

FILED 10/30/2017 DOCUMENT NO. 09303-2017 FPSC - COMMISSION CLERK

Rhonda J. Alexander

Manager Regulatory, Forecasting & Pricing One Energy Place Pensacola, FL 32520-0780 850 444 6743 tel 850 444 6026 fax

October 27, 2017

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Docket No. 20170001-EI

REDACTED

Dear Ms. Stauffer:

Enclosed for official filing in Docket No. 20170001-EI is an original and ten copies of Gulf Power Company's Form 423 Fuel Report for the months of July through September 2017.

Sincerely,

Rhonda J. Alexander

Rhouda & Al

Regulatory, Forecasting and Pricing Manager

md

Enclosures

cc: Florida Public Service Commission

James Breman

Office of Public Counsel

Patricia Ann Christensen

Gulf Power Company

Jeffrey A. Stone, Esq., General Counsel

Beggs & Lane

Russell Badders, Esq.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

1. Reporting Month:

JULY

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

. Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

October 17, 2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	07/17	FO2/LS		1,385,007	350	64.894
2	Scherer	TAC Energy	Macon, GA		Scherer	07/17	FO2/LS		1,385,007	170	67.047

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

Reporting Month:

JULY

Year 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

October 17, 2017

Lin	D. <u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
	2 Daniel	Petroleum Traders	Daniel	07/17	FO2/LS	350	64.894	22,704.27	3	22,704.27	64.894		64.894	12.00			64.894
	3 Scherer	TAC Energy	Scherer	07/17	FO2/LS	170	67.047	11,366.21	9	11,366.21	67.047		67.047	9	-		67.047

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

Reporting Month: JULY Year: 2017 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager Reporting Company: Gulf Power Company (850)-444-6078 4. Signature of Official Submitting Report: C. T. Howton October 17, 2017 5. Date Completed: Original Old Column New Line Month & Year Line Volume Designator Delivered Reason for Reported & Title No. Form Plant Name Number (Bbls) Price Revision Supplier Form No. Old Value New Value (a) (k) (b) (c) (d) (e) (f) (g) (h) (1) 1 No adjustments for the month. 2 3 5 6

(use continuation sheet if necessary)

8

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1. Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

Line No.			ocation		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ALLIANCE	10	IN 1	199	С	RB	161,964.30			50.145	1.42	11,540	6.83	14.48
2														
3														
4														
5														
6														

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month: JULY Year: 2017
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

 Reporting Company: Gulf Power Company (850)-444-6078
 Plant Name: Crist Electric Generating Plant
 Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	& Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ALLIANCE	10	IN	199	С	161,964.30	-				HAVE	(0.705)	
2							-						

3 4 5 6 7 8 9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: -

Gulf Power Company

(850)-444-6078

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

							CAN SERVICE OF THE SE	Rail C	harges	1	Waterborne	Charges			Williams.	
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 Al	LIANCE	10 IN 19	9 PRINCETON, IN	RB	161,964.30			99,5		Mark.			*	-	W. N.	50.145

3

5

-

0

0

10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

Reporting Month:

JULY

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

October 17, 2017

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision

1 No adjustments for the month.

2

3

9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Transport	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	213	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	55,745.58	1		47.241	0.27	8,878	4.90	27.20
2	ARCH COAL SALES	169	WY	5	S	RR	13,563.33			47.664	0.24	8,860	4.80	27.50
3	ARCH COAL SALES	169	CO	5	S	RR	36,681.61	TO THE		72.982	0.40	11,322	6.10	12.70
										-0.0				

5

6

Q

9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	169	WY	5	S	55,745.58	E E			-		(0.030)	
2	ARCH COAL SALES	169	WY	5	S	13,563.33						(0.057)	
3	ARCH COAL SALES	169	CO	5	S	36,681.61	A COLOR			-	275	(0.178)	

5 6

10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

Reporting Month

HILV

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

								Additional	Rail C	harges		Vaterborne	Charges		-27	Total	
Line	Supplier Name	Mine Lo	ocation	Shipping Point	Transport Mode	Tons		Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a	(b)	(0	:)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL SALES	169	WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	55,745.58		1,9		9	83		-	-		-	47.241
2	ARCH COAL SALES	169	WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	13,563.33					*0	200		**			47.664
3	ARCH COAL SALES	169	CO	5 GUNNISON COUNTY, COLORADO	RR	36,681.61				-	5.	-	-	*	020		72.982

