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November 2, 2017

**-VIA ELECTRONIC FILING-**

Ms. Carlotta S. Stauffer, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 060038-EI  
Routine Storm Charge True-Up Adjustment Request**

Dear Ms. Stauffer:

Pursuant to Section 366.8260, Florida Statutes, Order No. PSC-06-0464-FOF-EI, issued on July 21, 2006 in Docket No. 060038-EI (the "Financing Order"), and The Storm-Recovery Property Servicing Agreement Between FPL Recovery Funding LLC, as Issuer, and Florida Power & Light Company ("FPL"), as Servicer, dated as of May 22, 2007 (the "Servicing Agreement"), FPL as Servicer of the Senior Secured Bonds, Series A ("Bonds"), hereby gives notice of an adjustment to the storm recovery bond repayment charges ("Storm-Recovery Charges") and the storm recovery bond tax charges (the "Tax Charges").

This adjustment is intended to satisfy Section 366.8260(2)(b) and the Financing Order which requires that the Storm-Recovery Charges recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period. The adjustments to the Tax Charges are intended to ensure recovery of the associated tax liability for the related Storm-Recovery Charges. The calculation of the revised factors is in accordance with the Financing Order.

This filing modifies the variables used in the Storm-Recovery Charges and provides the resulting adjusted Storm-Recovery Charges and Tax Charges. Attachments A-1 and A-2 show the resulting values of the Storm-Recovery Charges and Tax Charges for each class of customers, as calculated in accordance with the Financing Order, such charges to be effective as of January 1, 2018 the first day of the billing cycle. Pursuant to Section 366.8260(2)(b) of the

Statute, the allocation of Storm Recovery Charges and Tax Charges has been made in accordance with Order No. PSC-06-0464-FOF-EI dated as of May 30, 2006. The calculations and supporting data for charges are appended to the Attachments.

Consistent with the Financing Order, the proposed adjustments to the charges will be effective on January 1, 2018, the first day of the billing cycle.

FPL is also submitting for administrative approval the Thirty-Ninth Revised Sheet No. 8.040, which reflects the revised Storm Bond Repayment Charge and Storm Bond Tax Charge factors. Attachment A-3 includes this tariff sheet in clean and legislative formats. Consistent with Commission practice, the administratively approved tariff sheet should be returned to Steve Romig, FPL's Director of Rates & Tariffs, 700 Universe Boulevard, Juno Beach, Florida 33408.

If you have any questions regarding this filing, please do not hesitate to contact me at (561) 304-5170. Thank you for your assistance.

Respectfully submitted,

/s/ Kevin I.C. Donaldson

Kevin I.C. Donaldson  
Fla. Bar No. 0833401

Attachment

**Attachment A-1**

**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**Storm Charge True-Up Mechanism Form**  
**For the period August 1, 2017 through January 31, 2018**

Line No.	Description	Calculation of the True-Up (1)	Current Factors to be Billed and Collected through Dec 31, 2017 (D) (2)	Revised Factors to be Billed and Collected in the Current Remittance Period (E) (1) - (2) = (3)
1	<b>Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))</b>			
2				
3				
4	True-up for the Prior Remittance Period Beginning February 1, 2017 and ending July 31, 2017:			
5	Prior Remittance Period Revenue Requirements	\$ 36,464,503		
6	Prior Remittance Period Daily Cash Receipt Transfers and Interest Income:			
7	Daily Cash Receipts Transferred to FREC	\$ (35,991,866)		
8	Interest Income on Subaccounts at FREC	(56,035)		
9	Funds Available in Excess Subaccount	(1,920,495)		
10	Total Prior Period Daily Cash Receipts Transfers and Interest Income (Line 7 + 8 + 9)	(37,968,397)		
11	(Over)/Under Collections of Prior Remittance Period Requirements (Line 5 - 10)	\$ (1,503,894)		
12				
13	True-up for the Current Remittance Period Beginning August 1, 2017 and ending January 31, 2018:			
14	Principal	\$ 36,531,800		
15	Interest	3,790,018		
16	Servicing Costs	163,000		
17	Other On-Going Costs	62,500		
18	Current Remittance Period Daily Cash Receipt Transfers and Interest Income:			
19	Daily Cash Receipts Transferred to FREC (A)	(23,107,460)		
20	Interest Income on Subaccounts at FREC (B)	(98,847)		
21	Total Current Period Daily Cash Receipts Transfers and Interest Income (Line 19 + 20)	(23,206,307)		
22	(Over)/Under Collections of Prior Remittance Period Requirements (Line 11)	(1,503,894)		
23	Total Periodic Bond Revenue Requirements for the Current Remittance Period (Line 14+15+16+17+21+22) (A)	\$ 15,837,118	\$ 15,492,558	\$ 344,559
24				
25	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	25,425,971,725	23,031,557,197	2,394,414,529
26	Average Retail Storm Bond Repayment Charge (Current and Revised) per kWh (Line 23 / 25)			0.014
27				
28				
29	<b>Storm Bond Tax Charge (retained at FPL)</b>			
30				
31				
32	True-up for the Prior Remittance Period Beginning February 1, 2017 and ending July 31, 2017:			
33	Prior Remittance Period Revenue Requirements	\$ 17,969,931		
34	Prior Remittance Period Revenue	(16,937,220)		
35	(Over)/Under Collections of Prior Remittance Period Requirements (Line 33 - 34)	\$ 1,032,710		
36				
37	True-up for the Current Remittance Period Beginning August 1, 2017 and ending January 31, 2018:			
38	Principal Payment (Line 14) less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 22,854,113		
39	Current Remittance Period Revenue (A)	(12,308,985)		
40	(Over)/Under Collections of Current Remittance Period Requirements (Line 38 - 39)	10,545,129		
41				
42	Total Periodic Tax Requirement for the Current Remittance Period (Line 35 + 40) (A)	\$ 11,577,839	\$ 9,238,708	\$ 2,339,131
43				
44	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	25,425,971,725	23,031,557,197	2,394,414,529
45	Average Retail Storm Bond Tax Charge (Current and Revised) per kWh (line 42 / 44)			0.098
46				
47				
48	<b>Total Average Retail Storm Charge (Current and Revised) per kWh (Line 26 + 45) (C)</b>			0.112
49				
50				
51	<b>Notes:</b>			
52	(A) Amounts are based on a billed and collected basis.			
53	(B) Includes estimated amounts for Nov 2017 through Jan 2018.			
54	(C) Resulting charges as a result of allocation of this amount to each rate class are shown on Attachment A-2.			
55	(D) Amounts represent what is expected to be billed and collected for Nov & Dec 2017, and collected in Jan 2018 for amounts billed in Dec 2017.			
56	(E) Amounts represent what is expected to be billed and collected for Jan 2018.			

**Attachment A-2**

**Change in Average Retail Storm Charges (A)**

Estimated Amt to be Billed & Collected for Jan at Current Rates  
 Forecasted kWh to be Billed & Collected for Jan  
 Current Average Retail Storm Charges

Revenue Requirements for Jan  
 Forecasted kWh to be Billed & Collected for Jan  
 Revised Average Retail Storm Charges

**% Change in Average Retail Storm Charges**

	Storm Bond Repayment Charge		Storm Bond Tax Charge
	\$ 1,604,618		\$ 957,686
	2,394,414,529		2,394,414,529
	0.068		0.041
	\$ 344,559		\$ 2,339,131
	2,394,414,529		2,394,414,529
	0.014		0.098
	<b>-78.84%</b>		<b>138.29%</b>

**Allocation of Revised Storm Charges to Each Rate Class (A) (B)**

Rate Schedule	Current Storm Charge			Change in Total Storm Bond Repayment Charge	Change in Total Storm Bond Tax Charge	Revised Storm Charge		
	Storm Charges (¢/kWh)					Storm Charges (¢/kWh)		
	Bond	Tax	Total			Bond	Tax	Total
(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6) = (1)*(1 + (4))	(7) = (2)*(1 + (5))	(8) = (6)+(7)	
RS-1, RTR-1	0.083	0.043	0.126	-78.84%	138.29%	0.018	0.102	0.120
GS-1, GST-1	0.070	0.043	0.113	-78.84%	138.29%	0.015	0.102	0.117
GSD-1, GSDT-1, HLFT-1,STDR (21-499 KW)	0.045	0.037	0.082	-78.84%	138.29%	0.010	0.088	0.098
GSLD-1, GSLDT-1, HLFT-2,STDR (500-1,999 KW), CS-1, CST-1	0.041	0.036	0.077	-78.84%	138.29%	0.009	0.086	0.095
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	0.033	0.013	0.046	-78.84%	138.29%	0.007	0.031	0.038
GSLD-3, GSLDT-3, CS-3, CST-3	0.006	0.000	0.006	-78.84%	138.29%	0.001	0.000	0.001
OS-2	0.286	0.177	0.463	-78.84%	138.29%	0.061	0.422	0.483
MET	0.048	0.036	0.084	-78.84%	138.29%	0.010	0.086	0.096
CILC-1(G)	0.039	0.033	0.072	-78.84%	138.29%	0.008	0.079	0.087
CILC-1(D)	0.032	0.013	0.045	-78.84%	138.29%	0.007	0.031	0.038
CILC-1(T)	0.006	0.000	0.006	-78.84%	138.29%	0.001	0.000	0.001
SL-1, SL-1M,PL-1,LT-1	0.496	0.286	0.782	-78.84%	138.29%	0.105	0.682	0.787
OL-1	0.509	0.289	0.798	-78.84%	138.29%	0.108	0.689	0.797
SL-2,SL-2M, GSCU-1	0.038	0.016	0.054	-78.84%	138.29%	0.008	0.038	0.046
SST-1(T), ISST-1(T)	0.010	0.000	0.010	-78.84%	138.29%	0.002	0.000	0.002
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.091	0.053	0.144	-78.84%	138.29%	0.019	0.126	0.145
<b>TOTAL</b>	<b>0.068</b>	<b>0.041</b>	<b>0.109</b>	<b>-78.84%</b>	<b>138.29%</b>	<b>0.014</b>	<b>0.098</b>	<b>0.112</b>

**NOTES:**

(A) Allocation of storm charges to each rate class is in accordance with the formula and methodology as outlined in Docket No. 060038-EI and approved by the FPSC in Order No. PSC-06-0464-FOF-EI.

