



Dianne M. Triplett  
Deputy General Counsel  
Duke Energy Florida, LLC

September 14, 2017

**VIA ELECTRONIC FILING**

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Application for limited proceeding to approve 2017 second revised and restated settlement agreement, including certain rate adjustments, by Duke Energy Florida, LLC; Docket No. 20170183-EI*

Dear Ms. Stauffer:

Please find enclosed for electronic filing, Duke Energy Florida, LLC's (DEF) redacted Response to Staff's First Data Request.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

*s/Dianne M. Triplett*

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Dianne M. Triplett

DMT/mw  
Enclosure

**Duke Energy Florida, LLC**  
Docket No.: 20170183-EI  
**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 14<sup>th</sup> day of September, 2017.

*s/Dianne M. Triplett*

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Attorney

<p>Kyesha Mapp Margo DuVal Suzanne S. Brownless Danijela Janjic Kelly Corbari Lee Eng Tan Rosanne Gervasi Stephanie Cuello Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:kmapp@psc.state.fl.us">kmapp@psc.state.fl.us</a> <a href="mailto:mduval@psc.state.fl.us">mduval@psc.state.fl.us</a> <a href="mailto:asoete@psc.state.fl.us">asoete@psc.state.fl.us</a> <a href="mailto:sbrownle@psc.state.fl.us">sbrownle@psc.state.fl.us</a> <a href="mailto:djanjic@psc.state.fl.us">djanjic@psc.state.fl.us</a> <a href="mailto:kcorbari@psc.state.fl.us">kcorbari@psc.state.fl.us</a> <a href="mailto:ltan@psc.state.fl.us">ltan@psc.state.fl.us</a> <a href="mailto:rgervasi@psc.state.fl.us">rgervasi@psc.state.fl.us</a> <a href="mailto:scuello@psc.state.fl.us">scuello@psc.state.fl.us</a></p> <p>Kenneth Hoffman Vice President, Regulatory Affairs Florida Power &amp; Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 <a href="mailto:ken.hoffman@fpl.com">ken.hoffman@fpl.com</a></p> <p>Jessica Cano / Kevin I.C. Donaldson Florida Power &amp; Light Company 700 Universe Boulevard June Beach, FL 33408-0420 <a href="mailto:jessica.cano@fpl.com">jessica.cano@fpl.com</a></p>	<p>J.R. Kelly Charles J. Rehwinkel Patty Christensen Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399 <a href="mailto:kelly.jr@leg.state.fl.us">kelly.jr@leg.state.fl.us</a> <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a></p> <p>Robert Scheffel Wright / John T. LaVia III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a> <a href="mailto:jlavia@gbwlegal.com">jlavia@gbwlegal.com</a></p> <p>James W. Brew / Laura A. Wynn Stone Mattheis Xenopoulos &amp; Brew, P.C. 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, D.C. 20007 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:law@smxblaw.com">law@smxblaw.com</a></p> <p>James D. Beasley J. Jeffrey Wahlen Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a> <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a></p>
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[kevin.donaldson@fpl.com](mailto:kevin.donaldson@fpl.com)

Jon C. Moyle, Jr.  
Moyle Law Firm, P.A.  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)

George Cavros  
120 E. Oakland Park Blvd, Suite 105  
Fort Lauderdale, FL 33334  
[george@cavros-law.com](mailto:george@cavros-law.com)

Mike Cassel, Director  
Regulatory Affairs  
Florida Public Utilities Company  
1750 S 14<sup>th</sup> Street, Suite 200  
Fernandina Beach, FL 32034  
[mcassel@fpuc.com](mailto:mcassel@fpuc.com)

Rhonda J. Alexander  
Regulatory and Pricing Manager  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520-0780  
[rjalexad@southernco.com](mailto:rjalexad@southernco.com)

Jeffrey A. Stone, General Counsel  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520-0780  
[jastone@southernco.com](mailto:jastone@southernco.com)

Joseph Fichera  
Saber Partners, LLC  
44 Wall Street  
New York, NY 10005  
[jfichera@saberpartners.com](mailto:jfichera@saberpartners.com)

Russell A. Badders / Steven R. Griffin  
Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32591  
[rab@beggslane.com](mailto:rab@beggslane.com)  
[srg@beggslane.com](mailto:srg@beggslane.com)

Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe Street, Suite 601  
Tallahassee, FL 32301  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

Ms. Paula K. Brown  
Manager, Regulatory Coordination  
Tampa Electric Company  
P.O. Box 111  
Tampa, FL 33601  
[regdept@tecoenergy.com](mailto:regdept@tecoenergy.com)