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month:

JULY

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

October 17, 2017

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	CONTURA COAL SALES	169	WY	5	С	RR	42,334,052	2		66.445	0.42	8,278	4.79	30.32
2	PEABODY COALSALES, LLC	169	WY	5	C	RR	10,019,109			65.331	0.25	8,485	4.49	28.78
3	PEABODY COALSALES, LLC	169	WY	5	С	RR	3,726,436			76.235	0.25	8,518	4.42	28.59
4	PEABODY COALSALES, LLC	169	WY	5	C	RR	5,640,905	5		56.087	0.25	8,471	4.63	28.40
5	PEABODY COALSALES, LLC	169	WY	5	С	RR	5,575,631	THE REAL PROPERTY.		54.710	0.45	8,376	5.27	29.81
6	KIEWITT BUCKSKIN	169	WY	5	С	RR	5,596,280			56.766	0.34	8,555	4.93	28.95
7	ARCH COAL SALES	169	WY	5	С	RR	4,874,633	SE SI		58.604	0.32	8,283	5.68	30.58
8	KIEWITT BUCKSKIN	169	WY	5	C	RR	1,406,266			58.513	0.34	8,445	4.45	29.66
9	Receipts True-Up for June 2017						(80,934))						

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)	Base Price (\$/MMBTU)	Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CONTURA COAL SALES	169	WY	5	С	42,334,052		0.00		-	7754	(0.095)	B1564
2	PEABODY COALSALES, LLC	169	WY	5	С	10,019,109		1.0		1941		(0.149)	
3	PEABODY COALSALES, LLC	169	WY	5	С	3,726,436						(0.125)	
4	PEABODY COALSALES, LLC	169	WY	5	C	5,640,905		1.00		888		(0.143)	
5	PEABODY COALSALES, LLC	169	WY	5	C	5,575,631		0.40		0.40		(0.240)	
6	KIEWITT BUCKSKIN	169	WY	5	C	5,596,280		1941		1967		0.176	
7	ARCH COAL SALES	169	WY	5	C	4,874,633						(0.136)	Charles !
8	KIEWITT BUCKSKIN	169	WY	5	С	1,406,266		1,400		3.43		0.053	The state of
9	Receipts True-Up for June 2017					(80,934)							

(use continuation sheet if necessary)

10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

1. Reporting Month

2 Reporting Company

JULY Year 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

(850)-444-6078

3 Plant Name

Gulf Power Company

Scherer Electric Generating Plant

5. Signature of Official Submitting Report C. T. Howton

6 Date Completed

October 17, 2017

									Additional	Rail C	harges		Waterborn	ne Charges		-		
Line	Supplier Name	Mine	Location		Shipping Point	Transport Mode	ммати	Effective Purchase Price (SMMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Rail Rate (\$MMBTU)	Other Rail Charges (\$MMBTU)	River Barge Rate (\$/MMBTU)	Trans-loading Rate (S/MMBTU)	Ocean Barge Rate (\$MMBTU)	Other Water Charges (\$/MMBTU)	Other Related Charges (\$MM8TU)	Total Transpor- tation charges (S/MMBTU)	FOB Plant Price (\$MMBTU)
(0)	(b)		(c)		(d)	(e)	(1)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	42,334,052				(4)	54	40	4	200			66.445
2	PEABODY COALSALES, LLC	169	WY	5	NARMJUNCTION	RR	10,019,108		- 20		100		+0		*0	- 19		65 331
3	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	3,726,436		- 35		- 22	-	*5		*10	- 22		76.235
4	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	5,640,908		12			39	23	9	÷.			56.087
5	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	5,575,63		- 26		140	32	7.5	4	43	12		54.710
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	5,596,280		98			38	**		900			56.766
7	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	4,874,633		125			28	**	12	500			58 604
8	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN, MEMPHIS JUNCTION	RR	1,406,266		12		- 2	12	20		4.3			58.513
9	Receipts True-Up for June 2017						(80,934)										
10																		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

