

Docket No. 20170001-EI					
Comprehensive Exhibit List for Entry into Hearing Record					
October 25, 2017					
EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
STAFF					
1		Exhibit List	Comprehensive Exhibit List		
DUKE ENERGY FLORIDA- (DIRECT)					
2	Christopher Menendez	CAM-1T	Fuel Cost Recovery True-Up Jan to Dec. 2016	1B, 6-11, 18-23A, 27-36	
3	Christopher Menendez	CAM-2T	Capacity Cost Recovery True-Up Jan to Dec. 2016 CONFIDENTIAL DN. 02605-2017	1B, 6-11, 18-23A, 27-36	
4	Christopher Menendez	CAM-3T	Schedules A1 through A3, A6 and A12 for Dec 2016 CONFIDENTIAL DN.02605-2017	1B, 6-11, 18-23A, 27-36	
5	Christopher Menendez	CAM-4T	2016 Capital Structure and Cost Rates Applied to Capital Projects	1B, 6-11, 18-23A, 27-36	
6	Christopher Menendez	CAM-2	Actual/Estimated True-up Schedules for period January – December 2017 CONFIDENTIAL DN. 06291-2017	1B, 6-11, 18-23A, 27-36	

7	Christopher Menendez	CAM-3	Original and Alternative Fuel and Capacity Cost Recovery Factors for January - December 2018. Projection Factors for January – December 2018 CONFIDENTIAL DN. 07287-2017 CONFIDENTIAL DN. 07456-2017	1B, 6-11, 18-23A, 27-36	
8	Joseph McCallister	JM-1T	Hedging True-Up August - December 2016 CONFIDENTIAL DN. 03976-2017	1A	
9	Joseph McCallister	JM-1P	Hedging Report January to July 2017 CONFIDENTIAL DN. 07145-2017	1A	
10	Matthew Jones	MJJ-1T (Revised)	GPIF Reward/Penalty Schedules for 2016 revision submitted on 8/24/17	16, 17	
11	Matthew Jones	MJJ-1P	GPIF Targets, Ranges Schedules for January to December 2018	16, 17	
FLORIDA POWER & LIGHT COMPANY- (DIRECT & SUPPLEMENTAL)					
12	R. B. Deaton	RBD-1	2016 FCR Final True Up Calculation	2Q, 2R, 6-11, 18-22, 24A-24D, 27-36	

13	R. B. Deaton	RBD-2	2016 CCR Final True Up Calculation CONFIDENTIAL DN. 02631-2017	2Q, 2R, 6-11, 18-22, 24A-24D, 27-36	
14	R. B. Deaton	RBD-3	2017 FCR Actual, Estimated True Up Calculation	2Q, 2R, 6-11, 18-22, 24A-24D, 27-36	
15	R. B. Deaton	RBD-4	2017 CCR Actual, Estimated True Up Calculation	2Q, 2R, 6-11, 18-22, 24A-24D, 27-36	
16	R. B. Deaton	RBD-5	Appendix II 2018 FCR Projection Jan to Feb	2Q, 2R, 6-11, 18-22, 24A-24D, 27-36	
17	R. B. Deaton	RBD-6	Appendix III 2018 FCR Projection Mar to Dec	2Q, 2R, 6-11, 18-22, 24A-24D, 27-36	
18	R. B. Deaton	RBD-7	Appendix IV 2018 FCR Projection Jan to Dec	2Q, 2R, 6-11, 18-22, 24A-24D, 27-36	
19	R. B. Deaton	RBD-8	Appendix V 2018 CCR Projection Jan to Dec CONFIDENTIAL DN. 07291-2017	2Q, 2R, 6-11, 18-22, 24A-24D, 27-36	
20	G. J. Yupp	GJY-1	Woodford Refund Calculations and Final True-up Summary	2A-2I, 8-11, 18	
21	G. J. Yupp	GJY-2	2016 Incentive Mechanism Results CONFIDENTIAL DN. 02631-2017	2A-2I, 8-11, 18	

