



October 20, 2017

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 170003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2017 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17									
		CURRENT MONTH: SEPTEMBER 2017				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$69,154	\$34,300	(\$34,854)	(101.61)	\$427,743	\$344,290	(\$83,453)	(24.24)		
2	NO NOTICE SERVICE	\$30,831	\$30,831	\$0	0.00	\$317,368	\$338,677	\$21,309	6.29		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$10,509,047	\$778,510	(\$9,730,538)	(1,249.89)	\$71,451,441	\$17,649,189	(\$53,802,252)	(304.84)		
5	DEMAND	4,356,409	\$4,382,639	\$26,230	0.60	43,575,378	\$43,055,898	(\$519,479)	(1.21)		
6	OTHER	\$181,351	\$272,960	\$91,609	33.56	\$2,452,952	\$2,555,805	\$102,853	4.02		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$502,582	\$456,457	(\$46,125)	(10.10)	\$4,791,967	\$4,970,577	\$178,610	3.59		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,644,210	\$5,042,783	(\$9,601,427)	(190.40)	\$113,432,915	\$58,973,282	(\$54,459,633)	(92.35)		
12	NET UNBILLED	\$518,248	\$0	(\$518,248)	0.00	(\$689,754)	\$0	\$689,754	0.00		
13	COMPANY USE	\$25,735	\$0	(\$25,735)	0.00	\$111,507	\$0	(\$111,507)	0.00		
14	TOTAL THERM SALES (11)	\$15,806,217	\$5,042,783	(\$10,763,434)	(213.44)	\$112,233,328	\$58,973,282	(\$53,260,046)	(90.31)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	32,736,870	22,276,542	(10,460,328)	(46.96)	215,511,020	128,326,619	(87,184,401)	(67.94)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,395,000	77,820,000	11,425,000	14.68		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	35,640,281	5,589,530	(30,050,751)	(537.63)	235,956,389	74,703,906	(161,252,484)	(215.86)		
19	DEMAND	84,121,100	143,158,000	59,036,900	41.24	809,957,470	1,342,593,670	532,636,200	39.67		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	35,640,281	5,589,530	(30,050,751)	(537.63)	235,956,389	74,703,906	(161,252,484)	(215.86)		
25	NET UNBILLED	368,072	0	(368,072)	0.00	(1,561,356)	0	1,561,356	0.00		
26	COMPANY USE	61,107	0	(61,107)	0.00	431,714	0	(431,714)	0.00		
27	TOTAL THERM SALES (24)	34,903,645	5,589,530	(29,314,115)	(524.45)	234,315,692	74,703,906	(159,611,786)	(213.66)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.00211	0.00154	(0.00057)	(37.19)	0.00198	0.00268	0.00070	26.02		
29	NO NOTICE SERVICE (2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00435	(0.00043)	(9.83)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.29486	0.13928	(0.15558)	(111.71)	0.30282	0.23626	(0.06656)	(28.17)		
32	DEMAND (5/19)	0.05179	0.03061	(0.02117)	(69.16)	0.05380	0.03207	(0.02173)	(67.76)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.41089	0.90218	0.49129	54.46	0.48074	0.78943	0.30869	39.10		
38	NET UNBILLED (12/25)	1.40801	0.00000	(1.40801)	0.00	0.44177	0.00000	(0.44177)	0.00		
39	COMPANY USE (13/26)	0.42115	0.00000	(0.42115)	0.00	0.25829	0.00000	(0.25829)	0.00		
40	TOTAL THERM SALES (11/27)	0.41956	0.90218	0.48262	53.49	0.48410	0.78943	0.30532	38.68		
41	TRUE-UP (E-4)	(0.00906)	(0.00906)	0.00000	0.00	(0.00906)	(0.00906)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.41050	0.89312	0.48262	54.04	0.47504	0.78037	0.30532	39.13		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.41257	0.89761	0.48505	54.04	0.47743	0.78429	0.30686	39.13		
45	PGA FACTOR ROUNDED TO NEAREST .001	41.257	89.761	48.50400	54.04	47.743	78.429	30.68600	39.13		

