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September 20, 2017

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 170003-GU  
Purchased Gas Cost Recovery Monthly for August 2017

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of August 2017.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf  
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		AUGUST		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$109.00	\$109.00	0	0.00	\$911.21	\$915.23	4	0.44
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$16,453.30	\$17,017.71	564	3.32	\$196,467.83	\$203,095.72	6,628	3.26
5 DEMAND	\$3,421.15	\$4,041.16	620	15.34	\$41,716.02	\$49,276.08	7,560	15.34
6 OTHER	\$5,710.40	\$8,930.00	3,220	36.05	\$43,375.94	\$75,323.00	31,947	42.41
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$25,693.85	\$30,097.87	4,404	14.63	\$282,471.00	\$328,610.03	46,139	14.04
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$11.40	\$0.00	-11	0.00	\$115.45	\$0.00	-115	0.00
14 TOTAL THERM SALES	\$24,746.33	\$30,097.87	5,352	17.78	\$301,520.62	\$328,610.03	27,089	8.24
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	53,960	53,960	0	0.00	585,590	589,140	3,550	0.60
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	54,120	56,090	1,970	3.51	580,150	608,950	28,801	4.73
19 DEMAND	62,000	62,000	0	0.00	756,000	756,000	0	0.00
20 OTHER	0	2,832	2,832	0.00	0	22,838	22,838	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	53,960	53,960	0	0.00	585,590	589,140	3,550	0.60
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	23	0	-23	0.00	238	0	-238	0.00
27 TOTAL THERM SALES	49,278	53,960	4,682	8.68	604,588	589,140	-15,448	-2.62
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00202	\$0.00202	\$0.00000	0.00	\$0.00156	\$0.00155	0	-0.16
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.30402	\$0.30340	-\$0.00062	-0.20	\$0.33865	\$0.33352	-0.00513	-1.54
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05518	\$0.06518	0.01000	15.34
33 OTHER (6/20)	#DIV/0!	\$3.15325	#DIV/0!	#DIV/0!	#DIV/0!	\$3.29814	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.47616	\$0.55778	\$0.08162	14.63	\$0.46721	\$0.55778	0.09057	16.24
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.48534	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.52141	0.55778	\$0.03638	6.52	0.46721	0.55778	0.09057	16.24
41 TRUE-UP (E-2)	-\$0.06028	-\$0.06028	\$0.00000	\$0.00000	-\$0.06028	-\$0.06028	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.46113	\$0.49750	\$0.03638	7.31	\$0.40693	\$0.49750	0.09057	18.20
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.46344	\$0.50000	\$0.03656	7.31	\$0.40898	\$0.50000	0.09102	18.20
45 PGA FACTOR ROUNDED TO NEAREST .001	0.463	\$0.500	\$0.037	7.40	\$0.409	\$0.500	\$0.091	18.20

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2017 THROUGH: DECEMBER 2017  
CURRENT MONTH: AUGUST

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	53,960	\$109.00	0.00202
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	53,960	\$109.00	0.00202
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	56,090	\$17,017.71	0.30340
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT	-1,970	(\$564.41)	0.28650
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	54,120	\$16,453.30	0.30402
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-430,900	-\$23,777.07	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,421.15	0.05518
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,710.40	
39 Other			
40 TOTAL OTHER	0	\$5,710.40	0.00000

FOR THE PERIOD OF:      JANUARY 2017      Through      DECEMBER 2017

	CURRENT MONTH:      AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST      LINE 4, A/1	\$16,453	\$17,018	564	0.033166	\$196,468	\$203,096	6,628	0.032634
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$9,241	\$13,080	3,840	0.293545	\$86,003	\$125,514	39,511	0.314794
3 TOTAL	\$25,694	\$30,098	4,404	0.146323	\$282,471	\$328,610	46,139	0.140407
4 FUEL REVENUES (NET OF REVENUE TAX)	\$24,746	\$30,098	5,352	0.177804	\$301,521	\$328,610	27,089	0.082436
5 TRUE-UP(COLLECTED) OR REFUNDED	\$6,529	\$6,529	0	0	\$52,231	\$52,231	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$31,275	\$36,627	5,352	0.14611	\$353,751	\$380,841	27,089	0.071131
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,581	\$6,529	948	0.145128	\$71,280	\$52,231	-19,050	-0.36472
8 INTEREST PROVISION-THIS PERIOD (21)	\$77	-\$55	-131	2.393841	\$409	-\$330	-739	2.23859
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$84,342	(\$60,170)	-144,512	2.401715	\$64,012	(\$59,895)	-123,907	2.068737
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,529)	(6,529)	0	0	(52,231)	(52,231)	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$83,471	-\$60,225	-143,696	2.385975	\$83,471	-\$60,225	-143,696	2.385975
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	84,342	(60,170)	(144,512)	2.401715	If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	83,394	(60,170)	(143,564)	2.385968				
14 TOTAL (12+13)	167,736	(120,341)	(288,076)	2.393841				
15 AVERAGE (50% OF 14)	83,868	(60,170)	(144,038)	2.393841				
16 INTEREST RATE - FIRST DAY OF MONTH	1.08	1.08	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.11	1.11	0	0				
18 TOTAL (16+17)	2.19	2.19	0	0				
19 AVERAGE (50% OF 18)	1.10	1.10	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.09125	0.09125	0	0				
21 INTEREST PROVISION (15x20)	77	-55	-131	2.393841				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2017 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