Reporting Month:

JULY

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

October 17, 2017

			Intended		Original	Old						
Line	Month & Year	**	Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

3

8

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

Reporting Month:

AUGUST

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

October 17, 2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a) 1	(b) CRIST	(c) Petroleum Traders	(d) Pensacola, FL	(e)	(f) CRIST	(g) 08/17	(h) FO2/LS	(i)	(j) 1,385,007	(k) 1228	(I) 71.991
2	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	08/17	FO2/LS		1,385,007	528	69.326
3	Scherer	TAC Energy	Macon, GA		Scherer	08/17	FO2/LS		1,385,007	40	84.271

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1. Reporting Month:

AUGUST

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

October 17, 2017

	ine No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbi)
100	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
	(4)	(0)	(0)	(0)	(0)	(1)	(8)	(19	(-)	W.	(1.7)	102	()	(-7	1,07	(P)	1.97	
	1 CR	RIST	Petroleum Traders	CRIST	08/17	FO2/LS	1228	71.991	88,431.10	27	88,431.10	71.991	*:	71.991	3000	=	-	71.991
	2 Da	niel	Petroleum Traders	Daniel	08/17	FO2/LS	528	69.326	36,575.37	9	36,575.37	69.326	•	69.326				69.326
	3 Sch	herer	TAC Energy	Scherer	08/17	FO2/LS	40	84.271	3,350.04	32	3,350.04	84.271	k0	84.271	0.00		0.40	84.271

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	AUGUST Y	ear: 2017	3	Name, Title	e, & Teleph	one Number	r of Contact P	erson Conc	erning		
					Data Subm	itted on this	s Form:	Mr. Charles	T. Howton,	Generation F	Performance	Manager
2.	Reporting Company:	Gulf Power Comp	any		(850)-444-6	6078						
				4	. Signature o	of Official S	ubmitting Re	eport: C. T.Ho	owton			
				5	. Date Comp	oleted:	October 1	7, 2017				
1.1	Marth 9 Van				Original	Old		Column			New	December for
Line No.	Month & Year Reported	Form Plant I	Vame	Supplier	Line Number	Volume (Bbls)	Form No.	Designator & Title		New Value	Delivered Price	Reason for Revision
(a)		(c)	tunio	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	No adjustments for the											
2												
3												
4												
5												
6												
7												
8			G.									
a												

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

4

10

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

Line No.		Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	CMC COLOMBIA	45	IM	999	S	RB	3,914.75		THE	75.178	0.54	11,745	8.31	10.65
2	ALLIANCE	10	IN	199	С	RB	109,906.35			50.058	1.31	11,508	7.21	13.95
3							-			•				

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

4

10

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location	1	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CMC COLOMBIA ALLIANCE	45 10	IM IN	999	S	3,914.75 109,906.35	400				200	(0.272) (0.792)	
3	ALLIANOL	10	II N	133	С	109,900.55				-	C. C. Service	(0.792)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES** FPSC Form No. 423-2(b)

Reporting Month:

2. Reporting Company:

AUGUST Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

(850)-444-6078

3. Plant Name:

9 10 Crist Electric Generating Plant

Gulf Power Company

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

									Rail C	harges		Waterborne	Charges		-0	l otal	
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
	CMC COLOMBIA ALLIANCE	45 10	IM IN	ASDD PRINCETON, IN	RB RB	3,914.75 109,906.35				8				a 8		1	75.178 50.058
3										_							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

Reporting Month:

AUGUST

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

October 17, 2017

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f) -	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

2

6

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons		C. 1000000000000000000000000000000000000	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	17	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	43,652.56	-		47.128	0.31	8,795	4.98	27.60
2	ARCH COAL SALES	169	WY	5	S	RR	13,965.25	100		47.674	0.29	8,867	4.63	27.61
3	ARCH COAL SALES	169	CO	5	S	RR	49,054.69			73.276	0.42	11,451	6.33	11.78

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Plant Name:

Gulf Power Company

(850)-444-6078

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine L	ocation		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	169	WY	5	S	43,652.56		* (-	(0.143)	
2	ARCH COAL SALES	169	WY	5	S	13,965.25						(0.047)	
3	ARCH COAL SALES	169	CO	5	S	49,054.69	100			~	E 3 9 7	0.116	
4													

5

6

-

10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES** FPSC Form No. 423-(b)

Reporting Month.

