

GPIF Targets and Ranges for January through December 2018

STANDARD FORM GPIF SCHEDULES

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GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Duke Energy Florida
Period of: January 2018 - December 2018

Generating Performance Incentive Points (GPIF) -----	Fuel Saving/Loss (\$) -----	Generating Performance Incentive Factor (\$) -----
10	\$52,390,839	\$22,480,036
9	\$47,151,755	\$20,232,032
8	\$41,912,671	\$17,984,028
7	\$36,673,587	\$15,736,025
6	\$31,434,503	\$13,488,021
5	\$26,195,420	\$11,240,018
4	\$20,956,336	\$8,992,014
3	\$15,717,252	\$6,744,011
2	\$10,478,168	\$4,496,007
1	\$5,239,084	\$2,248,004
0	\$0	\$0
-1	(\$6,858,577)	(\$2,248,004)
-2	(\$13,717,155)	(\$4,496,007)
-3	(\$20,575,732)	(\$6,744,011)
-4	(\$27,434,309)	(\$8,992,014)
-5	(\$34,292,887)	(\$11,240,018)
-6	(\$41,151,464)	(\$13,488,021)
-7	(\$48,010,041)	(\$15,736,025)
-8	(\$54,868,619)	(\$17,984,028)
-9	(\$61,727,196)	(\$20,232,032)
-10	(\$68,585,773)	(\$22,480,036)

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GENERATION PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Duke Energy Florida
Period of: January 2018 - December 2018

1	Beginning of period balance of common equity	5,454,454,994
	END OF MONTH BALANCE OF COMMON EQUITY:	
2	Month of JANUARY 2018	5,501,045,619
3	Month of FEBRUARY 2018	5,535,662,410
4	Month of MARCH 2018	5,575,709,311
5	Month of APRIL 2018	5,409,344,460
6	Month of MAY 2018	5,462,428,120
7	Month of JUNE 2018	5,530,440,270
8	Month of JULY 2018	5,603,732,855
9	Month of AUGUST 2018	5,677,853,948
10	Month of SEPTEMBER 2018	5,542,298,847
11	Month of OCTOBER 2018	5,586,534,947
12	Month of NOVEMBER 2018	5,615,624,717
13	Month of DECEMBER 2018	5,646,246,470
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	\$5,549,336,690
15	25 Basis Points	0.0025
16	Revenue Expansion Factor	61.3808%
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	\$22,602,087
18	Jurisdictional Sales	38,723,184 MWH
19	Total Sales	38,934,716 MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	99.46%
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	\$22,480,036
22	Incentive Cap (50% of Projected Fuel Savings at 10 GPIF Point Level) From Sheet No. 7.101.1	\$26,195,420
23	Maximum Allowed GPIF Reward (Lesser of Line 21 and Line 22)	\$22,480,036

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GPIF TARGET AND RANGE SUMMARY

Duke Energy Florida
Period of: January 2018 - December 2018

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)		
			Max. (%)	Min. (%)				
Bartow 4	3.87	90.20	93.82	82.91	2,025	(4,591)		
Crystal River 4	2.86	87.06	89.54	82.03	1,497	(3,877)		
Crystal River 5	2.91	92.30	94.76	87.26	1,524	(3,877)		
Hines 1	0.48	92.36	93.25	90.51	252	(528)		
Hines 2	10.41	68.97	80.88	44.26	5,452	(11,127)		
Hines 3	0.98	87.04	88.43	84.18	515	(879)		
Hines 4	5.17	83.25	87.98	73.52	2,711	(5,292)		
GPIF System						26.68	13,976	(30,171)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)	
				Min. (BTU/KWH)	Max. (BTU/KWH)			
Bartow 4	24.53	7,916	71.7	7,231	8,600	12,851	(12,851)	
Crystal River 4	10.38	10,112	80.0	9,688	10,537	5,439	(5,439)	
Crystal River 5	12.72	9,905	80.2	9,427	10,383	6,665	(6,665)	
Hines 1	9.08	7,314	89.3	6,830	7,797	4,759	(4,759)	
Hines 2	3.72	7,357	84.5	7,007	7,706	1,948	(1,948)	
Hines 3	7.78	7,285	83.8	6,861	7,708	4,074	(4,074)	
Hines 4	5.11	7,066	91.1	6,786	7,346	2,679	(2,679)	
GPIF System						73.32	38,414	(38,414)

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Duke Energy Florida
Period of: January 2018 - December 2018

Plant/Unit	Target	Norm.	Target			Actual Performance			Actual Performance		
	Wt.	Wt.	POF	EUOF	EUOR	1st Prior Period			2nd Prior Period		
	Factor	Factor				Jan-Jun 2017			Jan-Dec 2016		
			POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Bartow 4	3.87	14.49	2.05	7.74	7.74	0.95	16.86	17.51	10.34	8.02	9.11
Crystal River 4	2.86	10.71	7.67	5.26	5.74	0.00	4.89	4.89	8.44	5.70	6.23
Crystal River 5	2.91	10.90	2.47	5.24	5.40	0.00	7.37	7.37	2.07	5.56	5.76
Hines 1	0.48	1.80	5.75	1.89	2.16	15.55	3.30	4.22	10.11	1.78	2.02
Hines 2	10.41	39.01	5.75	25.27	34.96	0.00	0.00	0.00	8.73	3.81	4.43
Hines 3	0.98	3.69	10.00	2.96	3.42	14.48	3.16	4.18	15.10	1.79	2.17
Hines 4	5.17	19.39	6.71	10.04	11.11	0.32	1.15	1.24	7.75	26.15	28.61
GPIF System Wghtd. Avg.	26.68	100.00	5.41	14.21	18.28	1.01	4.17	4.34	8.28	9.04	10.01

Plant/Unit	Actual Performance			Actual Performance			Actual Performance		
	3rd Prior Period			4th Prior Period			5th Prior Period		
	Jan-Dec 2015			Jan-Dec 2014			Jan-Dec 2013		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Bartow 4	8.21	3.89	4.33	10.01	7.84	8.92	4.62	2.43	2.71
Crystal River 4	0.00	4.71	4.71	4.34	11.87	12.92	5.90	7.19	7.64
Crystal River 5	6.03	2.16	2.92	5.43	6.09	6.53	0.00	5.62	6.27
Hines 1	15.13	1.29	1.55	0.00	1.02	1.12	6.84	1.51	1.87
Hines 2	0.00	45.82	46.11	0.00	49.02	54.59	5.66	2.21	2.47
Hines 3	6.32	0.80	0.86	5.88	7.75	9.01	1.96	1.72	1.75
Hines 4	10.68	0.67	0.76	4.03	2.58	2.95	8.11	0.36	0.39
GPIF System Wghtd. Avg.	4.42	19.36	19.65	3.50	23.00	25.61	5.28	2.76	3.03

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Duke Energy Florida
Period of: January 2018 - December 2018

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2016 - Dec 2016	2nd Prior HR Jan 2015 - Dec 2015	3rd Prior HR Jan 2014 - Dec 2014
Bartow 4	24.53	33.45	7,916	8,042	7,764	7,955
Crystal River 4	10.38	14.16	10,112	10,163	10,153	10,269
Crystal River 5	12.72	17.35	9,905	9,891	10,037	9,982
Hines 1	9.08	12.39	7,314	7,180	7,420	7,414
Hines 2	3.72	5.07	7,357	7,358	7,288	7,516
Hines 3	7.78	10.60	7,285	7,240	7,229	7,388
Hines 4	5.11	6.97	7,066	7,031	7,086	7,082
			-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
			-	-	-	-
GPIF System Weighted Avg.	73.32	100.00	8,343	8,366	8,326	8,660

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DERIVATION OF WEIGHTING FACTORS

Duke Energy Florida
Period of: January 2018 - December 2018

Unit Performance Indicator	Production Costing Simulation Fuel Cost (\$000)			Weighting Factor (% of Savings)
	At Target (1)	At Maximum Improvement (2)	Savings (3)	
Bartow 4 EAF	1,973,613	1,971,588	2,025	3.87
Bartow 4 HR	1,973,613	1,960,762	12,851	24.53
Crystal River 4 EAF	1,973,613	1,972,116	1,497	2.86
Crystal River 4 HR	1,973,613	1,968,174	5,439	10.38
Crystal River 5 EAF	1,973,613	1,972,089	1,524	2.91
Crystal River 5 HR	1,973,613	1,966,948	6,665	12.72
Hines 1 EAF	1,973,613	1,973,361	252	0.48
Hines 1 HR	1,973,613	1,968,854	4,759	9.08
Hines 2 EAF	1,973,613	1,968,161	5,452	10.41
Hines 2 HR	1,973,613	1,971,665	1,948	3.72
Hines 3 EAF	1,973,613	1,973,098	515	0.98
Hines 3 HR	1,973,613	1,969,539	4,074	7.78
Hines 4 EAF	1,973,613	1,970,902	2,711	5.17
Hines 4 HR	1,973,613	1,970,934	2,679	5.11

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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INCENTIVE POINTS TABLES

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2018 - December 2018

Bartow 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,025,248	93.82	10	\$12,850,566	7,230.8
9	\$1,822,724	93.46	9	\$11,565,509	7,291.8
8	\$1,620,199	93.10	8	\$10,280,453	7,352.8
7	\$1,417,674	92.73	7	\$8,995,396	7,413.8
6	\$1,215,149	92.37	6	\$7,710,339	7,474.7
5	\$1,012,624	92.01	5	\$6,425,283	7,535.7
4	\$810,099	91.65	4	\$5,140,226	7,596.7
3	\$607,575	91.29	3	\$3,855,170	7,657.6
2	\$405,050	90.92	2	\$2,570,113	7,718.6
1	\$202,525	90.56	1	\$1,285,057	7,779.6
0	\$0	90.20	0	\$0	7,840.6
-1	(\$459,132)	89.47	-1	(\$1,285,057)	7,915.6
-2	(\$918,265)	88.74	-2	(\$2,570,113)	7,990.6
-3	(\$1,377,397)	88.01	-3	(\$3,855,170)	8,051.5
-4	(\$1,836,530)	87.28	-4	(\$5,140,226)	8,112.5
-5	(\$2,295,662)	86.55	-5	(\$6,425,283)	8,173.5
-6	(\$2,754,795)	85.82	-6	(\$7,710,339)	8,234.4
-7	(\$3,213,927)	85.09	-7	(\$8,995,396)	8,295.4
-8	(\$3,673,059)	84.37	-8	(\$10,280,453)	8,356.4
-9	(\$4,132,192)	83.64	-9	(\$11,565,509)	8,417.3
-10	(\$4,591,324)	82.91	-10	(\$12,850,566)	8,478.3

Equivalent Availability
Weighting Factor:

3.87%

Heat Rate
Weighting Factor:

24.53%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2018 - December 2018

Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,497,303	89.54	10	\$5,438,836	9,687.6
9	\$1,347,573	89.29	9	\$4,894,952	9,722.6
8	\$1,197,843	89.04	8	\$4,351,069	9,757.6
7	\$1,048,112	88.79	7	\$3,807,185	9,792.5
6	\$898,382	88.55	6	\$3,263,302	9,827.5
5	\$748,652	88.30	5	\$2,719,418	9,862.5
4	\$598,921	88.05	4	\$2,175,534	9,897.4
3	\$449,191	87.81	3	\$1,631,651	9,932.4
2	\$299,461	87.56	2	\$1,087,767	9,967.4
1	\$149,730	87.31	1	\$543,884	10,002.3
					10,037.3
0	\$0	87.06	0	\$0	10,112.3
					10,187.3
-1	(\$387,693)	86.56	-1	(\$543,884)	10,222.3
-2	(\$775,386)	86.06	-2	(\$1,087,767)	10,257.2
-3	(\$1,163,080)	85.56	-3	(\$1,631,651)	10,292.2
-4	(\$1,550,773)	85.05	-4	(\$2,175,534)	10,327.2
-5	(\$1,938,466)	84.55	-5	(\$2,719,418)	10,362.1
-6	(\$2,326,159)	84.05	-6	(\$3,263,302)	10,397.1
-7	(\$2,713,852)	83.54	-7	(\$3,807,185)	10,432.1
-8	(\$3,101,545)	83.04	-8	(\$4,351,069)	10,467.0
-9	(\$3,489,239)	82.54	-9	(\$4,894,952)	10,502.0
-10	(\$3,876,932)	82.03	-10	(\$5,438,836)	10,537.0

Equivalent Availability
Weighting Factor:

2.86%

Heat Rate
Weighting Factor:

10.38%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2018 - December 2018

Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,523,660	94.76	10	\$6,665,454	9,426.8
9	\$1,371,294	94.51	9	\$5,998,908	9,467.1
8	\$1,218,928	94.27	8	\$5,332,363	9,507.4
7	\$1,066,562	94.02	7	\$4,665,818	9,547.8
6	\$914,196	93.77	6	\$3,999,272	9,588.1
5	\$761,830	93.53	5	\$3,332,727	9,628.4
4	\$609,464	93.28	4	\$2,666,181	9,668.7
3	\$457,098	93.03	3	\$1,999,636	9,709.0
2	\$304,732	92.79	2	\$1,333,091	9,749.3
1	\$152,366	92.54	1	\$666,545	9,789.6
0	\$0	92.30	0	\$0	9,829.9
-1	(\$387,740)	91.79	-1	(\$666,545)	9,904.9
-2	(\$775,480)	91.29	-2	(\$1,333,091)	9,979.9
-3	(\$1,163,220)	90.78	-3	(\$1,999,636)	10,020.2
-4	(\$1,550,960)	90.28	-4	(\$2,666,181)	10,060.5
-5	(\$1,938,700)	89.78	-5	(\$3,332,727)	10,100.8
-6	(\$2,326,440)	89.27	-6	(\$3,999,272)	10,141.2
-7	(\$2,714,180)	88.77	-7	(\$4,665,818)	10,181.5
-8	(\$3,101,920)	88.27	-8	(\$5,332,363)	10,221.8
-9	(\$3,489,660)	87.76	-9	(\$5,998,908)	10,262.1
-10	(\$3,877,400)	87.26	-10	(\$6,665,454)	10,302.4
					10,342.7
					10,383.0

Equivalent Availability
Weighting Factor:

2.91%

Heat Rate
Weighting Factor:

12.72%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2018 - December 2018

Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$252,197	93.25	10	\$4,758,674	6,830.2
9	\$226,977	93.16	9	\$4,282,807	6,871.1
8	\$201,758	93.07	8	\$3,806,939	6,912.0
7	\$176,538	92.99	7	\$3,331,072	6,952.8
6	\$151,318	92.90	6	\$2,855,205	6,993.7
5	\$126,098	92.81	5	\$2,379,337	7,034.5
4	\$100,879	92.72	4	\$1,903,470	7,075.4
3	\$75,659	92.63	3	\$1,427,602	7,116.3
2	\$50,439	92.54	2	\$951,735	7,157.1
1	\$25,220	92.45	1	\$475,867	7,198.0
0	\$0	92.36	0	\$0	7,238.9
-1	(\$52,755)	92.18	-1	(\$475,867)	7,313.9
-2	(\$105,510)	91.99	-2	(\$951,735)	7,388.9
-3	(\$158,265)	91.80	-3	(\$1,427,602)	7,429.7
-4	(\$211,021)	91.62	-4	(\$1,903,470)	7,470.6
-5	(\$263,776)	91.43	-5	(\$2,379,337)	7,511.4
-6	(\$316,531)	91.25	-6	(\$2,855,205)	7,552.3
-7	(\$369,286)	91.06	-7	(\$3,331,072)	7,593.2
-8	(\$422,041)	90.88	-8	(\$3,806,939)	7,634.0
-9	(\$474,796)	90.69	-9	(\$4,282,807)	7,674.9
-10	(\$527,551)	90.51	-10	(\$4,758,674)	7,715.8
					7,756.6
					7,797.5

Equivalent Availability
Weighting Factor:

0.48%

Heat Rate
Weighting Factor:

9.08%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2018 - December 2018

Hines 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$5,452,135	80.88	10	\$1,948,151	7,006.8
9	\$4,906,922	79.69	9	\$1,753,336	7,034.2
8	\$4,361,708	78.50	8	\$1,558,521	7,061.7
7	\$3,816,495	77.31	7	\$1,363,706	7,089.2
6	\$3,271,281	76.12	6	\$1,168,891	7,116.7
5	\$2,726,068	74.93	5	\$974,075	7,144.1
4	\$2,180,854	73.74	4	\$779,260	7,171.6
3	\$1,635,641	72.54	3	\$584,445	7,199.1
2	\$1,090,427	71.35	2	\$389,630	7,226.6
1	\$545,214	70.16	1	\$194,815	7,254.1
0	\$0	68.97	0	\$0	7,281.5
-1	(\$1,112,693)	66.50	-1	(\$194,815)	7,356.5
-2	(\$2,225,386)	64.03	-2	(\$389,630)	7,431.5
-3	(\$3,338,080)	61.56	-3	(\$584,445)	7,459.0
-4	(\$4,450,773)	59.09	-4	(\$779,260)	7,486.5
-5	(\$5,563,466)	56.62	-5	(\$974,075)	7,514.0
-6	(\$6,676,159)	54.15	-6	(\$1,168,891)	7,541.4
-7	(\$7,788,853)	51.67	-7	(\$1,363,706)	7,568.9
-8	(\$8,901,546)	49.20	-8	(\$1,558,521)	7,596.4
-9	(\$10,014,239)	46.73	-9	(\$1,753,336)	7,623.9
-10	(\$11,126,932)	44.26	-10	(\$1,948,151)	7,651.4
					7,678.8
					7,706.3

Equivalent Availability
Weighting Factor:

10.41%

Heat Rate
Weighting Factor:

3.72%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2018 - December 2018

Hines 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$515,116	88.43	10	\$4,073,706	6,861.3
9	\$463,605	88.29	9	\$3,666,335	6,896.1
8	\$412,093	88.15	8	\$3,258,965	6,930.9
7	\$360,581	88.02	7	\$2,851,594	6,965.7
6	\$309,070	87.88	6	\$2,444,224	7,000.6
5	\$257,558	87.74	5	\$2,036,853	7,035.4
4	\$206,046	87.60	4	\$1,629,482	7,070.2
3	\$154,535	87.46	3	\$1,222,112	7,105.1
2	\$103,023	87.32	2	\$814,741	7,139.9
1	\$51,512	87.18	1	\$407,371	7,174.7
0	\$0	87.04	0	\$0	7,209.6
-1	(\$87,929)	86.75	-1	(\$407,371)	7,284.6
-2	(\$175,858)	86.47	-2	(\$814,741)	7,359.6
-3	(\$263,787)	86.18	-3	(\$1,222,112)	7,394.4
-4	(\$351,716)	85.89	-4	(\$1,629,482)	7,429.2
-5	(\$439,645)	85.61	-5	(\$2,036,853)	7,464.0
-6	(\$527,574)	85.32	-6	(\$2,444,224)	7,498.9
-7	(\$615,502)	85.03	-7	(\$2,851,594)	7,533.7
-8	(\$703,431)	84.75	-8	(\$3,258,965)	7,568.5
-9	(\$791,360)	84.46	-9	(\$3,666,335)	7,603.4
-10	(\$879,289)	84.18	-10	(\$4,073,706)	7,638.2
					7,673.0
					7,707.9

Equivalent Availability
Weighting Factor:

0.98%

Heat Rate
Weighting Factor:

7.78%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2018 - December 2018

Hines 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,710,687	87.98	10	\$2,679,106	6,786.4
9	\$2,439,619	87.50	9	\$2,411,195	6,806.8
8	\$2,168,550	87.03	8	\$2,143,285	6,827.3
7	\$1,897,481	86.56	7	\$1,875,374	6,847.8
6	\$1,626,412	86.09	6	\$1,607,463	6,868.2
5	\$1,355,344	85.61	5	\$1,339,553	6,888.7
4	\$1,084,275	85.14	4	\$1,071,642	6,909.1
3	\$813,206	84.67	3	\$803,732	6,929.6
2	\$542,137	84.19	2	\$535,821	6,950.0
1	\$271,069	83.72	1	\$267,911	6,970.5
0	\$0	83.25	0	\$0	6,990.9
-1	(\$529,185)	82.28	-1	(\$267,911)	7,065.9
-2	(\$1,058,370)	81.30	-2	(\$535,821)	7,140.9
-3	(\$1,587,556)	80.33	-3	(\$803,732)	7,161.4
-4	(\$2,116,741)	79.36	-4	(\$1,071,642)	7,181.9
-5	(\$2,645,926)	78.38	-5	(\$1,339,553)	7,202.3
-6	(\$3,175,111)	77.41	-6	(\$1,607,463)	7,222.8
-7	(\$3,704,297)	76.44	-7	(\$1,875,374)	7,243.2
-8	(\$4,233,482)	75.46	-8	(\$2,143,285)	7,263.7
-9	(\$4,762,667)	74.49	-9	(\$2,411,195)	7,284.1
-10	(\$5,291,852)	73.52	-10	(\$2,679,106)	7,304.6
					7,325.0
					7,345.5

Equivalent Availability
Weighting Factor:

