



Rhonda J. Alexander
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October 27, 2017

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2017 OCT 30 AM 9:57
COMMISSION
CLERK

RE: Docket No. 20170001-EI

REDACTED

Dear Ms. Stauffer:

Enclosed for official filing in Docket No. 20170001-EI is an original and ten copies of Gulf Power Company's Form 423 Fuel Report for the months of July through September 2017.

Sincerely,

Rhonda J. Alexander
Regulatory, Forecasting and Pricing Manager

md

Enclosures

cc: Florida Public Service Commission
James Breman
Office of Public Counsel
Patricia Ann Christensen
Gulf Power Company
Jeffrey A. Stone, Esq., General Counsel
Beggs & Lane
Russell Badders, Esq.

COM _____
AFD 6
APA _____
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ENG 1
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: JULY Year: 2017

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: October 17, 2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	07/17	FO2/LS		1,385,007	350	64.894
2	Scherer	TAC Energy	Macon, GA		Scherer	07/17	FO2/LS		1,385,007	170	67.047

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: JULY Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 17, 2017

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
2	Daniel	Petroleum Traders	Daniel	07/17	FO2/LS	350	64.894	22,704.27	-	22,704.27	64.894	-	64.894	-	-	-	64.894
3	Scherer	TAC Energy	Scherer	07/17	FO2/LS	170	67.047	11,366.21	-	11,366.21	67.047	-	67.047	-	-	-	67.047

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)**

1. Reporting Month: JULY Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 17, 2017

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: JULY Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE	10	IN 199	C	RB	161,964.30			50.145	1.42	11,540	6.83	14.48
2													
3													
4													
5													
6													
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JULY Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE	10 IN 199	C	161,964.30		-		-		(0.705)	
2											
3											
4											
5											
6											
7											
8											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JULY Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALLIANCE	10 IN	199 PRINCETON, IN	RB	161,964.30		-		-			-	-	-		50,145
2																
3																
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: JULY Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 17, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JULY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 S	RR	55,745.58			47.241	0.27	8,878	4.90	27.20
2	ARCH COAL SALES	169 WY	5 S	RR	13,563.33			47.664	0.24	8,860	4.80	27.50
3	ARCH COAL SALES	169 CO	5 S	RR	36,681.61			72.982	0.40	11,322	6.10	12.70
4												
5												
6												
7												
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9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JULY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 S	55,745.58		-		-		(0.030)	
2	ARCH COAL SALES	169 WY	5 S	13,563.33		-		-		(0.057)	
3	ARCH COAL SALES	169 CO	5 S	36,681.61		-		-		(0.178)	
4											
5											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-(b)**

1. Reporting Month: JULY Year: 2017

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	55,745.58									47.241		
2	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	13,563.33									47.664		
3	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	36,681.61									72.982		
4																		
5																		
6																		
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: JULY Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: October 17, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
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5												
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9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JULY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company: Gulf Power Company (850)-444-6078

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169 WY	5 C	RR	42,334,052			66.445	0.42	8,278	4.79	30.32
2	PEABODY COALSALES, LLC	169 WY	5 C	RR	10,019,109			65.331	0.25	8,485	4.49	28.78
3	PEABODY COALSALES, LLC	169 WY	5 C	RR	3,726,436			76.235	0.25	8,518	4.42	28.59
4	PEABODY COALSALES, LLC	169 WY	5 C	RR	5,640,905			56.087	0.25	8,471	4.63	28.40
5	PEABODY COALSALES, LLC	169 WY	5 C	RR	5,575,631			54.710	0.45	8,376	5.27	29.81
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	5,596,280			56.766	0.34	8,555	4.93	28.95
7	ARCH COAL SALES	169 WY	5 C	RR	4,874,633			58.604	0.32	8,283	5.68	30.58
8	KIEWITT BUCKSKIN	169 WY	5 C	RR	1,406,266			58.513	0.34	8,445	4.45	29.66
9	Receipts True-Up for June 2017				(80,934)							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JULY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)	Base Price (\$/MMBTU)	Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY	5 C	42,334,052		-		-		(0.095)	
2	PEABODY COALSALES, LLC	169 WY	5 C	10,019,109		-		-		(0.149)	
3	PEABODY COALSALES, LLC	169 WY	5 C	3,726,436		-		-		(0.125)	
4	PEABODY COALSALES, LLC	169 WY	5 C	5,640,905		-		-		(0.143)	
5	PEABODY COALSALES, LLC	169 WY	5 C	5,575,631		-		-		(0.240)	
6	KIEWITT BUCKSKIN	169 WY	5 C	5,596,280		-		-		0.176	
7	ARCH COAL SALES	169 WY	5 C	4,874,633		-		-		(0.136)	
8	KIEWITT BUCKSKIN	169 WY	5 C	1,406,266		-		-		0.053	
9	Receipts True-Up for June 2017			(80,934)							
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
Fpsc Form No. 423-(b)**