AUGUST Year 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form.

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

10

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

									Additional	Rail C	harges		Waterborne	e Charges		-	T.111	
Line No.	Supplier Name	Mine I	Location		Shipping Point	Transport Mode	Tons		Shorthaul & Loading Charges (S/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(9)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	43,652.56				~	0.00	:*:	*		1541 1		47.128
2	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNT	RR	13,965.25		~		- 8			*		-		47.674
3	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	49,054.69		*				98	**	5(*)	100	MT-	73.276

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

Reporting Month:

AUGUST

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

October 17, 2017

		56	Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Dignt Name	Diant	C	All makes and	CT \		0.711	011111		-7.	
INO.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	CONTURA COAL SALES	169	WY	5	С	RR	33,099,729			67.200	0.46	8,283	4.96	30.45
2	PEABODY COALSALES, LLC	169	WY	5	С	RR	9,976,664			63.571	0.25	8,466	4.69	28.83
3	PEABODY COALSALES, LLC	169	WY	5	C	RR	3,788,871			70.617	0.24	8,505	4.56	28.31
4	PEABODY COALSALES, LLC	169	WY	5	C	RR	5,589,518			58.499	0.25	8,471	4.63	28.40
5	PEABODY COALSALES, LLC	169	WY	5	C	RR	11,084,729			54.328	0.32	8,362	5.25	29.86
6	KIEWITT BUCKSKIN	169	WY	5	C	RR	11,200,472			56.899	0.34	8,443	4.52	29.67
7	ARCH COAL SALES	169	WY	5	С	RR	5,845,153			57.573	0.31	8,297	5.43	30.51
8	KIEWITT BUCKSKIN	169	WY	5	C	RR	8,406,465			58.828	0.34	8,432	4.56	29.77
9	Receipts True-Up for July 2017						124,978			_				

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)	Base Price (\$/MMBTU)	Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CONTURA COAL SALES	169	WY	5	С	33,099,729	Post S				5153	(0.090)	E-13
2	PEABODY COALSALES, LLC	169	WY	5	С	9,976,664						(0.169)	
3	PEABODY COALSALES, LLC	169	WY	5	С	3,788,871		- 8				(0.133)	
4	PEABODY COALSALES, LLC	169	WY	5	С	5,589,518				-		(0.151)	
5	PEABODY COALSALES, LLC	169	WY	5	C	11,084,729		-		-		(0.252)	
6	KIEWITT BUCKSKIN	169	WY	5	C	11,200,472				~		0.049	4
7	ARCH COAL SALES	169	WY	5	C	5,845,153		*				(0.117)	- 536
8	KIEWITT BUCKSKIN	169	WY	5	C	8,406,465.00					10.00	0.038	
9	Receipts True-Up for July 2017					124,978.00		•					

(use continuation sheet if necessary)

10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

Reporting Month:

Gulf Power Company

AUGUST Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

(850)-444-6078

Reporting Company: 3 Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report. C. T. Howton

6 Date Completed

October 17, 2017

									Additional	Rail C	harges		Waterborn	e Charges				
Line No.	Supplier Name	Mine	Location	ī.	Shipping Point	Transport Mode	ммвти	Effective Purchase Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Rail Rate (\$/MMBTU)	Other Rail Charges (\$/MMBTU)	River Barge Rate (\$/MMBTU)	Trans-loading Rate (\$/MMBTU)	Ocean Barge Rate (\$/MMBTU)	Other Water Charges (\$MMBTU)	Other Related Charges (\$/MMBTU)	Total Transpor- tation charges (\$MMBTU)	FOB Plant Price (\$/MMBTU)
(a)	(b)	i i	(c)		(d)	(e)	(f)	(g)	(b)	(i)	(0)	(X)	(0)	(m)	(n)	(0)	(p)	(q)
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	33,099,729								-		-	67.200
2	PEABODY COALSALES, LLC	169	WY.	5	NARM JUNCTION	RR	9,976,684					200	***	355	100	100		63.571
3	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	3,788,871		1.00			9		8	-	8 4		70.617
4	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	5,589,518					92		-	- 5	62		58.499
5	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	11,084,729		×c .			346	-	4	P.5	194		54 328
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN, MEMPHIS JUNCTION	RR	11,200,472		1 1150				40.0	100	19.0	88		56.899
7	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	5,845,153						-		-			57.573
8	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN, MEMPHIS JUNCTION	RR	8,406,465.00					4	-	-	100	64		58 828
9	Receipts True-Up for July 2017						124,978.00											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