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17				
CURRENT MONTH: SEPTEMBER 2017				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	22,112,840	44,522.89	\$0.00201	
2 Commodity Pipeline (SNG)	612,460	3,846.42	\$0.00628	
3 Commodity Pipeline (Gulfstream)	9,529,000	20,035.66	\$0.00210	
4 Commodity Pipeline (FGT) -August'17 Accrual Adj.	49,170	99.10	\$0.00202	
5 Commodity Pipeline (SNG) -August'17 Accrual Adj.	10	0.07	\$0.00700	
6 Commodity Pipeline (Gulfstream) -August'17 Accrual Adj.	(10)	(0.75)	\$0.07500	
7	433,400	650.10	\$0.00150	
8	0	0.01	\$0.00000	
9	32,736,870	69,153.50	\$0.00211	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
10 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
11 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
12 Purchases from 3rd Party Suppliers	34,227,250	10,130,839.54	\$0.29599	
13 Purchases from 3rd Party Suppliers -August'17 Accrual Adj	0	(0.09)	\$0.00000	
14 Imbalance Cashout (FGT)	(839,870)	(244,486.85)	\$0.29110	
15 Imbalance Cashout (FGT)-August'17 Accrual Adj.	66,770	19,129.61	\$0.28650	
16 Imbalance Cashout (SNG)	(88,040)	(25,531.60)	\$0.29000	
17 Imbalance Cashout (SNG)-August'17 Accrual Adj.	10	2.85	\$0.28500	
18 Imbalance Cashout (Gulfstream)	(184,900)	(61,099.10)	\$0.33044	
19 Imbalance Cashout (Gulfstream)-August'17 Accrual Adj	2,800	931.42	\$0.33265	
20	(2,320)	(766.63)	\$0.33044	
21	0	0.01	\$0.00000	
22	24,370	7,359.74	\$0.30200	
23	16,335	22,657.40	\$1.38704	
24	0	(0.05)	\$0.00000	
25	(4,962)	(1,238.23)	\$0.24954	
26	225,000	31,500.00	\$0.14000	
27	30	11.30	\$0.37667	
28	11,390	(992.22)	(\$0.08711)	
29	52	(164.01)	(\$3.15404)	
30	35,652	9,982.56	\$0.28000	
31	0	(153.30)	\$0.00000	
32	10,395	5,670.70	\$0.54552	
33 Cashouts-Peoples' Transportation Customers	103,260	25,330.47	\$0.24531	
34 Cashouts-NCTS Program	836,299	235,577.92	\$0.28169	
35	1,200,760	354,485.92	\$0.29522	
36 TOTAL COMMODITY (Other)	35,640,281	10,509,047.36	\$0.29486	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
37 Demand (SNG)	27,941,700	1,352,151.23	\$0.04839	
38 Demand (SNG) - Capacity Release	(10,812,000)	(533,457.86)	\$0.04934	
39 Demand (SNG) Capacity Release -August'17 Adjustment	0	1.34	\$0.00000	
40	1,140,000	31,920.00	\$0.02800	
41 Demand (Gulfstream)	10,800,000	601,995.00	\$0.05574	
42 Demand (FGT)	93,276,300	6,079,941.12	\$0.06518	
43 Temporary Relinquishment Credit - (FGT)	(48,224,900)	(3,651,512.50)	\$0.07572	
44 Temporary Acquisition (FGT)	7,500,000	413,850.00	\$0.05518	
45 FGT-August'17 Accrual Adj.	0	(0.01)	\$0.00000	
46	2,500,000	54,000.00	\$0.02160	
47 Option Reservation Fees	0	7,520.40	\$0.00000	
48 TOTAL DEMAND	84,121,100	4,356,408.72	\$0.05179	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
49 Administrative Costs	0	139,746.38	\$0.00000	
50 Legal	0	41,604.50	\$0.00000	
51 TOTAL OTHER	0	181,350.88	\$0.00000	

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PEOPLES GAS SYSTEM  
DOCKET NO. 170003-GU  
MONTHLY PGA  
FILED: OCTOBER 20, 2017

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-17 Through		December-17		Page 1 of 1			
	CURRENT MONTH: SEPTEMBER 2017		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$10,483,312	778,510	(\$9,704,803)	(\$12.46587)	\$71,339,933	\$17,649,189	(\$53,690,744)	(\$3.04211)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,135,162	4,264,273	129,111	\$0.03028	\$41,981,474	\$41,324,093	(657,381)	(0.01591)	
3 TOTAL	14,618,474	5,042,783	(9,575,691)	(\$1.89889)	\$113,321,408	\$58,973,282	(54,348,126)	(0.92157)	
4 FUEL REVENUES (NET OF REVENUE TAX)	15,806,217	5,042,783	(10,763,434)	(\$2.13442)	\$112,233,328	\$58,973,282	(53,260,046)	(0.90312)	
5 TRUE-UP REFUND/(COLLECTION)	90,557	90,557	0	\$0.00000	\$815,013	\$815,013	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	15,896,774	5,133,340	(10,763,434)	(\$2.09677)	\$113,048,341	\$59,788,295	(53,260,046)	(0.89081)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,278,299	90,557	(1,187,742)	(\$13.11596)	(\$273,068)	\$815,013	1,088,081	1.33505	
8 INTEREST PROVISION-THIS PERIOD (21)	396	164	(232)	(\$1.41685)	\$15,932	\$16,047	115	0.00714	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(62,853)	219,687	282,539	\$1.28610	\$2,176,669	\$2,858,150	681,481	0.23843	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(90,557)	(90,557)	0	\$0.00000	(\$815,013)	(\$815,013)	0	0.00000	
10a OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,125,285	219,851	(905,435)	(\$4.11841)	\$1,104,520	\$2,874,196	1,769,676	0.61571	
11a REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$20,766	\$0	(20,766)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$1,125,285	219,851	(905,435)	(4.11841)	\$1,125,285	\$2,874,196	(\$905,435)	(\$0.31502)	
<b>INTEREST PROVISION</b>									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(62,853)	219,687	282,539	1.28610	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,124,889	219,687	(905,203)	(4.12043)					
15 TOTAL (13+14)	1,062,037	439,373	(622,663)	(1.41716)					
16 AVERAGE (50% OF 15)	531,018	219,687	(311,332)	(1.41716)					
17 INTEREST RATE - FIRST DAY OF MONTH	1.06	1.06	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.73	0.73	0	0.00000					
19 TOTAL (17+18)	1.790	1.790	0	0.00000					
20 AVERAGE (50% OF 19)	0.895	0.895	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.07458	0.07458	0	0.00000					
22 INTEREST PROVISION (16x21)	\$396	\$164	(\$232)	(\$1.41685)					

