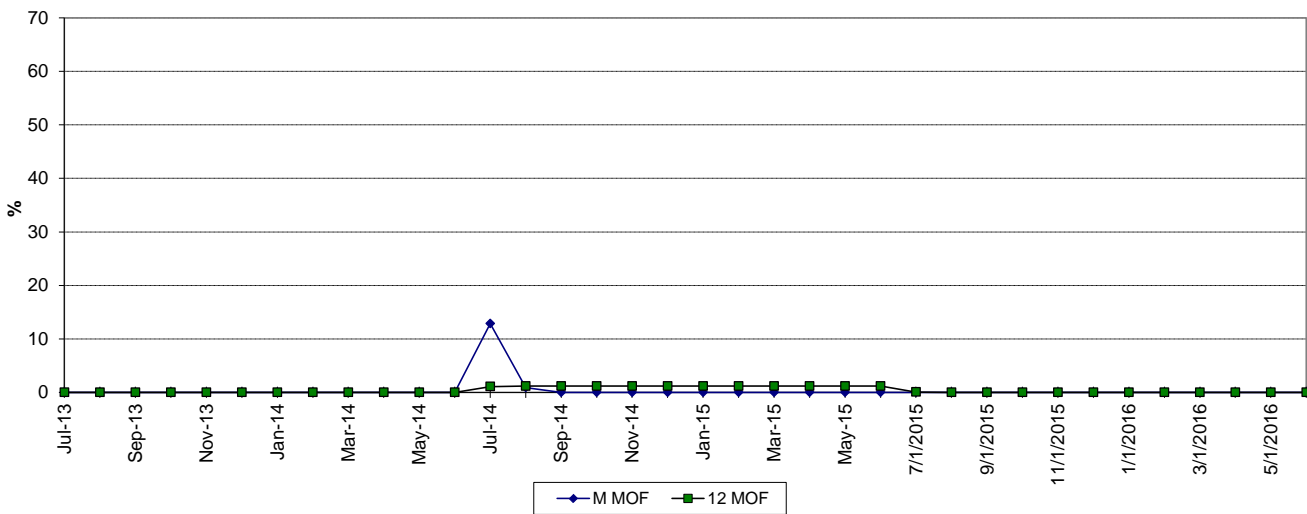
MAINTENANCE OUTAGE FACTOR



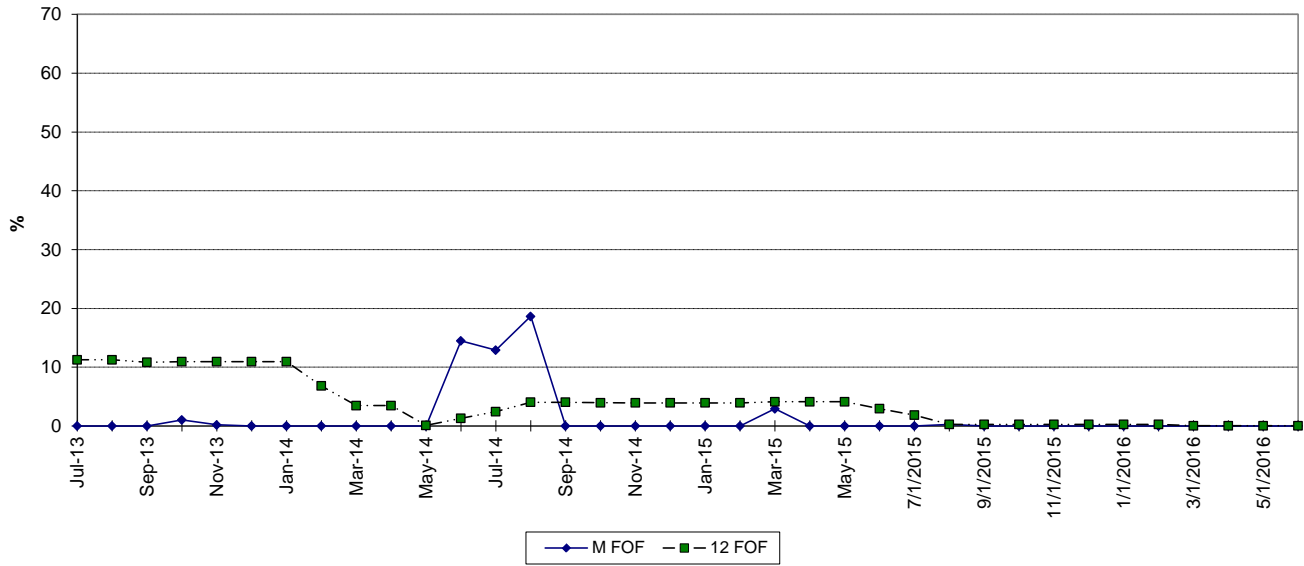
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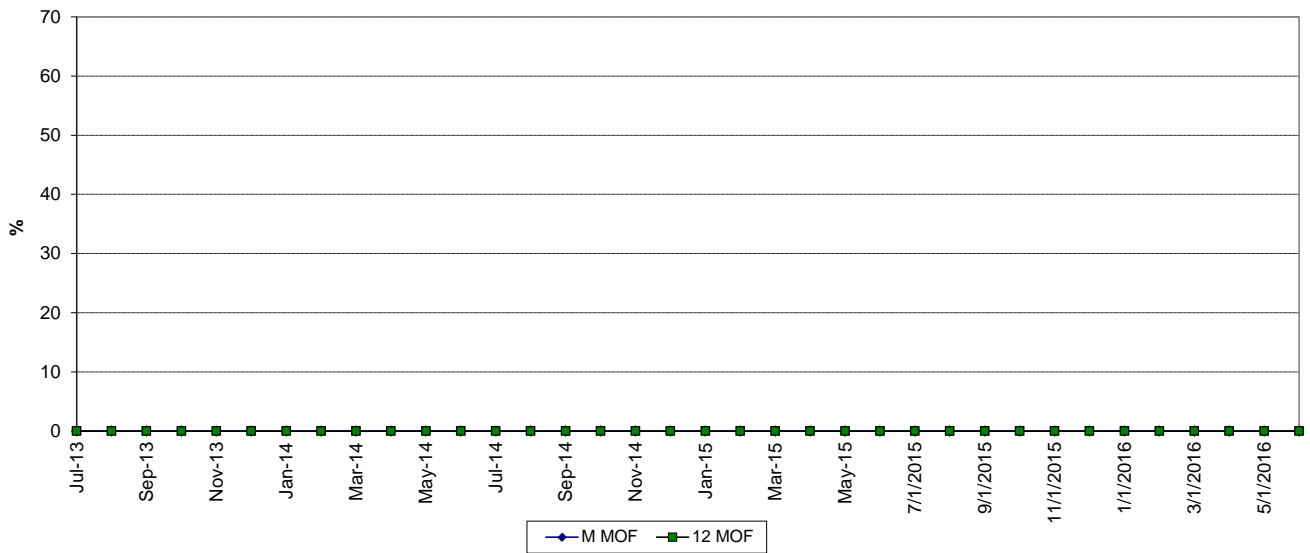
MAINTENANCE OUTAGE FACTOR



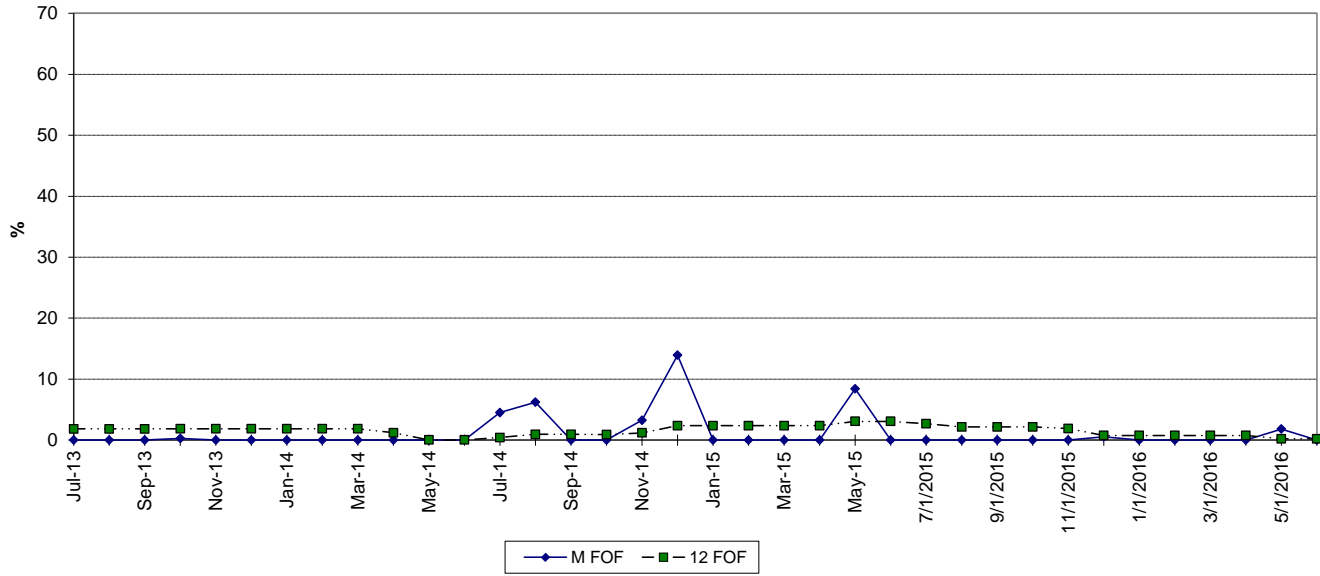
TURKEY POINT 3 FORCED OUTAGE FACTOR



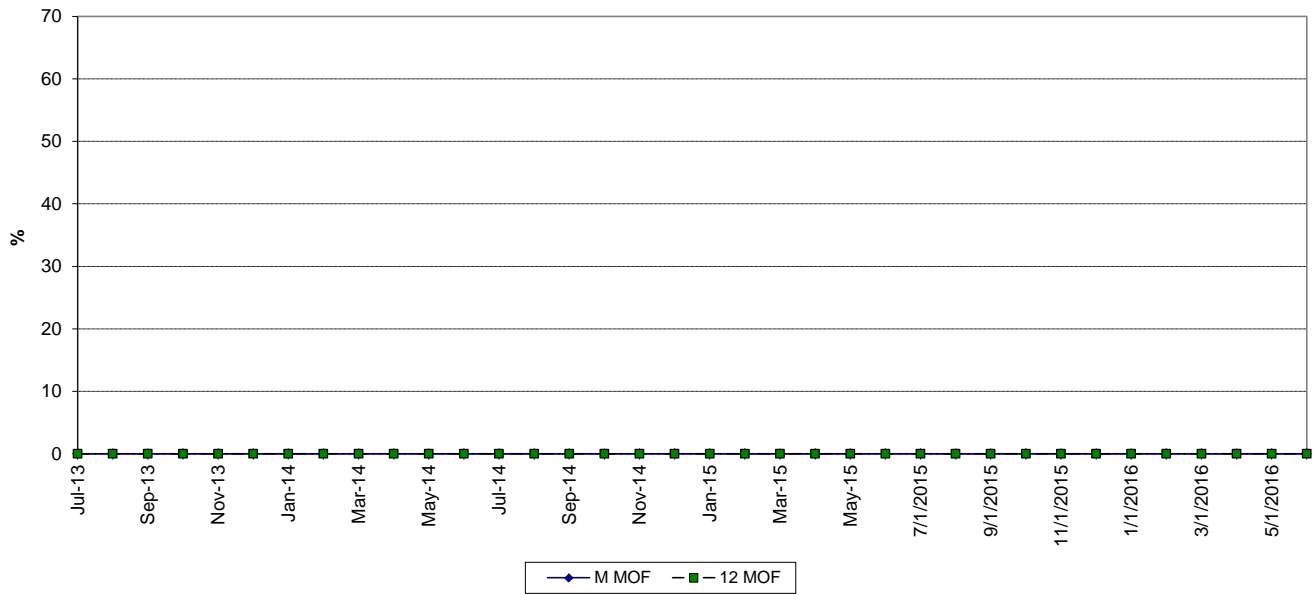
MAINTENANCE OUTAGE FACTOR



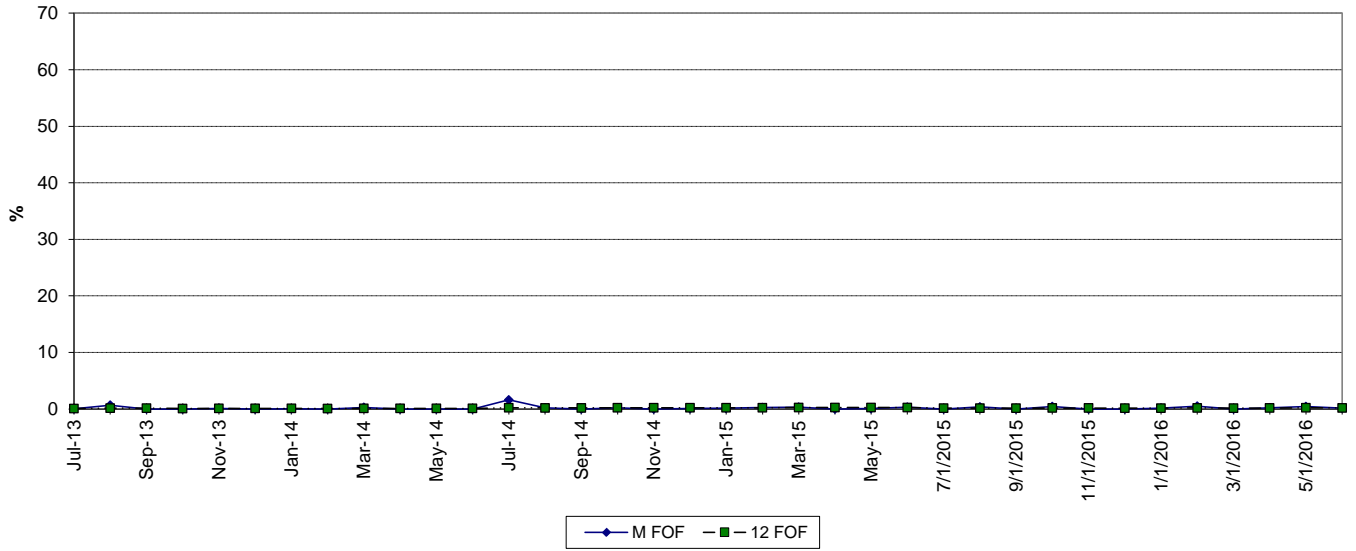