(B) Totals may not add due to rounding.

**INPUT SHEET**

<b>Bond Repayment Charge</b>	<b>Prior Period</b>	Prior Period	<b>Feb 1, 2017 - Jul 31, 2017</b>
		Prior Period Revenue Requirements	36,464,503
		Prior Period Cash Receipts for Actual Cash Receipts at SPE from FPL	<b>Feb 1, 2017 - Jul 31, 2017</b> 35,991,866
		Funds Available in Excess Subaccount	1,920,495
	<b>Current Rate</b>	Interest Income on Sub Accts for Actual Interest Income on Subaccounts	<b>Feb 1, 2017 - Jul 31, 2017</b> 56,035
		Remainder of Remittance Period after new rate goes in effect Estimated dollars "deemed received" per current rate	<b>Jan 1, 2018 - Jan 31, 2018</b> 1,604,618
	<b>Current Period</b>	Current Remittance Period	<b>Aug 1, 2017 - Jan 31, 2018</b>
		Principal	36,531,800
		Interest	3,790,018
		Servicing Costs (servicing fee)	163,000
		Other On-Going Costs (actg fees, rating agency fees, invest advisor fee, admin fee)	62,500
		Daily Cash Receipts for Actual Cash Receipts at SPE from FPL	<b>Aug 1, 2017 - Oct 31, 2017</b> 23,107,460
		Interest Income on Sub Accts for Accumulated Actual Interest Income	<b>Aug 1, 2017 - Oct 31, 2017</b> 38,170
Months for Estimated Interest Income on Sub Accts Estimated Interest Income		<b>Nov 1, 2017 - Jan 31, 2018</b> 60,677	
Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected		<b>Nov 1, 2017 - Dec 31, 2017</b> 15,492,558	

**INPUT SHEET**

<b>Tax Charge</b>	<b>Prior Period</b>	Prior Period Revenue Requirements	<b>Feb 1, 2017 - Jul 31, 2017</b> 17,969,931
		Prior Period Revenue Billed at FPL for Prior Period Revenue Billed	<b>Feb 1, 2017 - Jul 31, 2017</b> 16,937,220
	<b>Current Rate</b>	Remainder of Remittance Period after new rate goes in effect Estimated dollars "deemed received" per current rate	<b>Jan 1, 2018 - Jan 31, 2018</b> 957,686
		Current Remittance Period Amortization of Debt Issuance Costs Tax Rate	<b>Aug 1, 2017 - Jan 31, 2018</b> 139,994 38.575%
	<b>Current Period</b>	Current Revenue Billed at FPL for Current Revenue Billed	<b>Aug 1, 2017 - Oct 31, 2017</b> 12,308,985
		Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected	<b>Nov 1, 2017 - Dec 31, 2017</b> 9,238,708

<b>Forecasted kWh</b>	Current Period Forecasted kWh Forecasted kWh for the Current Period	<b>Nov 1, 2017 - Jan 31, 2018</b> 25,425,971,725
	Remainder of Current Period Forecasted kWh Forecasted kWh for Remainder of Current Period	<b>Nov 1, 2017 - Dec 31, 2017</b> 23,031,557,197
	Revised Period Forecasted kWh Forecasted kWh for Upcoming Period	<b>Jan 1, 2018 - Jan 31, 2018</b> 2,394,414,529



**INPUT SHEET**

<b>Prior Period Storm Charges by Rate Class</b>	<b><u>Bond Charge</u></b>	<b><u>Tax Charge</u></b>
RS-1, RST-1	0.083	0.043
GS-1, GST-1, WIES-1	0.070	0.043
GSD-1, GSDT-1, HLFT (21-499 KW)	0.045	0.037
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	0.041	0.036
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	0.033	0.013
GSLD-3, GSLDT-3, CS-3, CST-3	0.006	-
OS-2	0.286	0.177
MET	0.048	0.036
CILC-1(G)	0.039	0.033
CILC-1(D)	0.032	0.013
CILC-1(T)	0.006	-
SL-1, PL-1	0.496	0.286
OL-1	0.509	0.289
SL-2, GSCU-1	0.038	0.016
SST-1(T), ISST-1(T)	0.010	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.091	0.053
	<b>0.068</b>	<b>0.041</b>



Est kWh Collected

RATE SCHEDULE	Oct-17	Nov-17	Dec-17	Jan-18
<b>Billed Sales Forecast - kWh</b>				
ALL KWH -- RS-1, RTR-1	5,132,234,146	4,330,153,159	3,900,948,829	4,331,063,765
GS-1, GST-1	528,037,646	489,524,672	456,214,932	480,269,554
GSD-1, GSDT-1, HLFT-1, SDTR-1	2,255,202,306	2,129,348,174	2,026,308,241	2,133,301,873
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1	901,974,248	853,131,300	824,999,988	853,602,584
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2	210,542,306	202,988,572	196,818,540	212,501,181
GSLD-3, GSLDT-3, CS-3, CST-3	12,700,077	11,415,169	11,922,785	13,733,378
OS-2	979,733	1,172,420	975,368	915,568
MET	7,677,775	7,506,713	7,295,138	7,876,138
CILC-1(G)	8,982,632	8,620,357	8,660,632	9,150,428
CILC-1(D)	220,513,978	211,770,467	209,125,852	223,268,293
CILC-1(T)	114,627,750	116,384,053	119,307,059	117,707,552
SL-1, PL-1	47,406,611	43,420,064	43,317,174	43,672,724
OL-1	8,193,982	8,189,859	8,185,736	8,181,613
SL-2, GSCU-1	7,577,646	7,584,947	7,594,910	7,595,994
SST-1(T), ISST-1(T)	8,632,712	8,603,674	7,167,332	6,740,124
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	1,155,877	927,133	555,649	1,294,038
<b>Retail Total</b>	<b>9,466,439,425</b>	<b>8,430,740,733</b>	<b>7,829,398,165</b>	<b>8,450,874,807</b>

<b>Write-off %</b>	<b>0.050%</b>
<b>% of Prior Month Billed Sales</b>	<b>72%</b>
<b>% of Current Month Billed Sales</b>	<b>28%</b>

**Estimated kWh collected in current month**

	(2)	(2)	(3)
RS-1, RST-1	1,226,876,728.38	1,105,268,835	1,227,134,733
GS-1, GST-1, WIES-1	138,698,657	129,260,897	136,076,374
GSD-1, GSDT-1, HLFT (21-499 KW)	603,315,316	574,120,668	604,435,531
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	241,720,535	233,749,997	241,854,065
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	57,513,429	55,765,253	60,208,668
GSLD-3, GSLDT-3, CS-3, CST-3	3,234,298	3,378,122	3,891,124
OS-2	332,186	276,354	259,411
MET	2,126,902	2,066,956	2,231,572
CILC-1(G)	2,442,434	2,453,846	2,592,621
CILC-1(D)	60,001,632	59,252,325	63,259,350
CILC-1(T)	32,975,482	33,803,667	33,350,473
SL-1, PL-1	12,302,351	12,273,199	12,373,938
OL-1	2,320,460	2,319,292	2,318,124
SL-2, GSCU-1	2,149,068	2,151,891	2,152,198
SST-1(T), ISST-1(T)	2,437,708	2,030,744	1,909,702
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	262,688	157,434	366,644
<b>Retail Total</b>	<b>2,388,709,874</b>	<b>2,218,329,480</b>	<b>2,394,414,529</b>

Est kWh Collected

RATE SCHEDULE	Oct-17	Nov-17	Dec-17	Jan-18
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**Estimated kWh collection of Prior Month's Sales**

		-----(2)-----	-----(2)-----	-----(2)-----
RS-1, RST-1		3,675,535,021	3,101,111,354	2,793,729,520
GS-1, GST-1, WIES-1		378,162,961	350,581,253	326,725,927
GSD-1, GSDT-1, HLFT (21-499 KW)		1,615,100,718	1,524,968,184	1,451,174,419
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1		645,963,891	610,984,199	590,837,491
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2		150,783,381	145,373,649	140,954,878
GSLD-3, GSLDT-3, CS-3, CST-3		9,095,372	8,175,164	8,538,701
OS-2		701,652	839,648	698,526
MET		5,498,567	5,376,058	5,224,535
CILC-1(G)		6,433,062	6,173,612	6,202,456
CILC-1(D)		157,924,761	151,662,949	149,768,964
CILC-1(T)		82,092,574	83,350,379	85,443,739
SL-1, PL-1		33,951,035	31,096,003	31,022,316
OL-1		5,868,257	5,865,304	5,862,351
SL-2, GSCU-1		5,426,857	5,432,086	5,439,221
SST-1(T), ISST-1(T)		6,182,461	6,161,665	5,133,004
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		827,801	663,982	397,937
<b>Retail Total</b>		<b>6,779,548,368</b>	<b>6,037,815,488</b>	<b>5,607,153,986</b>