AUGUST

DECEMBER 2017

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUG	FGT	SJNG	FT	0	0		\$84.18	\$3,421.15	\$24.82		
2	"	PRIOR	SJNG	FT	56,090	56,090	\$17,017.71				30.34	
3	"	SJNG	FGT	CO	-1,970	-1,970	-\$564.41				28.65	
4												
5												
6												
7												
8												
9												
10												
11												
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24												
25												
26												
27												
28												
29												
30												
TOTAL					54,120	0	54,120	\$16,453.30	\$84.18	\$3,421.15	\$24.82	36.92

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4  
 FOR THE PERIOD OF: JANUARY Through DECEMBER 2017  
 MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	PRIOR	CS#11	185	178	4,440	4,271	3.03	3.15
2.	PRIOR	CS#11	184	177	184	177	3.03	
3.	PRIOR	CS#11	179	172	358	344	3.03	
4.	PRIOR	CS#11	168	162	168	162	3.03	
5.	PRIOR	CS#11	175	168	175	168	3.03	
6.	PRIOR	CS#11	111	107	111	107	3.03	
7.	PRIOR	CS#11	173	166	173	166	3.03	
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.	TOTAL		1,175	1,130	5,609	5,396		
20.						WEIGHTED AVERAGE	3.03	3.15

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2017 THRU DECEMBER 2017

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	45,071	29,593	25,890	22,413	20,153	19,081	17,814	16,453	0	0	0
2	Transportation costs	14,031	13,579	13,808	8,806	9,322	9,256	7,960	9,241	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>TOTAL COST:</b>	<b>59,102</b>	<b>43,172</b>	<b>39,698</b>	<b>31,219</b>	<b>29,475</b>	<b>28,337</b>	<b>25,774</b>	<b>25,694</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	74,074	53,492	46,693	51,128	29,417	26,860	31,111	23,687	0	0	0
14	Commercial	41,001	32,026	35,132	41,147	30,623	27,902	32,847	25,614	0	0	0
15	Interruptible	1,480	0	0	0	0	549	0	304	0	0	0
18	<b>Total:</b>	<b>116,555</b>	<b>85,518</b>	<b>81,825</b>	<b>92,275</b>	<b>60,040</b>	<b>55,311</b>	<b>63,958</b>	<b>49,605</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50			
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50			
21	Interruptible	0.76	0.00	0.00	0.00	0.00	0.76	0.00	0.76			
22												
23												
<b>PGA REVENUES</b>												
24	Residential	37,037	26,612	23,347	25,564	14,709	13,430	15,556	11,844	0	0	0
25	Commercial	20,501	15,933	17,566	20,574	15,312	13,951	16,423	12,807	0	0	0
26	Interruptible	1,128	0	0	0	0	418	0	232	0	0	0
27	Adjustments*											
28												
29												
45	<b>Total:</b>	<b>58,665</b>	<b>42,545</b>	<b>40,912</b>	<b>46,138</b>	<b>30,020</b>	<b>27,799</b>	<b>31,979</b>	<b>24,882</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,844	2,807	2,805	2,809	2,794	2,790	2,757	2,791			
47	Commercial	210	207	208	211	208	207	207	209			
48	Interruptible *	1	0	0	0	1	0	0	1			

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2017			through			DECEMBER 2017					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.004197	1.024251	1.024448	1.023038	1.023536	1.023669	1.024978	1.022056				
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.02124	1.041635	1.041835	1.040401	1.040907	1.041043	1.042374	1.039402	0	0	0	0