TURKEY POINT 4 FORCED OUTAGE FACTOR



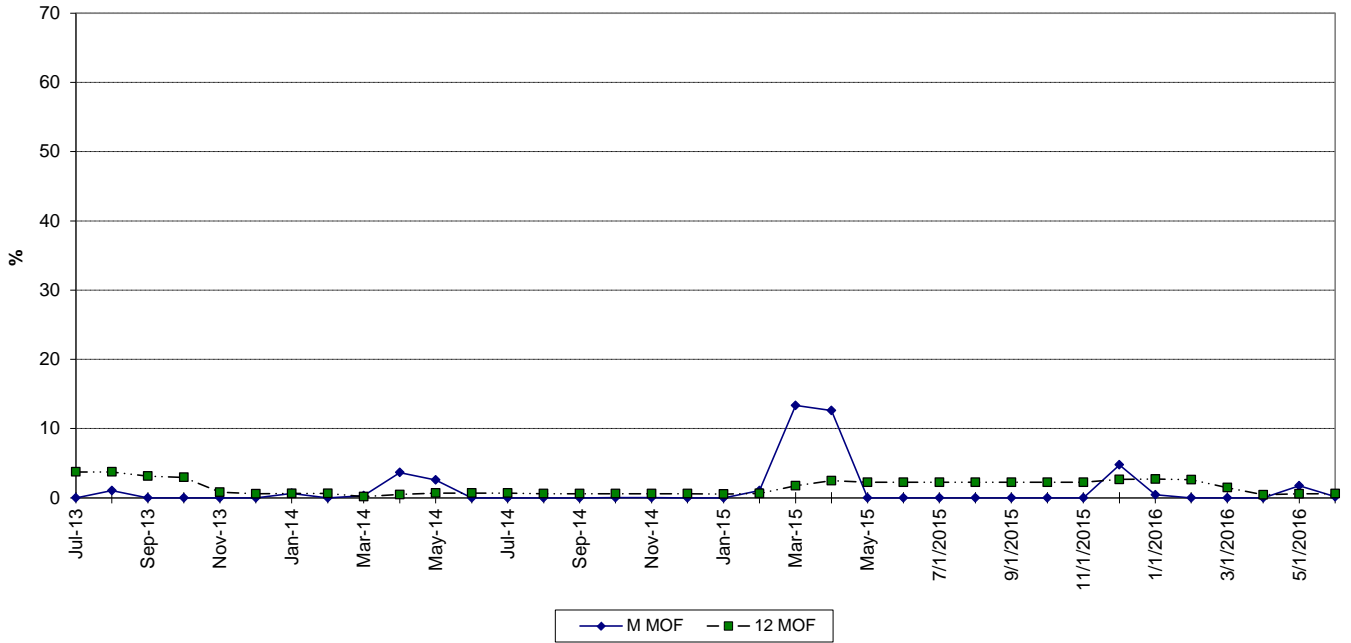
MAINTENANCE OUTAGE FACTOR



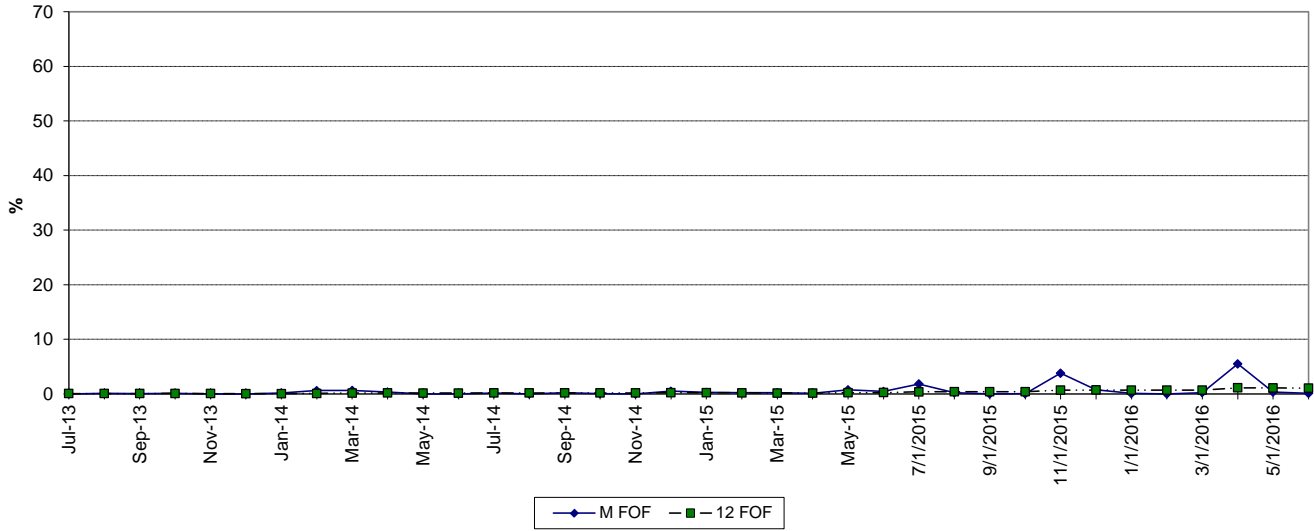
TURKEY POINT 5 FORCED OUTAGE FACTOR



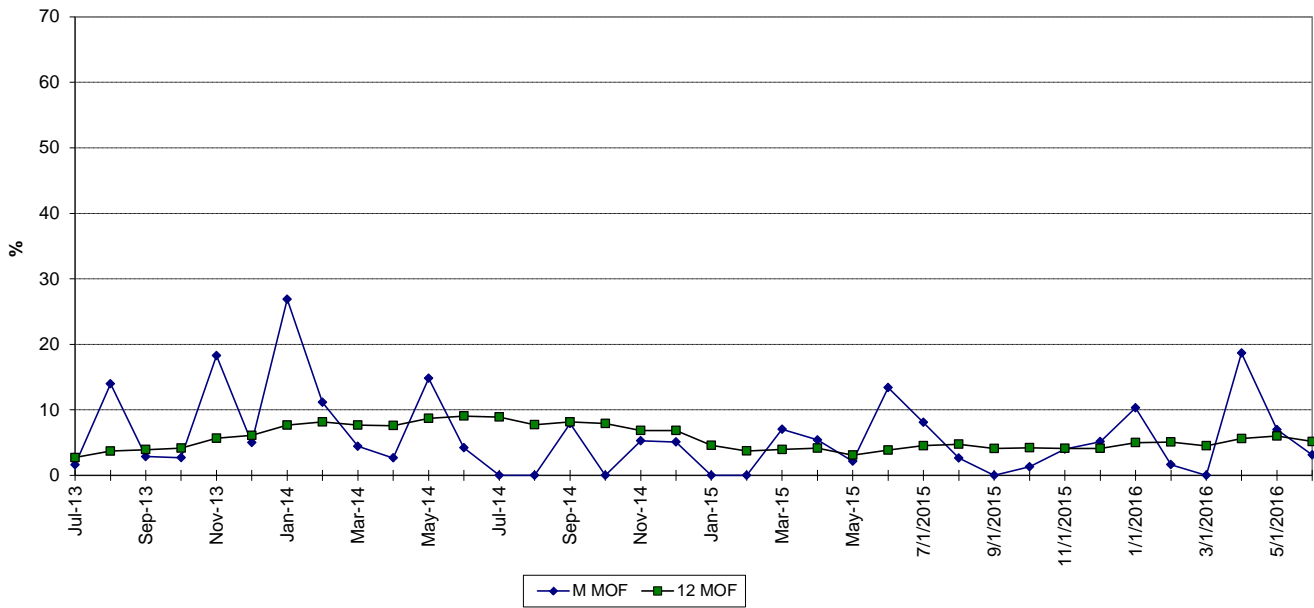
MAINTENANCE OUTAGE FACTOR



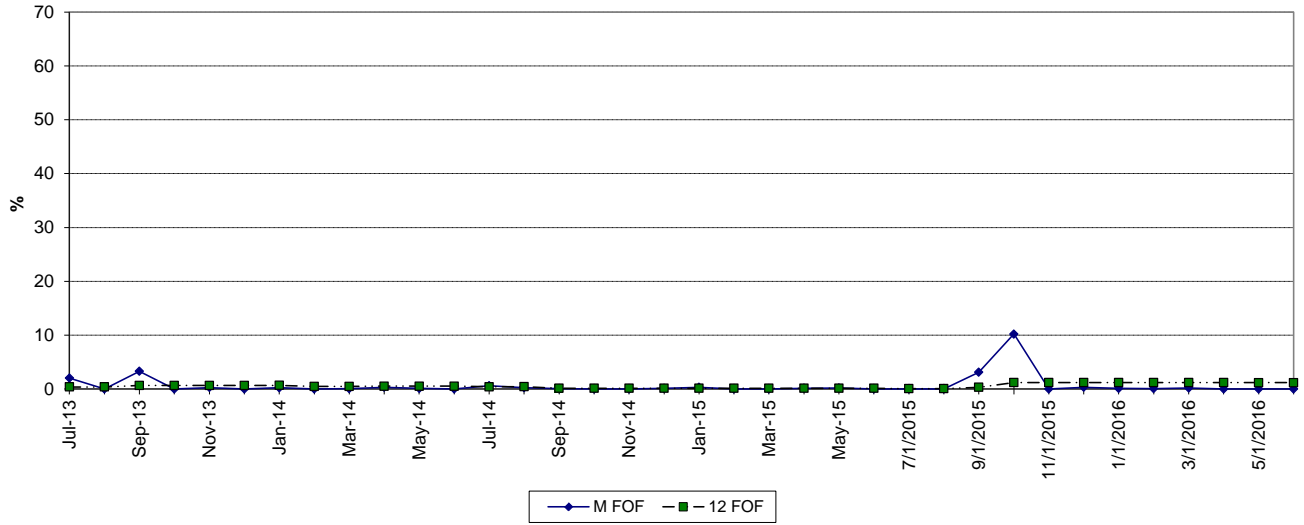
WEST COUNTY 1 FORCED OUTAGE FACTOR



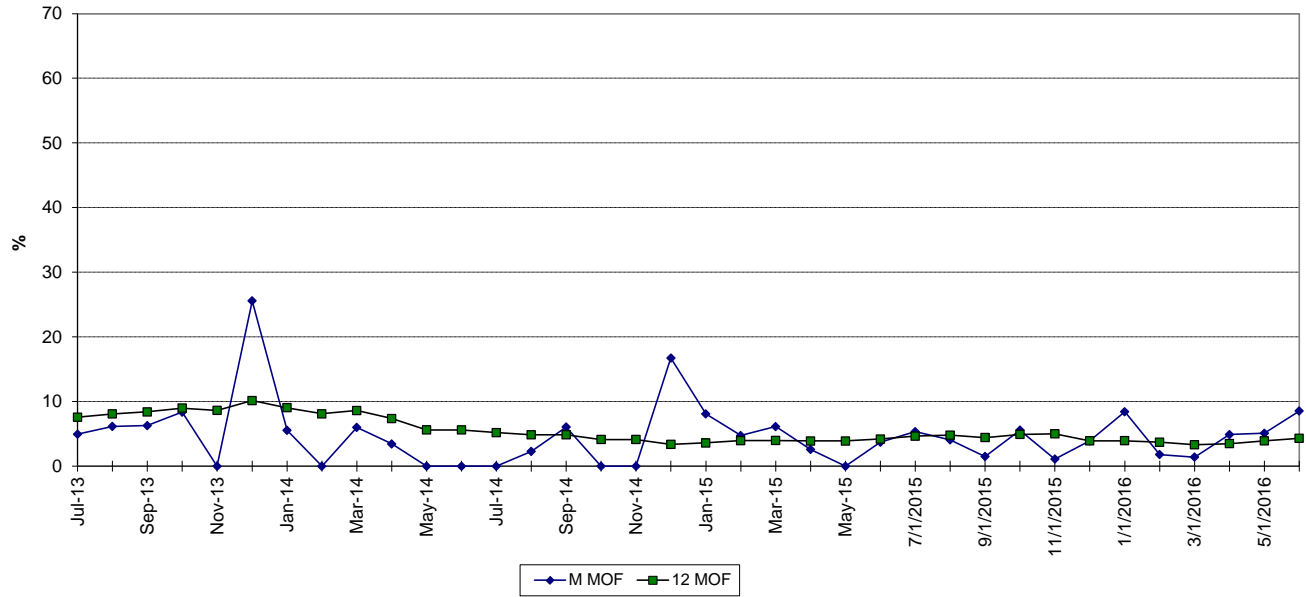
MAINTENANCE OUTAGE FACTOR