5.17%

Heat Rate
Weighting Factor:

5.11%

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UNIT PERFORMANCE DATA

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2018 - December 2018

PLANT/UNIT Bartow 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	92.26	92.26	68.06	92.26	92.26	92.26	92.26	92.26	92.26	92.26	92.26	92.26	90.20
2. POF	0.00	0.00	24.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.05
3. EUOF	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74
4. EUOR	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	690.5	623.7	690.5	668.3	690.5	668.3	690.5	690.5	668.3	690.5	668.3	690.5	8,130.6
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	53.5	48.3	53.5	51.7	53.5	51.7	53.5	53.5	51.7	53.5	51.7	53.5	629.4
9. POH & PPOH	0.0	0.0	180.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.0
10. FOH & PFOH	44.3	40.0	44.3	42.9	44.3	42.9	44.3	44.3	42.9	44.3	42.9	44.3	521.5
11. MOH & PMOH	13.3	12.0	13.3	12.9	13.3	12.9	13.3	13.3	12.9	13.3	12.9	13.3	156.9
12. Oper. Btu(MBtu)	3,728,255	3,630,382	3,639,840	4,507,520	4,668,329	4,555,498	4,773,155	4,559,386	4,236,263	3,957,909	3,836,532	3,331,520	49,822,365
13. Net Gen. (MWH)	448,222.0	448,639.0	434,177.0	599,345.0	621,606.0	609,809.0	644,871.0	598,533.0	544,007.0	486,163.0	471,553.0	387,312.0	6,294,237.0
14. ANOHR (Btu/KWH)	8,318	8,092	8,383	7,521	7,510	7,470	7,402	7,618	7,787	8,141	8,136	8,602	7,916
15. NOF (%)	60.1	66.6	58.2	83.0	83.3	84.5	86.5	80.3	75.4	65.2	65.3	51.9	71.7
16. NSC (MW)	1080	1080	1080	1080	1080	1080	1080	1080	1080	1080	1080	1080	1080
17. ANOHR Equation	ANOHR=	-34.745 x NOF +		10,406.1									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2018 - December 2018

PLANT/UNIT Crystal River 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.27	77.45	24.36	94.27	94.30	94.29	94.29	94.28	94.29	94.38	94.29	94.31	87.06
2. POF	0.00	17.86	74.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.67
3. EUOF	5.73	4.69	1.44	5.73	5.70	5.71	5.71	5.72	5.71	5.62	5.71	5.69	5.26
4. EUOR	5.74	5.74	5.74	5.74	5.74	5.74	5.74	5.74	5.74	5.74	5.74	5.74	5.74
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	710.6	525.8	178.9	687.6	706.8	685.0	708.1	709.5	685.7	697.6	685.0	705.8	7,686.3
7. RSH	1.2	2.4	5.0	1.2	5.2	4.0	3.8	2.4	3.2	14.8	4.0	6.2	53.4
8. UH	32.2	143.8	560.1	31.2	32.0	31.0	32.1	32.1	31.1	31.6	31.0	32.0	1020.3
9. POH & PPOH	0.0	120.0	552.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	672.0
10. FOH & PFOH	10.8	8.0	2.7	10.5	10.8	10.4	10.8	10.8	10.5	10.6	10.4	10.8	117.2
11. MOH & PMOH	31.8	23.5	8.0	30.8	31.6	30.7	31.7	31.7	30.7	31.2	30.7	31.6	344.0
12. Oper. Btu(MBtu)	4,226,678	3,068,484	1,106,865	4,148,178	4,091,642	4,118,467	4,315,573	4,350,817	4,014,141	3,751,183	3,780,445	3,186,470	44,249,794
13. Net Gen. (MWH)	421,983.0	304,631.0	111,890.0	415,941.0	405,263.0	412,541.0	434,121.0	438,543.0	398,866.0	364,315.0	369,593.0	298,152.0	4,375,839.0
14. ANOHR (Btu/KWH)	10,016	10,073	9,892	9,973	10,096	9,983	9,941	9,921	10,064	10,297	10,229	10,687	10,112
15. NOF (%)	83.4	81.4	87.8	85.0	80.5	84.6	86.1	86.8	81.7	73.3	75.8	59.3	80.0
16. NSC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712
17. ANOHR Equation	ANOHR=	-27.878 x NOF +		12,341.3									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
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PLANT/UNIT Crystal River 5	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.61	94.61	91.55	69.45	94.62	94.62	94.64	94.65	94.62	94.64	94.63	94.61	92.30
2. POF	0.00	0.00	3.23	26.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.47
3. EUOF	5.39	5.39	5.22	3.88	5.38	5.38	5.36	5.35	5.38	5.36	5.37	5.39	5.24
4. EUOR	5.40	5.40	5.40	5.40	5.40	5.40	5.40	5.40	5.40	5.40	5.40	5.40	5.40
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	716.5	646.2	693.4	499.0	714.2	691.1	712.1	711.0	692.3	712.7	689.8	715.6	8,193.8
7. RSH	0.4	1.4	0.4	10.2	2.8	2.8	5.0	6.2	1.6	4.4	4.2	1.4	40.8
8. UH	27.1	24.4	50.2	210.8	27.0	26.1	26.9	26.8	26.1	26.9	26.0	27.0	525.4
9. POH & PPOH	0.0	0.0	24.0	192.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.0
10. FOH & PFOH	24.7	22.3	23.9	17.2	24.6	23.8	24.5	24.5	23.8	24.5	23.8	24.6	282.2
11. MOH & PMOH	15.5	13.9	15.0	10.8	15.4	14.9	15.4	15.3	14.9	15.4	14.9	15.4	176.7
12. Oper. Btu(MBtu)	4,473,191	3,916,928	4,372,987	2,667,300	3,994,080	3,974,900	4,129,624	4,024,026	3,841,509	3,626,637	3,495,130	3,567,019	46,196,496
13. Net Gen. (MWH)	468,412.0	405,482.0	459,826.0	265,006.0	402,204.0	403,919.0	420,805.0	406,773.0	385,916.0	355,529.0	342,264.0	347,859.0	4,663,995.0
14. ANOHR (Btu/KWH)	9,550	9,660	9,510	10,065	9,930	9,841	9,814	9,893	9,954	10,201	10,212	10,254	9,905
15. NOF (%)	92.1	88.4	93.4	74.8	79.3	82.3	83.2	80.6	78.5	70.3	69.9	68.5	80.2
16. NSC (MW)	710	710	710	710	710	710	710	710	710	710	710	710	710
17. ANOHR Equation	ANOHR=	-29.847 x NOF +		12,297.8									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2018 - December 2018

PLANT/UNIT Hines 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.87	97.86	50.51	78.30	97.84	97.85	97.85	97.86	97.86	97.87	98.12	99.17	92.36
2. POF	0.00	0.00	48.39	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.75
3. EUOF	2.13	2.14	1.10	1.70	2.16	2.15	2.15	2.14	2.14	2.13	1.88	0.83	1.89
4. EUOR	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	719.4	654.9	371.5	557.8	729.6	704.5	728.2	723.1	701.2	720.0	616.2	280.5	7,506.8
7. RSH	10.4	4.2	5.2	7.2	0.0	1.6	1.4	6.6	5.0	9.8	91.6	458.0	601.0
8. UH	14.2	12.9	367.3	155.0	14.4	13.9	14.4	14.3	13.8	14.2	12.2	5.5	652.2
9. POH & PPOH	0.0	0.0	360.0	144.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.0
10. FOH & PFOH	12.8	11.7	6.6	9.9	13.0	12.5	13.0	12.9	12.5	12.8	11.0	5.0	133.6
11. MOH & PMOH	3.0	2.8	1.6	2.3	3.1	3.0	3.1	3.0	2.9	3.0	2.6	1.2	31.5
12. Oper. Btu(MBtu)	2,198,984	2,033,826	1,218,575	1,870,877	2,488,583	2,410,582	2,493,095	2,421,815	2,250,963	2,276,685	1,830,175	759,876	24,257,233
13. Net Gen. (MWH)	300,014.0	277,648.0	166,713.0	256,188.0	341,014.0	330,370.0	341,686.0	331,610.0	307,687.0	311,018.0	249,431.0	103,234.0	3,316,613.0
14. ANOHR (Btu/KWH)	7,330	7,325	7,309	7,303	7,298	7,297	7,296	7,303	7,316	7,320	7,337	7,361	7,314
15. NOF (%)	84.2	85.7	90.7	92.8	94.4	94.7	94.8	92.6	88.7	87.3	81.8	74.4	89.3
16. NSC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495
17. ANOHR Equation	ANOHR=	-3.146 x NOF +		7,594.6									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2018 - December 2018

PLANT/UNIT Hines 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	70.23	71.12	72.37	23 84	71.34	71.23	71.99	71.26	70.11	72.22	75.47	85.56	68.97
2. POF	0.00	0.00	0.00	70 00	0.00	0.00	0.00	0.00	0 00	0.00	0.00	0 00	5.75
3. EUOF	29.77	28.88	27.63	6.16	28.66	28.77	28.01	28.74	29 89	27.78	24.53	14.44	25.27
4. EUOR	34.96	34.96	34.96	34.96	34.96	34.96	34.96	34.96	34.96	34.96	34.96	34.96	34.96
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	412.7	361 6	383.1	82.6	397 3	386 0	388.3	398.5	401.1	385.2	329.2	200.2	4,125.7
7. RSH	110 6	117 0	156.0	89.2	134 2	127 6	148.0	132.4	104.4	152.8	214.8	436.8	1923.8
8. UH	220.7	193.4	204.9	548.2	212.5	206.4	207.7	213.1	214.5	206.0	176.0	107.0	2710.5
9. POH & PPOH	0 0	0 0	0.0	504.0	0 0	0 0	0.0	0.0	0.0	0.0	0.0	0.0	504.0
10. FOH & PFOH	217.4	190.5	201.8	43.5	209 3	203 3	204.5	209.9	211.3	202.9	173.4	105.4	2173.2
11. MOH & PMOH	4.1	3 6	3.8	0.8	3.9	3 8	3.8	3.9	4.0	3.8	3.2	2.0	40.7
12. Oper. Btu(MBtu)	1,274,392	1,069,999	1,204,584	244,230	1,440,973	1,499,094	1,401,046	1,473,487	1,556,484	1,152,050	873,090	311,395	13,520,118
13. Net Gen. (MWH)	172,751 0	144,771 0	163,423.0	33,043.0	196,901 0	205,641 0	191,391.0	201,559.0	213,503.0	155,945.0	117,606.0	41,304.0	1,837,838.0
14. ANOHR (Btu/KWH)	7,377	7,391	7,371	7,391	7,318	7,290	7,320	7,310	7,290	7,388	7,424	7,539	7,357
15. NOF (%)	79.4	76 0	80.9	75.9	94 0	101.1	93.5	96.0	101.0	76.8	67.8	39.2	84.5
16. NSC (MW)	527	527	527	527	527	527	527	527	527	527	527	527	527
17. ANOHR Equation	ANOHR=	-4.024 x NOF +		7,696.7									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2018 - December 2018

PLANT/UNIT Hines 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.59	96.61	96.59	96.59	96.65	96.60	96.60	96.61	67.68	10.71	96.75	97.70	87.04
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	88.71	0.00	0.00	10.00
3. EUOF	3.41	3.39	3.41	3.41	3.35	3.40	3.40	3.39	2.32	0.58	3.25	2.30	2.96
4. EUOR	3.42	3.42	3.42	3.42	3.42	3.42	3.42	3.42	3.42	3.42	3.42	3.42	3.42
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	717.1	643.3	716.5	693.7	704.0	692.6	714.8	714.0	471.5	122.3	660.9	482.9	7,333.5
7. RSH	1.8	6.2	2.4	2.0	15.4	3.2	4.2	5.0	16.0	41.4	36.0	244.2	377.8
8. UH	25.1	22.5	25.1	24.3	24.6	24.2	25.0	25.0	232.5	580.3	23.1	16.9	1048.7
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.0	660.0	0.0	0.0	876.0
10. FOH & PFOH	10.4	9.4	10.4	10.1	10.3	10.1	10.4	10.4	6.9	1.8	9.6	7.0	106.8
11. MOH & PMOH	14.9	13.4	14.9	14.4	14.6	14.4	14.9	14.9	9.8	2.5	13.7	10.0	152.5
12. Oper. Btu(MBtu)	2,218,037	1,995,329	2,314,568	2,372,959	2,293,430	2,428,594	2,451,162	2,359,435	1,449,517	239,051	1,933,421	1,255,961	23,335,393
13. Net Gen. (MWH)	303,455.0	273,076.0	318,326.0	328,788.0	315,755.0	337,648.0	339,739.0	325,430.0	198,171.0	31,410.0	262,860.0	168,748.0	3,203,406.0
14. ANOHR (Btu/KWH)	7,309	7,307	7,271	7,217	7,263	7,193	7,215	7,250	7,314	7,611	7,355	7,443	7,285
15. NOF (%)	81.2	81.5	85.3	91.0	86.1	93.6	91.2	87.5	80.7	49.3	76.3	67.1	83.8
16. NSC (MW)	521	521	521	521	521	521	521	521	521	521	521	521	521
17. ANOHR Equation	ANOHR=	-9.438 x NOF +		8,075.8									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2018 - December 2018

PLANT/UNIT Hines 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	89.39	89.23	89.01	89.44	89.28	89.26	89.25	89.54	89.53	63.78	41.72	89.40	83.25
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.42	53.33	0.00	6.71
3. EUOF	10.61	10.77	10.99	10.56	10.72	10.74	10.75	10.46	10.47	8.80	4.94	10.60	10.04
4. EUOR	11.11	11.11	11.11	11.11	11.11	11.11	11.11	11.11	11.11	11.11	11.11	11.11	11.11
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	634.7	581.6	657.1	610.9	640.9	621.6	642.7	625.7	605.6	526.5	286.0	633.8	7,067.0
7. RSH	33.0	20.4	7.8	35.6	26.0	23.6	24.0	43.0	41.6	34.2	15.6	34.0	338.8
8. UH	76.3	70.0	79.1	73.5	77.1	74.8	77.3	75.3	72.8	183.3	418.4	76.2	1354.2
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.0	384.0	0.0	588.0
10. FOH & PFOH	74.2	68.0	76.8	71.4	74.9	72.7	75.1	73.1	70.8	61.5	33.4	74.1	826.0
11. MOH & PMOH	4.8	4.4	5.0	4.6	4.8	4.7	4.9	4.7	4.6	4.0	2.2	4.8	53.3
12. Oper. Btu(MBtu)	1,938,253	1,857,375	2,158,948	2,029,954	2,150,715	2,115,545	2,171,936	2,078,047	1,949,609	1,603,376	860,651	2,021,713	22,938,244
13. Net Gen. (MWH)	273,333.0	262,606.0	305,769.0	287,702.0	305,006.0	300,287.0	308,153.0	294,508.0	275,781.0	226,073.0	121,269.0	285,823.0	3,246,310.0
14. ANOHR (Btu/KWH)	7,091	7,073	7,061	7,056	7,051	7,045	7,048	7,056	7,069	7,092	7,097	7,073	7,066
15. NOF (%)	85.5	89.6	92.3	93.4	94.4	95.8	95.1	93.4	90.4	85.2	84.1	89.5	91.1
16. NSC (MW)	504	504	504	504	504	504	504	504	504	504	504	504	504
17. ANOHR Equation	ANOHR=	-4.435 x NOF +		7,470.2									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

PLANNED OUTAGE SCHEDULES

Duke Energy Florida
Period of: January 2018 - December 2018

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Bartow 4	03/03 (0001) - 03/17 (2400)	2x0 first 8 days, 2x1 day 9-15, STM condenser cleaning, plus boroscopes A&C, B&D
Crystal River 4	02/24 (0001) - 03/23 (2400)	Balance of Plant, Gen Minor
Crystal River 5	03/31 (0001) - 04/08 (2400)	Flex
Hines 1	03/17 (0001) - 04/06 (2400)	Balance of Plant
Hines 2	04/07 (0001) - 04/27 (2400)	Combustion Inspection (CT A&B), Balance of Plant Full blk 33 days, 1x1 7 days, Controls Upgrade, Balance of Plant, Combustion Inspection CT A&B, CT Gen Major Rotor Out w/rewedge (A&B), ST-Gen Med. Insp
Hines 3	09/22 (0001) - 10/31 (2400)	
Hines 4	10/20 (0001) - 11/16 (2400)	1x1 for 7 days, Full b k 21 days, Balance of Plant, HGPI CT B

AVERAGE NET OPERATING HEAT RATE CURVES

DUKE ENERGY FLORIDA

Bartow Unit 4

ANOHR = -34.745 * NOF + 10,406.07

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-14	89.6	7,460	7,292	168.4	684.7
Aug-14	91.3	6,731	7,234	-502.9	684.7
Sep-14	90.4	7,393	7,265	128.3	684.7
Oct-14	91.5	7,352	7,226	125.8	684.7
Jan-15	87.7	7,192	7,358	-165.4	684.7
Feb-15	83.9	7,356	7,490	-133.5	684.7
Apr-15	84.4	7,945	7,472	472.4	684.7
May-15	85.7	7,444	7,430	14.5	684.7
Jun-15	87.0	7,305	7,385	-80.4	684.7
Jul-15	67.7	7,801	8,052	-251.0	684.7
Aug-15	82.5	7,354	7,540	-186.4	684.7
Sep-15	78.5	7,509	7,679	-170.1	684.7
Oct-15	65.8	7,265	8,120	-854.9	684.7
Nov-15	77.5	7,410	7,713	-303.2	684.7
Dec-15	90.4	7,254	7,267	-12.4	684.7
Jan-16	85.0	7,378	7,454	-76.8	684.7
Feb-16	85.8	7,305	7,424	-118.7	684.7
Mar-16	76.6	7,205	7,744	-539.0	684.7
Apr-16	70.2	9,065	7,966	1098.7	684.7
Jun-16	83.6	8,352	7,503	849.4	684.7
Jul-16	86.3	7,303	7,408	-104.8	684.7
Aug-16	86.4	7,319	7,406	-86.4	684.7
Sep-16	84.7	7,414	7,465	-51.4	684.7
Oct-16	71.2	8,686	7,933	752.6	684.7
Dec-16	74.5	7,357	7,819	-461.5	684.7
Jan-17	81.3	7,367	7,583	-216.0	684.7
Apr-17	73.4	8,284	7,858	426.3	684.7
May-17	84.5	7,607	7,471	136.2	684.7
Jun-17	85.9	7,565	7,423	142.4	684.7

Regression Output:

Constant	10406.07
Std Err of Y Est	423.6034629
R Squared	0.267099535
No. of Observations	29
Degrees of Freedom	27
X Coefficient	-34.74479355
Std Err of Coef.	11.07627643