Reporting Month:

AUGUST

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

October 17, 2017

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

9

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

Reporting Month:

SEPTEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

October 25, 2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	09/17	FO2/LS		1,385,007	441	79.147
2	Scherer	TAC Energy	Macon, GA		Scherer	09/17	FO2/LS		1,385,007	149	106.103

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

Reporting Month:

SEPTEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

October 25, 2017

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/BbI)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Purchase Price (\$/Bbl)	to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)
1	Daniel	Petroleum Traders	Daniel	09/17	FO2/LS	441	79.147	34,899.29	œ.	34,899.29	79.147		79.147	-	=:		79.147
2	Scherer	TAC Energy	Scherer	09/17	FO2/LS	149	106.103	15,800.82	-	15,800.82	106.103	1000	106.103		23		106.103

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

	1.	Reporting Month:	SEPTEMBER Year: 2017		. Name, Title	, & Teleph	one Number	of Contact P	erson Conc	erning		
					Data Subm	itted on this	Form:	Mr. Charles	T. Howton,	Generation F	Performance	Manager
	2.	Reporting Company:	Gulf Power Company		(850)-444-6	6078						
				2	. Signature o	f Official S	ubmitting Re	port: C. T.Ho	wton			
				5	. Date Comp	leted:	October 25	5, 2017				
					Original	Old		Column			New	
1	Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
	No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	1	No adjustments for th	ne month.									
	1	No adjustments for the	ne month.									
	1 2 3	No adjustments for the	ne month.									
		No adjustments for the	ne month.									
	3 4	No adjustments for the	ne month.									
	3 4 5	No adjustments for the	ne month.									
	3 4 5 6	No adjustments for the	ne month.									
	3 4 5	No adjustments for the	ne month.									
	3 4 5 6	No adjustments for the	ne month.									

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

Reporting Month: SEPTEMBER Year: 2017
 Name, Title, & Telephone Number of Contact Person Concerning

 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

 Reporting Company: Gulf Power Company (850)-444-6078
 Plant Name: Crist Electric Generating Plant
 Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1 A	LLIANCE	10 IN	199 C	RB	126,023.70	-		50.012	1.20	11,491	7.08	14.16
2					55							

3

5

р

А

9

10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month:
SEPTEMBER Year: 2017
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form:
Mr. Charles T. Howton, Generation Performance Manager

(850)-444-6078

3. Plant Name:
Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: October 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2	ALLIANCE	10	IN	199	С	126,023.70	H 444			-	***	(0.838)	REAL PROPERTY.

6

3

0

10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 25, 2017

								Rail C	harges		Waterborne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ALLIANCE	10 IN 199	PRINCETON, IN	RB	126,023.70	47.	-		. 1	of Bury		-	12.5	8		50.012

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

Reporting Month:

SEPTEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

October 25, 2017

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

2

3 4

5

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons		TO STATE OF THE PARTY.	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	35,925.23	NAME OF	-	47.152	0.33	8,908	5.10	26.70
2	ARCH COAL SALES	169	WY	5	S	RR	21,898.73	100		47.501	0.28	8,872	4.90	27.00
2										_				

1

5

0

9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	169	WY	5	S	35,925.23	Ministra in the		AND			0.011	
2	ARCH COAL SALES	169	WY	5	S	21,898.73	March	-	100			(0.040)	

10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

Reporting Month:

SEPTEMBER Year 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 25, 2017

									Additional	Rail C	Charges	13	Waterborne	Charges			~	
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL SALES	169	WY	5		RR	35,925.23	2000	-	-		3 00	50	-	*	100	750	47.152
2	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNT	RR	21,898.73				-	*	24		•			47.501

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

Reporting Month:

SEPTEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

October 25, 2017

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

No adjustments for the month.

