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September 6, 2017

E-PORTAL FILING

Ms. Carlotta Stauffer, Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20170150-EI - Petition for limited proceeding to include reliability and modernization projects in rate base, by Florida Public Utilities Company.

Dear Ms. Stauffer:

Attached, please find Florida Public Utilities Company's responses to staff's Fourth Set of Data Requests in the referenced docket.

As always, please don't hesitate to let me know if you have any questions. Thank you for your assistance with this filing.

Kind regards,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301 (850) 521-1706

cc:/ (Office of Public Counsel)

Docket No. 20170150-EI – Petition for limited proceeding to include reliability and modernization projects in rate base, by Florida Public Utilities Company.

Florida Public Utilities Company's Response to Staff's Fourth Data Request

- 1. For the following requests, please refer to FPUC witness Cassel's Exhibits MDC-3 and MDC-4.
 - a. Please map the rate classifications on MDC-4 (e.g., GSD, GSLD1, SB, etc.) to the rate schedules in MDC-3 (e.g., GSD is Commercial Small, SB is Industrial, etc.)
 - b. Please explain how FPUC calculated the proposed rates shown on MDC-4.
 - c. Please provide an electronic file (with all cell formulas unlocked) that includes the calculations which show how the proposed revenue increases in MDC-3 became each of the proposed rates in MDC-4.

Company Response:

- a) Please refer to the Company's Attachment A included with this response.
- b) The proposed rates on MDC-4 were calculated by dividing the requested revenue requirement by the 2017 forecasted revenues to determine the percent increase. The current rates were then multiplied by that percentage to arrive at the proposed rates.
- c) Please refer to the Company's Attachment B included with this response.

ATTACHMENT A

Florida Public Utilities Company Limited Proceeding Electric Present and Proposed Rates

MDC-4 page 1 of 2 Docket No.:

Customer	Facility	Charge:
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	Present Rates	Proposed Rates Per MDC-3
Residential (RS)	\$14.00	\$15.30 Residential
General Service (GS)	\$23.00	\$25.14 Commercial Small
General Service Demand (GSD)	\$68.00	\$74.33 Commercial
General Service Large Demand (GSLD)	\$130.00	\$142.10 Commercial Large
General Service Large Demand (GSLD1)	\$805.00	\$879.92 Industrial
Standby (SB) <500 kw	\$100,00	\$109.31 Industrial
Standby (SB) ≥500 kw	\$805.00	\$879.92 Industrial
Base Energy Charge:	Present Rates	Proposed Rates Per MDC-3
Residential (RS) $\leq 1,000$ -	\$0.01960	\$0.02142 Residential
>1,000 -	\$0.03210	\$0.03509 Residential
General Service (GS)	\$0.02397	\$0.02620 Commercial Small
General Service Demand (GSD)	\$0.00452	\$0.00494 Commercial
General Service Large Demand (GSLD)	\$0.00209	\$0.00228 Commercial Large
General Service Large Demand (GSLD1)	\$0.0000	\$0.00000 Industrial
Standby (SB) <500 kw	\$0.0000	\$0.00000 Industrial
Standby (SB) ≥500 kw	\$0.00000	\$0.00000 Industrial
Demand Charge:	Present Rates	Proposed Rates Per MDC-3
Residential (RS)	\$0.00	\$0.00 Residential
General Service (GS)	\$0.00	\$0.00 Commercial Small
General Service Demand (GSD)	\$3.70	\$4.04 Commercial
General Service Large Demand (GSLD)	\$5.30	\$5.79 Commercial Large
General Service Large Demand (GSLD1)	\$1.50	\$1.64 Industrial
General Service Large Demand (GSLD1)	kVAR \$0.36	\$0.39 Industrial
Standby (SB) <500 kw	\$2.60	\$2.84 Industrial
Standby (SB) ≥500 kw	\$0.65	\$0.71 Industrial
Standby (SB)	kVAR \$0.36	\$0.39 Industrial
	Present Rates	Proposed Rates Per MDC-3
Initial Entitlement of Service	**************************************	Froposed Rates Fer MDC-3
Re-establish Service or Account Changes	\$26.00	
Customer Request Temp Disconnect/Reconn		
Reconnect After Disconnect (Normal Hrs)	\$52,00	
Reconnect After Disconnect (After Hours)	\$178.00	
Temporary Service	\$85.00	
Collection Charge	\$16.00	
Returned Check Charge	Per Statute	
Credit Card Fees	\$3.50 RS and 3.5% other classes	
Late Fees	Greater of 1.5% or \$5.00	
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ATTACHMENT B

