



Serving Florida's Panhandle Since 1963  
P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457  
**Tel: 850.229.8216 / fax: 850.229.8392**

October 6, 2017

E-Portal  
Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Fl. 32399-0850

Re: Docket No. **20170003-GU**  
**Revised** Purchased Gas Cost Recovery for period ending December 31, 2018

Dear Ms. Stauffer,

Attached for electronic filing, please find the Revised Petition for Approval of PGA Factor, accompanied by the revised Direct Testimony and revised Exhibits of CAS, which includes a request that the Commission accept this revised filing, and is submitted in the referenced Docket on behalf of St. Joe Natural Gas Company.

Thank you for your assistance with this filing.

Sincerely,

  
Andy Shoaf  
V-President

DKS  
cc: Parties of record



December 31, 2017 and estimated purchased gas costs, without interest, from January 1, 2018 through December 31, 2018. These revised schedules are submitted to reflect updates to Schedule E-5 for Therm Sales Transportation for FTS-4 which reflects a correction of (384,634) therms.

5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has recalculated a weighted average cost of gas factor (WACOG) through December 31, 2018. Such calculations from Revised Schedules E-1 through Revised E-5 are commingled and are filed herewith.

6. Revised Schedule E-1 reports the estimated average purchased gas cost for the twelve-month period ending December 31, 2018 to be \$1,063,396.00. Based upon Revised estimated total sales of 903,178 therms, SJNG seeks a Revised maximum WACOG of 1.089 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its Revised WACOG factor of 1.089 cents per therm to be applied to customer bills rendered during the twelve-month period ending December 31, 2018.

Dated this 6th day of October, 2017.

Respectfully submitted,  
  
Andy Shoar, V-President  
St. Joe Natural Gas Company, Inc.  
Post Office Box 549  
Port St. Joe, Florida 32457-0549  
(850) 229-8216



1 St. Joe Natural Gas seek approval through its Revised petition  
2 for the period January 1, 2018 through December 31, 2018?

3 A. Revised 1.089 cents per therm

4 Q. Does this conclude your revised testimony?

5 A. Yes

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery

Docket No. **20170003-GU**  
Submitted for filing: **October 6, 2017**

ST. JOE NATURAL GAS COMPANY'S  
REVISED PRELIMINARY LIST OF ISSUES AND POSITIONS

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby submits its Revised Preliminary List of Issues and Positions to be taken up at the Hearing now scheduled to begin the week of **October 25, 2017**.

**Issue #1:** What is SJNG's appropriate final purchased gas adjustment true-up amount for the period January **2016** through December **2016**?

**SJNG's Position:** \$**14,334** under-recovery.

**Issue #2:** What is the estimated purchased gas adjustment true-up amount for the period of January **2017** through December **2017**?

**SJNG's Position:** \$**99,056** over-recovery.

**Issue #3:** What is the total purchased gas adjustment true-up amount to be refunded during the period of January **2018** through December **2018**?

**SJNG's Position:** \$**84,722** over-recovery.

**Issue #4:** What is the appropriate levelized REVISED purchased gas adjustment recovery (cap) factor for the period January **2018** through December **2018**?

**SJNG's Position:** **1.089** cents per therm recovery (cap) factor

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery

Docket No. **20170003-GU**  
Submitted for filing: **October 6, 2017**

Continued Revised Preliminary Issues and Positions:

**Issue #5:** What should be the effective date of the Revised purchased gas adjustment charge for billing purposes?

**SJNG's Position:** The effective date for the new purchased gas adjustment charge should be January 1, **2018**.



Andy Shoaf, V-President  
St. Joe Natural Gas Company, Inc.  
P.O. Box 549  
Port St. Joe, Florida 32457-0549  
(850) 229-8216 ext.208

Docket No. 20170003-GU

CERTIFICATE OF SERVICE

=====

I HEREBY CERTIFY that the foregoing Revised Petition for Approval of Purchased Gas Cost Recovery Factor and the Revised Direct Testimony, together with the Revised Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been furnished by electronic mail to the following parties of record this **6th** day of October, **2017**.

