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October 4, 2017

VIA: ELECTRONIC FILING

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

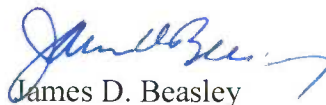
Re: Energy Conservation Cost Recovery Clause
FPSC Docket No. 20170002-EG

Dear Ms. Stauffer:

Attached for filing in the above docket is the Prehearing Statement of Tampa Electric Company.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Attachment

cc: All parties of record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)
 Recovery Clause.)
 _____)

DOCKET NO. 20170002-EG
 FILED: October 4, 2017

**PREHEARING STATEMENT
 OF TAMPA ELECTRIC COMPANY**

A. APPEARANCES:

JAMES D. BEASLEY
 J. JEFFRY WAHLEN
 Ausley McMullen
 Post Office Box 391
 Tallahassee, Florida 32302
On behalf of Tampa Electric Company

B. WITNESSES:

Witness	Subject Matter	Issues #
Direct		
Mark R. Roche	Conservation Cost Recovery True-Up and Projection; Tampa Electric's company specific issues	1,2,3,4,5,6,7,8,9

C. EXHIBITS:

Witness	Proffered By	Exhibit #	Description
Direct			
Mark R. Roche	Tampa Electric Company	MRR-1, filed May 1, 2017 MRR-1, revised and filed August 29, 2017)	Schedules supporting cost recovery factor, actual January 2016 – December 2016
Mark R. Roche	Tampa Electric Company	MRR-2, filed August 18, 2017 MRR-2, Page 1 of 1, revised and filed August 25, 2017	Schedules supporting conservation costs projected for the period January 2018 – December 2018

D. STATEMENT OF BASIC POSITION

Tampa Electric’s Statement of Basic Position:

The Commission should determine that Tampa Electric has properly calculated its conservation cost recovery true-up and projections and the conservation cost recovery factors set forth in the testimony and exhibits of witness Mark R. Roche during the period January 2018 through December 2018.

The Commission should approve the Contracted Credit Value Tampa Electric has calculated for the GSLM-2 and GSLM-3 rate riders for use during the period January 2018 through December 2018 as set forth in witness Roche's testimony and exhibits.

The Commission should also approve the Residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2018 through December 2018 as set forth in witness Roche's testimony and exhibits.

E. STATEMENT OF ISSUES AND POSITIONS

GENERIC CONSERVATION COST RECOVERY ISSUES

ISSUE 1: What are the final conservation cost recovery true-up amounts for the period January 2016 through December 2016?

TECO: An adjusted net true-up over-recovery of \$814,064, including interest.
(Witness: Roche)

ISSUE 2: What are the appropriate total conservation adjustment actual/estimated true-up amounts for the period January 2017 through December 2017?

TECO: An under-recovery of \$3,811,175, including interest. (Witness: Roche)

ISSUE 3: What are the appropriate total conservation adjustment true-up amounts to be collected/refunded from the period January 2018 through December 2018?

TECO: A collection of \$2,997,111, including interest. (Witness: Roche)

ISSUE 4: What are the total conservation cost recovery amounts to be collected during the period January 2018 through December 2018?

TECO: \$43,309,886 (including current period estimated true-up). (Witness: Roche)

ISSUE 5: What are the conservation cost recovery factors for the period January 2018 through December 2018?

TECO: For the period January 2018 through December 2018 the cost recovery factors are as follows:

	Cost Recovery Factors
<u>Rate Schedule</u>	<u>(cents per kWh)</u>
RS	0.246
GS and CS	0.232
GSD Optional – Secondary	0.201
GSD Optional – Primary	0.199
GSD Optional – Subtransmission	0.197
LS-1	0.125

	Cost Recovery Factors
<u>Rate Schedule</u>	<u>(dollars per kW)</u>
GSD – Secondary	0.87
GSD – Primary	0.86
GSD – Subtransmission	0.85
SBF – Secondary	0.87
SBF – Primary	0.86
SBF – Subtransmission	0.85
IS - Secondary	0.67
IS - Primary	0.67
IS - Subtransmission	0.66

(Witness: Roche)

ISSUE 6: What should be the effective date of the new conservation cost recovery factors for billing purposes?

TECO: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2018 through December 2018. Billing cycles may start before January 1, 2018, and the last cycle may be read after December 31, 2018, so long as each customer is billed for 12 months regardless of when the factors became effective. (Witness: Roche)

ISSUE 7: Should the Commission approve revised tariffs reflecting the energy conservation cost recovery amounts and establishing energy conservation cost recovery factors determined to be appropriate in this proceeding?

TECO: Yes, the Commission should approve revised tariffs reflecting the energy conservation cost recovery amounts and establishing energy conservation cost recovery factors determined to be appropriate in this proceeding. (Witness: Roche)

COMPANY-SPECIFIC CONSERVATION COST RECOVERY ISSUES

Tampa Electric Company:

ISSUE 8: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2018 through December 2018?

TECO: In accordance with Order No. PSC-99-1778-FOF-EI, issued September 10, 1999 in Docket No. 990037-EI, Tampa Electric has calculated that, for the forthcoming cost recovery period, January 2018 through December 2018, the Contracted Credit Value by Voltage Level for the GSLM-2 and GSLM-3 rate riders will be:

<u>Voltage Level</u>	<u>Contracted Credit Value (dollars per kW)</u>
Secondary	9.56
Primary	9.46
Subtransmission	9.37

(Witness: Roche)

ISSUE 9: What are the Residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2018 through December 2018?

TECO: For the period January 2018 through December 2018 the Residential Price Responsive Load Management (RSVP-1) rates are as follows:

<u>Rate Tier</u>	<u>Cents per kWh</u>
P4	40.852
P3	6.906
P2	(1.058)
P1	(3.002)

(Witness: Roche)

F. STIPULATED ISSUES

Tampa Electric is not aware of any stipulated issues as of this date.

G. PENDING MOTIONS

Tampa Electric is not aware of any pending motions as of this date.

H. PENDING CONFIDENTIALITY CLAIMS OR REQUESTS

Tampa Electric has no pending confidentiality claims or requests at this time.

I. OBJECTIONS TO WITNESS QUALIFICATIONS AS AN EXPERT

Tampa Electric has no objections to any witness' qualifications as an expert in this proceeding.

J. COMPLIANCE WITH ORDER NO. PSC-2017-0111-PCO-EG

Tampa Electric has complied with all requirements of the Order Establishing Procedure entered in this docket.

DATED this 4th day of October 2017.

Respectfully submitted,



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Prehearing Statement, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 4th day of October 2017 to the following:

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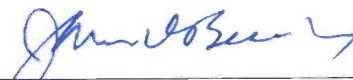
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