------(1)-----

**Nov - Jan  $\Sigma$ (1) =** 25,425,971,725  
**Nov - Dec  $\Sigma$ (2) =** 23,031,557,197  
**Jan  $\Sigma$ (3) =** 2,394,414,529

Est \$ Collected at current rate

RATE SCHEDULE	Oct-17	Nov-17	Dec-17	Jan-18
<b>Estimated Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES</b>				
		(0)	(0)	(1)
RS-1, RST-1	\$ 1,018,308	\$ 917,373	\$ 1,018,522	
GS-1, GST-1, WIES-1	97,089	90,483	95,253	
GSD-1, GSDT-1, HLFT (21-499 KW)	271,492	258,354	271,996	
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	99,105	95,837	99,160	
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	18,979	18,403	19,869	
GSLD-3, GSLDT-3, CS-3, CST-3	194	203	233	
OS-2	950	790	742	
MET	1,021	992	1,071	
CILC-1(G)	953	957	1,011	
CILC-1(D)	19,201	18,961	20,243	
CILC-1(T)	1,979	2,028	2,001	
SL-1, PL-1	61,020	60,875	61,375	
OL-1	11,811	11,805	11,799	
SL-2, GSCU-1	817	818	818	
SST-1(T), ISST-1(T)	244	203	191	
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	239	143	334	
<b>Retail Total</b>	<b>\$ 1,603,400</b>	<b>\$ 1,478,226</b>	<b>\$ 1,604,618</b>	

<b>Estimated Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES</b>				
		(0)	(0)	(0)
RS-1, RST-1	\$ 3,050,694	\$ 2,573,922	\$ 2,318,796	
GS-1, GST-1, WIES-1	264,714	245,407	228,708	
GSD-1, GSDT-1, HLFT (21-499 KW)	726,795	686,236	653,028	
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	264,845	250,504	242,243	
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	49,759	47,973	46,515	
GSLD-3, GSLDT-3, CS-3, CST-3	546	491	512	
OS-2	2,007	2,401	1,998	
MET	2,639	2,581	2,508	
CILC-1(G)	2,509	2,408	2,419	
CILC-1(D)	50,536	48,532	47,926	
CILC-1(T)	4,926	5,001	5,127	
SL-1, PL-1	168,397	154,236	153,871	
OL-1	29,869	29,854	29,839	
SL-2, GSCU-1	2,062	2,064	2,067	
SST-1(T), ISST-1(T)	618	616	513	
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	753	604	362	
<b>Retail Total</b>	<b>\$ 4,621,670</b>	<b>\$ 4,052,830</b>	<b>\$ 3,736,433</b>	

Nov - Dec  $\sum(0)$  = 15,492,558  
 Jan  $\sum(1)$  = 1,604,618

Est \$ Collected at current rate

RATE SCHEDULE	Oct-17	Nov-17	Dec-17	Jan-18
<b>Estimated Storm Bond Tax Charges - CURRENT MONTH SALES</b>				
		(2)	(2)	(3)
RS-1, RST-1		\$ 527,557	\$ 475,266	\$ 527,668
GS-1, GST-1, WIES-1		59,640	55,582	58,513
GSD-1, GSDT-1, HLFT (21-499 KW)		223,227	212,425	223,641
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1		87,019	84,150	87,067
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2		7,477	7,249	7,827
GSLD-3, GSLDT-3, CS-3, CST-3		-	-	-
OS-2		588	489	459
MET		766	744	803
CILC-1(G)		806	810	856
CILC-1(D)		7,800	7,703	8,224
CILC-1(T)		-	-	-
SL-1, PL-1		35,185	35,101	35,389
OL-1		6,706	6,703	6,699
SL-2, GSCU-1		344	344	344
SST-1(T), ISST-1(T)		-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		139	83	194
<b>Retail Total</b>		<b>\$ 957,254</b>	<b>\$ 886,650</b>	<b>\$ 957,686</b>

<b>Estimated Storm Bond Tax Charges - PRIOR MONTH SALES</b>				
		(2)	(2)	(2)
RS-1, RST-1		\$ 1,580,480	\$ 1,333,478	\$ 1,201,304
GS-1, GST-1, WIES-1		162,610	150,750	140,492
GSD-1, GSDT-1, HLFT (21-499 KW)		597,587	564,238	536,935
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1		232,547	219,954	212,701
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2		19,602	18,899	18,324
GSLD-3, GSLDT-3, CS-3, CST-3		-	-	-
OS-2		1,242	1,486	1,236
MET		1,979	1,935	1,881
CILC-1(G)		2,123	2,037	2,047
CILC-1(D)		20,530	19,716	19,470
CILC-1(T)		-	-	-
SL-1, PL-1		97,100	88,935	88,724
OL-1		16,959	16,951	16,942
SL-2, GSCU-1		868	869	870
SST-1(T), ISST-1(T)		-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		439	352	211
<b>Retail Total</b>		<b>\$ 2,734,067</b>	<b>\$ 2,419,600</b>	<b>\$ 2,241,137</b>

Nov - Dec  $\Sigma$ (2) = 9,238,708  
 Jan  $\Sigma$ (3) = 957,686

<b>Tranche</b>	<b>Interest Payment</b>	<b>Principal Payment</b>	<b>Total Payment</b>
Series A, Tranche A-4	3,790,018	36,531,800	40,321,818
	<b>3,790,018</b>	<b>36,531,800</b>	<b>40,321,818</b>

<b>Series A, Tranche A-4</b>					
<b>Payment Date</b>	<b>Beginning Principal Balance</b>	<b>Interest</b>	<b>Principal</b>	<b>Total Payment</b>	<b>Ending Principal Balance</b>
2/1/2017	210,294,416	5,526,012	34,510,521	40,036,533	175,783,895
8/1/2017	175,783,895	4,619,161	31,553,342	36,172,503	144,230,553
2/1/2018	144,230,553	3,790,018	36,531,800	40,321,818	107,698,753
8/1/2018	107,698,753	2,830,054	33,520,739	36,350,793	74,178,014
2/1/2019	74,178,014	1,949,213	38,623,933	40,573,146	35,554,081
8/1/2019	35,554,081	934,272	35,554,081	36,488,353	-

Daily Wire Log Summary

Month	Bond AR From FPL	Bond Tax AR From FPL
FEB 2017	4,756,369	2,614,992
MAR 2017	4,459,598	2,407,847
APR 2017	4,713,835	2,461,749
MAY 2017	6,854,785	3,547,861
JUNE 2017	6,440,651	3,267,116
JULY 2017	8,766,628	2,637,654
	<b>35,991,866</b>	<b>16,937,220</b>

Month	Bond AR From FPL	Bond Tax AR From FPL
AUG 2017	7,736,143	3,795,360
SEP 2017	7,481,484	3,805,803
OCT 2017	7,889,832	4,707,822
	<b>23,107,460</b>	<b>12,308,985</b>