22	G. J. Yupp	GJY-3	2016 Hedging Activity True-up CONFIDENTIAL DN. 03987-2017	2A-2I, 8-11, 18	
23	G. J. Yupp	GJY-4 Supplemental	2017 Hedging Activity Supplemental Report supplement submitted on 8/18/17 CONFIDENTIAL DN. 07161-2017	2A-2I, 8-11, 18	
24	G. J. Yupp	GJY-5	Appendix I Fuel Cost Recovery	2A-2I, 8-11, 18	
25	C. R. Rote	CRR-1	Generating Performance Incentive Factor Performance Results for January 2016 through December 2016	13A, 16, 17	
26	C. R. Rote	CRR-2	Generating Performance Incentive Factor Performance Targets for January 2018 through December 2018	13A, 16, 17	
27	C. R. Rote	CRR-3 (Revised)	Generating Performance Incentive Factor Performance Targets for January 2017 through December 2017 revision submitted on 8 24 17	13A, 16, 17	
28	J. Enjamio	JE-1	Solar Energy Center Assumptions	2J, 2M	
29	J. Enjamio	JE-2	Load Forecast	2J, 2M	
30	J. Enjamio	JE-3	FPL Fuel Price Forecast	2J, 2M	

31	J. Enjamio	JE-4	FPL Resource Plans	2J, 2M	
32	J. Enjamio	JE-5	CPVRR – Costs and Benefits	2J, 2M	
33	J. Enjamio	JE-6 (Corrected)	Avoided Fossil Fuel correction submitted on 6 14 17	2J, 2M	
34	J. Enjamio	JE-7	Avoided Air Emissions	2J, 2M	
35	J. Enjamio	JE-8	Updated Project Assumptions	2J, 2M	
36	J. Enjamio	JE-9	Updated CPVRR Costs and Benefits	2J, 2M	
37	W. F. Brannen	WFB-1	Typical Solar Facility Block Diagram	2J, 2M	
38	W. F. Brannen	WFB-2	List of FPL Universal Solar Energy Centers in Service	2J, 2M	
39	W. F. Brannen	WFB-3	Maps, Property Delineations, and Aerial Photos of Proposed Solar Energy Centers	2J, 2M	
40	W. F. Brannen	WFB-4	Renderings of Proposed Solar Energy Centers	2J, 2M	
41	W. F. Brannen	WFB-5	Specifications for Proposed Solar Energy Centers	2J, 2M	
42	W. F. Brannen	WFB-6	Construction Schedule for Proposed Solar Energy Centers	2J, 2M	

43	W. F. Brannen	WFB-7	Construction Cost Components for Proposed Solar Energy Centers	2J, 2M	
44	W. F. Brannen	WFB-8 (Supplemental)	Updated Construction Costs for Proposed Solar Energy Center supplement submitted on 8/2/17	2J, 2M	
45	L. Fuentes	LF-1	SoBRA Revenue Requirement Calculation Effective date January 1, 2018	2K, 2N	
46	L. Fuentes	LF-2	SoBRA Revenue Requirement Calculation Effective date March 1, 2018	2K, 2N	
47	T. C. Cohen	TCC-1	SoBRA Factor Calculation	2L, 2O-2P	
48	T. C. Cohen	TCC-2	Projected Retail Base Revenues	2L, 2O-2P	
49	T. C. Cohen	TCC-3	Summary of Tariff Changes for January 1, 2018	2L, 2O-2P	
50	T. C. Cohen	TCC-4	Summary of Tariff Changes for March 1, 2018	2L, 2O-2P	
51	T. C. Cohen	TCC-5	Typical Bill Estimates	2L, 2O-2P	

FLORIDA PUBLIC UTILITIES COMPANY – (DIRECT)