John T. Butler / Maria Jose Moncada  
Florida Power & Light Company  
700 Universe Boulevard (LAW/JB)  
Juno Beach, FL 33408-0420  
[john.butler@fpl.com](mailto:john.butler@fpl.com)  
[maria.moncada@fpl.com](mailto:maria.moncada@fpl.com)

Kenneth Hoffman, Vice President  
Regulatory Affairs  
Florida Power & Light Company  
215 S. Monroe Street, Suite 810  
Tallahassee, FL 32301-1858  
[ken.hoffman@fpl.com](mailto:ken.hoffman@fpl.com)

Dean E. Criddle  
Orrick, Herrington & Sutcliffe  
405 Howard Street, #11  
San Francisco, CA 94105  
[dcriddle@orrick.com](mailto:dcriddle@orrick.com)

**DUKE ENERGY FLORIDA, LLC'S ("DEF") RESPONSE TO STAFF'S FIRST DATA  
REQUEST (NOS. 1-4) REGARDING DEF'S APPLICATION FOR LIMITED  
PROCEEDING TO APPROVE 2017 SECOND REVISED AND RESTATED SETTLEMENT  
AGREEMENT, INCLUDING CERTAIN RATE ADJUSTMENTS  
DOCKET NO. 20170183-EI**

1. Please refer to paragraph 9 of the 2017 Second Revised and Restated Settlement Agreement (2017 Settlement Agreement).
  - a. It is staff's understanding that it is the intent of the parties that the recovery of all remaining CR3 EPU Investments shall be collected in the same manner as set forth in the 2013 Settlement Agreement. Is this correct? If not, please identify any and all changes to the process outlined in the 2013 Revised and Restated Stipulation and Settlement Agreement (2013 Settlement Agreement).

**RESPONSE**

Yes, it is the parties' intent that the CR3 EPU cost be recovered consistent with the 2013 Settlement, as amended by PSC Order No. PSC-2016-0138-EI, which will have all costs recovered during 2018 and 2019. Any true-up associated with the 2019 recovery will be folded into the overall Capacity Cost Recovery Clause over/under recovery balance which will become part of the 2020 recovery factors.

2. Please refer to paragraph 9 of the 2017 Settlement Agreement.
  - a. Concerning the remaining CR3 EPU Investments which were not closed to electric plant in-service FERC account 101, is it the intention of the parties that DEF will make a filing in the 2018 Nuclear Cost Recovery Clause to identify the amount that should be approved by the Commission for collection through the 2019 Capacity Cost Recovery Clause? If not, what process will DEF follow for the collection of these unrecovered investment amounts in 2019?

**RESPONSE**

Yes. It is the intention of the parties that DEF will make a filing in the 2018 Nuclear Cost Recovery Clause to identify the amount that should be approved by the Commission for collection through the 2019 Capacity Cost Recovery Clause, similar to the May 2017 Nuclear Cost Recovery Clause filing in which DEF requested \$49.6M for recovery in 2018.

3. Please refer to paragraph 11 of the 2017 Settlement Agreement.

- a. In the last sentence of this paragraph it is stated, in part, that “there will never be any LNP-related costs of any type or nature whatsoever recovered from DEF’s retail ratepayers.” Is it the intent of the parties that if there are any on-going activities or costs (such as environmental testing, monitoring, or reporting) that are a condition of the State’s Levy Site Certification, these types of cost would be included in the above-quoted statement?

**RESPONSE**

Yes, it is the intent of the parties that “there will never be any LNP-related costs of any type or nature whatsoever recovered from DEF’s retail ratepayers,” which would include any further costs associated with the Site Certification, which are not expected.

4. Please refer to paragraph 22 of the 2017 Settlement Agreement, addressing that DEF will not enter into new financial natural gas hedging contracts through the term of this agreement.

- a. Please identify the volume of natural gas for delivery in 2018 that will be purchased under previously-executed hedging contracts.

**REDACTED**

**RESPONSE**

As of September 8, 2017, DEF previously financially hedged approximately [REDACTED] for periods that settle in 2018.

- b. Please identify the volume of natural gas for delivery in 2019 that will be purchased under previously-executed hedging contracts.

**REDACTED**

**RESPONSE**

As of September 8, 2017, DEF previously financially hedged approximately [REDACTED] for periods that settle in 2019.

- c. Please identify the volume of natural gas for delivery in 2020 that will be purchased under previously-executed hedging contracts.

**REDACTED**

**RESPONSE**

As of September 8, 2017, DEF [REDACTED] for periods that settle in 2020.

- d. Please identify the month and year when all previously-executed hedging contracts will be fulfilled.

**REDACTED**

**RESPONSE**

As of September 8, 2017, DEF [REDACTED]

[REDACTED] For a detailed list of outstanding open hedges, please see DEF's response to Sierra Club's 1st of interrogatories (1-18), question #5, served in Docket No. 20170057-EI.