**Florida Power & Light Company**  
**Storm Bond Repayment Charge and Bond Tax Charge**

Corrected as of 10/28/2013

Effective Date	05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17
Days sales outstanding	21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5
Estimated Charge-off Rate	0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%
Net to send to SPE	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
												<b>1,082,179.85</b>	01/13/17
												0.00	01/24/16
1	2	01/03/17	247,406.83	148.44	247,258.39	137,586.38	82.55	137,503.83	01/24/17	2	01/24/17	247,258.39	01/24/17
2	3	01/04/17	260,092.37	156.06	259,936.31	141,719.11	85.03	141,634.08	01/25/17	3	01/25/17	259,936.31	01/24/17
3	4	01/05/17	245,648.07	147.39	245,500.68	133,995.97	80.40	133,915.57	01/26/17	4	01/26/17	245,500.68	01/24/17
4	5	01/06/17	186,017.73	111.61	185,906.12	104,179.87	62.51	104,117.36	01/27/17	5	01/27/17	185,906.12	01/24/17
5	6	01/07/17	237,760.47	142.66	237,617.81	132,132.85	79.28	132,053.57	01/28/17	6	01/30/17	237,617.81	01/24/17
												<b>1,176,219.31</b>	01/24/17
6	1	01/09/17	230,974.92	138.58	230,836.34	128,774.78	77.26	128,697.52	01/30/17	1	01/30/17	230,836.34	01/30/17
7	2	01/10/17	303,665.97	182.20	303,483.77	163,641.01	98.18	163,542.83	01/31/17	2	01/31/17	303,483.77	01/30/17
8	3	01/11/17	197,493.64	118.50	197,375.14	108,535.61	65.12	108,470.49	02/01/17	3	02/01/17	197,375.14	01/30/17
9	4	01/12/17	297,484.84	178.49	297,306.35	161,098.35	96.66	161,001.69	02/02/17	4	02/02/17	297,306.35	01/30/17
10	5	01/13/17	241,256.10	144.75	241,111.35	133,510.61	80.11	133,430.50	02/03/17	5	02/03/17	241,111.35	01/30/17
												<b>1,270,112.95</b>	01/30/17
												0.00	02/07/17
													02/07/17
11	2	01/16/17	258,566.77	155.14	258,411.63	144,286.80	86.57	144,200.23	02/07/17	2	02/07/17	258,411.63	02/07/17
12	3	01/18/17	245,646.02	147.39	245,498.63	136,627.12	81.98	136,545.14	02/08/17	3	02/08/17	245,498.63	02/07/17
13	4	01/19/17	300,995.57	180.60	300,814.97	164,924.13	98.95	164,825.18	02/09/17	4	02/09/17	300,814.97	02/07/17
14	5	01/20/17	223,248.05	133.95	223,114.10	122,880.35	73.73	122,806.62	02/10/17	5	02/10/17	223,114.10	02/07/17
												<b>1,027,839.33</b>	02/07/17
15	1	01/23/17	292,543.82	175.53	292,368.29	158,681.31	95.21	158,586.10	02/13/17	1	02/13/17	292,368.29	02/13/17
16	2	01/24/17	152,474.10	91.48	152,382.62	88,913.39	53.35	88,860.04	02/14/17	2	02/14/17	152,382.62	02/13/17
17	3	01/25/17	274,657.51	164.79	274,492.72	149,317.70	89.59	149,228.11	02/15/17	3	02/15/17	274,492.72	02/13/17
18	4	01/26/17	378,034.49	226.82	377,807.67	203,621.32	122.17	203,499.15	02/16/17	4	02/16/17	377,807.67	02/13/17
19	5	01/27/17	232,303.56	139.38	232,164.18	127,073.99	76.24	126,997.75	02/17/17	5	02/17/17	232,164.18	02/13/17
												<b>1,329,215.48</b>	02/13/17
20	1	01/30/17	252,909.74	151.75	252,757.99	138,863.90	83.32	138,780.58	02/20/17	1	02/20/17	252,757.99	02/20/17
21	2	01/31/17	245,757.07	147.45	245,609.62	137,655.64	82.59	137,573.05	02/21/17	2	02/21/17	245,609.62	02/20/17
1	3	02/01/17	217,406.36	130.44	217,275.92	121,586.40	72.95	121,513.45	02/22/17	3	02/22/17	217,275.92	02/20/17
2	4	02/02/17	224,642.75	134.79	224,507.96	122,429.88	73.46	122,356.42	02/23/17	4	02/23/17	224,507.96	02/20/17
3	5	02/03/17	161,928.00	97.16	161,830.84	89,764.64	53.86	89,710.78	02/24/17	5	02/24/17	161,830.84	02/20/17
4	6	02/04/17	196,254.47	117.75	196,136.72	108,350.66	65.01	108,285.65	02/25/17	6	02/27/17	196,136.72	02/20/17
												<b>1,298,119.05</b>	02/17/17
5	1	02/06/17	210,982.66	126.59	210,856.07	117,578.06	70.55	117,507.51	02/27/17	1	02/27/17	210,856.07	02/27/17
6	2	02/07/17	254,591.64	152.75	254,438.89	139,522.68	83.71	139,438.97	02/28/17	2	02/28/17	254,438.89	02/27/17
7	3	02/08/17	204,016.64	122.41	203,894.23	112,414.83	67.45	112,347.38	03/01/17	3	03/01/17	203,894.23	02/27/17
8	4	02/09/17	212,717.81	127.63	212,590.18	115,699.47	69.42	115,630.05	03/02/17	4	03/02/17	212,590.18	02/27/17
9	5	02/10/17	210,217.97	126.13	210,091.84	116,369.99	69.82	116,300.17	03/03/17	5	03/03/17	210,091.84	02/27/17
												<b>1,091,871.21</b>	02/27/17

Remittance shortfall per Uncollectible Recon dated 3/1/2017 **9,324.00** 02/28/17

**Florida Power & Light Company**  
**Storm Bond Repayment Charge and Bond Tax Charge**

Corrected as of 10/28/2013

Effective Date	05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17
Days sales outstanding	21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9
Estimated Charge-off Rate	0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%
Net to send to SPE	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
10	1	02/13/17	179,033.49	107.42	178,926.07	101,563.92	60.94	101,502.98	03/06/17	1	03/06/17	178,926.07	03/06/17
11	2	02/14/17	205,846.02	123.51	205,722.51	115,146.24	69.09	115,077.15	03/07/17	2	03/07/17	205,722.51	03/06/17
12	3	02/15/17	186,841.94	112.11	186,729.83	104,687.82	62.81	104,625.01	03/08/17	3	03/08/17	186,729.83	03/06/17
13	4	02/16/17	282,701.76	169.62	282,532.14	154,389.96	92.63	154,297.33	03/09/17	4	03/09/17	282,532.14	03/06/17
14	5	02/17/17	191,665.04	115.00	191,550.04	105,961.02	63.58	105,897.44	03/10/17	5	03/10/17	191,550.04	03/06/17
												1,045,460.59	03/06/17
15	1	02/20/17	240,177.59	144.11	240,033.48	131,020.63	78.61	130,942.02	03/13/17	1	03/13/17	240,033.48	03/13/17
16	2	02/21/17	143,301.74	85.98	143,215.76	81,145.37	48.69	81,096.68	03/14/17	2	03/14/17	143,215.76	03/13/17
17	3	02/22/17	223,348.13	134.01	223,214.12	121,437.26	72.86	121,364.40	03/15/17	3	03/15/17	223,214.12	03/13/17
18	4	02/23/17	315,586.80	189.35	315,397.45	172,649.59	103.59	172,546.00	03/16/17	4	03/16/17	315,397.45	03/13/17
19	5	02/24/17	217,473.56	130.48	217,343.08	119,357.26	71.61	119,285.65	03/17/17	5	03/17/17	217,343.08	03/13/17
												1,139,203.89	03/13/17
20	1	02/27/17	225,905.12	135.54	225,769.58	125,010.22	75.01	124,935.21	03/20/17	1	03/20/17	225,769.58	03/20/17
21	2	02/28/17	218,451.48	131.07	218,320.41	122,575.17	73.55	122,501.62	03/21/17	2	03/21/17	218,320.41	03/20/17
1	3	03/01/17	201,047.14	100.52	200,946.62	106,048.59	53.02	105,995.57	03/22/17	3	03/22/17	200,946.62	03/20/17
2	4	03/02/17	232,519.44	116.26	232,403.18	120,437.60	60.22	120,377.38	03/23/17	4	03/23/17	232,403.18	03/20/17
3	5	03/03/17	205,334.65	102.67	205,231.98	106,248.50	53.12	106,195.38	03/24/17	5	03/24/17	205,231.98	03/20/17
												1,082,671.77	03/20/17
4	1	03/06/17	229,908.57	114.95	229,793.62	119,506.18	59.75	119,446.43	03/27/17	1	03/27/17	229,793.62	03/27/17
5	2	03/07/17	244,610.37	122.31	244,488.06	128,392.67	64.20	128,328.47	03/28/17	2	03/28/17	244,488.06	03/27/17
6	3	03/08/17	253,406.08	126.70	253,279.38	133,568.18	66.78	133,501.40	03/29/17	3	03/29/17	253,279.38	03/27/17
7	4	03/09/17	215,587.97	107.79	215,480.18	111,949.82	55.97	111,893.85	03/30/17	4	03/30/17	215,480.18	03/27/17
8	5	03/10/17	249,345.32	124.67	249,220.65	128,100.81	64.05	128,036.76	03/31/17	5	03/31/17	249,220.65	03/27/17
												1,192,261.89	03/27/17
9	1	03/13/17	255,178.90	127.59	255,051.31	133,220.60	66.61	133,153.99	04/03/17	1	04/03/17	255,051.31	04/03/17
10	2	03/14/17	200,917.72	100.46	200,817.26	108,434.79	54.22	108,380.57	04/04/17	2	04/04/17	200,817.26	04/03/17
11	3	03/15/17	287,747.72	143.87	287,603.85	148,914.51	74.46	148,840.05	04/05/17	3	04/05/17	287,603.85	04/03/17
12	4	03/16/17	210,922.82	105.46	210,817.36	112,609.85	56.30	112,553.55	04/06/17	4	04/06/17	210,817.36	04/03/17
13	5	03/17/17	290,958.70	145.48	290,813.22	152,035.82	76.02	151,959.80	04/07/17	5	04/07/17	290,813.22	04/03/17
												1,245,103.00	04/03/17
14	1	03/20/17	42,377.22	21.19	42,356.03	25,977.51	12.99	25,964.52	04/10/17	1	04/10/17	42,356.03	04/10/17
15	2	03/21/17	263,813.73	131.91	263,681.82	135,135.32	67.57	135,067.75	04/11/17	2	04/11/17	263,681.82	04/10/17
16	3	03/22/17	255,153.45	127.58	255,025.87	132,883.64	66.44	132,817.20	04/12/17	3	04/12/17	255,025.87	04/10/17
17	4	03/23/17	251,619.92	125.81	251,494.11	129,495.60	64.75	129,430.85	04/13/17	4	04/13/17	251,494.11	04/10/17
	5	03/24/17	Skip day									0.00	04/10/17
												812,557.83	04/10/17
18	1	03/27/17	311,142.33	155.57	310,986.76	161,558.83	80.78	161,478.05	04/17/17	1	04/17/17	310,986.76	04/17/17
19	2	03/28/17	275,620.11	137.81	275,482.30	142,404.00	71.20	142,332.80	04/18/17	2	04/18/17	275,482.30	04/17/17
20	3	03/29/17	275,367.01	137.68	275,229.33	143,490.14	71.75	143,418.39	04/19/17	3	04/19/17	275,229.33	04/17/17
	4	03/30/17	Skip day									0.00	04/17/17
21	5	03/31/17	265,534.15	132.77	265,401.38	140,164.82	70.08	140,094.74	04/21/17	5	04/21/17	265,401.38	04/17/17
1	6	04/01/17	256,096.75	128.05	255,968.70	134,876.39	67.44	134,808.95	04/22/17	6	04/24/17	255,968.70	04/17/17
												1,383,068.47	04/17/17
2	1	04/03/17	279,456.93	139.73	279,317.20	143,883.30	71.94	143,811.36	04/24/17	1	04/24/17	279,317.20	04/24/17
3	2	04/04/17	250,609.14	125.30	250,483.84	129,588.10	64.79	129,523.31	04/25/17	2	04/25/17	250,483.84	04/24/17
4	3	04/05/17	239,058.76	119.53	238,939.23	124,280.86	62.14	124,218.72	04/26/17	3	04/26/17	238,939.23	04/24/17
5	4	04/06/17	257,955.71	128.98	257,826.73	135,199.24	67.60	135,131.64	04/27/17	4	04/27/17	257,826.73	04/24/17
6	5	04/07/17	246,661.66	123.33	246,538.33	128,827.42	64.41	128,763.01	04/28/17	5	04/28/17	246,538.33	04/24/17
												1,273,105.33	04/24/17