52	Curtis D. Young	CDY-1 Composite	Final True Up Schedules Schedules A, C1 and E1-B for FPUC's Divisions	8	
53	Michael Cassel	MC-1 Composite	Estimated/Actual Schedules E1-A, E1-B, and E1-B1	3A, 9, 10, 11, 18, 19, 20, 21, 22, 34, 35	
54	Michael Cassel	MC-2 Composite	Schedules E1, E1A, E2, E7, E8, E10 and Schedule A	3A, 9, 10, 11, 18, 19, 20, 21, 22, 34, 35	
GULF POWER COMPANY – (DIRECT)					
55	C. S. Boyett	CSB-1	Calculation of Final True-Up January 2016 – December 2016 CONFIDENTIAL DN. 02617-2017	4A, 6-11, 18-22, 27-36	
56	C. S. Boyett	CSB-2	A-Schedules December 2016	4A, 6-11, 18-22, 27-36	
57	C. S. Boyett	CSB-3	2016 Coal Purchases and Gas Hedging Coal Suppliers, Natural Gas Price Variance, Hedging Effectiveness CONFIDENTIAL DN. 02617-2017	4A, 6-11, 18-22, 27-36	
58	C. S. Boyett	CSB-4	Estimated True-Up January 2017 – December 2017 CONFIDENTIAL DN. 06282-2017	4A, 6-11, 18-22, 27-36	
59	C. S. Boyett	CSB-5	Projected PPCC Scherer/Flint Credit Calculation July 2017 to December 2017	4A, 6-11, 18-22, 27-36	

60	C. S. Boyett	CSB-6	Projection January 2018 to December 2018 CONFIDENTIAL DN. 07269-2017	4A, 6-11, 18- 22, 27-36	
61	C. S. Boyett	CSB-7	2018 Projected PPCC Scherer Flint Credit Calculation	4A, 6-11, 18- 22, 27-36	
62	C. S. Boyett	CSB-8	Projected vs. Actual Fuel Cost of System Generation Comparison 2007 to 2018	4A, 6-11, 18- 22, 27-36	
63	C. S. Boyett	CSB-9	Hedging Information Report August 2016 to December 2016 CONFIDENTIAL DN. 03982-2017	4A, 6-11, 18- 22, 27-36	
64	C. S. Boyett	CSB-10	Hedging Information Report January 2017 to July 2017 CONFIDENTIAL DN. 07144-2017	4A, 6-11, 18- 22, 27-36	
65	C. L. Nicholson	CLN-1	Gulf Power Company GPIF Results January 2016 to December 2016	16, 17	
66	C. L. Nicholson	CLN-2	Gulf Power Company GPIF Targets and Ranges January 2018 to December 2018	16, 17	

TAMPA ELECTRIC COMPANY – (DIRECT)

<p>67</p>	<p>Penelope A. Rusk</p>	<p>PAR-1</p>	<p>Final True-up Capacity Cost Recovery, January 2016 to December 2016</p> <p>Final True-up Fuel Cost Recovery, January 2016 to December 2016</p> <p>Actual Fuel True-up Compared to Original Estimates, January 2016 to December 2016</p> <p>Schedules A-1, A-2 and A-6 through A-9 and A-12, January 2016 to December 2016</p> <p>Capital Projects Approved for Fuel Clause Recovery, January 2016 to December 2016</p> <p>CONFIDENTIAL DN. 02622-2017</p>	<p>6, 7, 8, 9, 10, 11, 18, 19, 20, 21, 22, 27-36</p>	
<p>68</p>	<p>Penelope A. Rusk</p>	<p>PAR-2</p>	<p>Actual, Estimated True-Up Fuel Cost Recovery, January 2017 to December 2017</p> <p>Actual, Estimated True-Up Capacity Cost Recovery, January 2017 to December 2017</p> <p>Capital Projects Approved for Fuel Clause Recovery, January 2017 to December 2017</p> <p>CONFIDENTIAL DN. 06316-2017</p>	<p>6, 7, 8, 9, 10, 11, 18, 19, 20, 21, 22, 27-36</p>	

69	Penelope A. Rusk	PAR-3	<p>Projected Capacity Cost Recovery, January 2018 to December 2018</p> <p>Projected Fuel Cost Recovery, January 2018 to December 2018</p> <p>Levelized and Tiered Fuel Rate, January 2018 to December 2018</p> <p>Capital Projects Approved for Fuel Clause Recovery, January 2018 to December 2018</p> <p>CONFIDENTIAL DN. 07294-2017</p>	6, 7, 8, 9, 10, 11, 18, 19, 20, 21, 22, 27-36	
70	Brian S. Buckley	BSB-1	<p>Final True-Up Generating Performance Incentive Factor and Actual Unit Performance Data for the period of January 2016 to December 2016</p>	16-18	
71	Brian S. Buckley	BSB-2	<p>Generating Performance Incentive Factor, January 2018 to December 2018</p> <p>Summary of Generating Performance Incentive Factor Targets for the period of January 2018 to December 2018</p>	16-18	
72	J. Brent Caldwell	JBC-1	<p>Final True-Up Hedging Activity Report for the period of January 2016 to December 2016</p> <p>CONFIDENTIAL DN. 03995-2017</p>	5A, 18	
73	J. Brent Caldwell	JBC-2	<p>Natural Gas Hedging Activity Report for the period of January 2017 to July 2017</p> <p>CONFIDENTIAL DN. 07151-2017</p>		