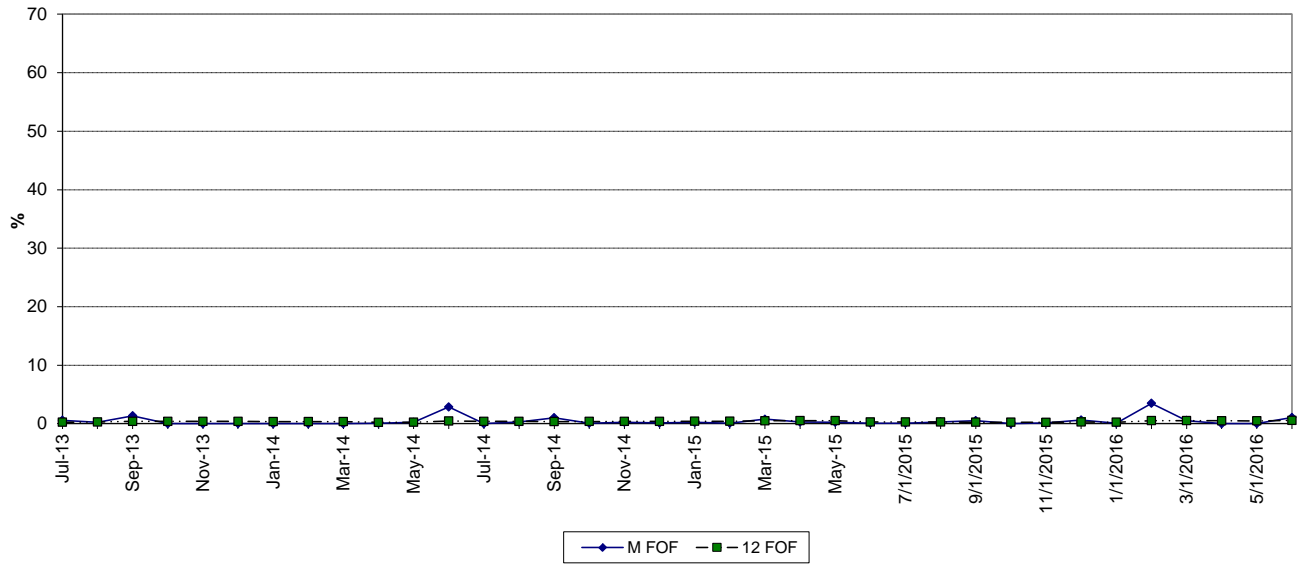
WEST COUNTY 2 FORCED OUTAGE FACTOR



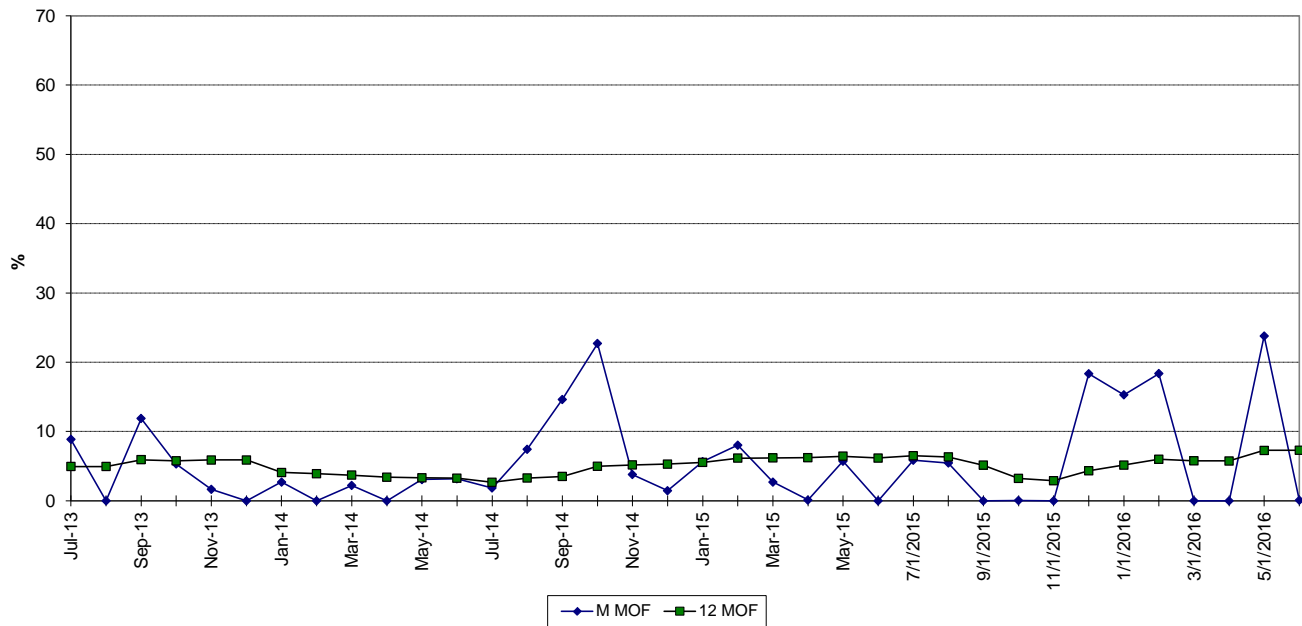
MAINTENANCE OUTAGE FACTOR



WEST COUNTY 3 FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2017

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Cape Canaveral 3	02/15/2017 - 03/23/2017	CT31 - HGP / GEN MINOR / HRSG INSP	410