**Florida Power & Light Company**  
**Storm Bond Repayment Charge and Bond Tax Charge**

Corrected as of 10/28/2013

Effective Date	05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17
Days sales outstanding	21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5
Estimated Charge-off Rate	0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%
Net to send to SPE	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
7	1	04/10/17	239,816.90	119.91	239,696.99	124,394.16	62.20	124,331.96	05/01/17	1	05/01/17	239,696.99	05/01/17
8	2	04/11/17	251,824.57	125.91	251,698.66	129,908.94	64.95	129,843.99	05/02/17	2	05/02/17	251,698.66	05/01/17
9	3	04/12/17	271,587.99	135.79	271,452.20	140,891.18	70.45	140,820.73	05/03/17	3	05/03/17	271,452.20	05/01/17
10	4	04/13/17	279,476.14	139.74	279,336.40	146,760.23	73.38	146,686.85	05/04/17	4	05/04/17	279,336.40	05/01/17
11	5	04/14/17	262,841.02	131.42	262,709.60	138,185.05	69.09	138,115.96	05/05/17	5	05/05/17	262,709.60	05/01/17
												1,304,893.85	05/01/17
12	1	04/17/17	281,267.67	140.63	281,127.04	145,935.06	72.97	145,862.09	05/08/17	1	05/08/17	281,127.04	05/08/17
13	2	04/18/17	129,503.92	64.75	129,439.17	79,166.52	39.58	79,126.94	05/09/17	2	05/09/17	129,439.17	05/08/17
14	3	04/19/17	44,184.45	22.09	44,162.36	43,641.39	21.82	43,619.57	05/10/17	3	05/10/17	44,162.36	05/08/17
15	4	04/20/17	303,951.78	151.98	303,799.80	155,125.24	77.56	155,047.68	05/11/17	4	05/11/17	303,799.80	05/08/17
16	5	04/21/17	479,076.05	239.54	478,836.51	228,752.32	114.38	228,637.94	05/12/17	5	05/12/17	478,836.51	05/08/17
												1,237,364.88	05/08/17
17	1	04/24/17	486,176.42	243.09	485,933.33	238,367.79	119.18	238,248.61	05/15/17	1	05/15/17	485,933.33	05/15/17
18	2	04/25/17	294,038.31	147.02	293,891.29	153,287.59	76.64	153,210.95	05/16/17	2	05/16/17	293,891.29	05/15/17
19	3	04/26/17	454,355.15	227.18	454,127.97	232,288.75	116.14	232,172.61	05/17/17	3	05/17/17	454,127.97	05/15/17
20	4	04/27/17	301,890.37	150.95	301,739.42	156,175.35	78.09	156,097.26	05/18/17	4	05/18/17	301,739.42	05/15/17
21	5	04/28/17	254,974.90	127.49	254,847.41	134,943.44	67.47	134,875.97	05/19/17	5	05/19/17	254,847.41	05/15/17
												1,790,539.42	05/15/17
1	1	05/01/17	289,540.92	144.77	289,396.15	150,377.18	75.19	150,301.99	05/22/17	1	05/22/17	289,396.15	05/22/17
2	2	05/02/17	279,148.99	139.57	279,009.42	142,050.26	71.03	141,979.23	05/23/17	2	05/23/17	279,009.42	05/22/17
3	3	05/03/17	262,222.28	131.11	262,091.17	134,755.64	67.38	134,688.26	05/24/17	3	05/24/17	262,091.17	05/22/17
4	4	05/04/17	258,104.01	129.05	257,974.96	133,295.60	66.65	133,228.95	05/25/17	4	05/25/17	257,974.96	05/22/17
	5	05/05/17	Skip day									0.00	05/22/17
												1,088,471.70	05/22/17
5	1	05/08/17	291,884.91	145.94	291,738.97	152,621.67	76.31	152,545.36	05/29/17	1	05/29/17	291,738.97	05/29/17
6	2	05/09/17	300,852.40	150.43	300,701.97	156,504.98	78.25	156,426.73	05/30/17	2	05/30/17	300,701.97	05/29/17
7	3	05/10/17	272,945.16	136.47	272,808.69	140,567.20	70.28	140,496.92	05/31/17	3	05/31/17	272,808.69	05/29/17
8	4	05/11/17	281,962.90	140.98	281,821.92	143,589.44	71.79	143,517.65	06/01/17	4	06/01/17	281,821.92	05/29/17
9	5	05/12/17	286,587.19	143.29	286,443.90	148,051.19	74.03	147,977.16	06/02/17	5	06/02/17	286,443.90	05/29/17
												1,433,515.45	05/26/17
10	1	05/15/17	309,762.09	154.88	309,607.21	161,292.17	80.65	161,211.52	06/05/17	1	06/05/17	309,607.21	06/05/17
11	2	05/16/17	311,893.74	155.95	311,737.79	162,499.94	81.25	162,418.69	06/06/17	2	06/06/17	311,737.79	06/05/17
12	3	05/17/17	283,995.94	142.00	283,853.94	148,065.60	74.03	147,991.57	06/07/17	3	06/07/17	283,853.94	06/05/17
13	4	05/18/17	336,741.42	168.37	336,573.05	173,876.85	86.94	173,789.91	06/08/17	4	06/08/17	336,573.05	06/05/17
14	5	05/19/17	283,571.65	141.79	283,429.86	146,326.76	73.16	146,253.60	06/09/17	5	06/09/17	283,429.86	06/05/17
												1,525,201.85	06/05/17
15	1	05/22/17	336,076.16	168.04	335,908.12	170,257.43	85.13	170,172.30	06/12/17	1	06/12/17	335,908.12	06/12/17
16	2	05/23/17	345,732.12	172.87	345,559.25	178,383.17	89.19	178,293.98	06/13/17	2	06/13/17	345,559.25	06/12/17
17	3	05/24/17	358,935.64	179.47	358,756.17	181,706.92	90.85	181,616.07	06/14/17	3	06/14/17	358,756.17	06/12/17
18	4	05/25/17	356,308.04	178.15	356,129.89	183,950.32	91.98	183,858.34	06/15/17	4	06/15/17	356,129.89	06/12/17
19	5	05/26/17	332,411.56	166.21	332,245.35	170,371.28	85.19	170,286.09	06/16/17	5	06/16/17	332,245.35	06/12/17
												1,728,598.78	06/12/17
	1	05/29/17	Company holiday									0.00	06/20/17
20	2	05/30/17	388,090.13	194.05	387,896.08	199,071.60	99.54	198,972.06	06/20/17	2	06/20/17	387,896.08	06/20/17
21	3	05/31/17	380,284.08	190.14	380,093.94	197,288.94	98.64	197,190.30	06/21/17	3	06/21/17	380,093.94	06/20/17
1	4	06/01/17	344,362.24	172.18	344,190.06	171,548.75	85.77	171,462.98	06/22/17	4	06/22/17	344,190.06	06/20/17
2	5	06/02/17	342,627.74	171.31	342,456.43	167,795.07	83.90	167,711.17	06/23/17	5	06/23/17	342,456.43	06/20/17
												1,454,636.51	06/20/17