Gunster Law Firm  
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Office of Public Counsel  
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Fl Public Service Commission  
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Tallahassee, Fl 32399-0850



s/Andy Shoaf  
V-President

COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Revised Shedule E-1 Exhibit# Docket#20170003-GU CAS-2	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2018		Through DECEMBER 2018												
COST OF GAS PURCHASED		PROJECTION												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$789	\$603	\$563	\$338	\$319	\$326	\$257	\$273	\$263	\$340	\$448	\$589	\$5,108
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$144,955	\$110,793	\$103,454	\$62,134	\$58,638	\$59,823	\$47,282	\$50,205	\$48,408	\$62,404	\$82,244	\$108,195	\$938,533
5	DEMAND	\$7,276	\$6,572	\$7,276	\$7,041	\$2,910	\$2,816	\$2,910	\$2,910	\$2,816	\$2,910	\$7,041	\$7,276	\$59,755
6	OTHER	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$60,000
<b>LESS END-USE CONTRACT</b>														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$158,019	\$122,967	\$116,292	\$74,513	\$66,867	\$67,966	\$55,449	\$58,389	\$56,487	\$70,654	\$94,733	\$121,060	\$1,063,396
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13	COMPANY USE	\$28	\$42	\$41	\$19	\$26	\$19	\$16	\$12	\$23	\$27	\$25	\$24	\$302
14	TOTAL THERM SALES	\$157,991	\$122,925	\$116,251	\$74,494	\$66,841	\$67,947	\$55,433	\$58,377	\$56,464	\$70,627	\$94,708	\$121,036	\$1,063,094
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	123,769	137,754	103,558	88,653	55,858	51,492	58,328	47,249	54,681	45,807	55,569	81,035	903,753
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	207,078	158,275	147,791	88,763	83,768	85,462	67,545	71,722	69,154	89,148	117,492	154,564	1,340,762
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	123,769	137,754	103,558	88,653	55,858	51,492	58,328	47,249	54,681	45,807	55,569	81,035	903,753
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575
27	TOTAL THERM SALES	123,715	137,673	103,482	88,620	55,807	51,454	58,298	47,226	54,637	45,753	55,523	80,990	903,178
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	0.00637	0.00438	0.00544	0.00381	0.00571	0.00633	0.00441	0.00578	0.00481	0.00742	0.00806	0.00727	0.00565
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000
32	DEMAND (5/19)	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694
33	OTHER (6/20)													
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36														
37	TOTAL COST (11/24)	1.27673	0.89266	1.12297	0.84050	1.19709	1.31993	0.95064	1.23577	1.03303	1.54243	1.70479	1.49392	1.17664
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	0.51852	0.51852	0.53947	0.57576	0.50980	0.50000	0.53333	0.52174	0.52273	0.50000	0.54348	0.53333	0.52522
40	TOTAL THERM SALES (11/27)	1.27728	0.89318	1.12380	0.84082	1.19818	1.32090	0.95113	1.23637	1.03386	1.54425	1.70620	1.49475	1.17739
41	TRUE-UP (E-2)	-0.09380	-0.09380	-0.09380	-0.09380	-0.09380	-0.09380	-0.09380	-0.09380	-0.09380	-0.09380	-0.09380	-0.09380	-0.09380
42	TOTAL COST OF GAS (40+41)	1.18348	0.79938	1.02999	0.74701	1.10438	1.22710	0.85732	1.14256	0.94006	1.45044	1.61240	1.40094	1.08359
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.18943	0.80340	1.03517	0.75077	1.10993	1.23327	0.86163	1.14831	0.94479	1.45774	1.62051	1.40799	1.08904
45	PGA FACTOR ROUNDED TO NEAREST .001	1.189	0.803	1.035	0.751	1.11	1.233	0.862	1.148	0.945	1.458	1.621	1.408	1.089

COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION										Revised Shedule E-1/R Exhibit# Docket#20170003-GU CAS-7		
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2017					Through					DECEMBER 2017		
COST OF GAS PURCHASED	ACTUAL										REVISED PROJECTION			
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1 COMMODITY (Pipeline)	\$135.92	\$107.26	\$101.77	\$116.35	\$114.17	\$112.47	\$114.27	\$201.00	\$193.00	\$252.00	\$301.00	\$386.00	\$2,135.21	
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4 COMMODITY (Other)	\$45,070.73	\$29,592.86	\$25,890.16	\$22,413.20	\$20,152.92	\$19,080.85	\$17,813.81	\$22,940.00	\$22,004.00	\$28,764.00	\$34,377.00	\$44,157.00	\$332,256.53	
5 DEMAND	\$8,552.89	\$7,725.21	\$8,552.89	\$3,310.79	\$3,421.15	\$3,310.79	\$3,421.15	\$2,910.28	\$2,816.40	\$2,910.28	\$7,041.00	\$7,276.00	\$61,248.83	
6 OTHER	\$5,342.33	\$5,746.74	\$5,153.43	\$5,378.44	\$5,786.79	\$5,832.96	\$4,424.85	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$62,665.54	
<b>LESS END-USE CONTRACT</b>														
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$59,101.87	\$43,172.07	\$39,698.25	\$31,218.78	\$29,475.03	\$28,337.07	\$25,774.08	\$31,051.28	\$30,013.40	\$36,926.28	\$46,719.00	\$56,819.00	\$458,306.11	
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13 COMPANY USE	\$18.36	\$15.24	\$13.47	\$17.11	\$11.91	\$11.91	\$16.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$104.05	
14 TOTAL THERM SALES	\$58,350.67	\$42,529.97	\$40,694.47	\$45,889.70	\$29,858.00	\$27,648.43	\$31,803.05	\$31,051.28	\$30,013.40	\$36,926.28	\$46,719.00	\$56,819.00	\$478,303.25	
<b>THERMS PURCHASED</b>														
15 COMMODITY (Pipeline)	120,280	94,920	90,060	57,600	56,520	55,680	56,570	50,690	48,622	63,560	75,961	97,572	868,035	
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	106,790	80,072	92,650	68,181	62,912	58,570	56,856	52,687	50,538	66,064	78,954	101,416	875,689	
19 DEMAND	155,000	140,000	155,000	60,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,183,000	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>LESS END-USE CONTRACT</b>														
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	120,280	94,920	90,060	57,600	56,520	55,680	56,570	50,690	48,622	63,560	75,961	97,572	868,035	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	43	31	27	34	24	24	32	0	0	0	0	0	215	
27 TOTAL THERM SALES	116,555	85,487	81,798	92,241	60,016	55,287	63,926	50,690	48,622	63,560	75,961	97,572	891,715	
<b>CENTS PER THERM</b>														
28 COMMODITY (Pipeline) (1/15)	0.00113	0.00113	0.00113	0.00202	0.00202	0.00202	0.00202	0.00397	0.00397	0.00396	0.00396	0.00396	0.00246	
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31 COMMODITY (Other) (4/18)	0.42205	0.36958	0.27944	0.32873	0.32034	0.32578	0.31332	0.43540	0.43540	0.43540	0.43541	0.43540	0.37942	
32 DEMAND (5/19)	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	0.04694	0.04694	0.04694	0.04694	0.04694	0.05177	
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
<b>LESS END-USE CONTRACT</b>														
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
37 TOTAL COST (11/24)	0.49137	0.45483	0.44080	0.54199	0.52150	0.50893	0.45561	0.61257	0.61728	0.58097	0.61504	0.58233	0.52798	
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
39 COMPANY USE (13/26)	0.42980	0.49750	0.49750	0.49750	0.49750	0.49750	0.49750	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.48405	
40 TOTAL THERM SALES (11/27)	0.50707	0.50501	0.48532	0.33845	0.49112	0.51254	0.40319	0.61257	0.61728	0.58097	0.61504	0.58233	0.51396	
41 TRUE-UP (E-2)	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	
42 TOTAL COST OF GAS (40+41)	0.52445	0.52239	0.50270	0.35583	0.50850	0.52992	0.42057	0.62995	0.63466	0.59835	0.63242	0.59971	0.53134	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52709	0.52502	0.50523	0.35762	0.51106	0.53259	0.42268	0.63312	0.63785	0.60136	0.63560	0.60273	0.53401	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.527	0.525	0.505	0.358	0.511	0.533	0.423	0.633	0.638	0.601	0.636	0.603	0.534	