3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	CONTURA COAL SALES	169	WY	5	С	RR	35,287,171	The state of	THE SAME	67.191	0.41	8,238	4.89	30.84
2	PEABODY COALSALES, LLC	169	WY	5	С	RR	17,469,686	THE REAL PROPERTY.		63.152	0.26	8,449	4.77	28.80
3	PEABODY COALSALES, LLC	169	WY	5	C	RR	7,498,561	See and the second		73.253	0.26	8,450	4.53	29.07
4	PEABODY COALSALES, LLC	169	WY	5	C	RR	11,109,176	100		55.060	0.34	8,377	4.87	30.12
5	KIEWITT BUCKSKIN	169	WY	5	C	RR	11,257,651	100		56.586	0.32	8,484	4.51	29.39
6	ARCH COAL SALES	169	WY	5	C	RR	4,869,877			58.135	0.30	8,274	5.84	30.23
7	KIEWITT BUCKSKIN	169	WY	5	С	RR	6,981,956	D-H-		58.856	0.28	8,473	4.49	29.68
8	Receipts True-Up for August 2017						(79,407)							

(use continuation sheet if necessary)

9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)		Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CONTURA COAL SALES	169	WY	5	С	35,287,171			ES NA	- 1		(0.149)	
2	PEABODY COALSALES, LLC	169	WY	5	С	17,469,686		-		-00:		(0.188)	
3	PEABODY COALSALES, LLC	169	WY	5	С	7,498,561		9				(0.217)	
4	PEABODY COALSALES, LLC	169	WY	5	С	11,109,176						(0.240)	
5	KIEWITT BUCKSKIN	169	WY	5	С	11,257,651				38.0		0.096	
6	ARCH COAL SALES	169	WY	5	С	4,869,877				140		(0.145)	
7	KIEWITT BUCKSKIN	169	WY	5	C	6,981,956		9 1		* -		0.086	
8	Receipts True-Up for August 2017					(79,407)							
9													