**Florida Power & Light Company**  
**Storm Bond Repayment Charge and Bond Tax Charge**

Corrected as of 10/28/2013

Effective Date	05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17
Days sales outstanding	21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5
Estimated Charge-off Rate	0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%
Net to send to SPE	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
3	1	06/05/17	360,608.96	180.30	360,428.66	177,040.67	88.52	176,952.15	06/26/17	1	06/26/17	360,428.66	06/26/17
4	2	06/06/17	349,787.58	174.89	349,612.69	172,458.21	86.23	172,371.98	06/27/17	2	06/27/17	349,612.69	06/26/17
5	3	06/07/17	330,078.67	165.04	329,913.63	164,503.56	82.25	164,421.31	06/28/17	3	06/28/17	329,913.63	06/26/17
6	4	06/08/17	355,550.93	177.78	355,373.15	176,700.99	88.35	176,612.64	06/29/17	4	06/29/17	355,373.15	06/26/17
7	5	06/09/17	337,054.25	168.53	336,885.72	165,612.58	82.81	165,529.77	06/30/17	5	06/30/17	336,885.72	06/26/17
												1,732,213.85	06/26/17
8	1	06/12/17	373,705.45	186.85	373,518.60	181,596.05	90.80	181,505.25	07/03/17	1	07/03/17	373,518.60	07/03/17
9	2	06/13/17	368,368.51	184.18	368,184.33	182,118.26	91.06	182,027.20	07/04/17	2	07/04/17	368,184.33	07/03/17
10	3	06/14/17	335,265.94	167.63	335,098.31	167,308.89	83.65	167,225.24	07/05/17	3	07/05/17	335,098.31	07/03/17
11	4	06/15/17	356,022.62	178.01	355,844.61	177,442.17	88.72	177,353.45	07/06/17	4	07/06/17	355,844.61	07/03/17
	5	06/16/17	Skip day									0.00	07/03/17
												1,432,645.85	07/03/17
12	1	06/19/17	362,156.80	181.08	361,975.72	180,000.89	90.00	179,910.89	07/10/17	1	07/10/17	361,975.72	07/10/17
13	2	06/20/17	423,151.67	211.58	422,940.09	209,204.89	104.60	209,100.29	07/11/17	2	07/11/17	422,940.09	07/10/17
14	3	06/21/17	359,139.13	179.57	358,959.56	177,010.62	88.51	176,922.11	07/12/17	3	07/12/17	358,959.56	07/10/17
15	4	06/22/17	393,040.99	196.52	392,844.47	191,037.70	95.52	190,942.18	07/13/17	4	07/13/17	392,844.47	07/10/17
16	5	06/23/17	371,953.91	185.98	371,767.93	183,211.91	91.61	183,120.30	07/14/17	5	07/14/17	371,767.93	07/10/17
												1,908,487.77	07/10/17
17	1	06/26/17	401,699.84	200.85	401,498.99	197,287.73	98.64	197,189.09	07/17/17	1	07/17/17	401,498.99	07/17/17
18	2	06/27/17	433,382.74	216.69	433,166.05	214,561.20	107.28	214,453.92	07/18/17	2	07/18/17	433,166.05	07/17/17
19	3	06/28/17	407,241.10	203.62	407,037.48	198,782.12	99.39	198,682.73	07/19/17	3	07/19/17	407,037.48	07/17/17
20	4	06/29/17	385,585.07	192.79	385,392.28	190,671.90	95.34	190,576.56	07/20/17	4	07/20/17	385,392.28	07/17/17
21	5	06/30/17	378,773.14	189.39	378,583.75	188,739.43	94.37	188,645.06	07/21/17	5	07/21/17	378,583.75	07/17/17
												2,005,678.55	07/17/17
1	1	07/03/17	365,422.44	182.71	365,239.73	181,979.69	90.99	181,888.70	07/24/17	1	07/24/17	365,239.73	07/24/17
	2	07/04/17	Company holiday									0.00	07/24/17
2	3	07/05/17	392,808.06	196.40	392,611.66	192,256.38	96.13	192,160.25	07/26/17	3	07/26/17	392,611.66	07/24/17
3	4	07/06/17	352,654.03	176.33	352,477.70	171,753.68	85.88	171,667.80	07/27/17	4	07/27/17	352,477.70	07/24/17
4	5	07/07/17	360,120.25	180.06	359,940.19	176,551.24	88.28	176,462.96	07/28/17	5	07/28/17	359,940.19	07/24/17
												1,470,269.28	07/24/17
5	1	07/10/17	387,546.90	193.77	387,353.13	192,478.98	96.24	192,382.74	07/31/17	1	07/31/17	387,353.13	07/31/17
6	2	07/11/17	396,544.99	198.27	396,346.72	196,206.96	98.10	196,108.86	08/01/17	2	08/01/17	396,346.72	07/31/17
7	3	07/12/17	391,833.44	195.92	391,637.52	191,756.62	95.88	191,660.74	08/02/17	3	08/02/17	391,637.52	07/31/17
8	4	07/13/17	381,181.98	190.59	380,991.39	183,971.25	91.99	183,879.26	08/03/17	4	08/03/17	380,991.39	07/31/17
9	5	07/14/17	393,414.18	196.71	393,217.47	194,309.59	97.15	194,212.44	08/04/17	5	08/04/17	393,217.47	07/31/17
												1,949,546.23	07/31/17
10	1	07/17/17	334,363.82	167.18	334,196.64	167,173.79	83.59	167,090.20	08/07/17	1	08/07/17	334,196.64	08/07/17
11	2	07/18/17	500,919.95	250.46	500,669.49	245,635.84	122.82	245,513.02	08/08/17	2	08/08/17	500,669.49	08/07/17
12	3	07/19/17	364,268.42	182.13	364,086.29	179,769.16	89.88	179,679.28	08/09/17	3	08/09/17	364,086.29	08/07/17
13	4	07/20/17	431,425.08	215.71	431,209.37	212,034.64	106.02	211,928.62	08/10/17	4	08/10/17	431,209.37	08/07/17
14	5	07/21/17	348,945.44	174.47	348,770.97	170,668.45	85.33	170,583.12	08/11/17	5	08/11/17	348,770.97	08/07/17
15	6	07/22/17	419,824.59	209.91	419,614.68	202,866.41	101.43	202,764.98	08/12/17	6	08/14/17	419,614.68	08/07/17
												2,398,547.44	08/07/17
16	1	07/24/17	280,672.31	140.34	280,531.97	136,614.66	68.31	136,546.35	08/14/17	1	08/14/17	280,531.97	08/14/17
17	2	07/25/17	431,553.27	215.78	431,337.49	209,477.43	104.74	209,372.69	08/15/17	2	08/15/17	431,337.49	08/14/17
18	3	07/26/17	502,370.10	251.19	502,118.91	248,222.82	124.11	248,098.71	08/16/17	3	08/16/17	502,118.91	08/14/17
19	4	07/27/17	388,381.47	194.19	388,187.28	189,548.36	94.77	189,453.59	08/17/17	4	08/17/17	388,187.28	08/14/17
20	5	07/28/17	416,562.81	208.28	416,354.53	204,657.78	102.33	204,555.45	08/18/17	5	08/18/17	416,354.53	08/14/17
												2,018,530.18	08/14/17

**Florida Power & Light Company**  
**Storm Bond Repayment Charge and Bond Tax Charge**

Corrected as of 10/28/2013

Effective Date	05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17
Days sales outstanding	21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5
Estimated Charge-off Rate	0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%
Net to send to SPE	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%