COMPANY: ST. JOE NATURAL GAS CO.		CALCULATION OF TRUE-UP AMOUNT											Revised Schedule E-2			
FOR THE CURRENT PERIOD:		JANUARY 2017					Through						DECEMBER 2017		Exhibit#	
		ACTUAL						REVISED PROJECTION						TOTAL		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD		
TRUE-UP CALCULATION																
1	PURCHASED GAS COST	\$45,071	\$29,593	\$25,890	\$22,413	\$20,153	\$19,081	\$17,814	\$22,940	\$22,004	\$28,764	\$34,377	\$44,157	\$332,257		
2	TRANSPORTATION COST	\$14,031	\$13,579	\$13,808	\$8,806	\$9,322	\$9,256	\$7,960	\$8,111	\$8,009	\$8,162	\$12,342	\$12,662	\$126,050		
3	TOTAL	\$59,102	\$43,172	\$39,698	\$31,219	\$29,475	\$28,337	\$25,774	\$31,051	\$30,013	\$36,926	\$46,719	\$56,819	\$458,306		
4	FUEL REVENUES (NET OF REVENUE TAX)	\$58,351	\$42,530	\$40,694	\$45,890	\$29,858	\$27,648	\$31,803	\$31,051	\$30,013	\$36,926	\$46,719	\$56,819	\$478,303		
5	TRUE-UP (COLLECTED) OR REFUNDED	\$6,529	\$6,529	\$6,529	\$6,529	\$6,529	\$6,529	\$6,529	\$6,529	\$6,529	\$6,529	\$6,529	\$6,529	\$78,346		
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$64,879	\$49,059	\$47,223	\$52,419	\$36,387	\$34,177	\$38,332	\$37,580	\$36,542	\$43,455	\$53,248	\$63,348	\$556,649		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,778	\$5,887	\$7,525	\$21,200	\$6,912	\$5,840	\$12,558	\$6,529	\$6,529	\$6,529	\$6,529	\$6,529	\$98,343		
8	INTEREST PROVISION-THIS PERIOD (21)	\$33	\$33	\$38	\$49	\$56	\$58	\$67	\$76	\$76	\$76	\$76	\$76	\$713		
9	BEGINN. OF PERIOD TRUE-UP & INTER. Included PSC Audit Adj. for 2010 twiced.	\$64,012	\$63,294	\$62,685	\$63,719	\$78,438	\$78,877	\$78,246	\$84,342	\$84,418	\$84,493	\$84,570	\$84,646	\$64,012		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$78,346		
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$63,294	\$62,685	\$63,719	\$78,438	\$78,877	\$78,246	\$84,342	\$84,418	\$84,493	\$84,570	\$84,646	\$84,722	\$84,722		
INTEREST PROVISION																
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$64,012	\$63,294	\$62,685	\$63,719	\$78,438	\$78,877	\$78,246	\$84,342	\$84,418	\$84,493	\$84,570	\$84,646			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$63,261	\$62,652	\$63,681	\$78,389	\$78,821	\$78,188	\$84,275	\$84,342	\$84,418	\$84,493	\$84,570	\$84,646			
14	TOTAL (12+13)	\$127,273	\$125,946	\$126,365	\$142,108	\$157,259	\$157,065	\$162,520	\$168,683	\$168,835	\$168,987	\$169,139	\$169,291			
15	AVERAGE (50% OF 14)	\$63,636	\$62,973	\$63,183	\$71,054	\$78,629	\$78,532	\$81,260	\$84,342	\$84,418	\$84,493	\$84,570	\$84,646			
16	INTEREST RATE - FIRST DAY OF MONTH	0.63	0.62	0.63	0.80	0.84	0.86	0.90	1.08	1.08	1.08	1.08	1.08			
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.62	0.63	0.80	0.84	0.86	0.90	1.08	1.08	1.08	1.08	1.08	1.08			
18	TOTAL (16+17)	1.25	1.25	1.43	1.64	1.70	1.76	1.98	2.16	2.16	2.16	2.16	2.16			
19	AVERAGE (50% OF 18)	0.625	0.625	0.715	0.82	0.85	0.88	0.99	1.08	1.08	1.08	1.08	1.08			
20	MONTHLY AVERAGE (19/12 Months)	0.052	0.052	0.060	0.068	0.071	0.073	0.083	0.090	0.090	0.090	0.090	0.090			
21	INTEREST PROVISION (15x20)	33	33	38	49	56	58	67	76	76	76	76	76	\$713		