Cape Canaveral 3	03/25/2017 - 04/30/2017	CT32 - HGP / GEN MINOR / HRSG INSP	410
Cape Canaveral 3	11/13/2017 - 12/19/2017	CT33 - GP / GEN MINOR / HRSG INSP	410
Ft. Myers 2	11/18/2017 - 12/15/2017	ST TURBINE VALVES / BOP / GEN MINOR	534
Manatee 3	03/04/2017 - 05/02/2017	CT3C - .05 UPGRADE / GEN MAJOR / Rewedge / BOP INSP	290
Manatee 3	03/18/2017 - 05/16/2017	CT3D - .05 UPGRADE / GEN MAJOR / Rewedge / BOP INSP	290
Manatee 3	03/25/2017 - 05/23/2017	CT3A - .05 UPGRADE / GEN MAJOR / Rewedge / BOP INSP	290
Manatee 3	03/25/2017 - 06/05/2017	ST MAJOR / GEN MAJOR (REWEDGE) / TURBINE VLVS	1,158
Manatee 3	05/20/2017 - 07/18/2017	CT3B - .05 UPGRADE / GEN MAJOR / Rewedge / BOP INSP	290
Martin 8	01/01/2017 - 02/07/2017	CT8A - Continued .05 Upgrade/CONTROLS / HOT GAS PATH / HRSG INSP	297
Martin 8	01/07/2017 - 03/07/2017	CT8B - .05 Upgrade/CONTROLS / HOT GAS PATH / HRSG INSP	297