Florida Public Utilities Company **Limited Proceeding Electric** Distribution of Revenue Requirement

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	(1)		(3) (4) BASE RATE		(5)	
				INCREASE AT	TOTAL CLASS	
	2017 FORECAST	2017	PERCENT OF	UNIFORM	REVENUE WITH	
LINE NO. RATE SCHEDULE	KWH SALES	FORECAST	TOTAL	PERCENT	INCREASE	
1 RESIDENTIÁL	288,098,927	\$ 10,722,575	54.72%	\$ 998,021	\$ 11,720,596	
2 COMMERCIAL SMALL	65,923,336	\$ 2,635,444	13.45%	\$ 245,310	\$ 2,880,754	
3 COMMERCIAL	151,664,914	\$ 2,958,283	15.10%	\$ 275,404	\$ 3,233,687	
4 COMMERCIAL LARGE	85,862,594	\$ 1,214,581	6.20%	\$ 113,080	\$ 1,327,661	
5 INDUSTRIAL	21,110,000	\$ 503,282	2.57%	\$ 46,873	\$ 550,155	
6 OUTDOOR LIGHTS	7,465,395	\$ 1,562,771	7.96%	\$ 145,180	\$ 1,707,951	
	620,125,166	\$ 19,596,936	100.00%	\$ 1,823,869	\$ 21,420,805	
Percent Increase				9.31%		

109.31%

Florida Public Utilities Company Limited Proceeding Electric Present and Proposed Rates

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•		Present Rates	Proposed Rates
Residential (RS)		\$14.00	\$15.30
General Service (GS)		\$23.00	\$25.14
General Service Demand (GSD)		\$68.00	\$74.33
General Service Large Demand (GSLD)		\$130.00	\$142.10
General Service Large Demand (GSLD1)		\$805.00	\$879.92
Standby (SB) <500 kw		\$100.00	\$109.31
Standby (SB) ≥500 kw		\$805.00	\$879.92
Base Energy Charge:		Present Rates	Proposed Rates
Residential (RS) $\leq 1,000$ -		\$0.01960	\$0.02142
>1,000 -	-	\$0.03210	\$0.03509
General Service (GS)		\$0.02397	\$0.02620
General Service Demand (GSD)		\$0.00452	\$0.00494
General Service Large Demand (GSLD)		\$0.00209	\$0.00228
General Service Large Demand (GSLD1)		\$0.00000	\$0.00000
Standby (SB) <500 kw		\$0.00000	\$0.0000
Standby (SB)≥500 kw		\$0.00000	\$0.00000
Demand Charge:		Present Rates	Proposed Rates
Residential (RS)		\$0.00	\$0.00
General Service (GS)		\$0.00	\$0.00
General Service Demand (GSD)		\$3.70	\$4.04
General Service Large Demand (GSLD)		\$5.30	\$5.79
General Service Large Demand (GSLD1)		\$1.50	\$1.64
General Service Large Demand (GSLD1)	kVAR	\$0.36	\$0.39
Standby (SB) <500 kw		\$2.60	\$2.84
Standby (SB) ≥500 kw		\$0.65	\$0.71
Standby (SB)	kVAR	\$0.36	\$0.39
		Present Rates	Proposed Rates
Initial Entitlement of Service		\$61.00	<u> </u>
Re-establish Service or Account Changes		\$26.00	
Customer Request Temp Disconnect/Reconn		\$65.00	
Reconnect After Disconnect (Normal Hrs)		\$52.00	
Reconnect After Disconnect (After Hours)		\$178.00	
Temporary Service		\$85.00	
Collection Charge		\$16.00	
Returned Check Charge	Per Stat		
Credit Card Fees		\$3.50 RS and 3.5% other	
Late Fees		Greater of 1.5% or \$3	5.00

Florida Public Utilities Company Limited Proceeding Electric Present and Proposed Rates - Lighting

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Present Rates	Proposed Rates

