



John T. Butler  
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Email: John.Butler@fpl.com

October 31, 2017

**VIA HAND DELIVERY**

Ms. Carlotta S. Stauffer  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
Betty Easley Conference Center, Room 110  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**REDACTED**

RECEIVED-FPSC  
2017 OCT 31 PM 2:18  
COMMISSION  
CLERK

**Re: Docket No. 20170001-EI – Monthly Fuel Filings**

Dear Ms. Stauffer:

Enclosed for filing are copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the months of July, August and September 2017;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the months of July, August and September 2017; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the months of June, July and August, 2017.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423-1(a), SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) and Plant Scherer FPSC Forms 423-2, 423-2(a) and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read 'John T. Butler', is written over the typed name.

John T. Butler

Enclosures

cc: Parties of Record

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JUL YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 10/24/2017

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MARTIN	APEC	NA-TRUCK DELIVERY			07/17/2017	F03	N/A	N/A	12209	69.7038
2	FORT LAUDERDALE	PORT	NA-TRUCK DELIVERY			07/31/2017	F03	N/A	N/A	18885	70.5852
3	FORT LAUDERDALE	TOC	NA-TRUCK DELIVERY			07/26/2017	F03	N/A	N/A	73298	67.5204
4	MARTIN	APEC	NA-TRUCK DELIVERY	STC		07/19/2017	PRO	N/A	N/A	16	65.6713


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUL YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 10/23/2017

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PMR	APEC		07/17/2017	F03	12209								0.0000			69.7038
2	PFL	PORT		07/28/2017	F03	10040								0.0000			69.3600
3	PFL	PORT		07/31/2017	F03	8845								0.0000			71.9759
4	PFL	TOC		07/26/2017	F03	73298								0.0000			67.5204
5	PMR	APEC		07/19/2017	PRO	16								0.0000			65.6713

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MONTHLY REPORT OF COAST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Month/Year: **July 2017**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact  
Person Concerning Date Submitted on this Form: **Rena Deaton (561-691-2839)**

5. Signature of Official Submitting Report: 

6. Date Completed: **August 3, 2017**

As Received Coal Quality

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	COAL MARKETING COMPANY	IM,999	LTC	OC	52,962			80.17	0.59	10,943	11.20	12.29

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of coal receipts.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

1. Report for Month/Year: **July 2017**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Date Submitted on this Form: **Renee Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **August 3, 2017**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchas Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	COAL MARKETING COMPANY	IM,999	LTC	52,962		0.00		0.00		0.00	

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MONTHLY REPORT OF COAST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Report for Month/Year: **July 2017**

4. Name, Title & Telephone Number of Contact

Person Concerning Date Submitted on this Form:

**Renee Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**August 3, 2017**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	COAL MARKETING COMPANY	IM,999	El Cerrejon	OC	52,962		0.00		0.00	0.00	0.00	0.00	0.00	0.00		80.17

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: June Year: 2017  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Renae Deaton  
 561 691-2839

5. Signature of Official Submitting Report:



6. Date Completed: 14-Sep-17

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	COAL SALES, LLC	19/WY/5	S	UR	79,071.76			37.499	0.36	8,358	5.52	29.67
(2)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	47,572.20			37.989	0.33	8,473	4.50	29.25
(3)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	33,691.06			38.080	0.33	8,318	5.55	30.39
(4)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	22,568.39			38.351	0.32	8,509	4.52	29.37

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **June** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Renae Deaton**  
 561 691-2839

5. Signature of Official Submitting Report: 

6. Date Completed: **14-Sep-17**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	COAL SALES, LLC	19/WY/5	S	79,071.76		0.150		-		(0.156)	
(2)	BUCKSKIN MINING COMP	19/WY/5	S	47,572.20		0.135		-		0.101	
(3)	ARCH COAL SALES CO, IN	19/WY/5	S	33,691.06		0.148		-		(0.078)	
(4)	BUCKSKIN MINING COMP	19/WY/5	S	22,568.39		0.135		-		0.099	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **June** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**


4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Rena Deaton**  
 561 691-2839  
 5. Signature of Official Submitting Report: *Ken Brockway*  
 6. Date Completed: **14-Sep-17**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	COAL SALES, LLC	19/WY/5	CABALLO JCT, W	UR	79,071.76	-	-	-	-	-	-	-	-	-	37.499	
(2)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	47,572.20	-	-	-	-	-	-	-	-	-	37.989	
(3)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	33,691.06	-	-	-	-	-	-	-	-	-	38.080	
(4)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	22,568.39	-	-	-	-	-	-	-	-	-	38.351	