DUKE ENERGY FLORIDA

Crystal River Unit 4

ANOHR -27.878 * NOF + 12,341.34

TABLE OF RESIDUALS

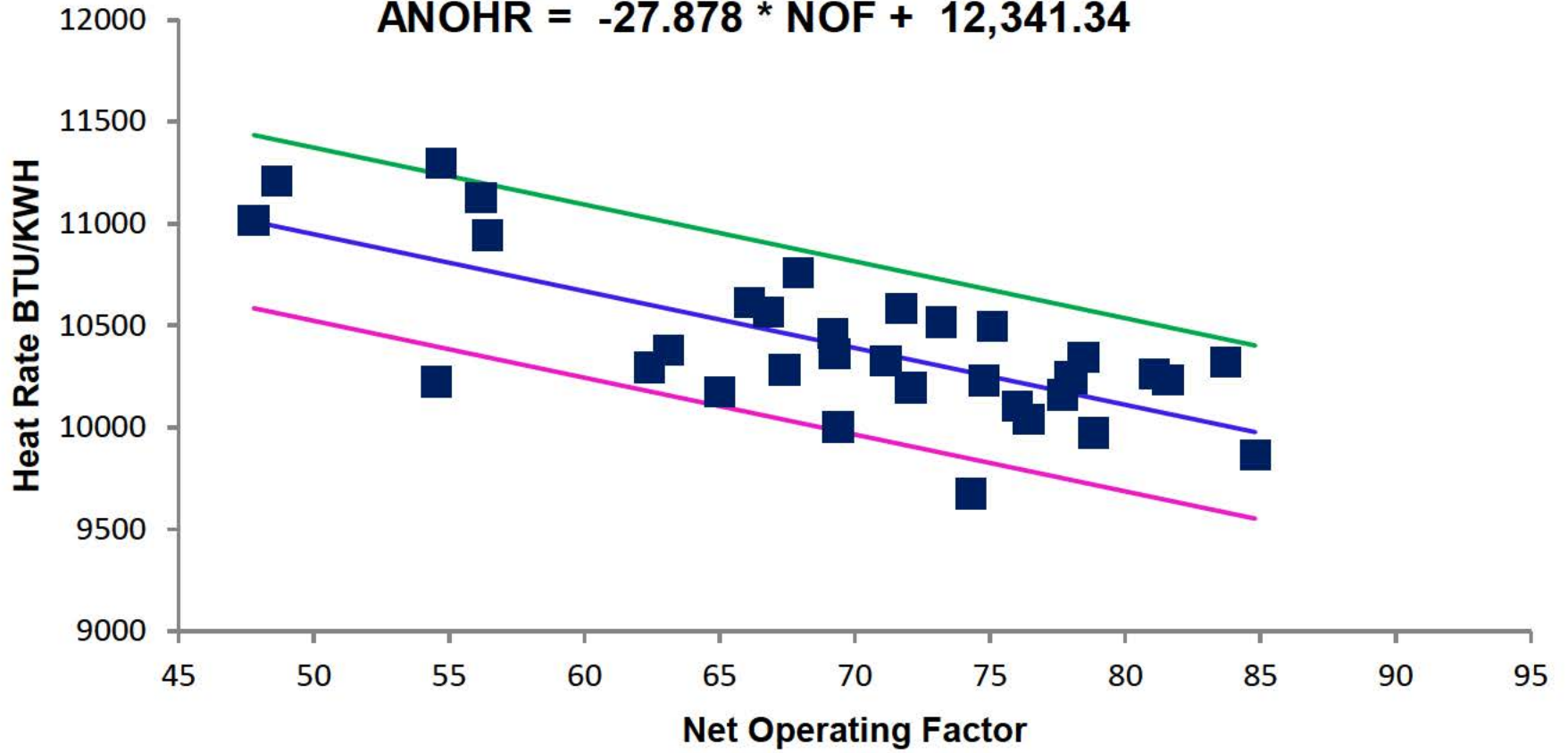
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-14	74.3	9,674	10,270	-595.8	424.7
Aug-14	83.7	10,320	10,007	312.6	424.7
Sep-14	81.1	10,262	10,081	181.0	424.7
Oct-14	75.1	10,494	10,248	245.5	424.7
Nov-14	66.1	10,610	10,499	111.5	424.7
Dec-14	54.5	10,223	10,821	-598.0	424.7
Jan-15	69.3	10,360	10,411	-50.9	424.7
Feb-15	66.8	10,567	10,479	88.3	424.7
Mar-15	78.0	10,239	10,166	73.2	424.7
Apr-15	77.7	10,160	10,176	-15.6	424.7
May-15	71.2	10,326	10,358	-31.4	424.7
Jun-15	72.1	10,193	10,332	-138.5	424.7
Jul-15	71.7	10,582	10,341	240.6	424.7
Aug-15	67.9	10,757	10,448	308.5	424.7
Sep-15	69.2	10,458	10,412	45.6	424.7
Oct-15	63.1	10,378	10,582	-204.2	424.7
Nov-15	56.4	10,943	10,769	173.9	424.7
Dec-15	47.8	11,014	11,010	4.3	424.7
Jan-16	54.7	11,297	10,816	480.1	424.7
Feb-16	48.6	11,206	10,985	220.2	424.7
Apr-16	62.4	10,294	10,601	-307.6	424.7
May-16	56.2	11,124	10,775	348.3	424.7
Jun-16	78.5	10,344	10,154	190.0	424.7
Jul-16	84.8	9,862	9,977	-114.6	424.7
Aug-16	81.6	10,232	10,067	165.6	424.7
Sep-16	78.0	10,246	10,167	79.3	424.7
Oct-16	76.0	10,104	10,222	-118.9	424.7
Nov-16	65.0	10,176	10,528	-352.3	424.7
Dec-16	74.8	10,229	10,256	-27.1	424.7
Jan-17	67.4	10,282	10,462	-180.3	424.7
Feb-17	69.4	10,002	10,407	-404.9	424.7
Mar-17	78.8	9,972	10,144	-171.8	424.7
May-17	76.5	10,039	10,210	-171.5	424.7
Jun-17	73.2	10,516	10,301	214.8	424.7

Regression Output:

Constant	12341.34
Std Err of Y Est	262.0465154
R Squared	0.525505559
No. of Observations	34
Degrees of Freedom	32
X Coefficient	-27.87755511
Std Err of Coef.	4.682810687

Crystal River Unit 4

$$\text{ANOHR} = -27.878 * \text{NOF} + 12,341.34$$



DUKE ENERGY FLORIDA

Crystal River Unit 5

ANOHR -29.847 * NOF + 12,297.79

TABLE OF RESIDUALS

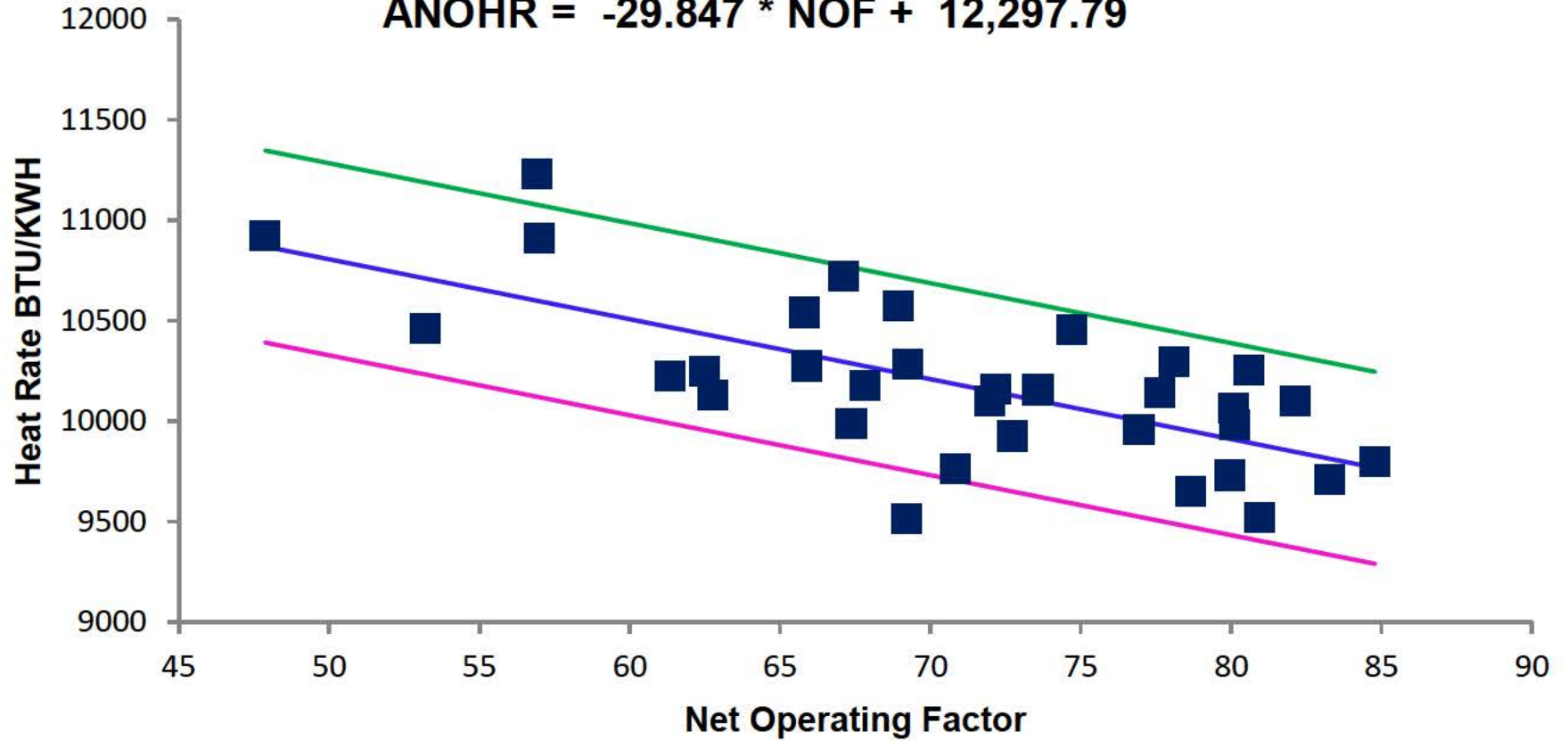
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-14	81.0	9,517	9,881	-363.9	478.1
Aug-14	82.1	10,097	9,847	250.7	478.1
Sep-14	74.7	10,456	10,068	387.9	478.1
Oct-14	72.7	9,923	10,126	-203.8	478.1
Nov-14	78.7	9,649	9,950	-300.8	478.1
Dec-14	84.8	9,795	9,767	27.6	478.1
Jan-15	80.6	10,253	9,892	361.3	478.1
Feb-15	69.3	10,281	10,231	50.6	478.1
Mar-15	80.1	9,977	9,906	70.7	478.1
Apr-15	80.1	10,066	9,907	158.6	478.1
May-15	76.9	9,954	10,001	-47.1	478.1
Jun-15	72.0	10,100	10,149	-49.9	478.1
Jul-15	68.9	10,571	10,240	330.7	478.1
Aug-15	67.1	10,718	10,295	423.7	478.1
Sep-15	65.8	10,541	10,333	207.5	478.1
Oct-15	62.5	10,245	10,432	-187.8	478.1
Jan-16	56.9	11,230	10,599	630.2	478.1
Feb-16	47.9	10,921	10,869	51.7	478.1
Mar-16	53.2	10,460	10,710	-249.6	478.1
Apr-16	61.4	10,224	10,466	-242.2	478.1
May-16	57.0	10,912	10,596	316.1	478.1
Jun-16	77.6	10,140	9,981	159.0	478.1
Jul-16	83.3	9,705	9,812	-107.1	478.1
Aug-16	78.1	10,296	9,967	329.2	478.1
Sep-16	69.2	9,512	10,232	-719.4	478.1
Oct-16	65.9	10,272	10,331	-59.3	478.1
Nov-16	62.8	10,128	10,424	-295.3	478.1
Dec-16	72.2	10,160	10,143	16.7	478.1
Jan-17	67.8	10,176	10,274	-97.9	478.1
Feb-17	67.4	9,989	10,287	-298.2	478.1
Mar-17	70.8	9,762	10,184	-421.6	478.1
May-17	80.0	9,728	9,911	-182.2	478.1
Jun-17	73.6	10,155	10,101	53.9	478.1

Regression Output:

Constant	12297.79
Std Err of Y Est	295.1440979
R Squared	0.470951959
No. of Observations	33
Degrees of Freedom	31
X Coefficient	-29.84715327
Std Err of Coef.	5.681739526

Crystal River Unit 5

$$\text{ANOHR} = -29.847 * \text{NOF} + 12,297.79$$



DUKE ENERGY FLORIDA

Hines Unit 1

ANOHR -3.146 * NOF + 7,594.62

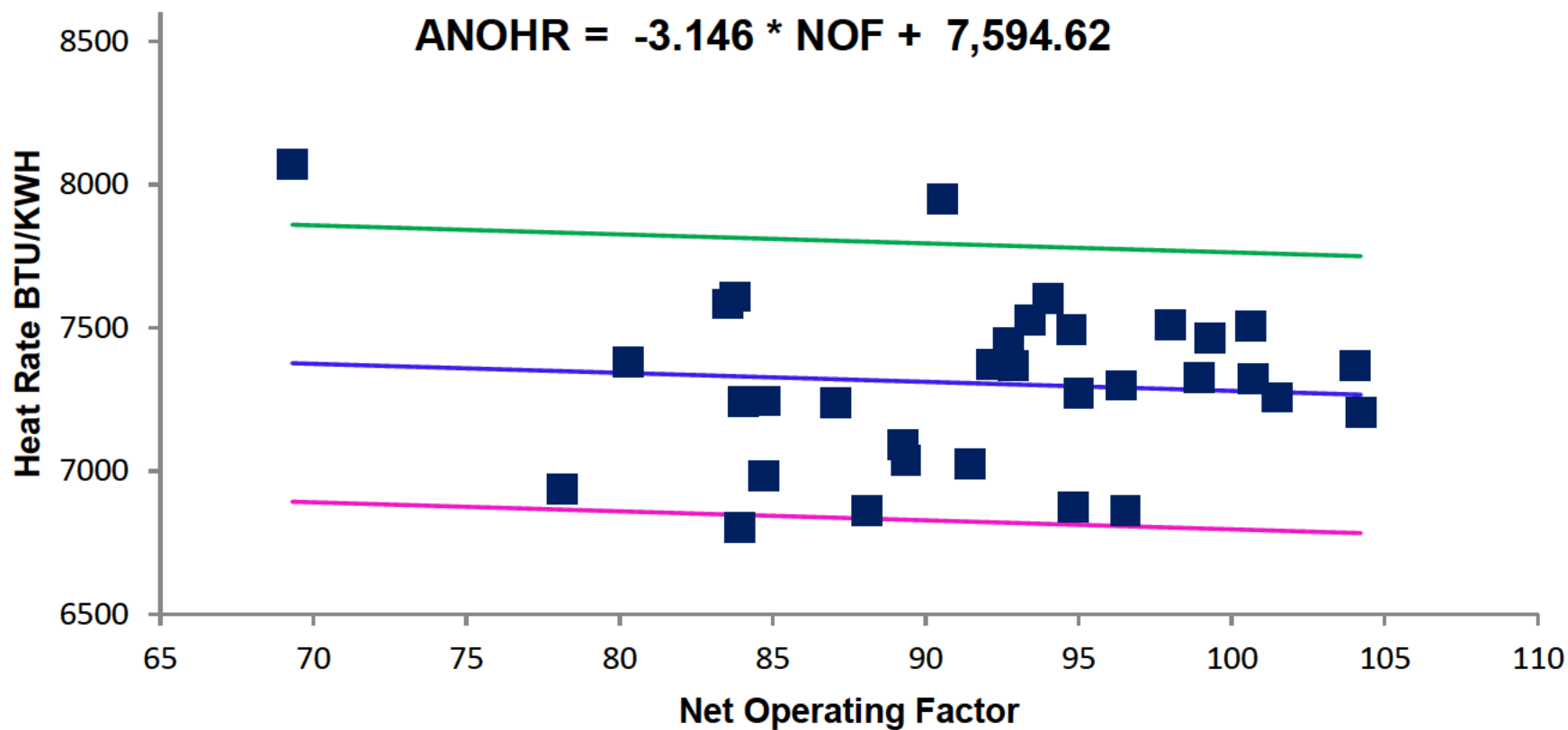
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-14	94.0	7,601	7,299	302.0	483.6
Aug-14	98.0	7,511	7,286	224.2	483.6
Sep-14	96.5	6,863	7,291	-428.1	483.6
Oct-14	91.5	7,026	7,307	-281.3	483.6
Nov-14	100.6	7,507	7,278	228.7	483.6
Dec-14	100.7	7,321	7,278	43.1	483.6
Jan-15	99.3	7,463	7,282	181.2	483.6
Feb-15	104.0	7,368	7,267	100.8	483.6
Apr-15	96.4	7,298	7,291	7.0	483.6
May-15	94.8	6,875	7,296	-421.7	483.6
Jun-15	93.4	7,528	7,301	227.1	483.6
Jul-15	94.8	7,493	7,297	196.7	483.6
Aug-15	92.2	7,372	7,305	67.5	483.6
Sep-15	95.0	7,271	7,296	-24.4	483.6
Oct-15	98.9	7,327	7,283	44.0	483.6
Nov-15	92.7	7,449	7,303	146.3	483.6
Dec-15	90.6	7,949	7,310	639.6	483.6
Jan-16	89.3	7,090	7,314	-224.1	483.6
Feb-16	89.4	7,038	7,314	-275.4	483.6
Mar-16	83.8	7,608	7,331	277.3	483.6
May-16	80.3	7,380	7,342	37.9	483.6
Jun-16	83.6	7,583	7,332	251.5	483.6
Jul-16	84.1	7,243	7,330	-86.9	483.6
Aug-16	87.1	7,236	7,321	-84.3	483.6
Sep-16	84.8	7,244	7,328	-84.0	483.6
Oct-16	83.9	6,803	7,331	-527.5	483.6
Nov-16	84.7	6,980	7,328	-348.0	483.6
Dec-16	78.1	6,938	7,349	-410.4	483.6
Jan-17	88.1	6,861	7,317	-456.8	483.6
Feb-17	101.5	7,256	7,275	-19.0	483.6
Mar-17	104.2	7,204	7,267	-63.0	483.6
May-17	69.3	8,071	7,377	694.2	483.6
Jun-17	92.9	7,368	7,303	65.8	483.6

Regression Output:

Constant	7594.62
Std Err of Y Est	298.5520322
R Squared	0.007137768
No. of Observations	33
Degrees of Freedom	31
X Coefficient	-3.145610283
Std Err of Coef.	6.663268997

Hines Unit 1



DUKE ENERGY FLORIDA

Hines Unit 2

ANOHR -4.024 * NOF + 7,696.67

TABLE OF RESIDUALS

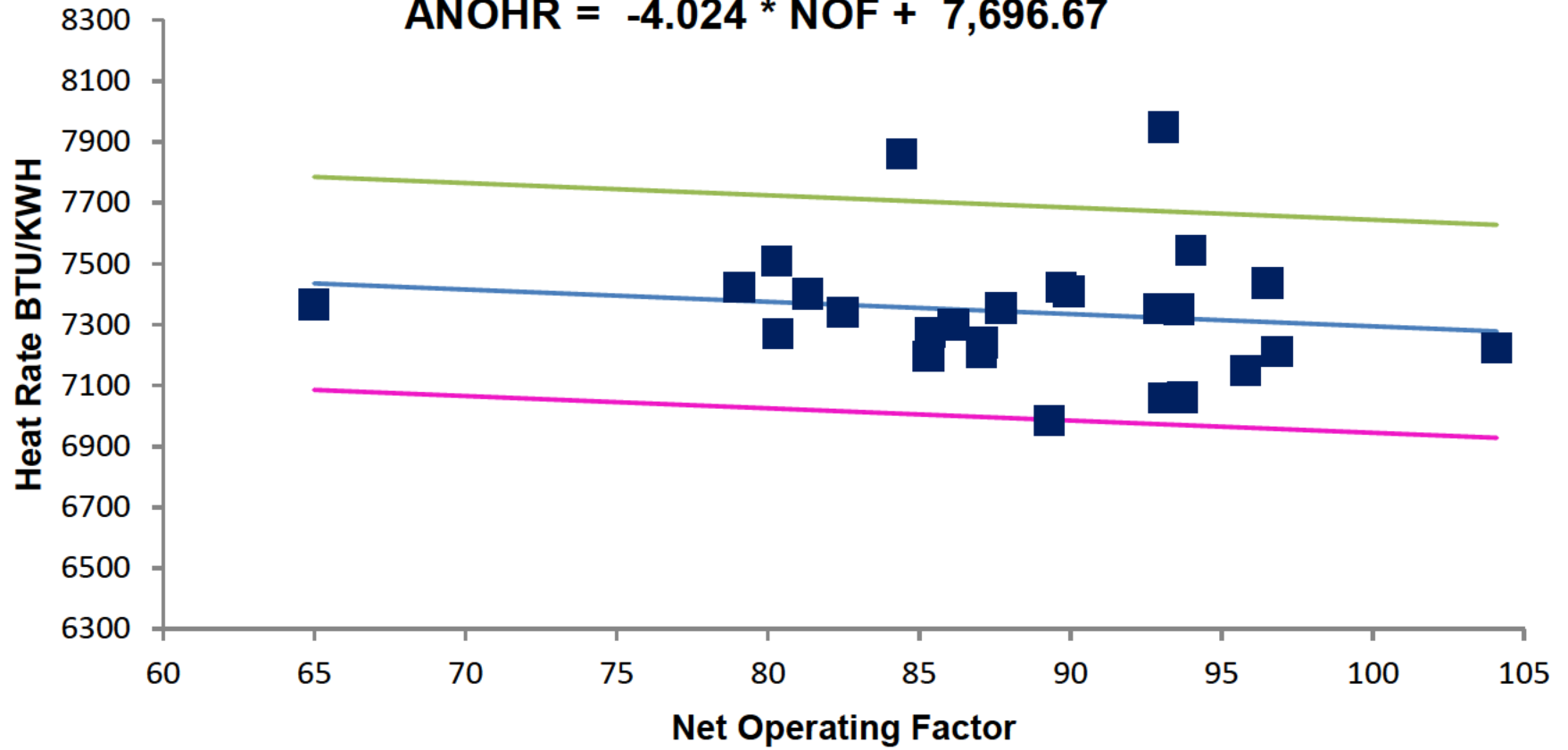
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-14	82.5	7,340	7,365	-24.6	349.8
Jun-15	93.1	7,948	7,322	626.3	349.8
Jul-15	95.8	7,147	7,311	-163.9	349.8
Aug-15	93.7	7,061	7,320	-258.3	349.8
Sep-15	89.3	6,985	7,337	-352.8	349.8
Oct-15	96.8	7,212	7,307	-95.3	349.8
Nov-15	93.1	7,059	7,322	-262.7	349.8
Dec-15	92.9	7,352	7,323	28.9	349.8
Jan-16	81.3	7,402	7,369	32.3	349.8
Feb-16	80.3	7,509	7,374	135.3	349.8
Mar-16	80.4	7,270	7,373	-103.8	349.8
Apr-16	87.1	7,241	7,346	-105.6	349.8
May-16	85.3	7,193	7,353	-160.0	349.8
Jun-16	87.1	7,210	7,346	-136.6	349.8
Jul-16	85.4	7,274	7,353	-79.0	349.8
Aug-16	87.7	7,353	7,344	9.6	349.8
Sep-16	84.4	7,861	7,357	503.9	349.8
Oct-16	86.1	7,299	7,350	-51.1	349.8
Nov-16	79.1	7,422	7,379	43.0	349.8
Dec-16	65.0	7,365	7,435	-70.4	349.8
Jan-17	90.0	7,408	7,335	73.2	349.8
Feb-17	89.7	7,421	7,336	84.9	349.8
Mar-17	104.1	7,222	7,278	-55.9	349.8
Apr-17	94.0	7,543	7,318	224.8	349.8
May-17	93.6	7,350	7,320	29.9	349.8
Jun-17	96.5	7,436	7,308	127.6	349.8