•	1 Tesent Rates				Froposed Kates			
Lighting:	Facility	Energy	Maint	Total	Facility	Energy	Maint	Total
•	Charge	Charge	<u>Charge</u>	<u>Charge</u>	Charge	Charge	Charge	<u>Charge</u>
1000w HPS Flood	\$18.46	\$17.59	\$2.48	\$38.53	\$20.18	\$19.23	\$2.71	\$42.12
1000w MH Flood	\$17.03	\$17.59	\$2.41	\$37.03	\$18.61	\$19.23	\$2.63	\$40.47
1000w MH Vert Shoebox	\$21.02	\$17.59	\$2,74	\$41.35	\$22.98	\$19.23	\$3.00	\$45.21
100w HPS Amer Rev	\$7.98	\$1.78	\$2.71	\$12.47	\$8.72	\$1.95	\$2.96	\$13.63
100w HPS Cobra Head	\$5.99	\$1.78	\$1.74	\$9.51	\$6.55	\$1.95	\$1.90	\$10.40
100w HPS SP2 Spectra	\$20.49	\$1.78	\$2.56	\$24.83	\$22.40	\$1.95	\$2.80	\$27,15
100w MH SP2 Spectra	\$20,33	\$1.78	\$2.48	\$24.59	\$22.22	\$1.95	\$2.71	\$26,88
150w HPS Acorn	\$16,25	\$2.64	\$2.06	\$20.95	\$17.76	\$2.89	\$2,25	\$22.90
150w HPS ALN 440	\$23.18	\$2.64	\$2.74	\$28.56	\$25.34	\$2.89	\$3,00	\$31.23
150w HPS Am Rev	\$7.48	\$2.64	\$2.75	\$12.87	\$8.18	\$2.89	\$3.01	\$14.08
175w MH ALN 440	\$22.18	\$3.10	\$2,16	\$27.44	\$24.24	\$3,39	\$2,36	\$29.99
175w MH Shoebox	\$18.73	\$3.10	\$2.42	\$24.25	\$20,47	\$3.39	\$2.65	\$26.51
200w HPS Cobra Head	\$8.08	\$3,52	\$2.08	\$13.68	\$8.83	\$3.85	\$2.27	\$14.95
250w HPS Cobra Head	\$9.60	\$4.37	\$2.75	\$16.72	\$10.49	\$4.78	\$3.01	\$18.28
250w HPS Flood	\$9.40	\$4.37	\$2.00	\$15.77	\$10.27	\$4.78	\$2.19	\$17.24
250w MH Shoebox	\$19.94	\$4.37	\$2.70	\$27.01	\$21.80	\$4.78	\$2.95	\$29.53
400w HPS Cobra Head	\$8.96	\$7.05	\$2.29	\$18.30	\$9.79	\$7.71	\$2,50	\$20.00
400w HPS Flood	\$14.74	\$7.05	\$1.88	\$23.67	\$16.11	\$7.71	\$2.05	\$25.87
400w MH Flood	\$10.00	\$7.05	\$1.83	\$18.88	\$10.93	\$7.71	\$2.00	\$20.64
10' Alum Deco Base	\$15.33	\$ -	\$ -	\$15.33	\$16.76	\$0.00	\$0.00	\$16.76
13' Decorative Concrete	\$11.68	\$ -	\$ -	\$11.68	\$12.77	\$0.00	\$0.00	\$12.77
18' Fiberglass Round	\$8.24	\$ -	\$ -	\$8.24	\$9.01	\$0.00	\$0.00	\$9.01
20' Decorative Concrete	\$13.55	\$ -	\$ -	\$13.55	\$14.81	\$0.00	\$0.00	\$14.81
30' Wood Pole Std	\$4.42	\$ -	\$ -	\$4.42	\$4.83	\$0.00	\$0.00	\$4.83
35' Concrete Square	\$13.07	\$ -	\$ -	\$13.07	\$14.29	\$0.00	\$0.00	\$14.29
40' Wood Pole Std	\$8.85	\$ -	\$ -	\$8.85	\$9.67	\$0.00	\$0.00	\$9.67
30' Wood pole	\$3.98	\$ -	\$ -	\$3.98	\$4.35	\$0.00	\$0.00	\$4.35
175w MV Cobra Head	\$1.16	\$3.05	\$1.02	\$5.23	\$1.27	\$3.33	\$1.11	\$5.71
400w MV Cobra Head	\$1.27	\$6.56	\$1.09	\$8.92	\$1.39	\$7.17	\$1.19	\$9.75