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		Sep'17										JANUARY 17 through DECEMBER 17	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	Sep'17	FGT	PGS	FTS-1 COMM. PIPELINE	19,859,800		19,859,800		39,971.64		\$0.20		
2	Sep'17	FGT	PGS	FTS-2 COMM. PIPELINE	2,253,040		2,253,040	4,551.25			\$0.20		
3	Sep'17	FGT	PGS	FTS-1 DEMAND	40,645,300		40,645,300		1,971,534.11		\$4.85		
4	Sep'17	FGT	PGS	FTS-2 DEMAND	7,406,100		7,406,100		388,599.51		\$5.25		
5	Sep'17	FGT	PGS	FTS-3 DEMAND	4,500,000		4,500,000		482,145.00		\$10.71		
6	Sep'17	FGT	PGS	NO NOTICE	6,450,000		6,450,000		30,831.01		\$0.48		
7	Sep'17	SONAT	PGS	COMM. PIPELINE	612,460		612,460	3,846.42			\$0.63		
8	Sep'17	SONAT	PGS	DEMAND	27,941,700		27,941,700		1,352,151.23		\$4.84		
9	Sep'17	SONAT - CAPACITY RELEASE	PGS	DEMAND	(10,812,000)		(10,812,000)		(533,457.86)		\$4.93		
10	Sep'17	SONAT	PGS	COMM. OTHER	(88,040)		(88,040)	(25,531.60)			\$29.00		
11	Sep'17	SEACOAST	PGS	DEMAND	1,140,000		1,140,000		31,920.00		\$2.80		
12	Sep'17	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	9,529,000		9,529,000	20,035.66			\$0.21		
13	Sep'17	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000		601,995.00		\$5.57		
14	Sep'17	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(184,900)		(184,900)	(61,099.10)			\$33.04		
15	Sep'17	OPTION RESERVATION FEES	PGS	DEMAND	0		0		7,520.40				
16	Sep'17		PGS	COMM. OTHER	16,335		16,335	22,657.40			\$138.70		
17	Sep'17		PGS	COMM. OTHER	225,000		225,000	31,500.00			\$14.00		
18	Sep'17		PGS	COMM. OTHER	10,395		10,395	5,670.70			\$54.55		
19	Sep'17	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	103,260		103,260	25,330.47			\$24.53		
20	Sep'17	NCTS PROGRAM C/O	PGS	COMM. OTHER	836,299		836,299	235,577.92			\$28.17		
21	Sep'17		PGS	COMM. OTHER	1,200,760		1,200,760	354,485.92			\$29.52		
22	Sep'17		PGS	DEMAND	2,500,000		2,500,000		54,000.00		\$2.16		
23	Sep'17		PGS	COMM. PIPELINE	433,400		433,400		650.10		\$0.15		
24	Sep'17		PGS	COMM. OTHER	1,478,680		1,478,680	447,295.13			\$30.25		
25	Sep'17		PGS	COMM. OTHER	1,362,770		1,362,770	405,037.86			\$29.72		
26	Sep'17		PGS	COMM. OTHER	726,000		726,000	205,458.00			\$28.30		
27	Sep'17		PGS	COMM. OTHER	606,410		606,410	180,227.06			\$29.72		
28	Sep'17		PGS	COMM. OTHER	1,359,520		1,359,520	399,251.12			\$29.37		
29	Sep'17		PGS	COMM. OTHER	2,072,990		2,072,990	612,296.07			\$29.54		
30	Sep'17		PGS	COMM. OTHER	129,810		129,810	39,006.27			\$30.05		
31	Sep'17		PGS	COMM. OTHER	603,450		603,450	176,068.40			\$29.18		
32	Sep'17		PGS	COMM. OTHER	500,000		500,000	152,250.00			\$30.45		
33	Sep'17		PGS	COMM. OTHER	1,126,520		1,126,520	329,635.10			\$29.26		
34	Sep'17		PGS	COMM. OTHER	615,620		615,620	181,952.06			\$29.56		
35	Sep'17		PGS	COMM. OTHER	3,412,270		3,412,270	1,000,553.04			\$29.32		
36	Sep'17		PGS	COMM. OTHER	5,973,060		5,973,060	1,762,052.70			\$29.50		
37	Sep'17		PGS	COMM. OTHER	828,400		828,400	248,298.44			\$29.97		
38	Sep'17		PGS	COMM. OTHER	100,000		100,000	31,300.00			\$31.30		
39	Sep'17		PGS	COMM. OTHER	232,760		232,760	67,933.16			\$29.19		
40	Sep'17		PGS	COMM. OTHER	1,246,540		1,246,540	371,752.01			\$29.82		
41	Sep'17		PGS	COMM. OTHER	416,440		416,440	121,225.68			\$29.11		
42	Sep'17		PGS	COMM. OTHER	9,298,320		9,298,320	2,750,472.60			\$29.58		
43	Sep'17		PGS	COMM. OTHER	336,940		336,940	100,726.63			\$29.89		
44	Sep'17		PGS	COMM. OTHER	1,800,750		1,800,750	542,848.21			\$30.15		
45	Sep'17		PGS	COMM. OTHER	0		0	450.00			\$0.00		
46	Sep'17		PGS	COMM. OTHER	0		0	4,750.00			\$0.00		
47	Total				159,605,159	0	159,605,159	10,719,431.25	69,055.07	4,387,238.40	\$9.51		