Regression Output:

Constant	7696.67
Std Err of Y Est	216.8413779
R Squared	0.020906743
No. of Observations	26
Degrees of Freedom	24
X Coefficient	-4.023965224
Std Err of Coef.	5.621049868

Hines Unit 2

$$\text{ANOHR} = -4.024 * \text{NOF} + 7,696.67$$



DUKE ENERGY FLORIDA

Hines Unit 3

ANOHR -9.438 * NOF + 8,075.83

TABLE OF RESIDUALS

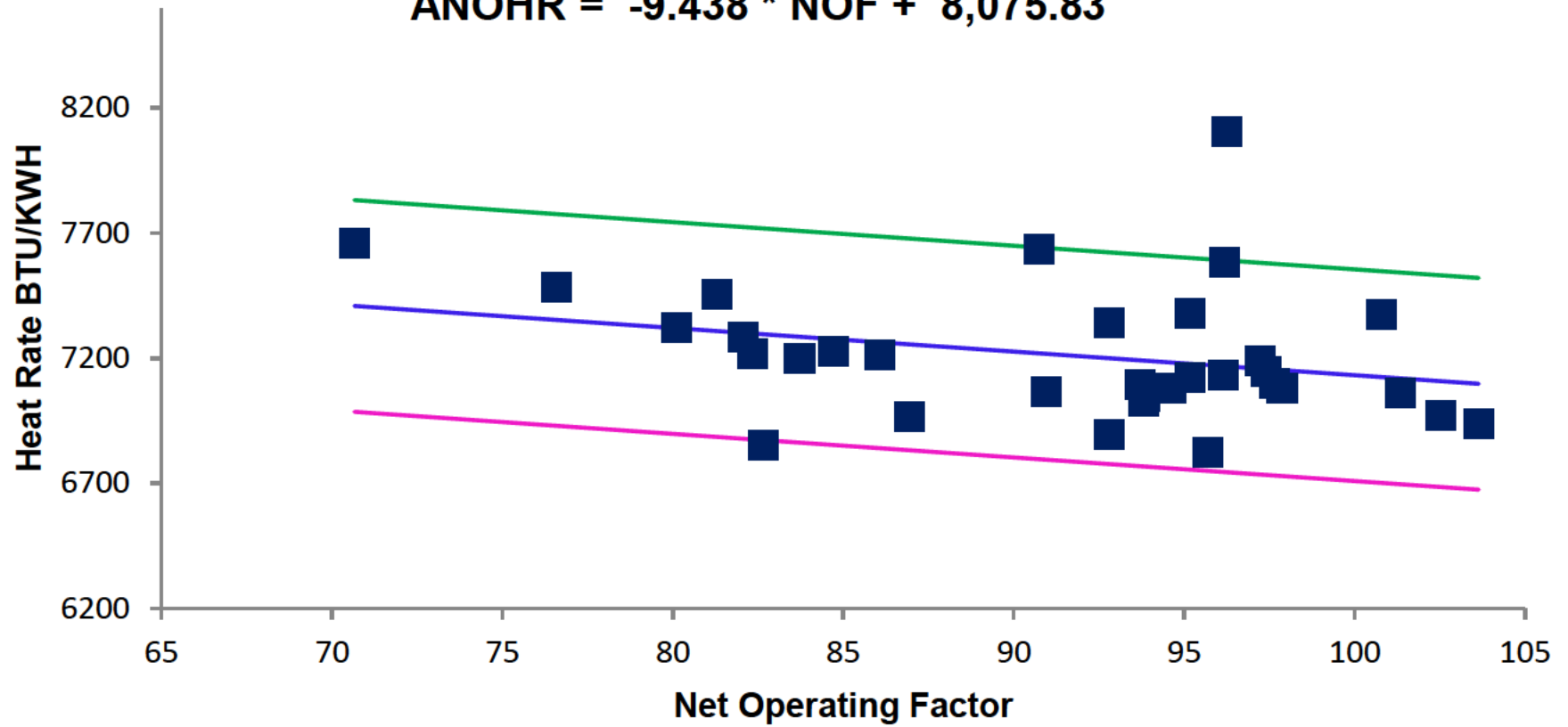
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-14	93.8	7,028	7,191	-162.7	423.3
Aug-14	95.7	6,823	7,172	-349.7	423.3
Sep-14	96.3	8,107	7,167	939.5	423.3
Oct-14	96.2	7,580	7,168	412.3	423.3
Nov-14	103.6	6,938	7,098	-159.7	423.3
Dec-14	100.8	7,374	7,125	249.5	423.3
Jan-15	97.6	7,101	7,154	-53.8	423.3
Feb-15	102.5	6,971	7,108	-136.9	423.3
Mar-15	101.4	7,059	7,119	-59.8	423.3
Apr-15	97.4	7,147	7,157	-9.4	423.3
May-15	90.7	7,635	7,219	416.0	423.3
Jun-15	93.7	7,092	7,192	-99.9	423.3
Jul-15	94.6	7,082	7,183	-100.6	423.3
Aug-15	93.9	7,046	7,190	-144.0	423.3
Oct-15	97.2	7,187	7,158	29.1	423.3
Nov-15	92.8	6,893	7,200	-307.2	423.3
Dec-15	91.0	7,068	7,217	-149.6	423.3
Jan-16	86.1	7,213	7,263	-50.1	423.3
Feb-16	82.1	7,285	7,301	-16.7	423.3
Mar-16	82.4	7,218	7,299	-80.3	423.3
Apr-16	83.7	7,198	7,286	-87.6	423.3
Jun-16	81.3	7,457	7,309	148.7	423.3
Jul-16	84.7	7,225	7,276	-51.7	423.3
Aug-16	87.0	6,966	7,255	-289.4	423.3
Sep-16	82.7	6,850	7,296	-445.2	423.3
Oct-16	76.6	7,485	7,353	131.7	423.3
Nov-16	70.7	7,656	7,409	247.4	423.3
Dec-16	80.1	7,320	7,320	0.3	423.3
Jan-17	95.2	7,376	7,178	198.4	423.3
Feb-17	95.2	7,124	7,177	-53.3	423.3
Apr-17	97.9	7,080	7,152	-71.6	423.3
May-17	92.8	7,342	7,200	142.2	423.3
Jun-17	96.2	7,132	7,168	-35.9	423.3

Regression Output:

Constant	8075.83
Std Err of Y Est	261.3138088
R Squared	0.078926537
No. of Observations	33
Degrees of Freedom	31
X Coefficient	-9.437626194
Std Err of Coef.	5.790519609

Hines Unit 3

$$\text{ANOHR} = -9.438 * \text{NOF} + 8,075.83$$



DUKE ENERGY FLORIDA

Hines Unit 4

ANOHR -4.435 * NOF + 7,470.17

TABLE OF RESIDUALS

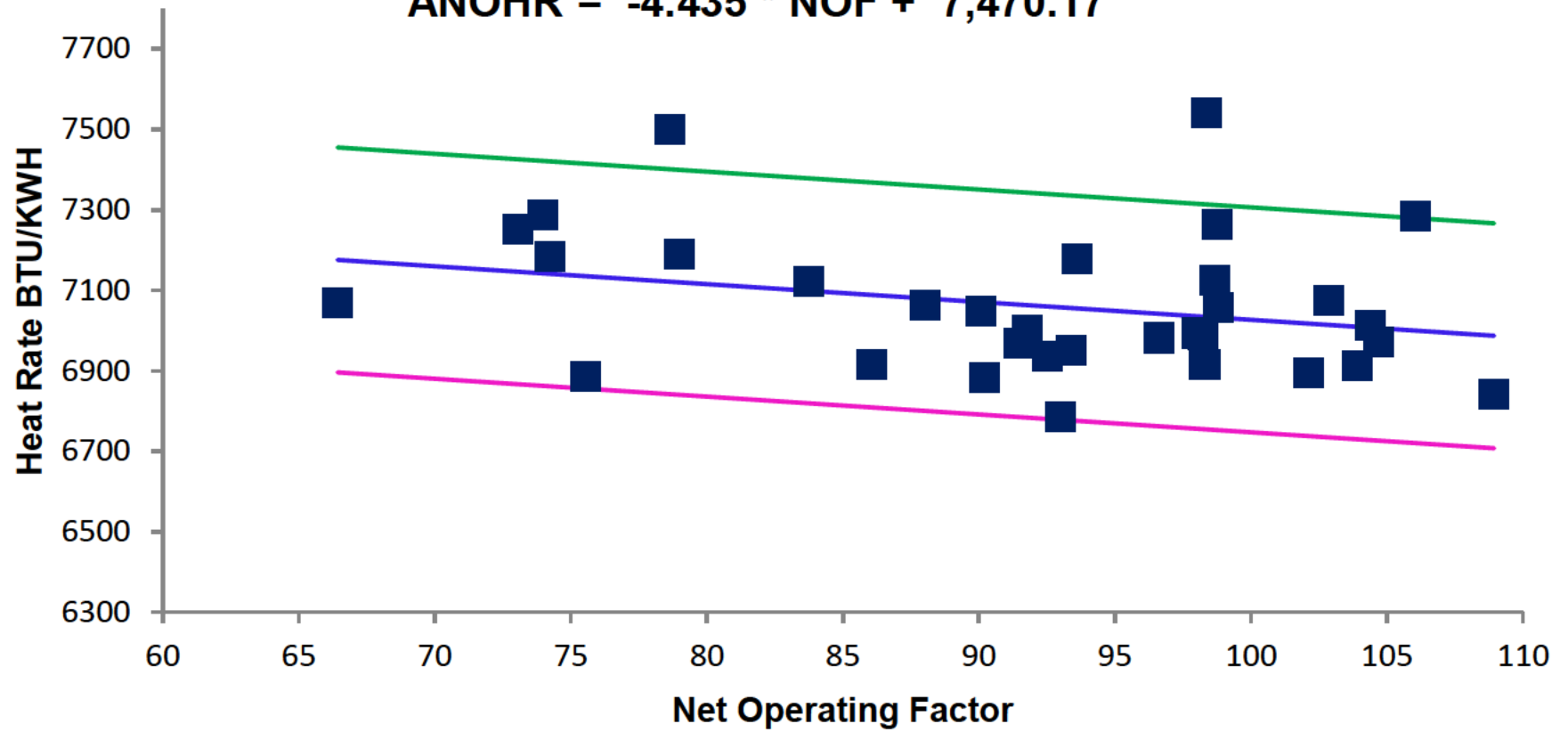
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-14	98.3	6,916	7,034	-118.6	279.6
Aug-14	98.8	7,264	7,032	231.5	279.6
Oct-14	88.0	7,062	7,080	-17.5	279.6
Nov-14	74.0	7,288	7,142	145.7	279.6
Dec-14	90.2	6,882	7,070	-187.6	279.6
Jan-15	103.9	6,911	7,009	-97.8	279.6
Feb-15	102.1	6,895	7,017	-122.7	279.6
Mar-15	104.7	6,972	7,006	-34.3	279.6
Apr-15	98.7	7,123	7,033	90.8	279.6
May-15	98.4	7,541	7,034	507.1	279.6
Jun-15	93.6	7,178	7,055	123.5	279.6
Jul-15	98.8	7,055	7,032	23.4	279.6
Aug-15	98.3	6,988	7,034	-46.2	279.6
Sep-15	96.7	6,982	7,042	-59.4	279.6
Oct-15	78.7	7,498	7,121	377.0	279.6
Nov-15	75.6	6,885	7,135	-249.6	279.6
Dec-15	93.0	6,784	7,058	-273.9	279.6
Jan-16	92.5	6,937	7,060	-123.0	279.6
Feb-16	91.8	7,001	7,063	-62.3	279.6
Mar-16	91.5	6,969	7,064	-95.5	279.6
Apr-16	90.1	7,047	7,071	-23.2	279.6
May-16	74.2	7,184	7,141	42.8	279.6
Aug-16	83.7	7,122	7,099	23.3	279.6
Sep-16	86.1	6,915	7,088	-173.2	279.6
Oct-16	73.1	7,250	7,146	104.1	279.6
Nov-16	66.4	7,068	7,176	-108.0	279.6
Dec-16	79.0	7,189	7,120	69.1	279.6
Jan-17	106.1	7,283	7,000	283.6	279.6
Feb-17	104.4	7,013	7,007	6.2	279.6
Mar-17	108.9	6,840	6,987	-146.8	279.6
Apr-17	102.9	7,074	7,014	59.5	279.6
May-17	93.4	6,951	7,056	-105.3	279.6
Jun-17	98.0	6,993	7,035	-42.6	279.6

Regression Output:

Constant	7470.17
Std Err of Y Est	172.5810222
R Squared	0.076314975
No. of Observations	33
Degrees of Freedom	31
X Coefficient	-4.435116674
Std Err of Coef.	2.771285514

Hines Unit 4

$$\text{ANOHR} = -4.435 * \text{NOF} + 7,470.17$$



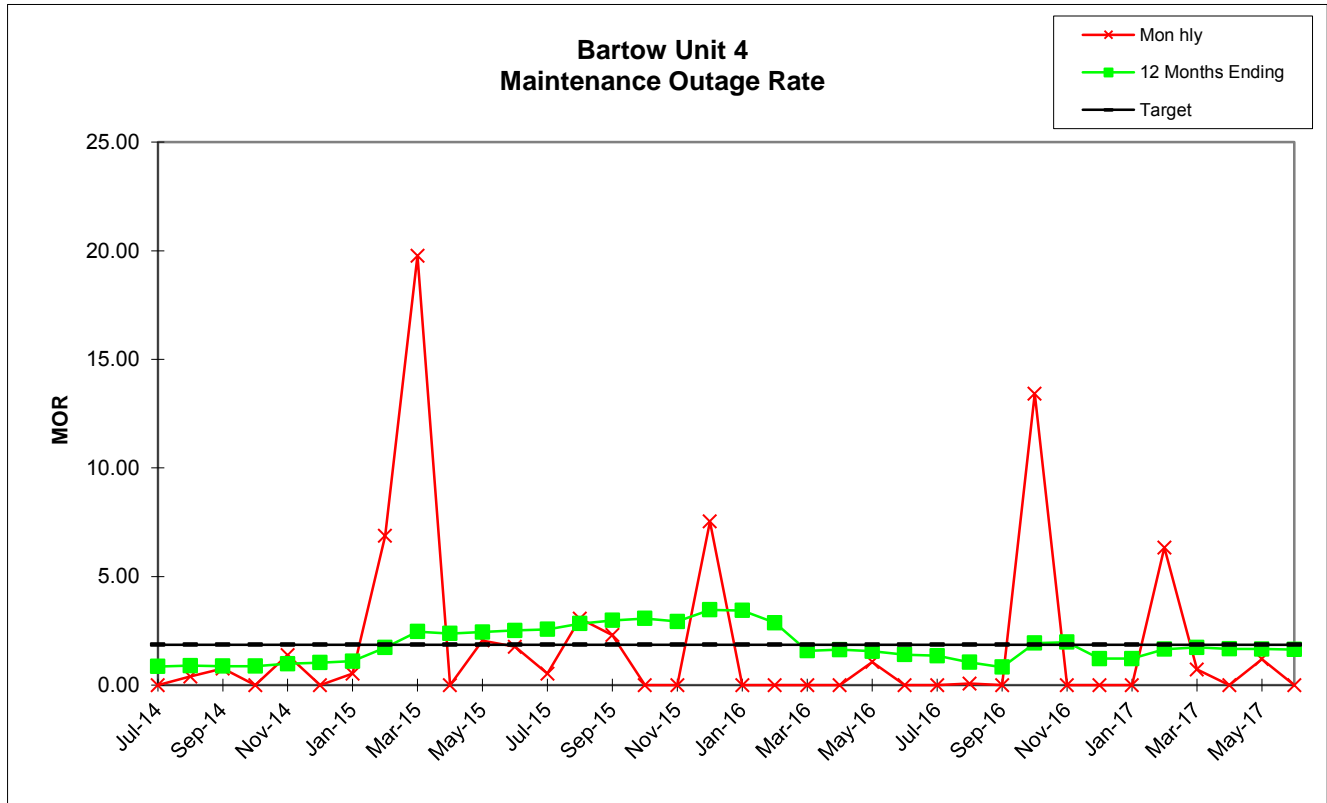
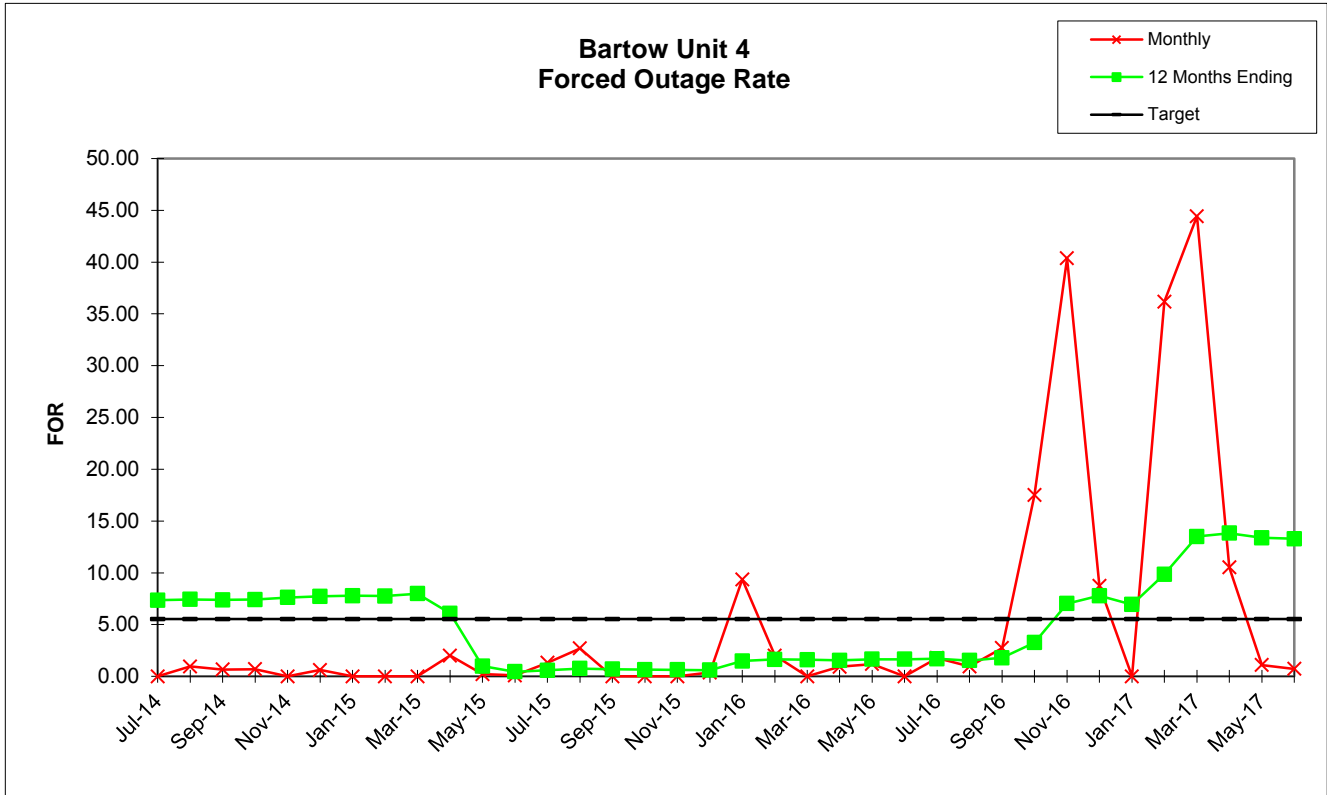
UNPLANNED OUTAGE RATE TABLES AND GRAPHS