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Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
21	1	07/31/17	406,071.42	203.04	405,868.38	200,913.87	100.46	200,813.41	08/21/17	1	08/21/17	405,868.38	08/21/17
	2	08/01/17	skip day									0.00	08/21/17
1	3	08/02/17	371,743.90	185.87	371,558.03	184,622.94	92.31	184,530.63	08/23/17	3	08/23/17	371,558.03	08/21/17
2	4	08/03/17	366,134.25	183.07	365,951.18	178,298.65	89.15	178,209.50	08/24/17	4	08/24/17	365,951.18	08/21/17
3	5	08/04/17	343,552.27	171.78	343,380.49	168,284.79	84.14	168,200.65	08/25/17	5	08/25/17	343,380.49	08/21/17
												1,486,758.08	08/21/17
4	1	08/07/17	369,237.94	184.62	369,053.32	180,742.20	90.37	180,651.83	08/28/17	1	08/28/17	369,053.32	08/28/17
5	2	08/08/17	357,821.47	178.91	357,642.56	177,138.07	88.57	177,049.50	08/29/17	2	08/29/17	357,642.56	08/28/17
6	3	08/09/17	380,662.93	190.33	380,472.60	187,756.10	93.88	187,662.22	08/30/17	3	08/30/17	380,472.60	08/28/17
7	4	08/10/17	357,526.65	178.76	357,347.89	175,048.76	87.52	174,961.24	08/31/17	4	08/31/17	357,347.89	08/28/17
8	5	08/11/17	367,975.41	183.99	367,791.42	177,784.16	88.89	177,695.27	09/01/17	5	09/01/17	367,791.42	08/28/17
												1,832,307.79	08/28/17
9	1	08/14/17	391,312.23	195.66	391,116.57	192,727.62	96.36	192,631.26	09/04/17	1	09/04/17	391,116.57	09/01/17
10	2	08/15/17	366,164.15	183.08	365,981.07	181,310.53	90.66	181,219.87	09/05/17	2	09/05/17	365,981.07	09/01/17
11	3	08/16/17	263,552.89	131.78	263,421.11	131,230.22	65.62	131,164.60	09/06/17	3	09/06/17	263,421.11	09/01/17
12	4	08/17/17	432,539.78	216.27	432,323.51	212,884.18	106.44	212,777.74	09/07/17	4	09/07/17	432,323.51	09/01/17
13	5	08/18/17	441,514.77	220.76	441,294.01	217,590.69	108.80	217,481.89	09/08/17	5	09/08/17	441,294.01	09/01/17
												1,894,136.27	09/01/17
													09/04/2014 is a Holiday-Pay 09/01/2017
14	1	08/21/17	369,076.01	184.54	368,891.47	180,691.11	90.35	180,600.76	09/11/17	1	09/11/17	368,891.47	09/11/17
15	2	08/22/17	468,153.26	234.08	467,919.18	226,018.03	113.01	225,905.02	09/12/17	2	09/12/17	467,919.18	09/11/17
16	3	08/23/17	412,301.42	206.15	412,095.27	201,902.08	100.95	201,801.13	09/13/17	3	09/13/17	412,095.27	09/11/17
17	4	08/24/17	407,267.90	203.63	407,064.27	198,701.10	99.35	198,601.75	09/14/17	4	09/14/17	407,064.27	09/11/17
18	5	08/25/17	443,376.77	221.69	443,155.08	217,738.95	108.87	217,630.08	09/15/17	5	09/15/17	443,155.08	09/11/17
												2,099,125.27	09/11/17
19	1	08/28/17	426,563.08	213.28	426,349.80	208,439.74	104.22	208,335.52	09/18/17	1	09/18/17	426,349.80	09/18/17
20	2	08/29/17	451,552.81	225.78	451,327.03	222,422.63	111.21	222,311.42	09/19/17	2	09/19/17	451,327.03	09/18/17
	3	08/30/17	Skip day									0.00	09/18/17
21	4	08/31/17	409,384.79	204.69	409,180.10	202,367.27	101.18	202,266.09	09/21/17	4	09/21/17	409,180.10	09/18/17
1	5	09/01/17	67,001.29	33.50	66,967.79	17,067.69	8.53	17,059.16	09/22/17	5	09/22/17	66,967.79	09/18/17
2	6	09/02/17	333,564.20	166.78	333,397.42	197,326.70	98.66	197,228.04	09/23/17	6	09/25/17	333,397.42	09/18/17
												1,687,222.14	09/18/17
	1	09/04/17	Company holiday						09/25/17		09/25/17	0.00	09/25/17
3	2	09/05/17	585,134.25	292.57	584,841.68	309,767.18	154.88	309,612.30	09/26/17	2	09/26/17	584,841.68	09/25/17
4	3	09/06/17	530,851.40	265.43	530,585.97	284,879.97	142.44	284,737.53	09/27/17	3	09/27/17	530,585.97	09/25/17
5	4	09/07/17	333,410.52	166.71	333,243.81	198,255.80	99.13	198,156.67	09/28/17	4	09/28/17	333,243.81	09/25/17
6	5	09/08/17	352,505.37	176.25	352,329.12	206,384.87	103.19	206,281.68	09/29/17	5	09/29/17	352,329.12	09/25/17
												1,801,000.58	09/25/17
7	1	09/11/17	338,394.88	169.20	338,225.68	197,136.11	98.57	197,037.54	10/02/17	1	10/02/17	338,225.68	10/02/17
8	2	09/12/17	349,681.73	174.84	349,506.89	201,360.87	100.68	201,260.19	10/03/17	2	10/03/17	349,506.89	10/02/17
9	3	09/13/17	320,819.28	160.41	320,658.87	188,674.60	94.34	188,580.26	10/04/17	3	10/04/17	320,658.87	10/02/17
10	4	09/14/17	319,520.67	159.76	319,360.91	189,790.52	94.90	189,695.62	10/05/17	4	10/05/17	319,360.91	10/02/17
11	5	09/15/17	289,786.74	144.89	289,641.85	172,574.91	86.29	172,488.62	10/06/17	5	10/06/17	289,641.85	10/02/17
												1,617,394.20	10/02/17
12	1	09/18/17	343,665.02	171.83	343,493.19	202,483.20	101.24	202,381.96	10/09/17	1	10/09/17	343,493.19	10/09/17
13	2	09/19/17	374,873.16	187.44	374,685.72	220,033.70	110.02	219,923.68	10/10/17	2	10/10/17	374,685.72	10/09/17
14	3	09/20/17	303,146.50	151.57	302,994.93	177,228.66	88.61	177,140.05	10/11/17	3	10/11/17	302,994.93	10/09/17
15	4	09/21/17	345,014.48	172.51	344,841.97	199,694.01	99.85	199,594.16	10/12/17	4	10/12/17	344,841.97	10/09/17
16	5	09/22/17	329,826.08	164.91	329,661.17	192,807.97	96.40	192,711.57	10/13/17	5	10/13/17	329,661.17	10/09/17
												1,695,676.98	10/09/17

**Florida Power & Light Company**  
**Storm Bond Repayment Charge and Bond Tax Charge**

Corrected as of 10/28/2013

<b>Effective Date</b>	05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17
<b>Days sales outstanding</b>	21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5
<b>Estimated Charge-off Rate</b>	0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%
<b>Net to send to SPE</b>	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%

Data is sourced from the daily CUCT212-201 CIS2 report

**NOTE:** Due to rounding within the excel spreadsheet, amount can be off by +/- .01

**NOTE:** Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recpt. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
17	1	09/25/17	343,931.10	171.97	343,759.13	200,654.26	100.33	200,553.93	10/16/17	1	10/16/17	343,759.13	10/16/17
18	2	09/26/17	375,448.06	187.72	375,260.34	219,950.08	109.98	219,840.10	10/17/17	2	10/17/17	375,260.34	10/16/17
19	3	09/27/17	333,636.07	166.82	333,469.25	194,208.93	97.10	194,111.83	10/18/17	3	10/18/17	333,469.25	10/16/17
20	4	09/28/17	350,888.20	175.44	350,712.76	206,364.60	103.18	206,261.42	10/19/17	4	10/19/17	350,712.76	10/16/17
21	5	09/29/17	329,091.96	164.55	328,927.41	194,370.41	97.19	194,273.22	10/20/17	5	10/20/17	328,927.41	10/16/17
1	6	09/30/17	(134,002.58)	(67.00)	(133,935.58)	0.00	0.00	0.00	10/21/17	6	10/23/17	(133,935.58)	10/16/17
												1,598,193.31	10/16/17
1	1	10/02/17	(251,607.44)	(125.80)	(251,481.64)	(72,742.04)	(36.37)	(72,705.67)	10/23/17	1	10/23/17	(251,481.64)	10/23/17
2	2	10/03/17	347,612.51	173.81	347,438.70	198,160.58	99.08	198,061.50	10/24/17	2	10/24/17	347,438.70	10/23/17
3	3	10/04/17	530,252.99	265.13	529,987.86	278,385.57	139.19	278,246.38	10/25/17	3	10/25/17	529,987.86	10/23/17
4	4	10/05/17	380,951.62	190.48	380,761.14	209,836.10	104.92	209,731.18	10/26/17	4	10/26/17	380,761.14	10/23/17
5	5	10/06/17	459,620.53	229.81	459,390.72	247,960.65	123.98	247,836.67	10/27/17	5	10/27/17	459,390.72	10/23/17
												1,466,096.78	10/23/17
6	1	10/09/17	299,524.57	149.76	299,374.81	177,116.15	88.56	177,027.59	10/30/17	1	10/30/17	299,374.81	10/30/17
7	2	10/10/17	295,134.32	147.57	294,986.75	172,932.08	86.47	172,845.61	10/31/17	2	10/31/17	294,986.75	10/30/17
8	3	10/11/17	312,635.44	156.32	312,479.12	181,109.26	90.55	181,018.71	11/01/17	3	11/01/17	312,479.12	10/30/17
9	4	10/12/17	307,025.32	153.51	306,871.81	181,084.85	90.54	180,994.31	11/02/17	4	11/02/17	306,871.81	10/30/17
10	5	10/13/17	298,907.89	149.45	298,758.44	179,000.93	89.50	178,911.43	11/03/17	5	11/03/17	298,758.44	10/30/17
												1,512,470.93	10/30/17

**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**Reconciliation of Factors**

Description	Prior Period	Current Period	Change from Prior Period True-Up to Current Period True-up		Variance Explain
	True-Up (1)	True-Up (2)	Difference (2) - (1) = (3)	Percent Change (3) / (1) = (4)	
<b>Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))</b>					
Principal	\$ 36,531,800	\$ 36,531,800	\$ -	0%	
Interest	3,790,018	3,790,018	-	0%	
Servicing Costs	163,000	163,000	-	0%	
Other On-Going Costs	62,500	62,500	-	0%	
Current Remittance Period Daily Cash Receipt Transfers and Interest Income:					
Daily Cash Receipts Transferred to FREC	-	(23,107,460)	(23,107,460)	0%	(A)
Interest Income on Subaccounts at FREC	(81,250)	(98,847)	(17,597)	22%	
Total Current Period Daily Cash Receipts Transfers and Interest Income	(81,250)	(23,206,307)	(23,125,057)	28462%	
(Over)/Under Collections of Prior Remittance Period Requirements	(303,118)	(1,503,894)	(1,200,776)	396%	(C)
Total Periodic Bond Revenue Requirements	\$ 40,162,950	\$ 15,837,118	\$ (24,325,832)	-61%	
Amount Forecasted to be Billed and Collected Under Current Charge	13,940,893	15,492,558	1,551,666	11%	
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 26,222,058	\$ 344,559	\$ (25,877,498)	-99%	(B)
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	38,699,289,824	2,394,414,529	(36,304,875,296)	-94%	(B)
Average Retail Storm Bond Repayment Charge per kWh	0.068	0.014	-0.053	-79%	
<b>Storm Bond Tax Charge (retained at FPL)</b>					
Principal Payment less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 22,854,113	\$ 22,854,113	\$ -	0%	
Current Remittance Period Revenue	-	(12,308,985)	12,308,985	0%	(A)
(Over)/Under Collections of Prior Remittance Period Requirements	(72,691)	1,032,710	1,105,402	-1521%	(C)
Total Periodic Tax Requirement	\$ 22,781,422	\$ 11,577,839	\$ 13,414,386	59%	
Amount Forecasted to be Billed and Collected Under Current Charge	6,860,161	9,238,708	2,378,547	35%	
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 15,921,261	\$ 2,339,131	\$ 11,035,840	69%	(B)
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	38,699,289,824	2,394,414,529	(36,304,875,296)	-94%	(B)
Average Retail Storm Bond Tax Charge per kWh	0.041	0.098	0.057	137%	
<b>Total Average Retail Storm Charge per kWh</b>	<b>0.109</b>	<b>0.112</b>	<b>0.003</b>	<b>3%</b>	

**Notes:**

- (1) Represents storm charge true-up filed on Jul 1, 2017, which became effective on Sep 1, 2017.  
(2) Represents current storm charge true-up.