\*\*This report excludes prior month/period adjustments.

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PEOPLES GAS SYSTEM  
DOCKET NO. 170003-GU  
MONTHLY PGA  
FILED: OCTOBER 20, 2017

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 4		
FOR THE PERIOD OF: PRESENT MONTH:		January-17 Sep'17		Through		December-17			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	1,333	1,283	40,000	38,480	3.03000	3.14969	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	2,902	2,792	87,072	83,763	3.04500	3.16528	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	312	300	9,357	9,001	2.81000	2.92100	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	104	100	3,119	3,000	2.83000	2.94179	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	104	100	3,119	3,000	2.87500	2.98857	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	104	100	3,119	3,000	2.91000	3.02495	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	312	300	9,357	9,001	2.91500	3.03015	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	104	100	3,119	3,000	2.93000	3.04574	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	104	100	3,119	3,000	2.96500	3.08212	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	104	100	3,119	3,000	2.97000	3.08732	
11	FGT	25309-Cs #11 Mt Vernon Zone 3	208	200	6,238	6,001	2.97500	3.09252	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	728	700	21,833	21,003	2.98000	3.09771	
13	FGT	25309-Cs #11 Mt Vernon Zone 3	1,168	1,123	35,030	33,699	2.99000	3.10811	
14	FGT	25309-Cs #11 Mt Vernon Zone 3	416	400	12,476	12,002	3.00500	3.12370	
15	FGT	25309-Cs #11 Mt Vernon Zone 3	104	100	3,119	3,000	3.04000	3.16008	
16	FGT	25309-Cs #11 Mt Vernon Zone 3	104	100	3,119	3,000	3.10500	3.22765	
17	FGT	25309-Cs #11 Mt Vernon Zone 3	104	100	3,119	3,000	3.12500	3.24844	
18	FGT	25309-Cs #11 Mt Vernon Zone 3	104	100	3,119	3,000	3.14500	3.26923	
19	FGT	62410-Columbia Gulf-Lafayette FGT	221	213	6,628	6,376	2.90000	3.01455	
20	FGT	62410-Columbia Gulf-Lafayette FGT	663	638	19,884	19,128	2.91000	3.02495	
21	FGT	62410-Columbia Gulf-Lafayette FGT	221	213	6,628	6,376	2.93000	3.04574	
22	FGT	62410-Columbia Gulf-Lafayette FGT	56	54	1,690	1,626	2.94000	3.05613	
23	FGT	62410-Columbia Gulf-Lafayette FGT	221	213	6,628	6,376	2.95000	3.06653	
24	FGT	62410-Columbia Gulf-Lafayette FGT	221	213	6,628	6,376	3.06000	3.18087	
25	FGT	62410-Columbia Gulf-Lafayette FGT	418	403	12,555	12,078	3.10000	3.22245	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	333	321	10,000	9,620	3.11000	3.23285	
27	FGT	78303-Anrr/FGT St Landry Parish Exchng	212	204	6,354	6,113	2.87000	2.98337	
28	FGT	78303-Anrr/FGT St Landry Parish Exchng	2,167	2,084	65,000	62,530	2.91000	3.02495	
29	FGT	78303-Anrr/FGT St Landry Parish Exchng	433	417	13,000	12,506	2.91500	3.03015	
30	FGT	78303-Anrr/FGT St Landry Parish Exchng	87	83	2,598	2,499	2.93500	3.05094	
31	FGT	78303-Anrr/FGT St Landry Parish Exchng	1,300	1,251	39,000	37,518	2.95500	3.07173	
32	FGT	78499-Enbridge-Orange Co	2,667	2,565	80,000	76,960	2.91000	3.02495	
33	FGT	78499-Enbridge-Orange Co	210	202	6,299	6,060	2.93000	3.04574	
34	FGT	78499-Enbridge-Orange Co	2,700	2,597	81,000	77,922	2.94000	3.05613	
35	FGT	78499-Enbridge-Orange Co	667	641	20,000	19,240	3.06000	3.18087	
36		SUBTOTAL	21,216	20,410	636,445	612,254	2.95873	3.07563	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.95%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 234,216 dth's nominated under FGT FTS-2 and 179,785 under FGT FTS-3