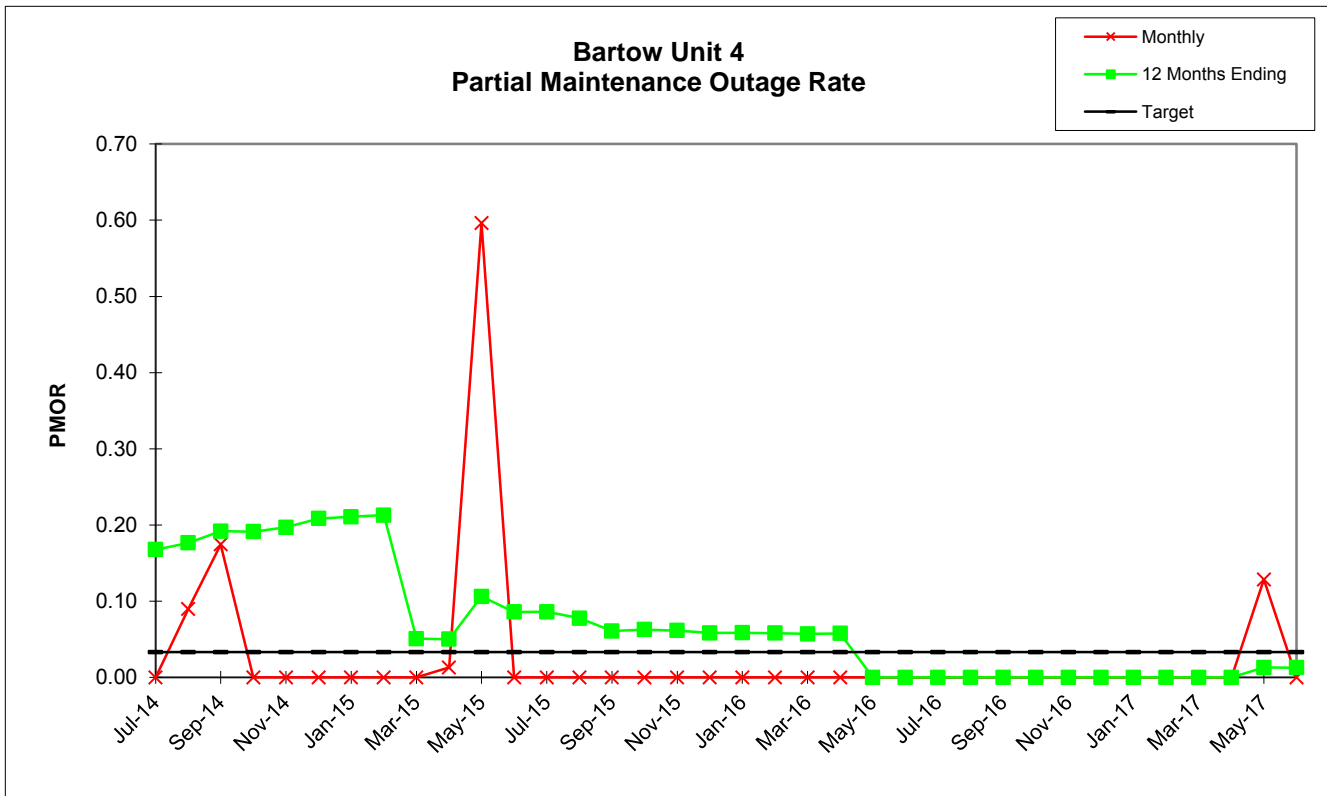
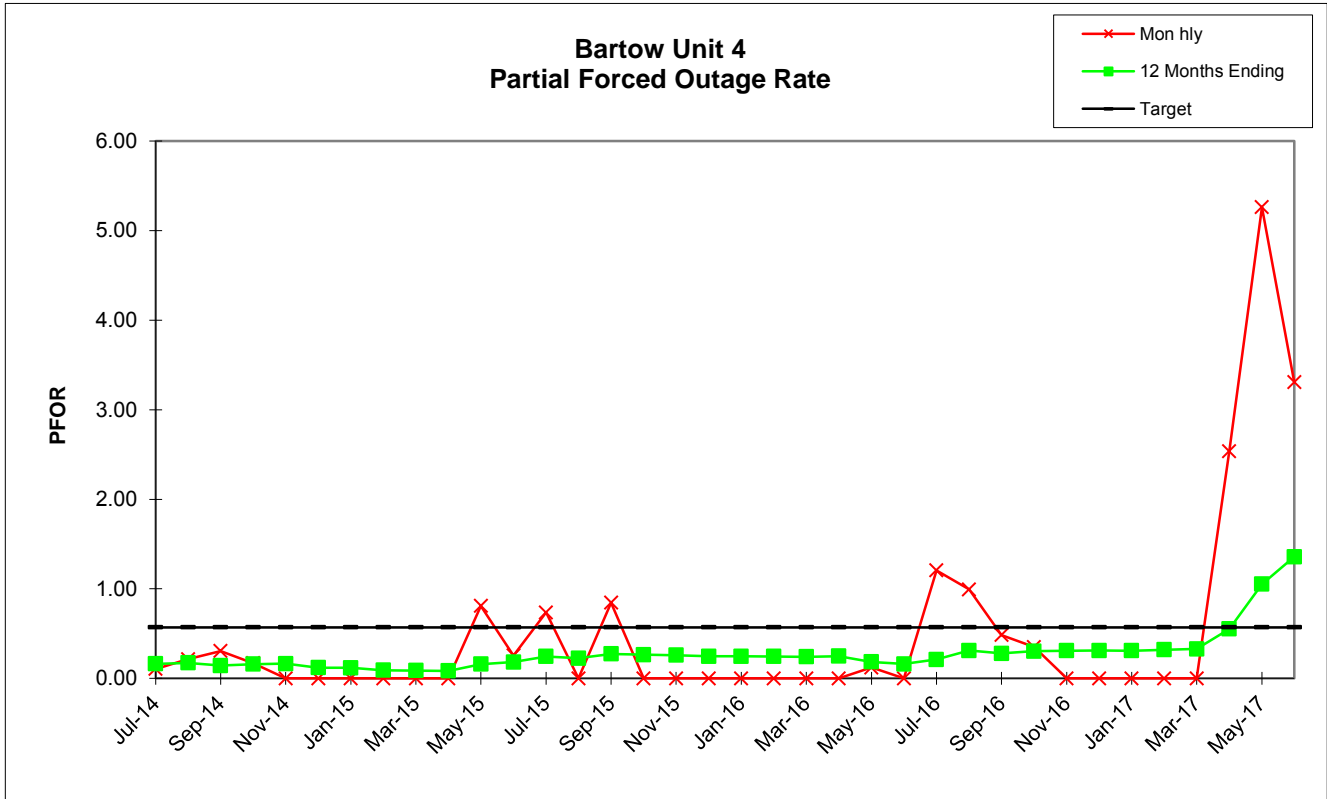
Bartow
Unit 4

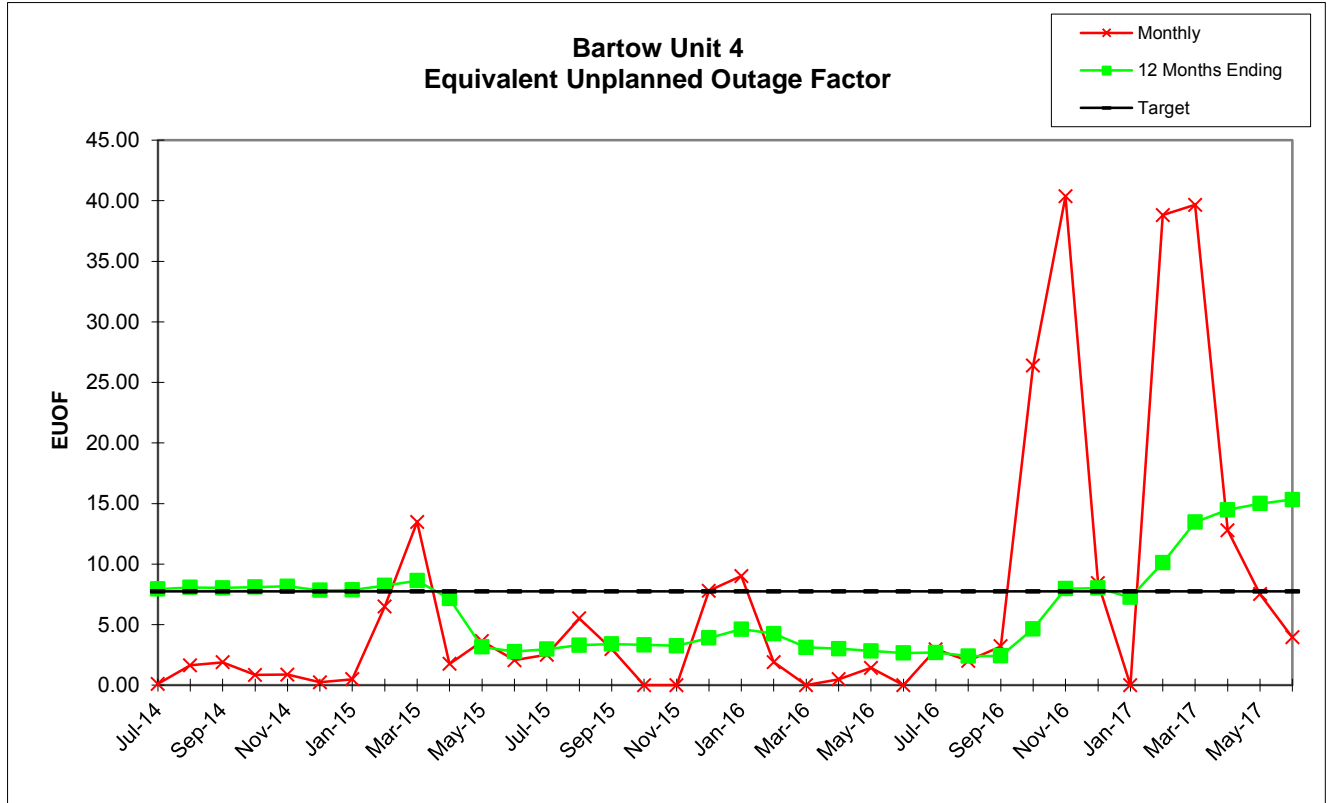
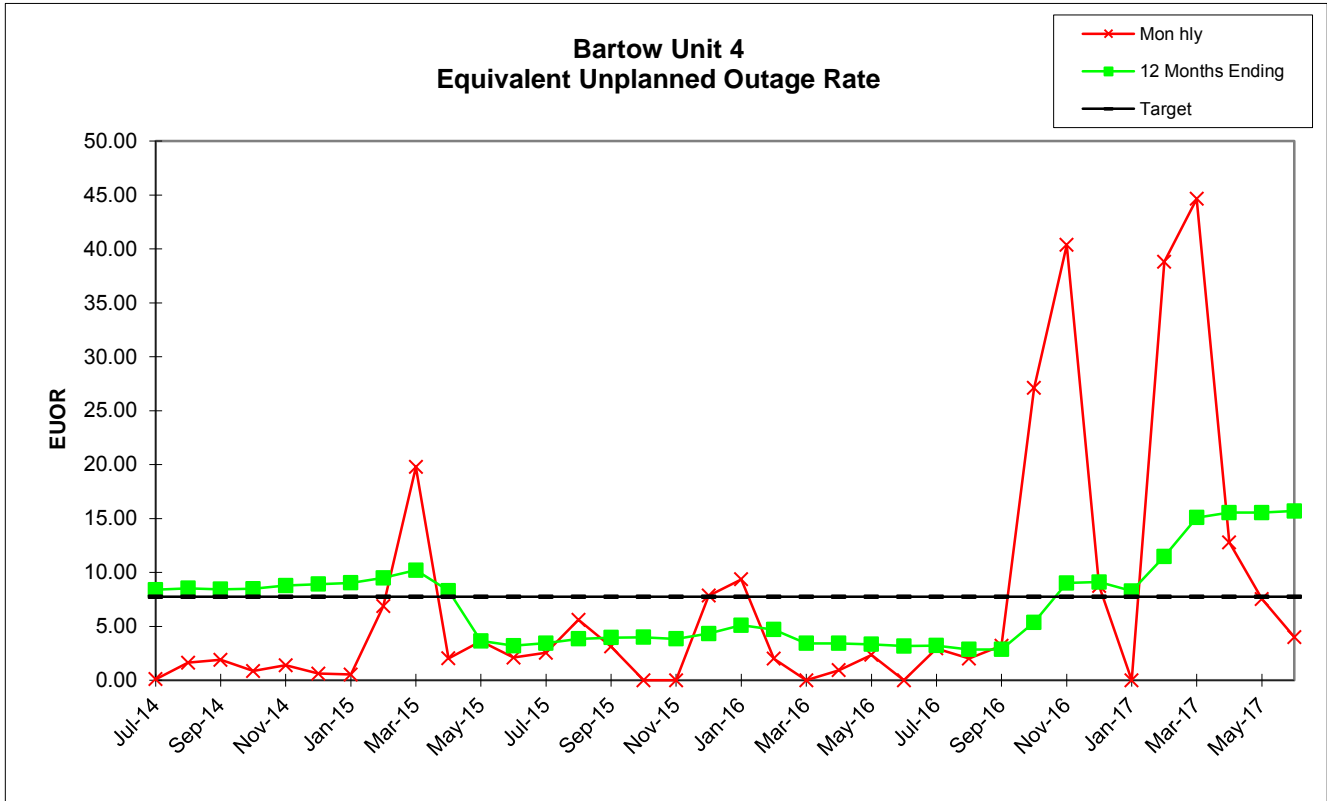
	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	734.05	709.77	729.45	449.39	285.41	669.89	591.55	406.16	614.52	726.67	692.25	716.81	690.70	670.45	516.38	585.59	680.70
RSH	0.00	0.00	0.00	9.48	48.56	96.44	12.21	36.36	13.99	12.02	0.55	14.65	13.83	12.27	15.47	9.75	14.49	5.32
UH	0.00	9.95	10.23	5.07	223.05	362.15	61.90	44.09	322.85	93.46	16.78	13.10	13.36	41.03	34.08	217.87	120.92	57.98
POH	0.00	0.00	0.00	0.00	216.73	360.37	58.32	0.45	222.76	80.85	0.00	0.00	0.00	0.00	18.24	217.87	120.92	0.00
FOH	0.00	7.04	4.74	5.07	0.00	1.78	0.00	0.00	0.00	12.61	1.53	0.65	9.56	19.19	0.00	0.00	0.00	2.51
MOH	0.00	2.91	5.48	0.00	6.32	0.00	3.58	43.65	100.09	0.00	15.25	12.45	3.80	21.84	15.84	0.00	0.00	55.47
PFOH	5.33	15.36	52.84	12.31	0.00	0.00	0.00	0.00	0.00	0.00	57.29	14.87	44.44	0.00	33.85	0.00	0.00	0.00
LRPF	156.80	109.50	44.08	107.66	0.00	0.00	0.00	0.00	0.00	0.00	119.12	137.56	137.54	0.00	193.99	0.00	0.00	0.00
EFOH	0.78	1.57	2.17	1.23	0.00	0.00	0.00	0.00	0.00	0.00	5.88	1.76	5.27	0.00	5.66	0.00	0.00	0.00
PMOH	0.00	6.47	12.15	0.00	0.00	0.00	0.00	0.00	0.00	3.42	34.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	109.56	109.47	0.00	0.00	0.00	0.00	0.00	0.00	27.04	144.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.66	1.24	0.00	0.00	0.00	0.00	0.00	0.00	0.08	4.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	1074.00	1074.00	1074.00	1074.00	1074.00	1074.00	1160.00	1160.00	1160.00	1160.00	1160.00	1160.00	1160.00	1160.00	1160.00	1160.00	1160.00	1160.00
MONTHLY	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
FOR	0.00	0.95	0.66	0.69	0.00	0.62	0.00	0.00	0.00	2.01	0.21	0.09	1.32	2.70	0.00	0.00	0.00	0.37
MOR	0.00	0.39	0.77	0.00	1.39	0.00	0.53	6.87	19.77	0.00	2.06	1.77	0.53	3.07	2.31	0.00	0.00	7.53
PFOR	0.10	0.21	0.31	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.81	0.25	0.74	0.00	0.84	0.00	0.00	0.00
PMOR	0.00	0.09	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.10	1.64	1.89	0.86	1.39	0.62	0.53	6.87	19.77	2.02	3.63	2.11	2.55	5.61	3.13	0.00	0.00	7.85
EUOF	0.10	1.64	1.89	0.85	0.88	0.24	0.48	6.50	13.47	1.76	3.63	2.06	2.50	5.51	2.99	0.00	0.00	7.79
POF	0.00	0.00	0.00	0.00	30.06	48.44	7.84	0.07	29.98	11.23	0.00	0.00	0.00	0.00	2.53	29.28	16.77	0.00
EAF	99.90	98.36	98.11	99.15	69.06	51.32	91.68	93.44	56.55	87.01	96.37	97.94	97.50	94.49	94.48	70.72	83.23	92.21
12 MONTHS	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
FOR	7.35	7.43	7.38	7.42	7.62	7.73	7.79	7.75	7.99	6.08	0.99	0.45	0.58	0.75	0.69	0.64	0.63	0.61
MOR	0.86	0.90	0.88	0.87	0.98	1.04	1.10	1.73	2.47	2.38	2.45	2.52	2.57	2.83	2.98	3.07	2.93	3.47
PFOR	0.16	0.17	0.14	0.16	0.16	0.12	0.12	0.09	0.09	0.08	0.16	0.18	0.24	0.22	0.27	0.26	0.26	0.25
PMOR	0.17	0.18	0.19	0.19	0.20	0.21	0.21	0.21	0.05	0.05	0.11	0.09	0.09	0.08	0.06	0.06	0.06	0.06
EUOR	8.39	8.53	8.45	8.49	8.79	8.92	9.03	9.49	10.21	8.31	3.65	3.21	3.45	3.84	3.96	3.99	3.83	4.33
EUOF	7.94	8.07	8.03	8.10	8.17	7.84	7.87	8.24	8.63	7.14	3.16	2.77	2.98	3.31	3.40	3.32	3.25	3.89
POF	3.42	3.42	3.42	3.42	5.90	10.01	10.68	10.68	13.00	11.43	10.72	10.72	10.72	10.72	10.93	13.42	12.33	8.21
EAF	88.64	88.51	88.55	88.48	85.94	82.15	81.46	81.08	78.37	81.43	86.11	86.50	86.30	85.97	85.67	83.26	84.42	87.89

Bartow
Unit 4

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	648.71	645.84	548.91	375.56	440.49	612.16	730.81	736.37	700.33	529.72	429.97	653.16	677.03	411.15	365.44	644.23	725.55	703.35
RSH	28.26	36.95	23.14	0.00	4.59	0.00	0.00	0.00	0.00	19.78	0.00	28.24	66.97	0.00	41.78	0.00	1.65	11.50
UH	67.03	13.21	170.95	344.44	298.92	107.84	13.19	7.63	19.67	194.50	291.03	62.60	0.00	260.85	335.78	75.77	16.80	5.15
POH	0.00	0.00	170.95	340.93	288.85	107.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.05	0.00	0.00	0.00
FOH	67.03	13.21	0.00	3.51	5.33	0.00	13.19	7.08	19.67	112.38	291.03	62.60	0.00	233.06	292.09	75.77	8.01	5.15
MOH	0.00	0.00	0.00	0.00	4.74	0.00	0.00	0.56	0.00	82.12	0.00	0.00	0.00	27.79	2.65	0.00	8.79	0.00
PFOH	0.00	0.00	0.00	6.61	42.97	0.00	34.39	51.99	89.01	12.04	0.00	0.00	0.00	0.00	0.00	203.76	521.64	292.50
LRPF	0.00	0.00	0.00	0.00	14.41	0.00	297.87	163.49	44.29	179.07	0.00	0.00	0.00	0.00	0.00	89.83	81.97	89.06
EFOH	0.00	0.00	0.00	0.00	0.53	0.00	8.82	7.31	3.39	1.86	0.00	0.00	0.00	0.00	0.00	16.34	38.18	23.26
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.45	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.49	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.93	0.00
NPC	1162.00	1162.00	1162.00	1162.00	1162.00	1162.00	1162.00	1162.00	1162.00	1162.00	1162.00	1162.00	1120.00	1120.00	1120.00	1120.00	1120.00	1120.00
MONTHLY	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
FOR	9.37	2.00	0.00	0.93	1.20	0.00	1.77	0.95	2.73	17.50	40.36	8.75	0.00	36.18	44.42	10.52	1.09	0.73
MOR	0.00	0.00	0.00	0.00	1.06	0.00	0.00	0.08	0.00	13.42	0.00	0.00	0.00	6.33	0.72	0.00	1.20	0.00
PFOR	0.00	0.00	0.00	0.00	0.12	0.00	1.21	0.99	0.48	0.35	0.00	0.00	0.00	0.00	0.00	2.54	5.26	3.31
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.00
EUOR	9.37	2.00	0.00	0.93	2.35	0.00	2.96	2.01	3.20	27.11	40.36	8.75	0.00	38.82	44.65	12.79	7.53	4.01
EUOF	9.01	1.90	0.00	0.49	1.43	0.00	2.96	2.01	3.20	26.39	40.36	8.41	0.00	38.82	39.67	12.79	7.51	3.95
POF	0.00	0.00	23.01	47.35	38.82	14.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.52	0.00	0.00	0.00
EAF	90.99	98.10	76.99	52.16	59.75	85.02	97.04	97.99	96.80	73.61	59.64	91.59	100.00	61.18	54.81	87.21	92.49	96.05
12 MONTHS	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
FOR	1.48	1.64	1.61	1.54	1.65	1.66	1.71	1.53	1.79	3.26	7.03	7.78	6.94	9.85	13.50	13.83	13.38	13.29
MOR	3.44	2.87	1.59	1.64	1.56	1.41	1.35	1.05	0.83	1.94	1.98	1.22	1.22	1.66	1.74	1.67	1.66	1.64
PFOR	0.25	0.24	0.24	0.25	0.18	0.16	0.21	0.31	0.28	0.30	0.31	0.31	0.31	0.32	0.33	0.55	1.05	1.36
PMOR	0.06	0.06	0.06	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01
EUOR	5.11	4.71	3.43	3.42	3.33	3.17	3.21	2.86	2.86	5.36	9.02	9.11	8.28	11.48	15.09	15.54	15.54	15.70
EUOF	4.62	4.26	3.12	3.01	2.83	2.66	2.70	2.40	2.42	4.65	7.97	8.02	7.26	10.10	13.47	14.48	15.00	15.32
POF	7.55	7.52	6.93	9.89	13.18	14.41	14.41	14.41	14.20	11.72	10.34	10.34	10.34	10.37	8.89	5.00	1.70	0.47
EAF	87.84	88.22	89.95	87.09	83.99	82.93	82.90	83.19	83.38	83.63	81.69	81.64	82.40	79.53	77.64	80.52	83.30	84.21