STAFF – (DIRECT)					
74	Simon O. Ojada	SOO-1	Auditor’s Report of Duke Energy Florida, LLC’s Hedging Activities for the Period August 1, 2016 to July 31, 2017.	1A	
75	Donna D. Brown	DDB-1	Auditor’s Report of Florida Power & Light Company’s Hedging Activities for the Period August 1, 2016 to July 31, 2017.	2A	
76	George Simmons	GS-1	Auditor’s Report of Gulf Power Company’s Hedging Activities for the Period August 1, 2016 to July 31, 2017.	4A	
77	Intesar Terkawi	IT-1	Auditor’s Report of Tampa Electric Company’s Hedging Activities for the Period August 1, 2016 to July 31, 2017.	5A	
78	Joseph McCallister (1-7) Christopher A. Menendez (8)		DEF Responses to Staff’s First Set of Interrogatories Nos. 1 (Redacted), 2, 3-4 (Redacted), 5-8. <i>[Bates Nos. 00001-00048]</i>	8, 10, 18, 20, 22	
79	Jeffrey Swartz		DEF Responses to Staff’s Second Set of Interrogatories Nos. 10-11 <i>[Bates Nos. 00049-00053]</i>	1B	

80	Christopher A. Menendez		DEF Responses to Staff's Third Set of Interrogatories Nos. 12-20. <i>[Bates Nos. 00054-00064]</i>	9, 10, 18, 20, 22	
81	Christopher A. Menendez		DEF Responses to Staff's Fourth Set of Interrogatories Nos. 21-26. <i>[Bates Nos. 00065-00074]</i>	9, 10, 18, 20, 22	
82	Gerard J. Yupp		FPL's Responses to Staff's First Set of Interrogatories Nos. 1 (Redacted), 2-7. <i>[Bates Nos. 00075-00091]</i>	8, 10, 18, 20, 22	
83	Rena B. Deaton (8) Gerard J. Yupp (8-9) Charles R. Rote (10)		FPL's Responses to Staff's Second Set of Interrogatories Nos. 8 (Redacted), 9-10. <i>[Bates Nos. 00092-00100]</i>	9, 10, 18, 20, 22	
84	Juan Enjamio (11-14, 16-23) William F. Brannen (15, 24, 25)		FPL's Responses to Staff's Third Set of Interrogatories Nos. 11-23, 24 (Redacted), 25. Additional files contained on Staff Hearing Exhibits CD for Nos. 11a, 11b, 11c, 11d, and 12 <i>[Bates Nos. 00101-00137]</i>	2J, 2K, 2L, 2M, 2N, 2O, 2P	
85	Gerard J. Yupp (26-28) Rena B. Deaton/ Matthew Simmons (29-31)		FPL's Responses to Staff's Fourth Set of Interrogatories Nos. 26-31. <i>[Bates Nos. 00138-00144]</i>	9, 10, 18, 20, 22	