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 Sep'17	Through	December-17			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
37	FGT	78499-Enbridge-Orange Co	667	641	20,000	19,240	3.08500	3.20686	
38	FGT	282-Sabine Pass Pit	184	177	5,517	5,307	2.91000	3.02495	
39	FGT	282-Sabine Pass Pit	124	120	3,732	3,590	3.04000	3.16008	
40	FGT	282-Sabine Pass Pit	124	120	3,732	3,590	3.11000	3.23285	
41	FGT	78533-Frisco Acadian	117	112	3,501	3,368	2.86000	2.97297	
42	FGT	78533-Frisco Acadian	790	759	23,685	22,785	2.87000	2.98337	
43	FGT	78533-Frisco Acadian	474	456	14,211	13,671	2.95000	3.06653	
44	FGT	78533-Frisco Acadian	474	456	14,211	13,671	2.96000	3.07692	
45	FGT	78533-Frisco Acadian	158	152	4,737	4,557	2.97500	3.09252	
46	FGT	62410-Columbia Gulf-Lafayette FGT	388	373	11,628	11,186	2.85000	2.96258	
47	FGT	62410-Columbia Gulf-Lafayette FGT	1,105	1,063	33,140	31,881	2.87500	2.98857	
48	FGT	62410-Columbia Gulf-Lafayette FGT	663	638	19,884	19,128	2.95000	3.06653	
49	FGT	78303-Anrr/FGT St Landry Parish Exchng	200	192	6,000	5,772	2.85000	2.96258	
50	FGT	78303-Anrr/FGT St Landry Parish Exchng	200	192	6,000	5,772	2.87500	2.98857	
51	FGT	78303-Anrr/FGT St Landry Parish Exchng	600	577	18,000	17,316	2.95000	3.06653	
52	FGT	78303-Anrr/FGT St Landry Parish Exchng	200	192	6,000	5,772	2.97500	3.09252	
53	FGT	78303-Anrr/FGT St Landry Parish Exchng	200	192	6,000	5,772	3.10000	3.22245	
54	FGT	78303-Anrr/FGT St Landry Parish Exchng	200	192	6,000	5,772	3.11000	3.23285	
55	FGT	25309-Cs #11 Mt Vernon Zone 3	333	321	10,000	9,620	2.96500	3.08212	
56	FGT	78299-Egan Hub (Rec)/FGT Acadia	333	321	10,000	9,620	2.86000	2.97297	
57	FGT	78299-Egan Hub (Rec)/FGT Acadia	147	141	4,399	4,232	2.87000	2.98337	
58	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,000	962	30,000	28,860	2.96000	3.07692	
59	FGT	78303-Anrr/FGT St Landry Parish Exchng	239	230	7,163	6,891	3.11000	3.23285	
60	FGT	78299-Egan Hub (Rec)/FGT Acadia	852	820	25,573	24,601	2.90000	3.01455	
61	FGT	78299-Egan Hub (Rec)/FGT Acadia	7,000	6,734	210,000	202,020	2.91600	3.03119	
62	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,528	1,470	45,846	44,104	2.92000	3.03534	
63	FGT	78299-Egan Hub (Rec)/FGT Acadia	520	500	15,593	15,000	2.94500	3.06133	
64	FGT	78299-Egan Hub (Rec)/FGT Acadia	807	776	24,215	23,295	2.97500	3.09252	
65	FGT	78299-Egan Hub (Rec)/FGT Acadia	667	641	20,000	19,240	3.11000	3.23285	
66	FGT	71414-Williams Pit	9,953	9,575	298,589	287,243	2.95000	3.06653	
67	FGT	57391-Ngpl Vermilion	346	333	10,372	9,978	2.91000	3.02495	
68	FGT	57391-Ngpl Vermilion	482	464	14,468	13,918	2.94000	3.05613	
69	FGT	57391-Ngpl Vermilion	1,000	962	30,000	28,860	2.95000	3.06653	
70	FGT	57391-Ngpl Vermilion	467	449	14,000	13,468	3.10000	3.22245	
71	FGT	57391-Ngpl Vermilion	467	449	14,000	13,468	3.12000	3.24324	
72	FGT	25309-Cs #11 Mt Vernon Zone 3	333	321	10,000	9,620	3.13000	3.25364	
73		SUBTOTAL	33,342	32,073	1,000,196	962,188	2.95873	3.07560	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.95%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 234,216 dth's nominated under FGT FTS-2 and 179,785 under FGT FTS-3