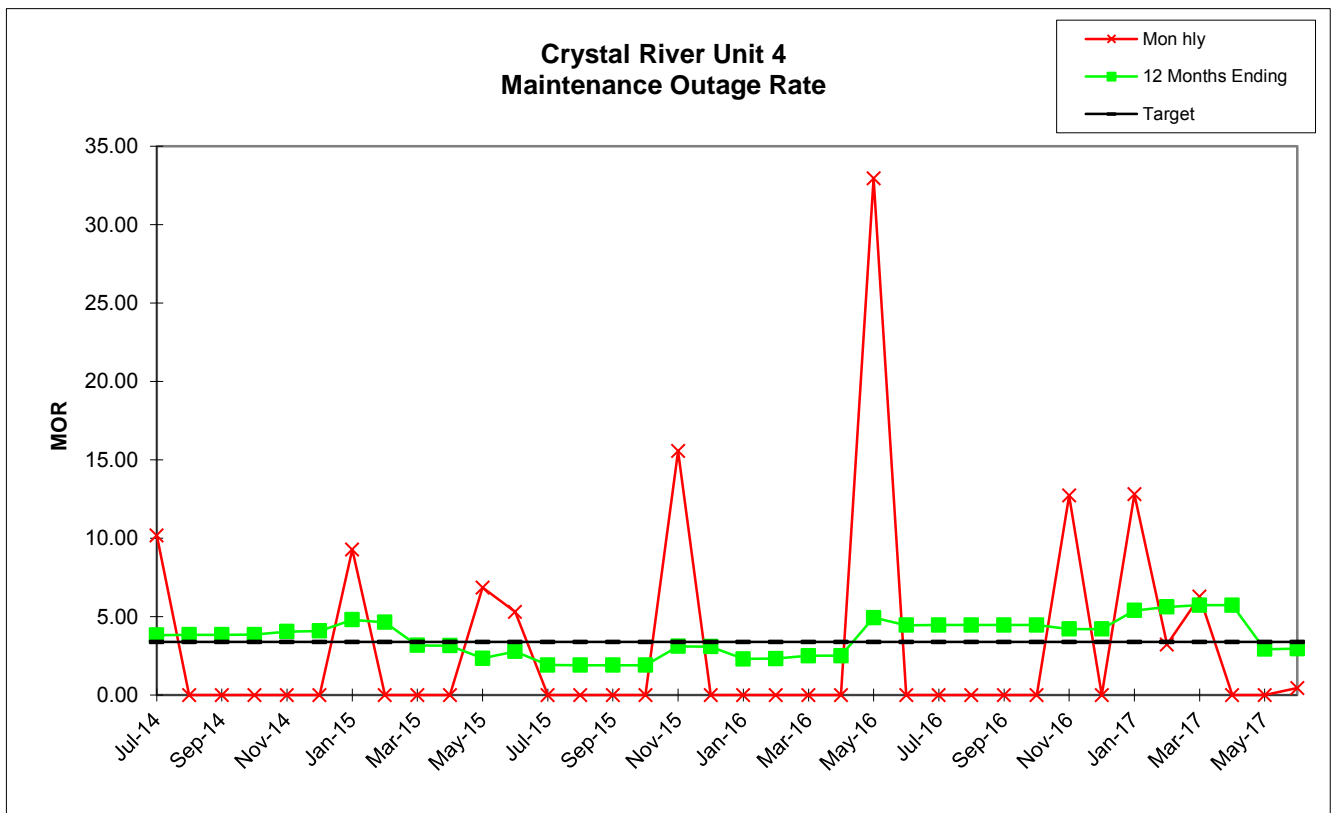
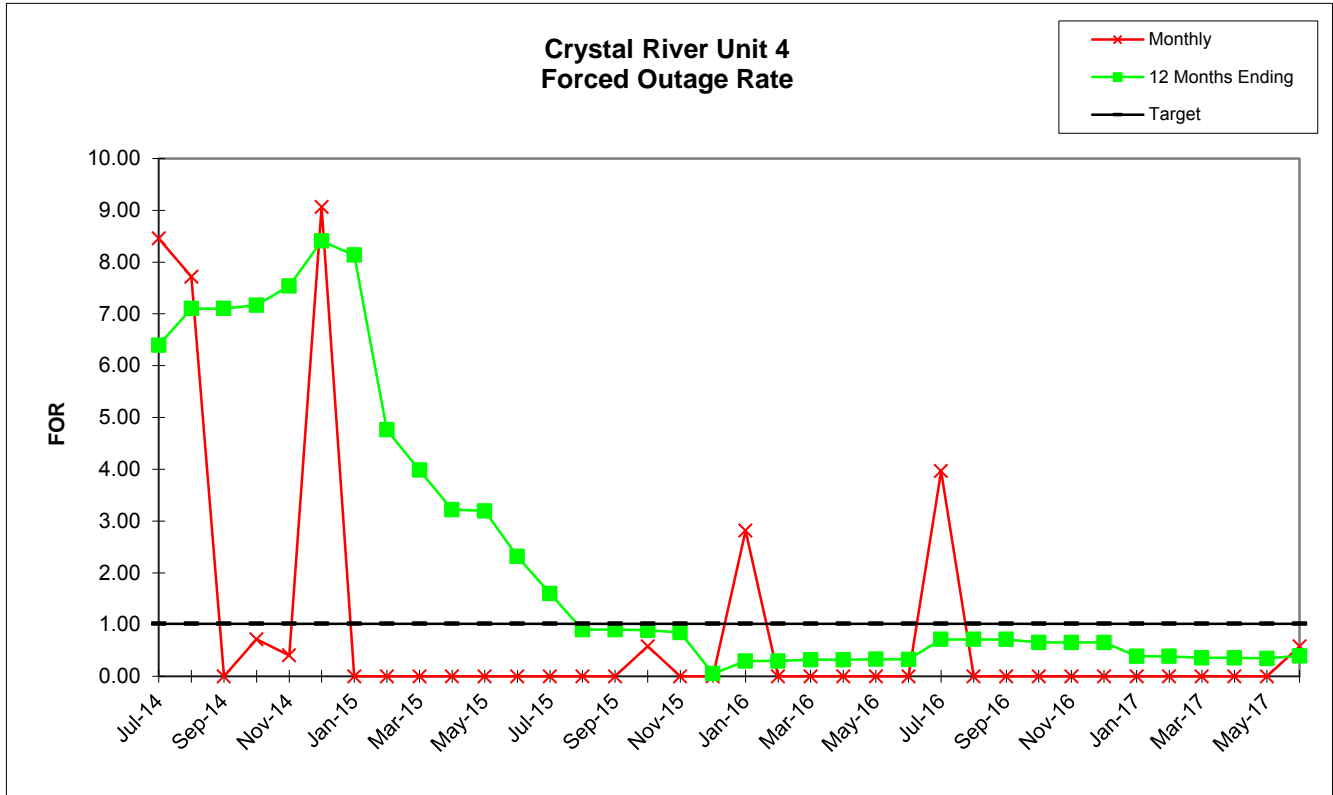


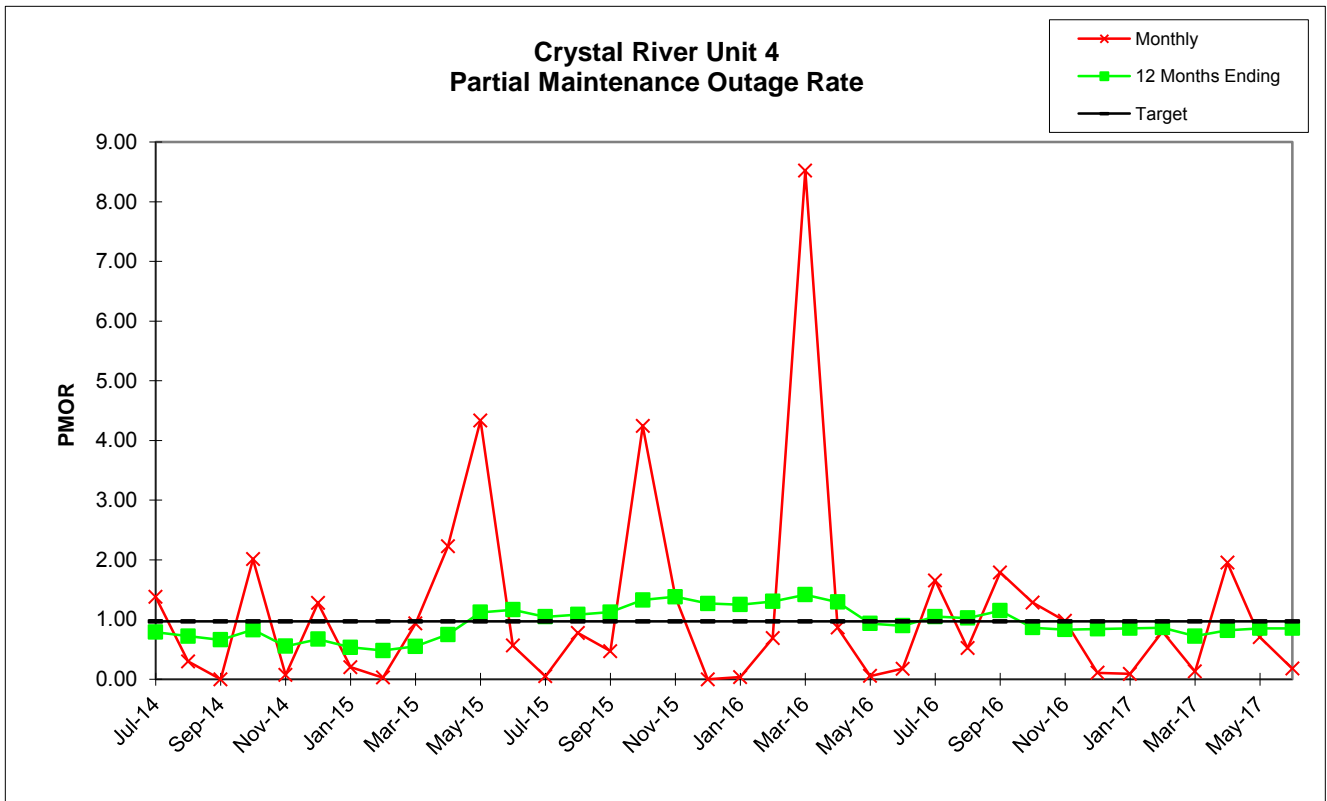
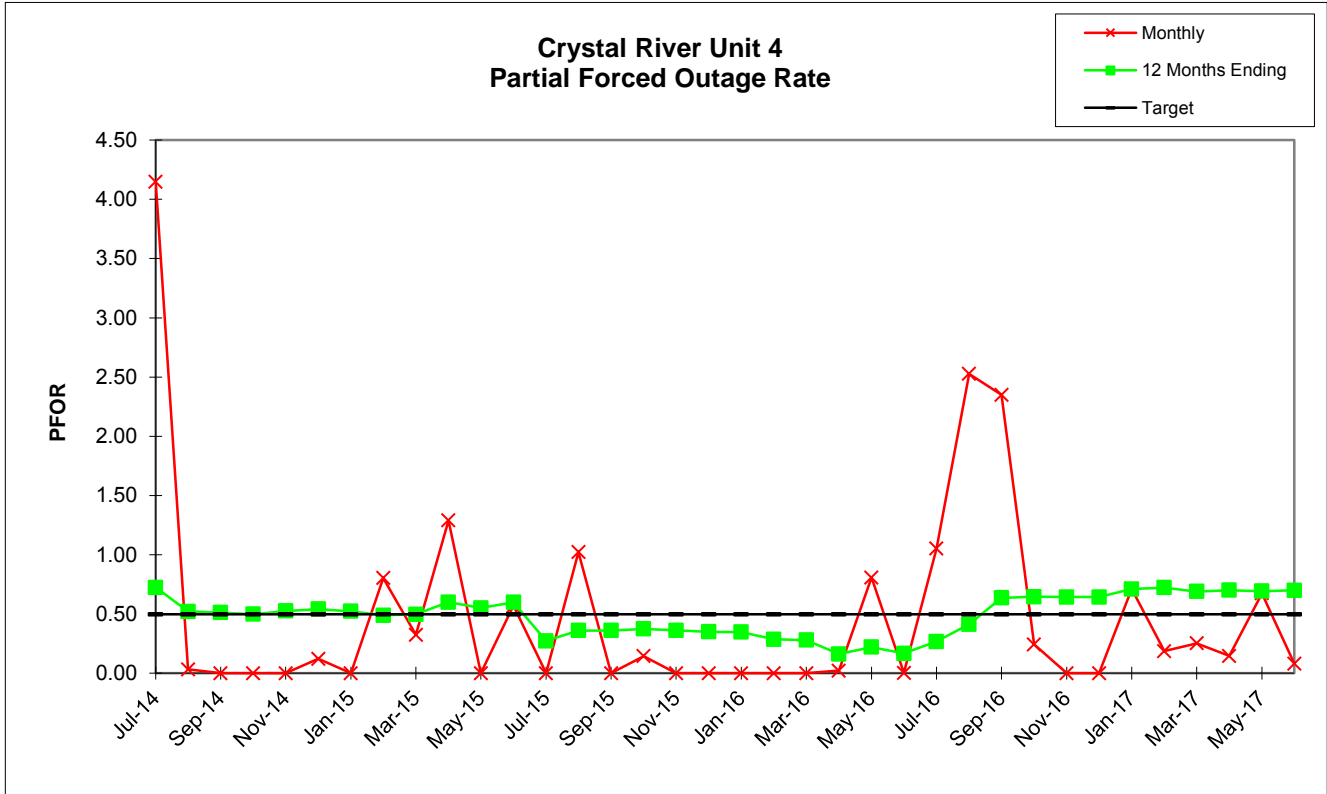
Crystal River
Unit 4

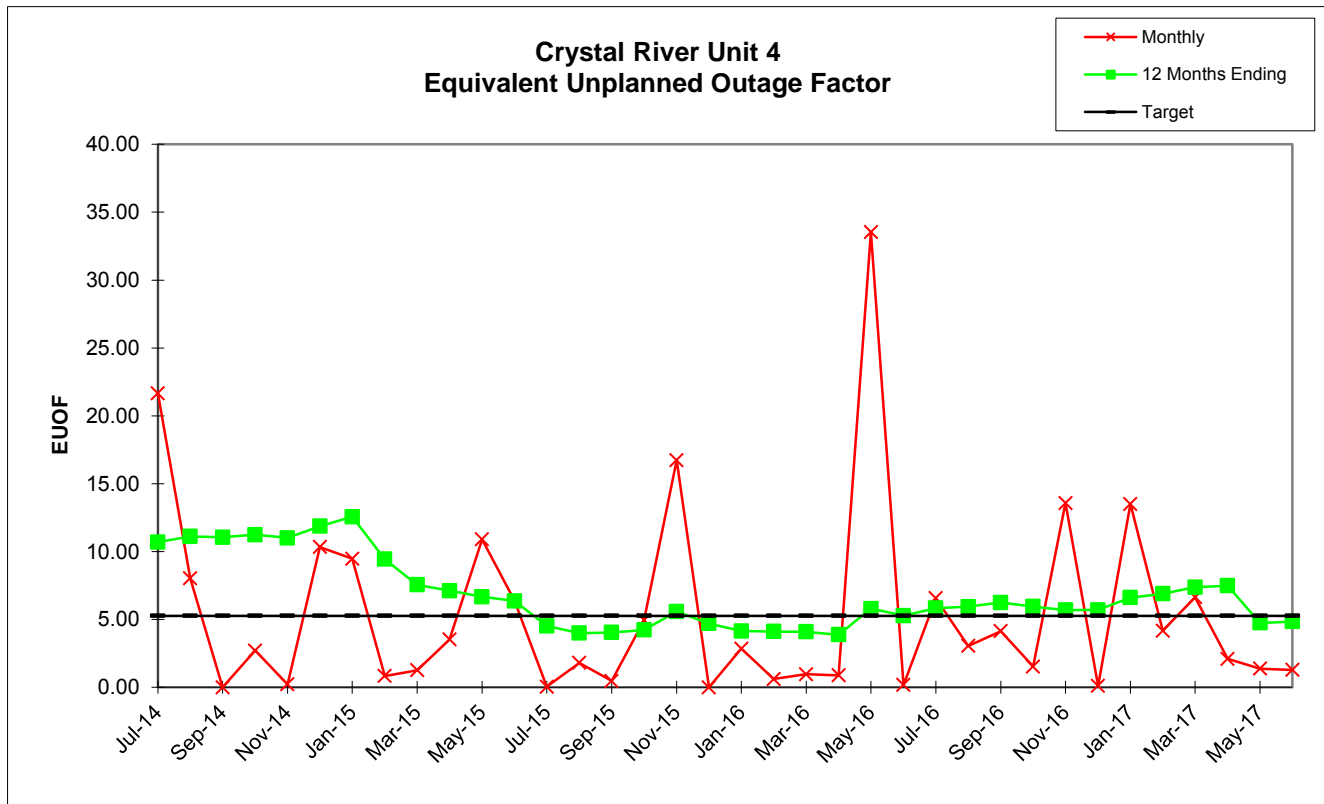
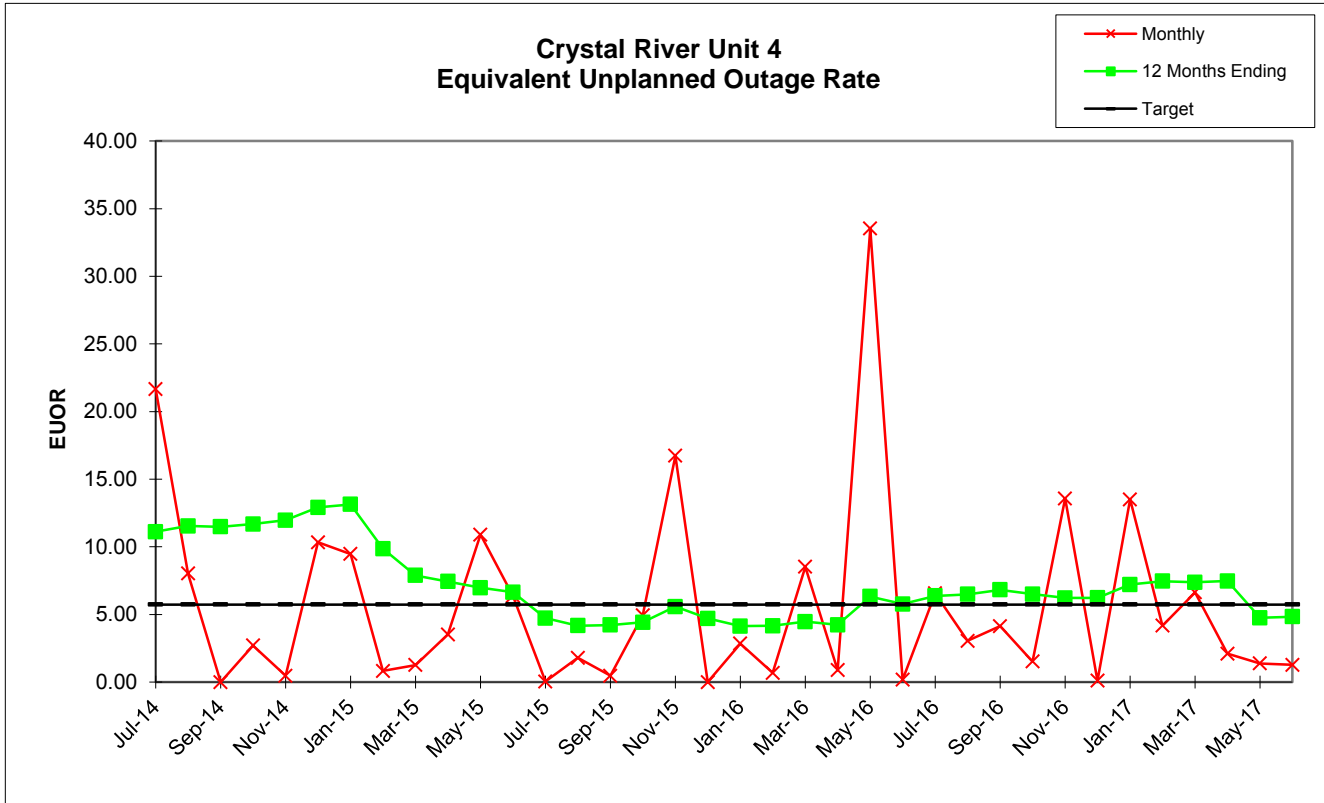
	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	617.02	686.58	720.00	738.68	339.82	676.58	674.92	672.00	743.00	720.00	692.95	681.78	744.00	744.00	720.00	739.68	608.77	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	126.98	57.42	0.00	5.32	381.18	67.42	69.08	0.00	0.00	0.00	51.05	38.22	0.00	0.00	0.00	4.32	112.23	0.00
POH	0.00	0.00	0.00	0.00	379.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	57.00	57.42	0.00	5.32	1.38	67.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.32	0.00	0.00
MOH	69.98	0.00	0.00	0.00	0.00	0.00	69.08	0.00	0.00	0.00	51.05	38.22	0.00	0.00	0.00	0.00	112.23	0.00
PFOH	72.78	2.33	0.00	0.00	0.00	6.28	0.00	17.42	10.25	19.68	0.00	8.25	0.00	21.42	0.00	7.08	0.00	0.00
LRPF	250.33	69.10	0.00	0.00	0.00	93.05	0.00	220.58	167.34	336.14	0.00	335.24	0.00	252.79	0.00	108.03	0.00	0.00
EFOH	25.59	0.23	0.00	0.00	0.00	0.82	0.00	5.40	2.41	9.29	0.00	3.88	0.00	7.61	0.00	1.07	0.00	0.00
PMOH	16.00	14.21	0.00	27.92	2.63	20.18	10.50	1.48	18.18	128.03	238.74	33.98	4.00	20.65	35.71	174.62	31.26	0.00
LRPM	379.00	103.05	0.00	378.95	65.08	305.10	93.00	93.21	271.95	89.18	89.61	80.63	65.00	198.85	67.41	127.94	191.25	0.00
EMOH	8.52	2.06	0.00	14.86	0.24	8.65	1.37	0.19	6.94	16.04	30.05	3.85	0.37	5.77	3.38	31.38	8.40	0.00
NPC	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00
MONTHLY	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
FOR	8.46	7.72	0.00	0.72	0.40	9.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00
MOR	10.19	0.00	0.00	0.00	0.00	0.00	9.28	0.00	0.00	0.00	6.86	5.31	0.00	0.00	0.00	0.00	15.57	0.00
PFOR	4.15	0.03	0.00	0.00	0.00	0.12	0.00	0.80	0.32	1.29	0.00	0.57	0.00	1.02	0.00	0.15	0.00	0.00
PMOR	1.38	0.30	0.00	2.01	0.07	1.28	0.20	0.03	0.93	2.23	4.34	0.56	0.05	0.78	0.47	4.24	1.38	0.00
EUOR	21.65	8.02	0.00	2.71	0.47	10.33	9.47	0.83	1.26	3.52	10.90	6.38	0.05	1.80	0.47	4.94	16.73	0.00
EUOF	21.65	8.02	0.00	2.71	0.22	10.33	9.47	0.83	1.26	3.52	10.90	6.38	0.05	1.80	0.47	4.94	16.73	0.00
POF	0.00	0.00	0.00	0.00	52.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	78.35	91.98	100.00	97.29	47.10	89.67	90.53	99.17	98.74	96.48	89.10	93.62	99.95	98.20	99.53	95.06	83.27	100.00
12 MONTHS	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
FOR	6.40	7.10	7.10	7.17	7.54	8.41	8.13	4.76	3.98	3.22	3.19	2.31	1.60	0.90	0.90	0.89	0.85	0.05
MOR	3.82	3.85	3.85	3.85	4.05	4.09	4.81	4.64	3.18	3.15	2.34	2.79	1.92	1.91	1.91	1.91	3.11	3.09
PFOR	0.72	0.52	0.51	0.50	0.52	0.54	0.52	0.49	0.50	0.60	0.55	0.60	0.27	0.36	0.36	0.37	0.36	0.35
PMOR	0.79	0.72	0.66	0.83	0.55	0.67	0.53	0.48	0.55	0.75	1.12	1.16	1.05	1.08	1.13	1.33	1.38	1.27
EUOR	11.12	11.55	11.49	11.69	11.97	12.92	13.13	9.86	7.89	7.44	6.97	6.65	4.73	4.18	4.22	4.42	5.58	4.71
EUOF	10.70	11.11	11.05	11.25	11.00	11.87	12.57	9.44	7.55	7.12	6.67	6.36	4.53	4.00	4.04	4.23	5.58	4.71
POF	0.00	0.00	0.00	0.00	4.34	4.34	4.34	4.34	4.34	4.34	4.34	4.34	4.34	4.34	4.34	4.34	0.00	0.00
EAF	89.30	88.89	88.95	88.75	84.66	83.79	83.10	86.23	88.11	88.54	88.99	89.30	91.14	91.67	91.63	91.44	94.42	95.29