**Variance Explanations - Prior True-up to Current True-up:**

- (A) The prior period true-up only takes into account one month overlap with the date the principal and interest payments were made (Aug 1st) and the date the new rate became effective (Sep 1st), and as a result, nothing was transferred to FREC for the bond obligations due on February 1, 2018. The current period true-up amount represents what was collected from August 1, 2017 - October 31, 2017.
- (B) The prior period true-up only takes into account one month overlap with the date the principal and interest payments were made (Aug 1st) and the date the new rate became effective (Sep 1st). Therefore, the prior period true-up amount represents what was expected to be billed and collected from September 2017 - January 2018 (5 months), while the current period true-up amount represents what is expected to be billed and collected for January 2018 (1 month).
- (C) The current period true-up over collections of the August 1, 2017 remittance period requirements is mainly due to actual kWh sales being higher than forecasted.

**Reconciliation**

WITHOUT TRUE-UP ADJUSTMENT						
Actuals			Projected at Current Rates			
Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018	
<b>Beg Balance Over/(Under)</b>	1,503,894					
<b>Collections</b>						
Projected Collections						
Actual Month Billings	7,736,143	7,481,484	7,889,832			
Current Month Billings				1,603,400	1,478,226	1,604,618
Prior Month Billings				4,621,670	4,052,830	3,736,433
<b>Expenses</b>						
Principal						36,531,800
Interest						3,790,018
Servicing Costs						163,000
Other On-Going Costs						62,500
Interest Income	23,723	4,147	10,299	15,292	20,515	24,870
<b>Net Activity</b>	7,759,867	7,485,632	7,900,131	6,240,362	5,551,571	(35,181,397)
<b>Over/(Under) Balance</b>	9,263,760	16,749,392	24,649,523	30,889,885	36,441,456	1,260,059

WITH TRUE-UP ADJUSTMENT						
Actuals			Projected at Current Rates		Projected at Revised Rates	
Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018	
<b>Beg Balance Over/(Under)</b>	1,503,894					
<b>Collections</b>						
Projected Collections						
Actual Month Billings	7,736,143	7,481,484	7,889,832			
Current Month Billings				1,603,400	1,478,226	348,886
Prior Month Billings				4,621,670	4,052,830	3,736,433
<b>Expenses</b>						
Principal						36,531,800
Interest						3,790,018
Servicing Costs						163,000
Other On-Going Costs						62,500
Interest Income	23,723	4,147	10,299	15,292	20,515	24,870
<b>Net Activity</b>	7,759,867	7,485,632	7,900,131	6,240,362	5,551,571	(36,437,129)
<b>Over/(Under) Balance</b>	9,263,760	16,749,392	24,649,523	30,889,885	36,441,456	4,327



**Reconciliation**

<b>WITHOUT TRUE-UP ADJUSTMENT</b>						
<b>Actuals</b>			<b>Projected at Current Rates</b>			
<b>Aug 2017</b>	<b>Sep 2017</b>	<b>Oct 2017</b>	<b>Nov 2017</b>	<b>Dec 2017</b>	<b>Jan 2018</b>	
<b>Beg Balance Over/(Under)</b>	(1,032,710)					
<b>Collections</b>						
Projected Collections						
Actual Month Billings	3,795,360	3,805,803	4,707,822			
Current Month Billings				957,254	886,650	957,686
Prior Month Billings				2,734,067	2,419,600	2,241,137
<b>Expenses</b>						
Storm Bond Tax Charge						21,584,747
<b>Net Activity</b>	3,795,360	3,805,803	4,707,822	3,691,321	3,306,250	(18,385,924)
<b>Over/(Under) Balance</b>	2,762,650	6,568,452	11,276,274	14,967,595	18,273,845	(112,079)

<b>WITH TRUE-UP ADJUSTMENT</b>						
<b>Actuals</b>			<b>Projected at Current Rates</b>		<b>Projected at Revised Rates</b>	
<b>Aug 2017</b>	<b>Sep 2017</b>	<b>Oct 2017</b>	<b>Nov 2017</b>	<b>Dec 2017</b>	<b>Jan 2018</b>	
<b>Beg Balance Over/(Under)</b>	(1,032,710)					
<b>Collections</b>						
Projected Collections						
Actual Month Billings	3,795,360	3,805,803	4,707,822			
Current Month Billings				957,254	886,650	2,275,352
Prior Month Billings				2,734,067	2,419,600	2,241,137
<b>Expenses</b>						
Storm Bond Tax Charge						21,584,747
<b>Net Activity</b>	3,795,360	3,805,803	4,707,822	3,691,321	3,306,250	(17,068,258)
<b>Over/(Under) Balance</b>	2,762,650	6,568,452	11,276,274	14,967,595	18,273,845	1,205,588

Estimated Dollars Collected with the Revised Storm Bond/Tax Charge

<b>RATE SCHEDULE</b>	<b>Jan 2017</b>
----------------------	-----------------

<b>Est Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES</b>
--

RS-1, RST-1	\$	220,884
GS-1, GST-1, WIES-1	\$	20,411
GSD-1, GSDT-1, HLFT (21-499 KW)	\$	60,444
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1	\$	21,767
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CS	\$	4,215
GSLD-3, GSLDT-3, CS-3, CST-3	\$	39
OS-2	\$	158
MET	\$	223
CILC-1(G)	\$	207
CILC-1(D)	\$	4,428
CILC-1(T)	\$	334
SL-1, PL-1	\$	12,993
OL-1	\$	2,504
SL-2, GSCU-1	\$	172
SST-1(T), ISST-1(T)	\$	38
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	\$	70
<b>Retail Total</b>	<b>\$</b>	<b>348,886</b>

<b>Est Storm Bond Tax Charges - CURRENT MONTH SALES</b>
---

RS-1, RST-1	\$	1,251,677
GS-1, GST-1, WIES-1	\$	138,798
GSD-1, GSDT-1, HLFT (21-499 KW)	\$	531,903
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1	\$	207,994
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CS	\$	18,665
GSLD-3, GSLDT-3, CS-3, CST-3	\$	-
OS-2	\$	1,095
MET	\$	1,919
CILC-1(G)	\$	2,048
CILC-1(D)	\$	19,610
CILC-1(T)	\$	-
SL-1, PL-1	\$	84,390
OL-1	\$	15,972
SL-2, GSCU-1	\$	818
SST-1(T), ISST-1(T)	\$	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	\$	462
<b>Retail Total</b>	<b>\$</b>	<b>2,275,352</b>

**Attachment A-3**

**STORM CHARGE**

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	<u>0.0830.018</u>	<u>0.0430.102</u>	<u>0.1260.120</u>
GS-1, GST-1	<u>0.0700.015</u>	<u>0.0430.102</u>	<u>0.1130.117</u>
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	<u>0.0450.010</u>	<u>0.0370.088</u>	<u>0.0820.098</u>
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	<u>0.0410.009</u>	<u>0.0360.086</u>	<u>0.0770.095</u>
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	<u>0.0330.007</u>	<u>0.0130.031</u>	<u>0.0460.038</u>
GSLD-3, GSLDT-3, CS-3, CST-3	<u>0.0060.001</u>	0.000	<u>0.0060.001</u>
OS-2	<u>0.2860.061</u>	<u>0.1770.422</u>	<u>0.4630.483</u>
MET	<u>0.0480.010</u>	<u>0.0360.086</u>	<u>0.0840.096</u>
CILC-1(G)	<u>0.0390.008</u>	<u>0.0330.079</u>	<u>0.0720.087</u>
CILC-1(D)	<u>0.0320.007</u>	<u>0.0130.031</u>	<u>0.0450.038</u>
CILC-1(T)	<u>0.0060.001</u>	0.000	<u>0.0060.001</u>
SL-1, SL-1M, PL-1, LT-1	<u>0.4960.105</u>	<u>0.2860.682</u>	<u>0.7820.787</u>
OL-1	<u>0.5090.108</u>	<u>0.2890.689</u>	<u>0.7980.797</u>
SL-2, SL-2M, GSCU-1	<u>0.0380.008</u>	<u>0.0160.038</u>	<u>0.0540.046</u>
SST-1(T), ISST-1(T)	<u>0.0100.002</u>	0.000	<u>0.0100.002</u>
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	<u>0.0910.019</u>	<u>0.0530.126</u>	<u>0.1440.145</u>

(Continued on Sheet No. 8.041)

**STORM CHARGE**

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	0.018	0.102	0.120
GS-1, GST-1	0.015	0.102	0.117
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.010	0.088	0.098
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.009	0.086	0.095
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.007	0.031	0.038
GSLD-3, GSLDT-3, CS-3, CST-3	0.001	0.000	0.001
OS-2	0.061	0.422	0.483
MET	0.010	0.086	0.096
CILC-1(G)	0.008	0.079	0.087
CILC-1(D)	0.007	0.031	0.038
CILC-1(T)	0.001	0.000	0.001
SL-1, SL-1M, PL-1, LT-1	0.105	0.682	0.787
OL-1	0.108	0.689	0.797
SL-2, SL-2M, GSCU-1	0.008	0.038	0.046
SST-1(T), ISST-1(T)	0.002	0.000	0.002
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.019	0.126	0.145

(Continued on Sheet No. 8.041)