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August 25, 2017

VIA: ELECTRONIC FILING

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Conservation Cost Recovery Clause
FPSC Docket No. 20170002-EG

Dear Ms. Stauffer:

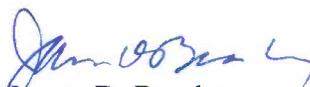
Attached for filing in the above docket are the following:

1. Revised page 3 of the Petition of Tampa Electric Company, originally filed August 18, 2017.
2. Revised page 13 of the Prepared Direct Testimony of Tampa Electric Company witness Mark R. Roche, originally filed August 18, 2017 in the above docket.
3. Revised Exhibit MRR-2, Page 1 of 1, also originally filed on August 18, 2017.

The fuel rate that was projected in the August 18, 2017 filings changed this week which necessitated a change in Tampa Electric's RSVP rates. These three pages, marked REVISED: 08/25/17, correct the RSVP rates to make them consistent with the fuel rate change. We would appreciate your distributing these three revised pages to Commission recipients of the original filing on August 18.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp

cc: All Parties of Record (w/attachment)

CCV dollars per kW by Voltage Level

	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>
2018	9.56	9.46	9.37

(See Exhibit (MRR-2); Page 70).

5. For the forthcoming cost recovery period, January through December 2018, the residential Price Responsive Load Management ("RSVP-1") rates are as follows:

<u>Rate Tier</u>	<u>Cents per kWh</u>
P4	40.852
P3	6.906
P2	-1.058
P1	-3.002

(See Exhibit (MRR-2); page 75)

6. Tampa Electric is not aware of any disputed issues of material fact relating to the matters addressed or the relief requested in this petition.

WHEREFORE, Tampa Electric Company requests the Commission's approval of the company's prior period conservation cost recovery true-up calculations and projected conservation cost recovery charges to be collected during the period January 1, 2018 through December 31, 2018.

1 management initiative to become permanent was approved by
 2 the Commission on August 28, 2007. This program is to be
 3 funded through the ECCR clause and the appropriate annual
 4 RSVP-1 rates for customers are to be submitted for
 5 Commission approval as part of the company's annual ECCR
 6 projection filing.

7
 8 **Q.** What are the appropriate Price Responsive Load Management
 9 rates ("RSVP-1") for customers who elect to take this
 10 service during the January through December 2018?
 11

12 **A.** The appropriate RSVP-1 rates during the January through
 13 December 2018 period for Tampa Electric's Price
 14 Responsive Load Management program based upon the
 15 company's 2018 residential base rates and the 2018
 16 projected clause amounts for ECCR, Fuel and Purchased
 17 Power Cost Recovery, Capacity Cost Recovery and the
 18 Environmental Cost Recovery are as follows:
 19

<u>Rate Tier</u>	<u>(Cents per kWh)</u>
P4	40.852
P3	6.906
P2	(1.058)
P1	(3.002)

25

2018 Residential Service Variable Pricing (RSVP-1) Rates (Cents per kWh)

Rate Tiers	Base Rate	Fuel	Capacity	Environmental	Conservation	Total Clauses	Base Rate Plus Clauses
P4	5.549	3.132	0.066	0.341	40.852	44.391	49.940
P3	5.549	3.132	0.066	0.341	6.906	10.445	15.994
P2	5.549	3.132	0.066	0.341	-1.058	2.481	8.030
P1	5.549	3.132	0.066	0.341	-3.002	0.537	6.086