Crystal River
Unit 4

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	723.07	613.65	83.77	720.00	498.87	720.00	714.50	744.00	720.00	744.00	629.25	744.00	648.70	650.33	696.37	720.00	744.00	712.65
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	20.93	82.35	659.23	0.00	245.13	0.00	29.50	0.00	0.00	0.00	91.75	0.00	95.30	21.67	46.63	0.00	0.00	7.35
POH	0.00	82.35	659.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	20.93	0.00	0.00	0.00	0.00	0.00	29.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.15
MOH	0.00	0.00	0.00	0.00	245.13	0.00	0.00	0.00	0.00	0.00	91.75	0.00	95.30	21.67	46.63	0.00	0.00	3.20
PFOH	0.00	0.00	0.00	1.17	10.10	0.25	30.58	81.28	29.98	13.12	0.00	0.00	21.14	13.98	13.47	8.40	36.78	2.51
LRPF	0.00	0.00	0.00	92.74	284.00	65.00	175.02	164.65	401.81	98.29	0.00	0.00	155.46	61.94	92.98	89.23	97.16	164.06
EFOH	0.00	0.00	0.00	0.15	4.03	0.02	7.52	18.80	16.92	1.81	0.00	0.00	4.62	1.22	1.76	1.05	5.02	0.58
PMOH	2.00	17.28	54.67	45.96	3.00	13.67	32.80	21.58	75.60	73.23	41.23	6.22	4.50	14.81	7.00	46.03	40.05	9.76
LRPM	93.00	173.96	92.99	96.52	65.00	65.62	256.86	127.97	121.35	93.00	106.12	92.95	93.00	249.04	93.00	217.53	93.00	93.06
EMOH	0.26	4.22	7.14	6.23	0.27	1.26	11.83	3.88	12.89	9.57	6.15	0.81	0.59	5.18	0.91	14.06	5.23	1.28
NPC	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00
MONTHLY	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
FOR	2.81	0.00	0.00	0.00	0.00	0.00	3.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.58
MOR	0.00	0.00	0.00	0.00	32.95	0.00	0.00	0.00	0.00	0.00	12.73	0.00	12.81	3.22	6.28	0.00	0.00	0.45
PFOR	0.00	0.00	0.00	0.02	0.81	0.00	1.05	2.53	2.35	0.24	0.00	0.00	0.71	0.19	0.25	0.15	0.67	0.08
PMOR	0.04	0.69	8.52	0.87	0.05	0.17	1.66	0.52	1.79	1.29	0.98	0.11	0.09	0.80	0.13	1.95	0.70	0.18
EUOR	2.85	0.69	8.52	0.89	33.53	0.18	6.57	3.05	4.14	1.53	13.58	0.11	13.51	4.18	6.64	2.10	1.38	1.28
EUOF	2.85	0.61	0.96	0.89	33.53	0.18	6.57	3.05	4.14	1.53	13.58	0.11	13.51	4.18	6.64	2.10	1.38	1.28
POF	0.00	11.83	88.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.15	87.56	10.31	99.11	66.47	99.82	93.43	96.95	95.86	98.47	86.42	99.89	86.49	95.82	93.36	97.90	98.62	98.72
12 MONTHS	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
FOR	0.30	0.30	0.32	0.32	0.33	0.33	0.71	0.71	0.71	0.66	0.65	0.65	0.39	0.39	0.36	0.36	0.35	0.40
MOR	2.31	2.32	2.51	2.51	4.93	4.46	4.47	4.47	4.47	4.47	4.22	4.22	5.39	5.62	5.73	5.73	2.92	2.96
PFOR	0.35	0.29	0.28	0.16	0.22	0.17	0.27	0.41	0.64	0.65	0.64	0.64	0.71	0.72	0.69	0.70	0.69	0.70
PMOR	1.25	1.31	1.42	1.29	0.94	0.90	1.05	1.03	1.15	0.86	0.83	0.84	0.86	0.86	0.72	0.82	0.85	0.85
EUOR	4.14	4.16	4.47	4.23	6.33	5.77	6.37	6.49	6.82	6.50	6.22	6.23	7.22	7.46	7.38	7.48	4.75	4.84
EUOF	4.14	4.12	4.09	3.88	5.79	5.28	5.84	5.94	6.24	5.95	5.70	5.70	6.61	6.90	7.38	7.48	4.75	4.84
POF	0.00	0.94	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	7.53	0.00	0.00	0.00	0.00
EAF	95.86	94.95	87.47	87.68	85.76	86.27	85.72	85.62	85.31	85.60	85.86	85.85	84.95	85.58	92.62	92.52	95.25	95.16





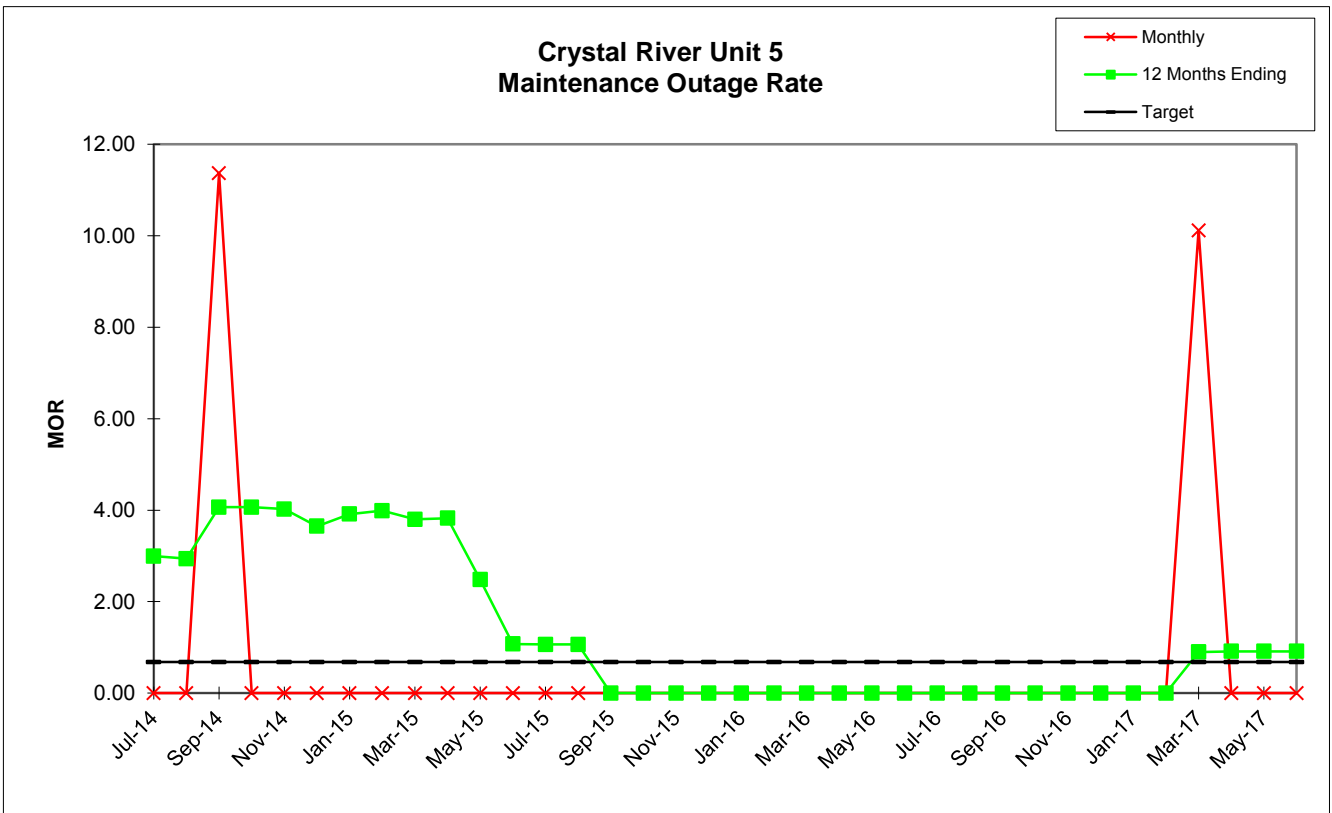
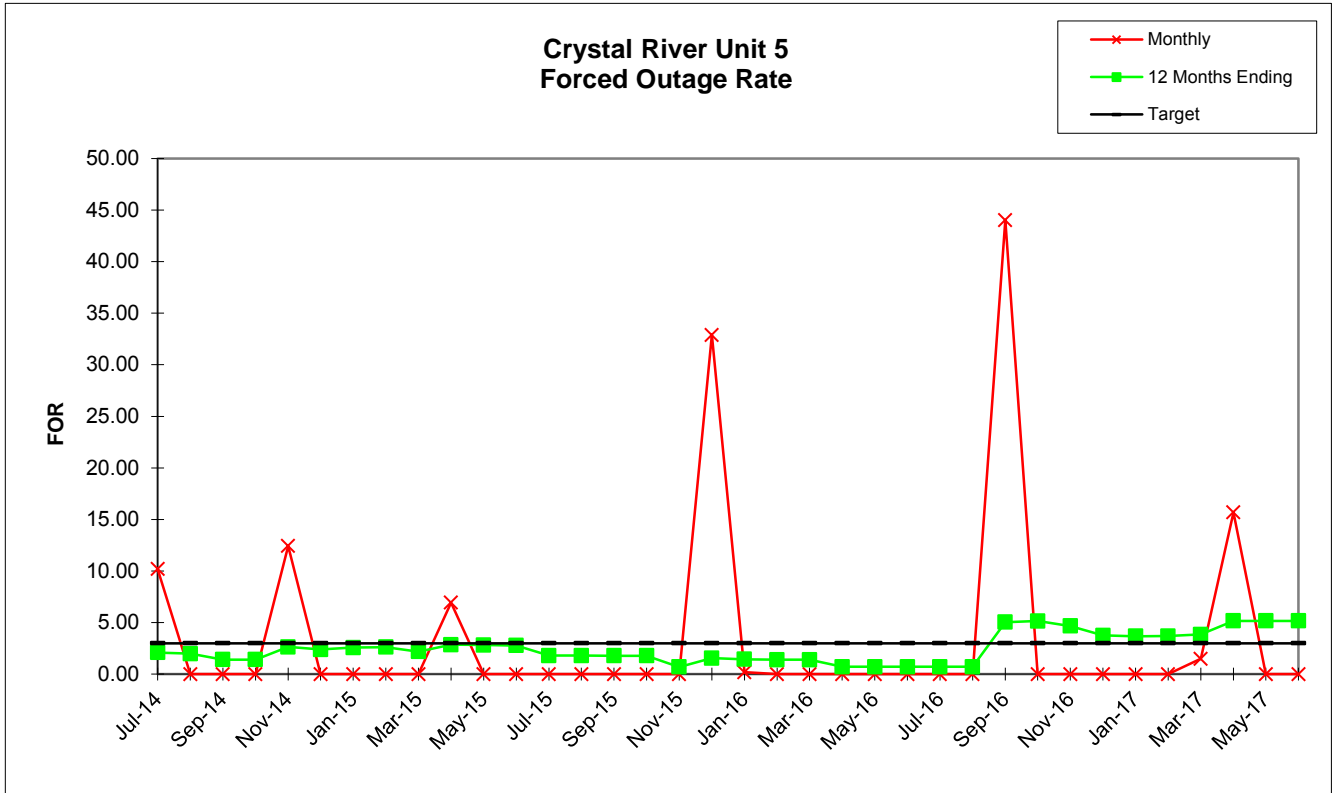


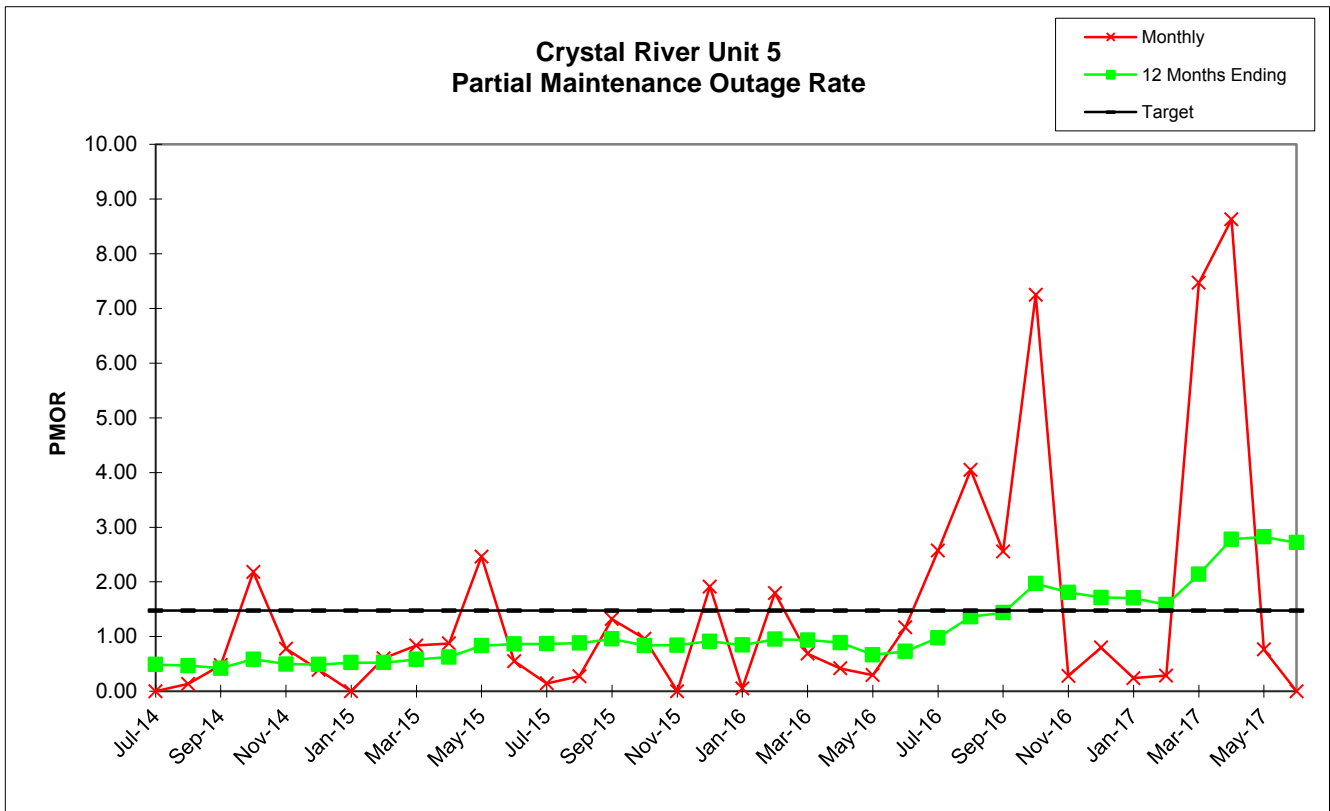
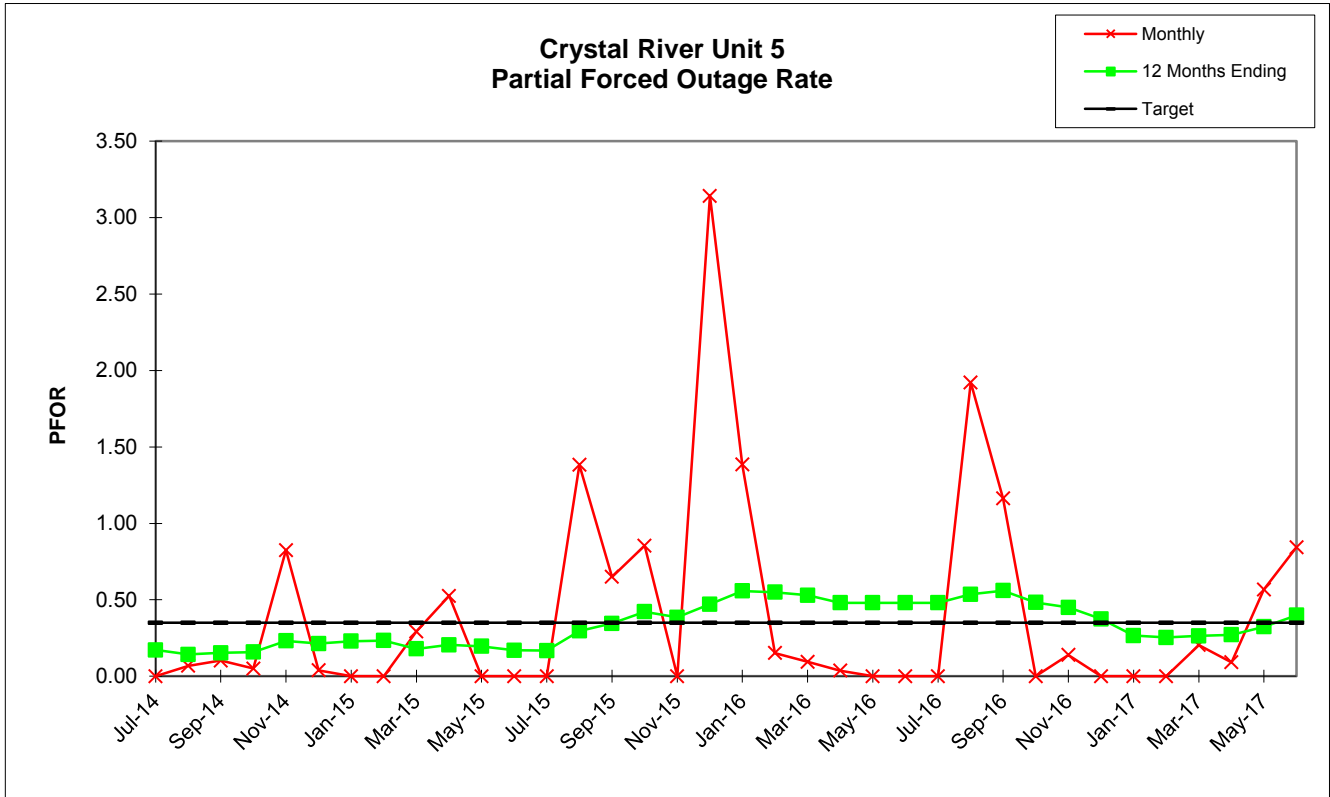
Crystal River
Unit 5