9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

1. Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 25, 2017

								Addison	Rail C	harges		Waterborn	e Charges				
Supplier Name	Mine	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/MMBTU)	Shorthaul & Loading Charges	Rail Rate (\$/MMBTU)	Other Rail Charges (\$/MMBTU)	River Barge Rate (\$/MMBTU)	Trans-loading Rate (\$/MMBTU)	Ocean Barge Rate (\$/MMBTU)	Charges	Charges	tation charges	FOB Plant Price (\$/MMBTU)
(b)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	0	(k)	(0)	(m)	(n)	(0)	(p)	(q)
CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	35,287,171		1.0			**		-	-	. 1		67.191
PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	17,469,686					**				-		63.152
PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	7,498,561	340	-0.5			*5		2.8	~			73.253
PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	11,109,176	-				20	0.2		200	-26		55.060
KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	11,257,651						-	2.5	-			56.586
ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL CO	RR	4,869,877					**			-	5-6		58.135
KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	6,981,956					+	-69	100				58.856
Receipts True-Up for August 2017						(79,407)				-							
	Supplier Name	Supplier Name Mine (b)	Supplier Name	Supplier Name Mine Location (b) (c) CONTURA COAL SALES 169 WY 5 PEABODY COALSALES, LLC 169 WY 5 PEABODY COALSALES, LLC 169 WY 5 KIEWITT BUCKSKIN 169 WY 5 ARCH COAL SALES 169 WY 5 KIEWITT BUCKSKIN 169 WY 5	Supplier Name Mine Location Shipping Point (b) (c) (d) CONTURA COAL SALES 169 WY 5 EAGLE JUNCTION PEABODY COALSALES, LLC 169 WY 5 NARM JUNCTION PEABODY COALSALES, LLC 169 WY 5 NARM JUNCTION PEABODY COALSALES, LLC 169 WY 5 NARM JUNCTION KIEWITT BUCKSKIN 169 WY 5 BUCKSKIN; MEMPHIS JUNCTION ARCH COAL SALES 169 WY 5 BLACK THUNDER, CAMPBELL CO KIEWITT BUCKSKIN 169 WY 5 BUCKSKIN; MEMPHIS JUNCTION	Supplier Name Mine Location Shipping Point Mode (b) (c) (d) (e) CONTURA COAL SALES 169 WY 5 EAGLE JUNCTION RR PEABODY COALSALES, LLC 169 WY 5 NARM JUNCTION RR PEABODY COALSALES, LLC 169 WY 5 NARM JUNCTION RR KIEWITT BUCKSKIN 169 WY 5 BUCKSKIN, MEMPHIS JUNCTION RR ARCH COAL SALES 169 WY 5 BLACK THUNDER, CAMPBELL CO RR KIEWITT BUCKSKIN 169 WY 5 BUCKSKIN; MEMPHIS JUNCTION RR KIEWITT BUCKSKIN 169 WY 5 BUCKSKIN; MEMPHIS JUNCTION RR	Supplier Name Mine Location Shipping Point Mode MMBTU (b) (c) (d) (e) (f) CONTURA COAL SALES 169 WY 5 EAGLE JUNCTION RR 35.287.171 PEABODY COALSALES, LLC 169 WY 5 NARM JUNCTION RR 17.498.561 PEABODY COALSALES, LLC 169 WY 5 NARM JUNCTION RR 11.109.176 KIEWITT BUCKSKIN 169 WY 5 BUCKSKIN; MEMPHIS JUNCTION RR 11.257.651 ARCH COAL SALES 169 WY 5 BLACK THUNDER, CAMPBELL CO RR 4.869.877 KIEWITT BUCKSKIN 169 WY 5 BUCKSKIN; MEMPHIS JUNCTION RR 6,981,956	Supplier Name	Supplier Name	Supplier Name Mine Location Shipping Point Mode MMBTU Shorthaul Purchase & Loading Price (\$MMBTU (\$MMBTU	Name	Supplier Name Mine Location Shipping Point Transport Mode MMBTU Shorthaul Shorthaul	Supplier Name Mine Location Shipping Point Transport Mode MMBTU Shorthaul Purchase Shorthaul S	Supplier Name	Supplier Name	Supplier Name	Supplier Name

9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

Reporting Month:

SEPTEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

October 25, 2017

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

3

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)	
Recovery Clause with Generating)	
Performance Incentive Factor)	Docket No.: 20170001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 27th day of October, 2017 to the following:

Florida Public Utilities Company Florida Division of Chesapeake Utilities Corp Mike Cassel, Director Regulatory and Governmental Affairs 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com

PCS Phosphate – White Springs c/o Stone Mattheis Xenopoulos & Brew, P.C.
James W. Brew/Laura A. Wynn Eighth Floor, West Tower 1025 Thomas Jefferson St, NW Washington, DC 20007 | Drew@smxblaw.com law@smxblaw.com

Duke Energy Florida
John T. Burnett
Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
John.burnett@duke-energy.com

Florida Power & Light Company John T. Butler Maria J. Moncada 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 John.Butler@fpl.com Maria.moncada@fpl.com

Florida Power & Light Company Kenneth Hoffman 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1858 Ken.Hoffman@fpl.com Ausley Law Firm James D. Beasley J. Jeffry Wahlen Post Office Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
Patricia A. Christensen
Associate Public Counsel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us
Sayler.erik@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
Cameron Cooper
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Cameron.Cooper@duke-energy.com

Florida Industrial Power Users Group c/o Moyle Law Firm Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com Tampa Electric Company
Ms. Paula K. Brown, Manager
Regulatory Coordination
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel Suzanne Brownless Danijela Janjic 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850 djanjic@psc.state.fl.us sbrownle@psc.state.fl.us ASoete@psc.state.fl.us

Florida Retail Federation Robert Scheffel Wright John T. LaVia c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com

JEFFREY AL STONE
General Counsel
Florida Bar No. 325953
jastone@southernco.com
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0100

(850) 444-6550

RUSSELL A. BADDERS
Florida Bar No. 007455
rab@beggslane.com
STEVEN R. GRIFFIN
Florida Bar No. 0627569
srg@beggslane.com
Beggs & Lane
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power