

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost recovery clause. | DOCKET NO. 170002-EG
| Filed: September 7, 2017

**FLORIDA POWER & LIGHT COMPANY'S
PRELIMINARY LIST OF ISSUES AND POSITIONS**

GENERIC CONSERVATION COST RECOVERY ISSUES

ISSUE 1: What are the final conservation cost recovery adjustment true-up amounts for the January 2016 through December 2016? [*Prior year true-up amount*]

FPL: \$7,866,571 over-recovery. (Deaton)

ISSUE 2: What are the appropriate conservation adjustment actual/estimated true-up amounts for the period January 2017 through December 2017? [*Current year true-up amount*]

FPL: \$5,799,425 over-recovery. (Deaton)

ISSUE 3: What are the appropriate total conservation adjustment true-up amounts to be collected/refunded from January 2018 through December 2018?

FPL: The total conservation cost recovery adjustment true-up amount to be refunded from January 2018 through December 2018 is \$13,665,997. (Deaton)

ISSUE 4: What are the total conservation cost recovery amounts to be collected during the period January 2018 through December 2018?

FPL: The total conservation cost recovery amount including prior true-up amounts and revenues taxes is \$155,599,309. (Sharma)

ISSUE 5: What are the conservation cost recovery factors for the period January 2018 through December 2018?

FPL:

RATE CLASS	Conservation Recovery Factor (\$/kw) ⁽ⁱ⁾	Conservation Recovery Factor (\$/kwh) ⁽ⁱ⁾	RDC (\$/KW) ^(k)	SDD (\$/KW) ^(l)
RS1/RTR1	-	0.00153	-	-
GS1/GST1	-	0.00145	-	-
GSD1/GSDT1/HLFT1	0.48	-	-	-
OS2	-	0.00082	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	0.57	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.56	-	-	-
GSLD3/GSLDT3/CS3/CST3	0.57	-	-	-
SST1T	-	-	\$0.07	\$0.03
SST1D1/SST1D2/SST1D3	-	-	\$0.07	\$0.03
CILC D/CILC G	0.63	-	-	-
CILC T	0.61	-	-	-
MET	0.60	-	-	-
OL1/SL1/SL1M/PL1	-	0.00042	-	-
SL2/SL2M/GSCU1	-	0.00111	-	-

(Deaton)

ISSUE 6: What should be the effective date of the new conservation cost recovery factors for billing purposes?

FPL: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2018 through December 2018. Billing cycles may start before January 1, 2018 and the last cycle may be read after December 31, 2018, so that each customer is billed for twelve months regardless of when the adjustment factor became effective. These charges should continue in effect until modified by subsequent order of this Commission.
(Deaton)

COMPANY SPECIFIC CONSERVATION COST RECOVERY ISSUES

Tampa Electric Company

ISSUE 7: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric Company for the period January 2018 through December 2018?

FPL: No Position

ISSUE 8: What are the residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2018 through December 2018?

FPL: No Position

Gulf Power Company

ISSUE 9: Should Gulf's proposed On Peak Demand credits and Critical Peak Demand charges for its Critical Peak Option under Gulf's Large Power Time of Use program be approved?

FPL: No Position

ISSUE 10: Should the Commission approve Gulf's proposed modifications to its Residential Time of Use Pilot Program?

FPL: No Position

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CERTIFICATE OF SERVICE
Docket No. 20170002-EG

I HEREBY CERTIFY that a true and correct copy of the foregoing Preliminary List of Issues and Positions has been served by electronic mail this 7th day of September 2017, to the following:

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