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

REVISED SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2018

Through

DECEMBER 2018

Exhibit# \_\_\_\_\_

Docket#20170003-GU

CAS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 JAN	VARIOUS	SYSTEM	NA	207,078		207,078	\$144,954.60	\$789.00	\$7,275.70	\$5,000.00	76.31	
2 FEB	VARIOUS	SYSTEM	NA	158,275		158,275	\$110,792.50	\$603.00	\$6,571.60	\$5,000.00	77.69	
3 MAR	VARIOUS	SYSTEM	NA	147,791		147,791	\$103,453.70	\$563.00	\$7,275.70	\$5,000.00	78.69	
4 APR	VARIOUS	SYSTEM	NA	88,763		88,763	\$62,134.10	\$338.00	\$7,041.00	\$5,000.00	83.95	
5 MAY	VARIOUS	SYSTEM	NA	83,768		83,768	\$58,637.60	\$319.00	\$2,910.28	\$5,000.00	79.82	
6 JUN	VARIOUS	SYSTEM	NA	85,462		85,462	\$59,823.40	\$326.00	\$2,816.40	\$5,000.00	79.53	
7 JUL	VARIOUS	SYSTEM	NA	67,545		67,545	\$47,281.50	\$257.00	\$2,910.28	\$5,000.00	82.09	
8 AUG	VARIOUS	SYSTEM	NA	71,722		71,722	\$50,205.40	\$273.00	\$2,910.28	\$5,000.00	81.41	
9 SEP	VARIOUS	SYSTEM	NA	69,154		69,154	\$48,407.80	\$263.00	\$2,816.40	\$5,000.00	81.68	
10 OCT	VARIOUS	SYSTEM	NA	89,148		89,148	\$62,403.60	\$340.00	\$2,910.28	\$5,000.00	79.25	
11 NOV	VARIOUS	SYSTEM	NA	117,492		117,492	\$82,244.40	\$448.00	\$7,041.00	\$5,000.00	80.63	
12 DEC	VARIOUS	SYSTEM	NA	154,564		154,564	\$108,194.80	\$589.00	\$7,275.70	\$5,000.00	78.32	
13												
14												
15												
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30												
31												
32 TOTAL				1,340,762	0	1,340,762	\$938,533.40	\$5,108.00	\$59,754.62	\$60,000.00	79.31	

COMPANY: ST JOE NATURAL GAS      CALCULATION OF TRUE-UP AMOUNT  
 PROJECTED PERIOD  
 ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2018      Through      DECEMBER 2018  
 Revised Schedule E-4  
 Exhibit# \_\_\_\_\_  
 Docket#20170003-GU  
 St. Joe Natural Gas Company  
 CAS-5

	PRIOR PERIOD: JAN 16 - DEC 16			CURRENT PERIOD: JAN 17 - DEC 17	
	(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-4 Line 1 \$497,473	A-2 Line 6 \$439,620	Col.2 - Col.1 -\$57,853	E-2 Line 6 \$556,649	Col.3 + Col.4 \$498,796
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 \$80,103	A-2 Line 7 \$65,746	Col.2 - Col.1 -\$14,357	E-2 Line 7 \$98,343	Col.3 + Col.4 \$83,986
3 INTEREST PROVISION FOR THIS PERIOD ROUNDING	E-4 Line 3 \$188	A-2 Line 8 \$211	Col.2 - Col.1 \$23	E-2 Line 8 \$713	Col.3 + Col.4 \$736
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$80,291	Line 2 + Line 3 \$65,957	Col.2 - Col.1 -\$14,334	Line 2 + Line 3 \$99,056	Col.3 + Col.4 \$84,722

**NOTE:** SEVEN MONTHS ACTUAL FIVE MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD  
 COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)  
 LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)  
 LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)  
 LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)  
 LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP DOLLARS	equals	CENTS PER THERM TRUE-UP
PROJECTED THERM SALES		
\$84,721.83	=	0.09380
903,178		