1. Reporting Month: JULY Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850) 444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/MMBTU)	Additional Shorthaul & Loading Charges (\$/MMBTU)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/MMBTU)	FOB Plant Price (\$/MMBTU)
										Rail Rate (\$/MMBTU)	Other Rail Charges (\$/MMBTU)	River Barge Rate (\$/MMBTU)	Trans-loading Rate (\$/MMBTU)	Ocean Barge Rate (\$/MMBTU)	Other Water Charges (\$/MMBTU)	Other Related Charges (\$/MMBTU)		
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	42,334,052	-	-	-	-	-	-	-	-	-	66.445	
2	PEABODY COALSALS, LLC	169	WY	5	NARM JUNCTION	RR	10,019,109	-	-	-	-	-	-	-	-	-	65.331	
3	PEABODY COALSALS, LLC	169	WY	5	NARM JUNCTION	RR	3,726,436	-	-	-	-	-	-	-	-	-	76.235	
4	PEABODY COALSALS, LLC	169	WY	5	NARM JUNCTION	RR	5,640,905	-	-	-	-	-	-	-	-	-	56.087	
5	PEABODY COALSALS, LLC	169	WY	5	NARM JUNCTION	RR	5,575,631	-	-	-	-	-	-	-	-	-	54.710	
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN, MEMPHIS JUNCTION	RR	5,596,280	-	-	-	-	-	-	-	-	-	56.766	
7	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	4,874,633	-	-	-	-	-	-	-	-	-	58.604	
8	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN, MEMPHIS JUNCTION	RR	1,406,266	-	-	-	-	-	-	-	-	-	58.513	
9	Receipts True-Up for June 2017						(80,934)											
10																		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: JULY Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 17, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: AUGUST Year: 2017

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: October 17, 2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Petroleum Traders	Pensacola, FL		CRIST	08/17	FO2/LS		1,385,007	1228	71.991
2	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	08/17	FO2/LS		1,385,007	528	69.326
3	Scherer	TAC Energy	Macon, GA		Scherer	08/17	FO2/LS		1,385,007	40	84.271

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: AUGUST Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 17, 2017

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	08/17	FO2/LS	1228	71.991	88,431.10	-	88,431.10	71.991	-	71.991	-	-	-	71.991
2	Daniel	Petroleum Traders	Daniel	08/17	FO2/LS	528	69.326	36,575.37	-	36,575.37	69.326	-	69.326	-	-	-	69.326
3	Scherer	TAC Energy	Scherer	08/17	FO2/LS	40	84.271	3,350.04	-	3,350.04	84.271	-	84.271	-	-	-	84.271

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
FPSC Form No. 423-1(b)**

1. Reporting Month: AUGUST Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 17, 2017

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: AUGUST Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CMC COLOMBIA	45	IM 999	S	RB	3,914.75			75.178	0.54	11,745	8.31	10.65
2	ALLIANCE	10	IN 199	C	RB	109,906.35			50.058	1.31	11,508	7.21	13.95
3													
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: AUGUST Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CMC COLOMBIA	45 IM 999	S	3,914.75		-		-		(0.272)	
2	ALLIANCE	10 IN 199	C	109,906.35		-		-		(0.792)	
3											
4											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: AUGUST Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	CMC COLOMBIA	45	IM 999	ASDD	RB	3,914.75		-	-	-	-	-	-	-		75.178	
2	ALLIANCE	10	IN 199	PRINCETON, IN	RB	109,906.35		-	-	-	-	-	-	-		50.058	
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5																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: AUGUST Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: October 17, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: AUGUST Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 S	RR	43,652.56			47.128	0.31	8,795	4.98	27.60
2	ARCH COAL SALES	169 WY	5 S	RR	13,965.25			47.674	0.29	8,867	4.63	27.61
3	ARCH COAL SALES	169 CO	5 S	RR	49,054.69			73.276	0.42	11,451	6.33	11.78
4												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: AUGUST Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 S	43,652.56		-		-		(0.143)	
2	ARCH COAL SALES	169 WY	5 S	13,965.25		-		-		(0.047)	
3	ARCH COAL SALES	169 CO	5 S	49,054.69		-		-		0.116	
4											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-(b)**