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: AUG YEAR: 2017  
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RENA E DEATON, REGULATORY AFFAIRS, (561) 691-2839  
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:   
5. DATE COMPLETED: 10/24/2017

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	FORT LAUDERDALE	HPC	NA-TRUCK DELIVERY			08/29/2017	F03	N/A	N/A	9213	73.3089
2	FORT LAUDERDALE	PORT	NA-TRUCK DELIVERY			08/04/2017	F03	N/A	N/A	18005	73.9940
3	TURKEY POINT UNIT 5	TOC	NA-TRUCK DELIVERY			08/31/2017	F03	N/A	N/A	4845	80.1928
4	FORT LAUDERDALE	AMERIGAS	NA-TRUCK DELIVERY	STC		08/01/2017	PRO	N/A	N/A	42	195.2826


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 09/26/2017

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PFL	PORT		08/28/2017	F03	26197								0.0000			73.6779
2	PFL	PORT		08/29/2017	F03	1021								0.0000			75.9045
3	TP5	TOC		08/31/2017	F03	4845								0.0000			80.1928
4	PFL	AMERIGAS		08/01/2017	PRO	42								0.0000			195.2826

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FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: August YEAR: 2017

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 9/27/2017

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)

1 NONE

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Month/Year: **August 2017**

4. Name, Title & Telephone Number of Contact

Person Concerning Date Submitted on this Form:

**Rena Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**September 7, 2017**

													<b>As Received Coal Quality</b>			
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)				
1.	COAL MARKETING COMPANY	IM,999	LTC	OC	61,249			80.32	0.58	10,894	10.02	13.44				

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

1. Report for Month/Year: **August 2017**

4. Name, Title & Telephone Number of Contact

Person Concerning Date Submitted on this Form: **Renae Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**September 7, 2017**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	COAL MARKETING COMPANY	IM,999	LTC	61,249		0.00		0.00		0.00	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Report for Month/Year: **August 2017**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Date Submitted on this Form:

**Renee Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**September 7, 2017**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	COAL MARKETING COMPANY	IM,999	El Cerrejon	OC	61,249		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		80.32

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **July** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Renae Deaton**  
 561 691-2839

5. Signature of Official Submitting Report:  
 6. Date Completed: **03-Oct-17**




<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	COAL SALES, LLC	19/WY/5	S	UR	79,232.90			37.666	0.42	8,288	5.11	30.18
(2)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	79,523.95			38.266	0.29	8,476	4.62	29.24
(3)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	33,792.12			38.416	0.31	8,297	5.72	30.39
(4)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	7,541.23			38.676	0.31	8,477	4.55	29.42
(5)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	3,980.57			38.801	0.39	8,452	4.43	29.41

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **July** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renae Deaton**  
 561 691-2839  
 5. Signature of Official Submitting Report:   
 6. Date Completed: **03-Oct-17**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	COAL SALES, LLC	19/WY/5	S	79,232.90		0.128		-		(0.477)	
(2)	BUCKSKIN MINING COMP	19/WY/5	S	79,523.95		0.135		-		0.068	
(3)	ARCH COAL SALES CO, IN	19/WY/5	S	33,792.12		0.148		-		(0.112)	
(4)	BUCKSKIN MINING COMP	19/WY/5	S	7,541.23		0.135		-		0.084	
(5)	BUCKSKIN MINING COMP	19/WY/5	S	3,980.57		0.135		-		0.049	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: July Year: 2017  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER

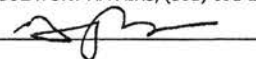
4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Renae Deaton  
 561 691-2839  
 5. Signature of Official Submitting Report: *Renae Deaton*  
 6. Date Completed: 03-Oct-17

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	COAL SALES, LLC	19/WY/5	CABALLO JCT, W	UR	79,232.90	-	-	-	-	-	-	-	-	-	-	37.666
(2)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	79,523.95	-	-	-	-	-	-	-	-	-	-	38.266
(3)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	33,792.12	-	-	-	-	-	-	-	-	-	-	38.416
(4)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	7,541.23	-	-	-	-	-	-	-	-	-	-	38.676
(5)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	3,980.57	-	-	-	-	-	-	-	-	-	-	38.801

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

- 1. REPORTING MONTH: SEP YEAR: 2017
- 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