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 Sep'17	Through	December-17			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
74	FGT	282-Sabine Pass Plt	276	265	8,276	7,962	2.91000	3.02495	
75	FGT	282-Sabine Pass Plt	333	321	10,000	9,620	2.92000	3.03534	
76	FGT	282-Sabine Pass Plt	167	160	5,000	4,810	2.93000	3.04574	
77	FGT	25309-Cs #11 Mt Vernon Zone 3	543	522	16,278	15,659	2.91000	3.02495	
78	FGT	57391-Ngpl Vermilion	1,400	1,347	42,000	40,404	2.94500	3.06133	
79	FGT	57391-Ngpl Vermilion	467	449	14,000	13,468	3.08500	3.20686	
80	FGT	78460-Southern Pines Citronelle (Rec)	386	371	11,580	11,140	3.05000	3.17048	
81	FGT	10258-Carnes Tn FGT (Rec)	1,388	1,335	41,644	40,062	2.91100	3.02599	
82	FGT	100037-GSPL Merrill	1,467	1,467	44,000	44,000	3.02000	3.02000	
83	FGT	10178-Eunice Tx Gas FGT	384	369	11,521	11,083	2.84000	2.95218	
84	FGT	10178-Eunice Tx Gas FGT	667	641	20,000	19,240	2.88000	2.99376	
85	FGT	10178-Eunice Tx Gas FGT	167	160	5,000	4,810	2.90000	3.01455	
86	FGT	10178-Eunice Tx Gas FGT	1,559	1,499	46,759	44,982	2.92600	3.04158	
87	FGT	10240-Ngpl-Jefferson FGT	693	667	20,790	20,000	2.90000	3.01455	
88	FGT	10240-Ngpl-Jefferson FGT	7,503	7,218	225,090	216,537	2.94100	3.05717	
89	FGT	10240-Ngpl-Jefferson FGT	178	171	5,347	5,144	3.10000	3.22245	
90	FGT	10240-Ngpl-Jefferson FGT	360	346	10,790	10,380	3.11000	3.23285	
91	FGT	10258-Carnes Tn FGT (Rec)	74	71	2,225	2,140	2.92000	3.03534	
92	FGT	10258-Carnes Tn FGT (Rec)	297	285	8,900	8,562	2.97000	3.08732	
93	FGT	25309-Cs #11 Mt Vernon Zone 3	347	333	10,395	10,000	2.97000	3.08732	
94	FGT	25309-Cs #11 Mt Vernon Zone 3	66	63	1,975	1,900	3.10000	3.22245	
95	FGT	25309-Cs #11 Mt Vernon Zone 3	406	391	12,188	11,725	2.96500	3.08212	
96	FGT	25309-Cs #11 Mt Vernon Zone 3	1,213	1,167	36,383	35,000	3.00000	3.11850	
97	FGT	25309-Cs #11 Mt Vernon Zone 3	3,333	3,207	100,000	96,200	3.01000	3.12890	
98	FGT	25309-Cs #11 Mt Vernon Zone 3	347	333	10,395	10,000	3.02000	3.13929	
99	FGT	25309-Cs #11 Mt Vernon Zone 3	356	342	10,669	10,264	3.06500	3.18607	
100	FGT	25309-Cs #11 Mt Vernon Zone 3	348	335	10,440	10,043	3.11000	3.23285	
101	Gulfstream	8205175-Destin	340	333	10,199	10,000	2.89000	2.94748	
102	Gulfstream	8205175-Destin	340	333	10,199	10,000	2.96500	3.02397	
103	Gulfstream	8205175-Destin	7	7	199	195	3.12000	3.18205	
104	Gulfstream	8205175-Destin	7	7	199	195	3.14000	3.20245	
105	Gulfstream	8205171-Williams Mobile Bay	20	20	597	585	2.98000	3.03927	
106	Gulfstream	8205171-Williams Mobile Bay	340	333	10,199	10,000	3.00000	3.05966	
107	Gulfstream	8205171-Williams Mobile Bay	1,000	980	30,000	29,415	2.98000	3.03927	
108	Gulfstream	8205171-Williams Mobile Bay	333	327	10,000	9,805	3.13000	3.19225	
109		SUBTOTAL	27,112	26,175	813,237	785,330	2.95873	3.06386	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.95%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 234,216 dth's nominated under FGT FTS-2 and 179,785 under FGT FTS-3