1. Reporting Month: AUGUST Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
		(a)	(b)	(c)						(d)	(e)	(f)	(g)	(h)	(i)			
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	43,652.56		-		-	-	-	-	-	-		47.128
2	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNT	RR	13,965.25		-		-	-	-	-	-	-		47.674
3	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	49,054.69		-		-	-	-	-	-	-		73.276
4																		
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: AUGUST Year: 2017 3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 17, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: AUGUST Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169 WY	5 C	RR	33,099,729			67.200	0.46	8,283	4.96	30.45
2	PEABODY COALSALES, LLC	169 WY	5 C	RR	9,976,664			63.571	0.25	8,466	4.69	28.83
3	PEABODY COALSALES, LLC	169 WY	5 C	RR	3,788,871			70.617	0.24	8,505	4.56	28.31
4	PEABODY COALSALES, LLC	169 WY	5 C	RR	5,589,518			58.499	0.25	8,471	4.63	28.40
5	PEABODY COALSALES, LLC	169 WY	5 C	RR	11,084,729			54.328	0.32	8,362	5.25	29.86
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	11,200,472			56.899	0.34	8,443	4.52	29.67
7	ARCH COAL SALES	169 WY	5 C	RR	5,845,153			57.573	0.31	8,297	5.43	30.51
8	KIEWITT BUCKSKIN	169 WY	5 C	RR	8,406,465			58.828	0.34	8,432	4.56	29.77
9	Receipts True-Up for July 2017				124,978							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: AUGUST Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)	Base Price (\$/MMBTU)	Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY	5 C	33,099,729		-		-		(0.090)	
2	PEABODY COALSALES, LLC	169 WY	5 C	9,976,664		-		-		(0.169)	
3	PEABODY COALSALES, LLC	169 WY	5 C	3,788,871		-		-		(0.133)	
4	PEABODY COALSALES, LLC	169 WY	5 C	5,589,518		-		-		(0.151)	
5	PEABODY COALSALES, LLC	169 WY	5 C	11,084,729		-		-		(0.252)	
6	KIEWITT BUCKSKIN	169 WY	5 C	11,200,472		-		-		0.049	
7	ARCH COAL SALES	169 WY	5 C	5,845,153		-		-		(0.117)	
8	KIEWITT BUCKSKIN	169 WY	5 C	8,406,465.00		-		-		0.038	
9	Receipts True-Up for July 2017			124,978.00							
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPSC Form No. 423-(b)**

1. Reporting Month: AUGUST Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: October 17, 2017

Line No	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/MMBTU)	Additional Shorthaul & Loading Charges (\$/MMBTU)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/MMBTU)	FOB Plant Price (\$/MMBTU)
										Rail Rate (\$/MMBTU)	Other Rail Charges (\$/MMBTU)	River Barge Rate (\$/MMBTU)	Trans-loading Rate (\$/MMBTU)	Ocean Barge Rate (\$/MMBTU)	Other Water Charges (\$/MMBTU)	Other Related Charges (\$/MMBTU)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	33,099,729									67.200		
2	PEABODY COALSALS, LLC	169	WY	5	NARM JUNCTION	RR	9,976,664									63.571		
3	PEABODY COALSALS, LLC	169	WY	5	NARM JUNCTION	RR	3,786,871									70.617		
4	PEABODY COALSALS, LLC	169	WY	5	NARM JUNCTION	RR	5,589,518									58.499		
5	PEABODY COALSALS, LLC	169	WY	5	NARM JUNCTION	RR	11,064,729									54.328		
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN, MEMPHIS JUNCTION	RR	11,200,472									56.899		
7	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	5,845,153									57.573		
8	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN, MEMPHIS JUNCTION	RR	8,406,465.00									58.828		
9	Receipts True-Up for July 2017						124,978.00											
10																		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: AUGUST Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 17, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: SEPTEMBER Year: 2017

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: October 25, 2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	09/17	FO2/LS		1,385,007	441	79.147
2	Scherer	TAC Energy	Macon, GA		Scherer	09/17	FO2/LS		1,385,007	149	106.103

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)

1. Reporting Month: SEPTEMBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 25, 2017

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Petroleum Traders	Daniel	09/17	FO2/LS	441	79.147	34,899.29	-	34,899.29	79.147	-	79.147	-	-	-	79.147
2	Scherer	TAC Energy	Scherer	09/17	FO2/LS	149	106.103	15,800.82	-	15,800.82	106.103	-	106.103	-	-	-	106.103