Martin 8	01/07/2017 - 03/24/2017	GEN MAJOR / ST80 TURB VLVS / ACT / HP/IP/LP/ CONTROLS / CT8C&D HRSG INSP	1,187
St. Lucie 1	NONE		
St. Lucie 2	02/20/2017 - 03/28/2017	REFUELING	860
Turkey Point 3	03/27/2017 - 04/27/2017	REFUELING	811
Turkey Point 4	10/02/2017 - 11/01/2017	REFUELING	821
Turkey Point 5	09/09/2017 - 11/07/2017	CT5A - .05 UPGRADE / RECOAT INLET FILTER HOUSE / HRSG INSP	272
Turkey Point 5	09/23/2017 - 11/21/2017	CT5B - .05 UPGRADE / RECOAT INLET FILTER HOUSE / HRSG INSP	272
Turkey Point 5	10/28/2017 - 12/26/2017	CT5C - .05 UPGRADE / RECOAT INLET FILTER HOUSE / HRSG INSP	289
Turkey Point 5	11/04/2017 - 11/13/2017	BALANCE OF PLANT OUTAGE	1,155
Turkey Point 5	11/11/2017 - 01/09/2018	CT5D - .05 UPGRADE / RECOAT INLET FILTER HOUSE / HRSG INSP	289
West County 1	02/25/2017 - 03/06/2017	CTA, B & C HRSG INSP / BOP	1,208
West County 2	NONE		
West County 3	04/08/2017 - 05/30/2017	CTB MAJOR / HRSG INSP	399
West County 3	10/21/2017 - 12/12/2017	CTA MAJOR / HRSG INSP	399
West County 3	10/29/2017 - 12/20/2017	CTC MAJOR / HRSG INSP	399
West County 3	11/01/2017 - 11/28/2017	ST VALVES / BOP INSP	1,208

*Approximate load reduction MW are based on the unit's estimated MW rating during the outage period