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 Sep'17	Through	December-17		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
110	Gulfstream	8205171-Williams Mobile Bay	333	327	10,000	9,805	3.15500	3.21775
111	Gulfstream	8205171-Williams Mobile Bay	9,957	9,763	298,717	292,892	2.95000	3.00867
112	Gulfstream	8205175-Destin	1,360	1,333	40,796	40,000	2.99500	3.05456
113	Gulfstream	8205177-Gulfsouth	1,020	1,000	30,597	30,000	2.82500	2.88118
114	Gulfstream	8205177-Gulfsouth	340	333	10,199	10,000	2.84500	2.90158
115	Gulfstream	9004282-Sesh Coden Gngs In - 095	1,632	1,600	48,954	47,999	2.82500	2.88118
116	Gulfstream	9004282-Sesh Coden Gngs In - 095	544	533	16,318	16,000	2.84500	2.90158
117	Gulfstream	9004282-Sesh Coden Gngs In - 095	544	533	16,318	16,000	2.89000	2.94748
118	Gulfstream	9004282-Sesh Coden Gngs In - 095	544	533	16,318	16,000	2.92500	2.98317
119	Gulfstream	9004282-Sesh Coden Gngs In - 095	1,632	1,600	48,954	47,999	2.93000	2.98827
120	Gulfstream	9004282-Sesh Coden Gngs In - 095	544	533	16,318	16,000	2.94500	3.00357
121	Gulfstream	9004282-Sesh Coden Gngs In - 095	340	333	10,199	10,000	2.96500	3.02397
122	Gulfstream	9004282-Sesh Coden Gngs In - 095	544	533	16,318	16,000	2.98000	3.03927
123	Gulfstream	9004282-Sesh Coden Gngs In - 095	544	533	16,318	16,000	2.98500	3.04437
124	Gulfstream	9004282-Sesh Coden Gngs In - 095	1,088	1,067	32,636	32,000	2.99000	3.04946
125	Gulfstream	9004282-Sesh Coden Gngs In - 095	3,808	3,733	114,226	111,999	2.99500	3.05456
126	Gulfstream	9004282-Sesh Coden Gngs In - 095	544	533	16,318	16,000	3.00500	3.06476
127	Gulfstream	9004282-Sesh Coden Gngs In - 095	2,176	2,133	65,272	63,999	3.02000	3.08006
128	Gulfstream	9004282-Sesh Coden Gngs In - 095	544	533	16,318	16,000	3.05500	3.11576
129	Gulfstream	9004282-Sesh Coden Gngs In - 095	544	533	16,318	16,000	3.12000	3.18205
130	Gulfstream	9004282-Sesh Coden Gngs In - 095	544	533	16,318	16,000	3.14000	3.20245
131	Gulfstream	9004282-Sesh Coden Gngs In - 095	544	533	16,318	16,000	3.16000	3.22285
132	Gulfstream	8205177-Gulfsouth	340	333	10,199	10,000	3.02000	3.08006
133	SONAT	651370-COKENRG/SNG UDP LOGANSPORT-COTTON V	2,420	2,335	72,600	70,059	2.83000	2.93264
134								
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144								
145								
146		SUBTOTAL	32,430	31,753	972,847	952,752	2.95873	3.02113
147		TOTAL	114,100	110,411	3,422,725	3,312,524	2.95873	3.05716

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.95%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 234,216 dth's nominated under FGT FTS-2 and 179,785 under FGT FTS-3

ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17

	JAN	FEB	MAR	APR	MAY	JUL	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1 Commodity Costs	\$ 8,240,846	\$ 4,481,441	\$ 7,238,417	\$ 7,062,074	\$ 7,798,317	\$ 5,941,015	\$ 7,598,217	\$ 12,911,144	\$ 10,503,847				\$ 71,775,316
2 Transportation Costs	\$ 5,086,989	\$ 4,465,161	\$ 5,445,028	\$ 4,859,066	\$ 3,402,251	\$ 3,750,425	\$ 4,450,391	\$ 4,115,399	\$ 3,953,812				\$ 39,528,522
3 Hedging Costs (settlement)	\$ (450,450)	\$ (37,920)	\$ 248,055	\$ (52,970)	\$ (39,140)	\$ (25,980)	\$ 10,080	\$ 19,250	\$ 5,200				\$ (323,875)
4 Company Use	\$ (9,678)	\$ (551)	\$ (78,129)	\$ 47,122	\$ (46,624)	\$ (17,328)	\$ (2,686)	\$ 22,102	\$ (25,735)				\$ (111,507)
5 Administrative Costs	\$ 182,298	\$ 480,602	\$ 166,383	\$ 136,672	\$ 343,717	\$ 146,310	\$ 228,751	\$ 232,318	\$ 139,746				\$ 2,056,797
6 Odorant Charges	\$ 515	\$ 123,669	\$ 48,272	\$ (11,731)	\$ 31,853	\$ 1,268	\$ 1,015	\$ -	\$ -				\$ 194,861
7 Legal	\$ (27,500)	\$ 42,830	\$ -	\$ 49,943	\$ 64,574	\$ 156	\$ 22,751	\$ 6,935	\$ 41,605				\$ 201,294
8 Total	\$ 13,023,020	\$ 9,555,232	\$ 13,068,026	\$ 12,090,176	\$ 11,554,948	\$ 9,795,866	\$ 12,308,519	\$ 17,307,148	\$ 14,618,475				\$ 113,321,408
<b>PGA THERM SALES</b>													
9 Residential	7,945,432	7,525,556	6,561,646	6,242,078	4,766,804	3,884,887	3,419,560	3,227,257	3,694,693				47,267,913
10 Commercial	3,873,627	3,902,333	3,458,596	3,454,222	3,018,170	2,705,444	2,480,128	2,181,447	3,276,690				28,350,657
11 Off System Sales	8,920,610	8,528,670	9,795,640	15,705,610	17,799,520	13,045,650	20,548,150	36,421,010	27,932,262				158,697,722
12 Total	20,739,669	19,956,559	19,815,882	25,401,910	25,584,494	19,635,982	26,447,838	41,829,714	34,903,645				234,315,692
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13 Residential	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.76023	\$0.78023	\$0.82500	\$0.89761				\$0.79178
14 Commercial	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.76023	\$0.78023	\$0.82500	\$0.89761				\$0.79178
<b>PGA REVENUES</b>													
15 Residential	\$ 5,866,271	\$ 5,842,315	\$ 5,094,003	\$ 4,845,912	\$ 3,700,613	\$ 2,938,645	\$ 2,654,707	\$ 2,649,158	\$ 3,299,804				\$ 36,891,429
16 Commercial	\$ 2,947,764	\$ 3,244,700	\$ 2,053,878	\$ 2,514,833	\$ 2,327,555	\$ 1,997,326	\$ 1,863,311	\$ 1,583,393	\$ 2,818,542				\$ 21,351,301
17 Off System Sales	\$ 3,760,941	\$ 3,105,763	\$ 3,050,356	\$ 5,463,634	\$ 6,337,779	\$ 4,556,367	\$ 6,867,154	\$ 11,855,352	\$ 9,230,285				\$ 54,227,632
18 Cash Outs-Transportation Customers	\$ 231,205	\$ 516,047	\$ (9,482)	\$ 481,616	\$ (26,150)	\$ 28,636	\$ 76,508	\$ 121,669	\$ 52,671				\$ 1,472,719
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)				\$ (1,020,000)
20 Unbilled Revenues-Residential	\$ 690,817	\$ (11,979)	\$ (374,155)	\$ (124,045)	\$ (572,651)	\$ (380,983)	\$ (141,969)	\$ (2,775)	\$ 303,784				\$ (613,956)
21 Unbilled Revenues-Commercial	\$ 103,568	\$ 104,924	\$ (146,041)	\$ (24,043)	\$ (93,233)	\$ (158,791)	\$ (86,629)	\$ 9,983	\$ 214,464				\$ (75,798)
22 Total	\$ 13,487,232	\$ 12,688,437	\$ 9,555,226	\$ 13,044,575	\$ 11,560,579	\$ 8,867,867	\$ 11,119,749	\$ 16,103,446	\$ 15,806,217				\$ 112,233,326
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23 Residential	332,207	333,331	336,038	335,081	336,379	336,991	338,352	336,297	336,226				335,656
24 Commercial	12,776	12,968	13,194	13,062	13,285	13,271	13,367	13,208	13,189				13,147
25 Off System Sales	6	9	8	12	12	11	11	12	15				11
26 Total	344,989	346,308	349,240	348,155	349,676	350,273	351,730	349,517	349,430				348,813

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<b>COMPANY: PEOPLES GAS SYSTEM</b>	<b>CONVERSION FACTOR CALCULATION</b>	<b>SCHEDULE A-6</b>
		Page 1 of 5
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17		

	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0226	1.0226	1.0236	1.0217	1.0236	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.040	1.040	1.041	1.039	1.041	1.041	1.041			

<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236	1.0236	1.0217	1.0226	1.0236	1.0217	1.0226			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041	1.039	1.040	1.041	1.039	1.040			

<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0236	1.0236	1.0217	1.0226	1.0226	1.0226			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.041	1.041	1.039	1.040	1.040	1.040			

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ORLANDO DIVISION:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236	1.0236	1.0246	1.0236	1.0246	1.0246	1.0246			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041	1.042	1.041	1.042	1.042	1.042			

TRIANGLE:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0246	1.0246	1.0246	1.0236	1.0246	1.0256	1.0246			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.042	1.042	1.042	1.041	1.042	1.043	1.042			

JACKSONVILLE DIVISION:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0276	1.0266	1.0295	1.0266	1.0295	1.0325	1.0325	1.0315			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.044	1.047	1.044	1.047	1.050	1.050	1.049			

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LAKELAND	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0276	1.0236	1.0236	1.0295	1.0226	1.0236	1.0295	1.0236			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.045	1.041	1.041	1.047	1.040	1.041	1.047	1.041			
<b>DAYTONA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0246	1.0246	1.0246	1.0236	1.0246	1.0256	1.0246			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.042	1.042	1.042	1.041	1.042	1.043	1.042			

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