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)**

1. Reporting Month: SEPTEMBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
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9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: SEPTEMBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE	10 IN 199	C	RB	126,023.70			50.012	1.20	11,491	7.08	14.16
2												
3												
4												
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10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: SEPTEMBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: October 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE	10 IN 199	C	126,023.70	██████████	-	██████████	-	██████████	(0.838)	██████████
2											
3											
4											
5											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: SEPTEMBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 25, 2017

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ALLIANCE	10	IN	199 PRINCETON, IN	RB	126,023.70		-		-			-	-	-		50.012
2																	
3																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: SEPTEMBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: SEPTEMBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: October 25, 2017

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	35,925.23			47.152	0.33	8,908	5.10	26.70
2	ARCH COAL SALES	169	WY	5	S	RR	21,898.73			47.501	0.28	8,872	4.90	27.00
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4														
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: SEPTEMBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY 5	S	35,925.23		-		-		0.011	
2	ARCH COAL SALES	169 WY 5	S	21,898.73		-		-		(0.040)	
3											
4											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPSC Form No. 423-(b)

1. Reporting Month: SEPTEMBER Year: 2017

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: October 25, 2017

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	35,925.23		-		-	-	-	-		47.152		
2	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNT	RR	21,898.73		*		-	-	-	-		47.501		
3																		
4																		
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: SEPTEMBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
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7												
8												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: SEPTEMBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: October 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169 WY	5 C	RR	35,287,171			67.191	0.41	8,238	4.89	30.84
2	PEABODY COALSALES, LLC	169 WY	5 C	RR	17,469,686			63.152	0.26	8,449	4.77	28.80
3	PEABODY COALSALES, LLC	169 WY	5 C	RR	7,498,561			73.253	0.26	8,450	4.53	29.07
4	PEABODY COALSALES, LLC	169 WY	5 C	RR	11,109,176			55.060	0.34	8,377	4.87	30.12
5	KIEWITT BUCKSKIN	169 WY	5 C	RR	11,257,651			56.586	0.32	8,484	4.51	29.39
6	ARCH COAL SALES	169 WY	5 C	RR	4,869,877			58.135	0.30	8,274	5.84	30.23
7	KIEWITT BUCKSKIN	169 WY	5 C	RR	6,981,956			58.856	0.28	8,473	4.49	29.68
8	Receipts True-Up for August 2017				(79,407)							
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: SEPTEMBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)	Base Price (\$/MMBTU)	Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY	5 C	35,287,171		-		-		(0.149)	
2	PEABODY COALSALES, LLC	169 WY	5 C	17,469,686		-		-		(0.188)	
3	PEABODY COALSALES, LLC	169 WY	5 C	7,498,561		-		-		(0.217)	
4	PEABODY COALSALES, LLC	169 WY	5 C	11,109,176		-		-		(0.240)	
5	KIEWITT BUCKSKIN	169 WY	5 C	11,257,651		-		-		0.096	
6	ARCH COAL SALES	169 WY	5 C	4,869,877		-		-		(0.145)	
7	KIEWITT BUCKSKIN	169 WY	5 C	6,981,956		-		-		0.086	
8	Receipts True-Up for August 2017			(79,407)							
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPSC Form No. 423-(b)**

1. Reporting Month: SEPTEMBER Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-5078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: October 25, 2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/MMBTU)	Additional Shorthaul & Loading Charges (\$/MMBTU)	Rail Charges				Waterborne Charges			Other Related Charges (\$/MMBTU)	Total Transportation charges (\$/MMBTU)	FOB Plant Price (\$/MMBTU)
								Rail Rate (\$/MMBTU)	Other Rail Charges (\$/MMBTU)	River Barge Rate (\$/MMBTU)	Trans-loading Rate (\$/MMBTU)	Ocean Barge Rate (\$/MMBTU)	Other Water Charges (\$/MMBTU)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	CONTURA COAL SALES	169 WY 5	EAGLE JUNCTION	RR	35,287,171											67.191	
2	PEABODY COALSALSALES, LLC	169 WY 5	NARM JUNCTION	RR	17,469,686											63.152	
3	PEABODY COALSALSALES, LLC	169 WY 5	NARM JUNCTION	RR	7,498,561											73.253	
4	PEABODY COALSALSALES, LLC	169 WY 5	NARM JUNCTION	RR	11,109,176											55.060	
5	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	11,257,651											56.586	
6	ARCH COAL SALES	169 WY 5	BLACK THUNDER, CAMPBELL CO	RR	4,869,877											58.135	
7	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	6,981,956											58.856	
8	Receipts True-Up for August 2017					(79,407)											
9																	
10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: SEPTEMBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20170001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 27th day of October, 2017 to the following:

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