86	<p>Gerard J. Yupp (39, 42-43, and 56)</p> <p>Juan Enjamio/ Matthew Simmons (44-53)</p> <p>Juan Enjamio (32-38, 40-41, 54-55, and 57)</p>		<p>FPL's Responses to Staff's Fifth Set of Interrogatories Nos. 32-57.</p> <p>Corrected Interrogatory No. 50</p> <p>Additional files contained on Staff Hearing Exhibits CD for No. 43</p> <p><i>[Bates Nos. 00145-00182]</i></p>	<p>2J, 2K, 2L, 2M, 2N, 2O, 2P</p>	
87	<p>William F. Brannen (58- 61)</p> <p>Juan Enjamio (62, 65, and 66)</p> <p>Tiffany Cohen (63)</p> <p>Rena Deaton (64)</p>		<p>FPL's Responses to Staff's Sixth Set of Interrogatories Nos. 58-66.</p> <p><i>[Bates Nos. 00183-00210]</i></p>	<p>2J, 2K, 2L, 2M, 2N, 2O, 2P</p>	
88	<p>Charles R. Rote (70)</p> <p>William F. Brannen (71)</p> <p>Juan Enjamio (72)</p>		<p>FPL's Responses to Staff's Seventh Set of Interrogatories Nos. 70-72.</p> <p>Additional files contained on Staff Hearing Exhibits CD for No. 70</p> <p><i>[Bates Nos. 00211-00224]</i></p>	<p>2J, 2K, 2L, 2M, 2N, 2O, 2P, 17</p>	
89	<p>Juan Enjamio (1, 2, 3, 4)</p>		<p>FPL's Responses to Staff's First Request for Production of Document, Nos. 1 - 4.</p> <p><i>[Bates Nos. 00225-00315]</i></p>	<p>2J, 2K, 2L, 2M, 2N, 2O</p>	

90	Mark Cutshaw (1-3) Curtis D. Young (1-3)		FPUC's Responses to Staff's First Set of Interrogatories Nos. 1-3. <i>[Bates Nos. 00316-00328]</i>	8, 10, 18, 20, 22	
91	Mark Cutshaw (5) Michael Cassel (7) Curtis D. Young (4, 6)		FPUC's Responses to Staff's Second Set of Interrogatories Nos. 4-7. <i>[Bates Nos. 00329-00341]</i>	3A, 9, 10, 18, 20, 22	
92	Mark Cutshaw		FPUC's Responses to Staff's Third Set of Interrogatories No. 8. <i>[Bates Nos. 00342-00348]</i>	8, 10, 18, 20, 22	
93	Mark Cutshaw (9-11) Curtis D. Young (12-14)		FPUC's Responses to Staff's Fourth Set of Interrogatories Nos. 9-14. <i>[Bates Nos. 00349-00361]</i>	9, 10, 18, 20, 22	
94	C. Shane Boyett (1-8) Cody Nicholson (9)		Gulf's Responses to Staff's First Set of Interrogatories Nos. 1-2 (Redacted), 3, 4-5 (Redacted), 6-9. <i>[Bates Nos. 00362-00380]</i>	8, 10, 16, 18, 20, 22	
95	C. Shane Boyett		Gulf's Responses to Staff's Second Set of Interrogatories No. 10. <i>[Bates Nos. 00381-00385]</i>	8, 10, 16, 18, 20, 22	
96	C. Shane Boyett		Gulf's Responses to Staff's Third Set of Interrogatories Nos. 11-16. <i>[Bates Nos. 00386-00396]</i>	9, 10, 18, 20, 22	

97	Penelope Rusk		TECO's Responses to Staff's First Set of Interrogatories Nos. 1-4 (Redacted), 5-7. <i>[Bates Nos. 00397-00409]</i>	8, 10, 16, 18, 20, 22	
98	Penelope Rusk		TECO's Responses to Staff's Second Set of Interrogatories Nos. 8-9. <i>[Bates Nos. 00410-00413]</i>	9, 10, 16, 18, 20, 22	
99	Penelope Rusk		TECO's Responses to Staff's Third Set of Interrogatories Nos. 10-15. <i>[Bates Nos. 00414-00424]</i>	9, 10, 18, 20, 22	

HEARING EXHIBITS

Exhibit Number	Witness	Party	Description	Moved In/Due Date of Late Filed
100	Enjamio	FIPUG	Low Fuel Cost and ENV I	
101	Enjamio	FIPUG	FPL's stipulation and settlement filed 10.6.16	
102	Enjamio	FIPUG	Oil and Gas Auction Announcement	Not moved
103	Enjamio	FIPUG	Innovative Solar Petition to Intervene and Motion for reconsideration	
104	Enjamio	FIPUG	Rule 25-22.082, Florida Administrative Code [Bidding Rule]	Not moved
105	Enjamio	FIPUG	FPL Solar Plant Operation Status for 9.17	