- 3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839
- 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
- 5. DATE COMPLETED: 10/25/2017

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MARTIN	MPC LP	NA-TRUCK DELIVERY	STC		09/06/2017	F02	N/A	N/A	357	*
2	TURKEY POINT UNIT 5	TOC	NA-TRUCK DELIVERY			09/05/2017	F03	N/A	N/A	5377	84.2684
3	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		09/07/2017	PRO	N/A	N/A	10	61.4280

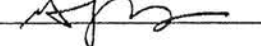
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 10/25/2017

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PMR	MPC LP		09/06/2017	F02	357								0.0000			88.7607
2	TP5	TOC		09/05/2017	F03	5377								0.0000			84.2684
3	PMT	SUBURBAN		09/07/2017	PRO	10								0.0000			81.4280

**EDITED COPY**



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

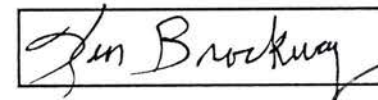
1. Report for Month/Year: **September 2017**

4. Name, Title & Telephone Number of Contact  
Person Concerning Date Submitted on this Form:

**Rena Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**October 2, 2017**

As Received Coal Quality

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	COAL MARKETING COMPANY	IM,999	LTC	OC	35,589			80.32	0.59	10,924	10.22	13.07

**EDITED COPY**

NOTES: 1) SJRPP reported coal volumes represents  
FPL's 20% share of coal receipts.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

1. Report for Month/Year: **September 2017**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Date Submitted on this Form: **Rena Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 2, 2017**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchas Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	COAL MARKETING COMPANY	IM,999	LTC	35,589		0.00		0.00		0.00	

**EDITED COPY**



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Report for Month/Year: **September 2017**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Date Submitted on this Form:

**Renae Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**October 2, 2017**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	COAL MARKETING COMPANY	IM,999	El Cerrejon	OC	35,589		0.00		0.00	0.00	0.00	0.00	0.00	0.00		80.32

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **August** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Renaee Deaton**  
**561 691-2839**

5. Signature of Official Submitting Report:



6. Date Completed: **27-Oct-17**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	COAL SALES, LLC	19/WY/5	S	UR	79,442.19			38.014	0.37	8,420	4.87	29.83
(2)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	63,517.20			38.355	0.31	8,436	4.45	29.78
(3)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	40,418.59			38.496	0.32	8,301	5.42	30.56
(4)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	23,867.51			38.751	0.33	8,426	4.54	29.84

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **August** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Renae Deaton**  
 561 691-2839

5. Signature of Official Submitting Report:




6. Date Completed: **27-Oct-17**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	COAL SALES, LLC	19/WY/5	S	79,442.19		0.128		-		(0.059)	
(2)	BUCKSKIN MINING COMP	19/WY/5	S	63,517.20		0.135		-		0.037	
(3)	ARCH COAL SALES CO, IN	19/WY/5	S	40,418.59		0.149		-		(0.113)	
(4)	BUCKSKIN MINING COMP	19/WY/5	S	23,867.51		0.135		-		0.039	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **August** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Renae Deaton**  
 561 691-2839  
 5. Signature of Official Submitting Report:   
 6. Date Completed: **27-Oct-17**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	COAL SALES, LLC	19/WY/5	CABALLO JCT, W	UR	79,442.19	-	-	-	-	-	-	-	-	-	-	38.014
(2)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	63,517.20	-	-	-	-	-	-	-	-	-	-	38.355
(3)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	40,418.59	-	-	-	-	-	-	-	-	-	-	38.496
(4)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	23,867.51	-	-	-	-	-	-	-	-	-	-	38.751

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**CERTIFICATE OF SERVICE**

**Docket No. 20170001-EI**

**I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company form 423-1(a) for the months of July, August and September 2017; St. Johns River Power Park forms 423-2, 423-2(a), and 423-2(b) for the months of July, August and September 2017; copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the months of June, July and August 2017 have been served via electronic mail to the parties listed below this 31st day of October, 2017.

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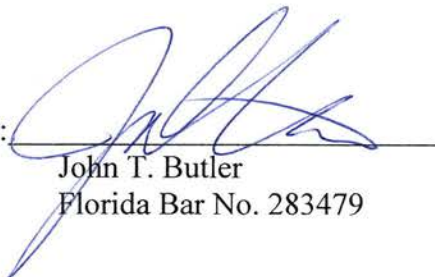
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By:



John T. Butler  
Florida Bar No. 283479