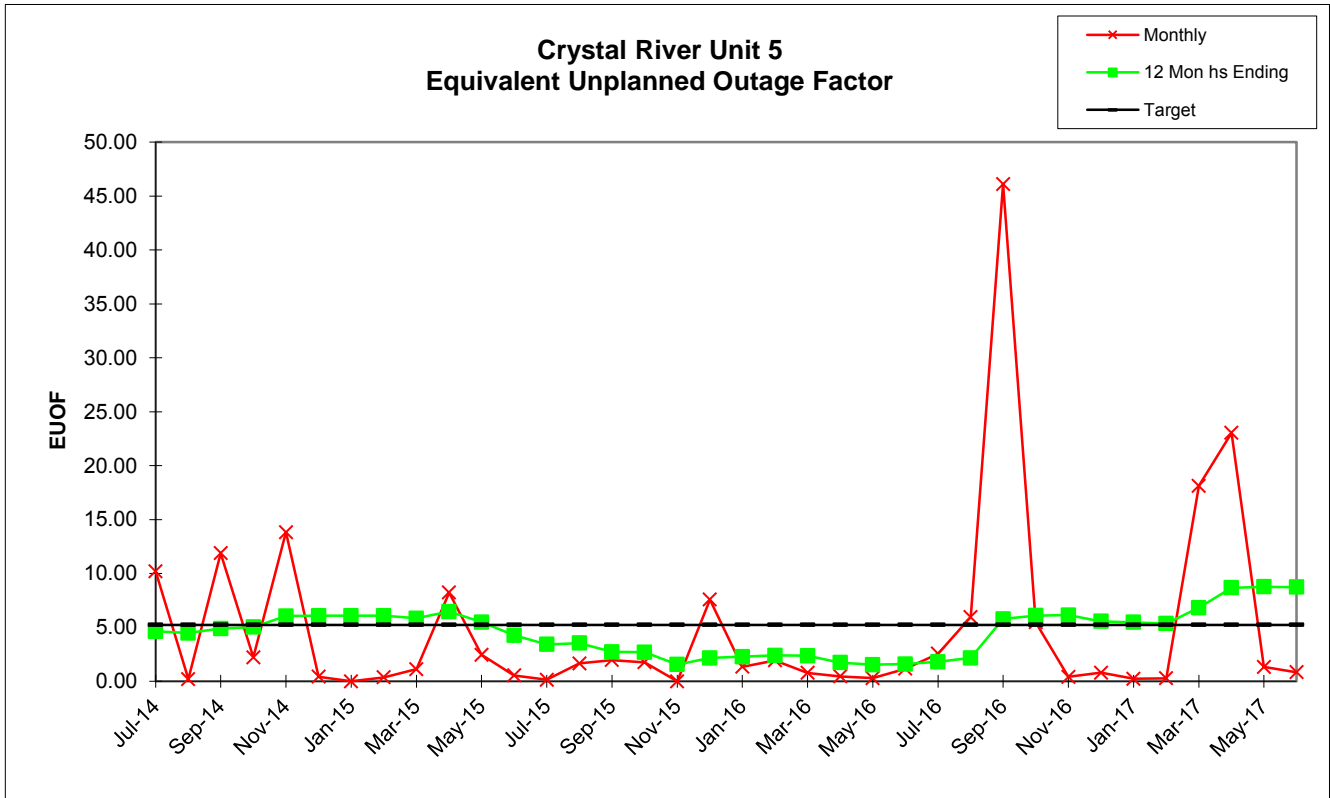
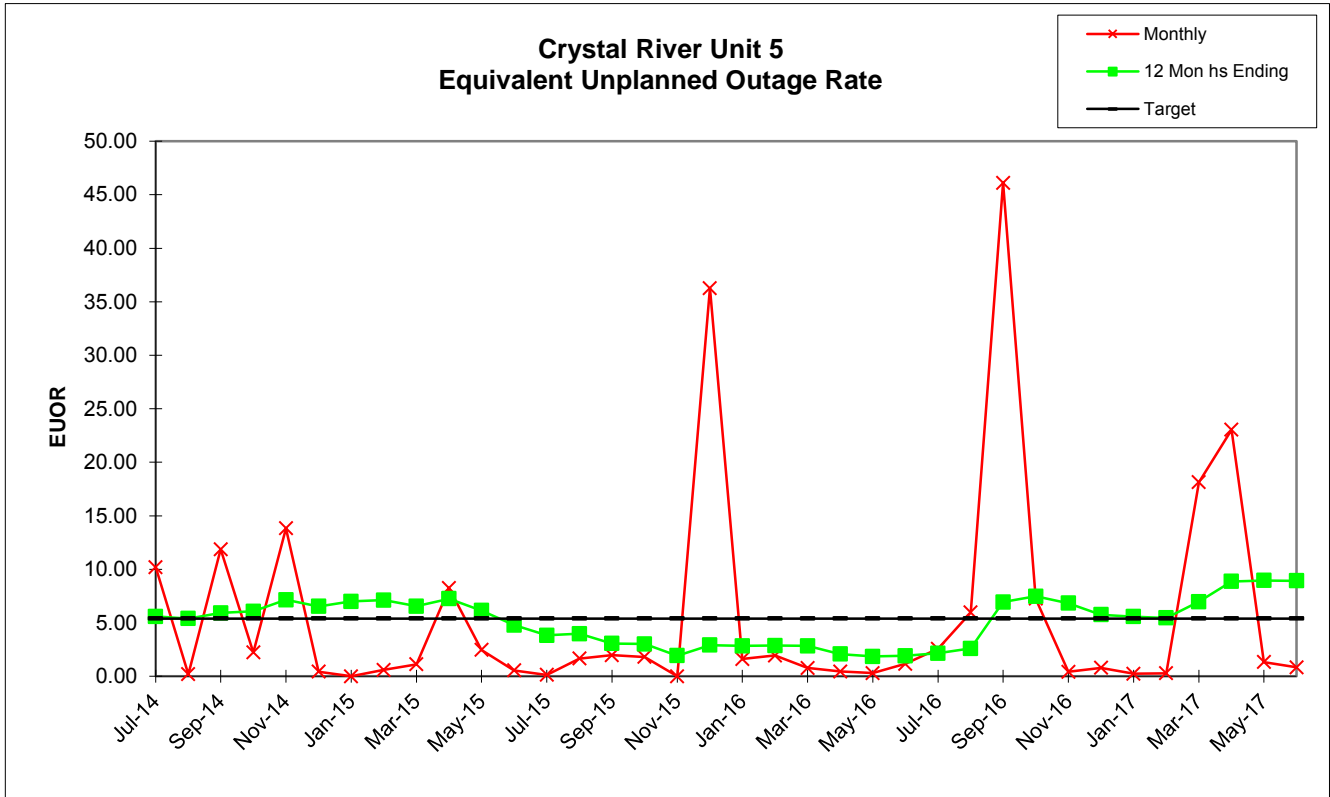
	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	668.17	744.00	638.17	744.00	631.43	744.00	75.32	404.02	743.00	670.08	744.00	720.00	744.00	744.00	720.00	719.98	0.00	104.30
RSH	0.00	0.00	0.00	0.00	0.00	0.00	668.68	267.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	217.00	588.60
UH	75.83	0.00	81.83	0.00	89.57	0.00	0.00	0.00	0.00	49.92	0.00	0.00	0.00	0.00	0.00	24.02	504.00	51.10
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.02	504.00	0.00
FOH	75.83	0.00	0.00	0.00	89.57	0.00	0.00	0.00	0.00	49.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.10
MOH	0.00	0.00	81.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	1.67	3.33	4.25	20.37	2.25	0.00	0.00	17.01	28.28	0.00	0.00	0.00	41.84	22.99	9.25	0.00	43.90
LRPF	0.00	214.57	139.14	63.00	181.61	91.00	0.00	0.00	91.04	88.40	0.00	0.00	0.00	174.52	144.53	472.00	0.00	53.00
EFOH	0.00	0.50	0.65	0.38	5.21	0.29	0.00	0.00	2.18	3.52	0.00	0.00	0.00	10.28	4.68	6.15	0.00	3.28
PMOH	0.00	6.97	15.11	155.71	22.27	22.68	0.00	3.67	24.86	52.97	65.27	33.61	12.00	17.98	23.07	39.61	0.00	3.00
LRPM	0.00	100.95	143.09	73.91	156.81	91.01	0.00	471.57	177.54	78.48	199.38	83.63	63.00	80.35	292.06	124.01	0.00	472.00
EMOH	0.00	0.99	3.05	16.21	4.92	2.91	0.00	2.44	6.22	5.85	18.33	3.96	1.06	2.03	9.49	6.92	0.00	1.99
NPC	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00
MONTHLY	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
FOR	10.19	0.00	0.00	0.00	12.42	0.00	0.00	0.00	0.00	6.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.88
MOR	0.00	0.00	11.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.07	0.10	0.05	0.83	0.04	0.00	0.00	0.29	0.53	0.00	0.00	0.00	1.38	0.65	0.85	0.00	3.14
PMOR	0.00	0.13	0.48	2.18	0.78	0.39	0.00	0.60	0.84	0.87	2.46	0.55	0.14	0.27	1.32	0.96	0.00	1.91
EUOR	10.19	0.20	11.88	2.23	13.83	0.43	0.00	0.60	1.13	8.24	2.46	0.55	0.14	1.66	1.97	1.82	0.00	36.28
EUOF	10.19	0.20	11.88	2.23	13.83	0.43	0.00	0.36	1.13	8.24	2.46	0.55	0.14	1.66	1.97	1.76	0.00	7.58
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.23	69.90	0.00
EAF	89.81	99.80	88.12	97.77	86.17	99.57	100.00	99.64	98.87	91.76	97.54	99.45	99.86	98.34	98.03	95.02	30.10	92.42
12 MONTHS	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
FOR	2.09	2.00	1.42	1.42	2.64	2.39	2.57	2.62	2.20	2.86	2.82	2.78	1.80	1.80	1.78	1.79	0.71	1.56
MOR	3.00	2.94	4.07	4.07	4.02	3.65	3.92	3.99	3.80	3.82	2.48	1.08	1.06	1.06	0.00	0.00	0.00	0.00
PFOR	0.17	0.14	0.15	0.16	0.23	0.21	0.23	0.23	0.18	0.21	0.20	0.17	0.17	0.30	0.35	0.42	0.39	0.47
PMOR	0.49	0.47	0.42	0.58	0.50	0.49	0.52	0.52	0.58	0.63	0.83	0.86	0.87	0.88	0.96	0.84	0.84	0.91
EUOR	5.59	5.40	5.92	6.08	7.14	6.53	7.00	7.12	6.55	7.25	6.14	4.79	3.83	3.97	3.06	3.03	1.92	2.92
EUOF	4.63	4.47	4.90	5.03	6.05	6.09	6.09	6.08	5.85	6.47	5.48	4.28	3.42	3.55	2.73	2.69	1.56	2.16
POF	5.43	5.43	5.43	5.43	5.43	5.43	5.43	3.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27	6.03	6.03
EAF	89.94	90.10	89.67	89.54	88.52	88.49	88.49	89.99	94.15	93.53	94.52	95.72	96.58	96.45	97.27	97.03	92.42	91.81

Crystal River
Unit 5

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	618.47	696.00	743.00	720.00	744.00	720.00	744.00	744.00	403.02	562.38	721.00	744.00	744.00	672.00	658.83	607.08	744.00	720.00
RSH	124.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	1.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	316.98	181.62	0.00	0.00	0.00	0.00	84.17	112.92	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	1.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	316.98	0.00	0.00	0.00	0.00	0.00	10.00	112.92	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	74.17	0.00	0.00	0.00
PFOH	20.02	8.26	5.45	3.00	0.00	0.00	0.00	67.69	31.35	0.00	7.83	0.00	0.00	0.00	6.33	4.33	10.63	38.17
LRPF	303.68	91.07	91.00	63.00	0.00	0.00	0.00	149.95	106.15	0.00	91.04	0.00	0.00	0.00	150.55	91.27	282.09	113.00
EFOH	8.56	1.06	0.70	0.27	0.00	0.00	0.00	14.30	4.69	0.00	1.00	0.00	0.00	0.00	1.34	0.56	4.22	6.07
PMOH	3.63	58.14	10.50	16.91	2.75	40.17	39.12	83.41	51.20	318.05	15.73	46.42	13.83	15.00	384.00	408.69	44.24	0.00
LRPM	63.06	152.69	345.00	126.26	567.00	148.78	347.05	256.26	142.95	91.00	91.02	90.99	91.02	91.00	91.00	91.00	90.99	0.00
EMOH	0.32	12.50	5.10	3.01	2.20	8.42	19.12	30.11	10.31	40.76	2.02	5.95	1.77	1.92	49.22	52.38	5.67	0.00
NPC	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00
MONTHLY	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
FOR	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.03	0.00	0.00	0.00	0.00	0.00	1.50	15.68	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.12	0.00	0.00	0.00
PFOR	1.38	0.15	0.09	0.04	0.00	0.00	0.00	1.92	1.16	0.00	0.14	0.00	0.00	0.00	0.20	0.09	0.57	0.84
PMOR	0.05	1.80	0.69	0.42	0.30	1.17	2.57	4.05	2.56	7.25	0.28	0.80	0.24	0.29	7.47	8.63	0.76	0.00
EUOR	1.62	1.95	0.78	0.45	0.30	1.17	2.57	5.97	46.11	7.25	0.42	0.80	0.24	0.29	18.13	23.04	1.33	0.84
EUOF	1.35	1.95	0.78	0.45	0.30	1.17	2.57	5.97	46.11	5.48	0.42	0.80	0.24	0.29	18.13	23.04	1.33	0.84
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.65	98.05	99.22	99.55	99.70	98.83	97.43	94.03	53.89	70.11	99.58	99.20	99.76	99.71	81.87	76.96	98.67	99.16
12 MONTHS	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
FOR	1.45	1.39	1.39	0.71	0.71	0.71	0.71	0.71	5.04	5.15	4.68	3.75	3.68	3.70	3.84	5.17	5.17	5.17
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.91	0.91	0.91
PFOR	0.56	0.55	0.53	0.48	0.48	0.48	0.48	0.54	0.56	0.48	0.45	0.37	0.27	0.25	0.26	0.27	0.32	0.40
PMOR	0.85	0.95	0.94	0.89	0.67	0.73	0.98	1.36	1.44	1.97	1.81	1.71	1.70	1.58	2.14	2.78	2.82	2.72
EUOR	2.84	2.87	2.84	2.07	1.85	1.91	2.16	2.60	6.94	7.48	6.83	5.76	5.58	5.46	6.97	8.86	8.95	8.92
EUOF	2.28	2.40	2.37	1.73	1.55	1.60	1.80	2.17	5.79	6.10	6.14	5.56	5.47	5.35	6.82	8.68	8.77	8.74
POF	6.03	6.01	6.01	6.01	6.01	6.01	6.01	6.01	6.01	7.81	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07
EAF	91.70	91.59	91.62	92.26	92.44	92.39	92.19	91.82	88.20	86.09	91.80	92.37	92.46	92.58	91.11	89.25	89.16	89.19





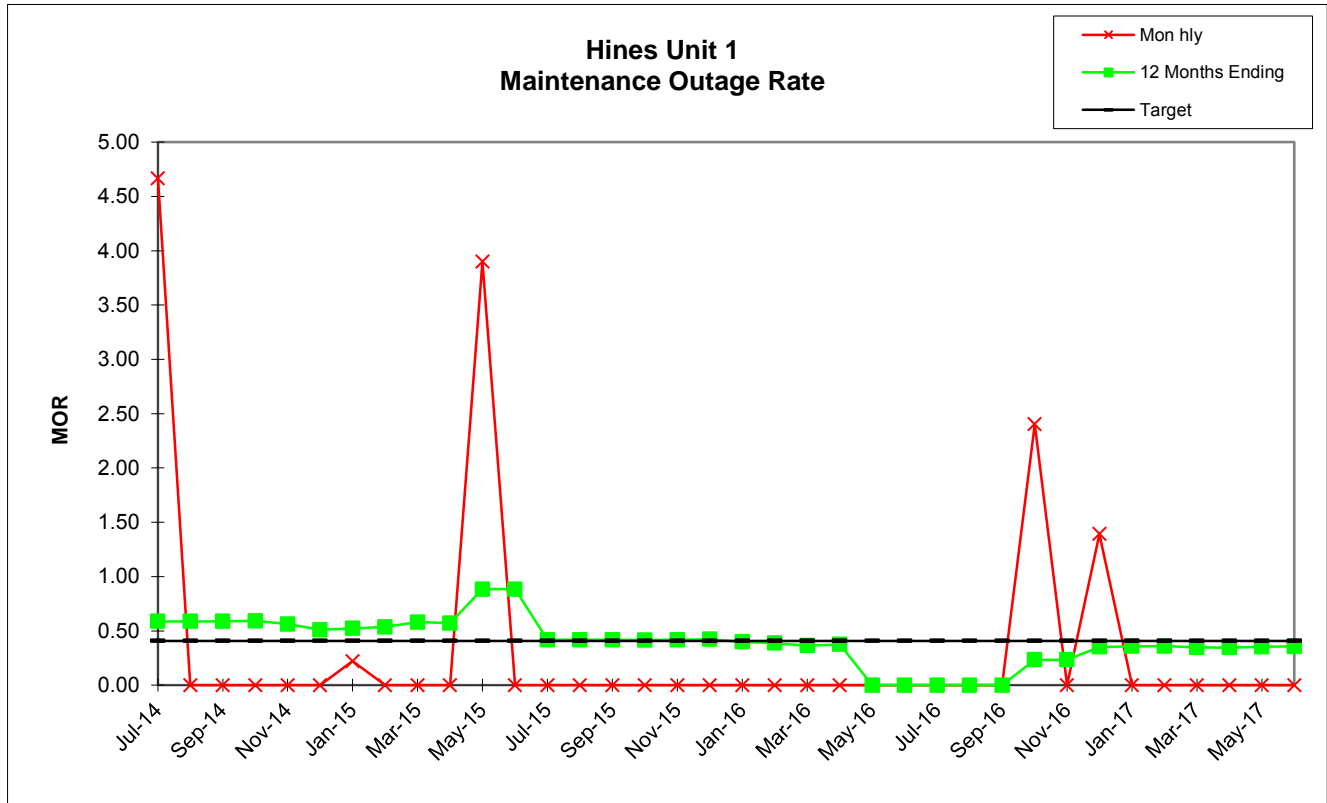
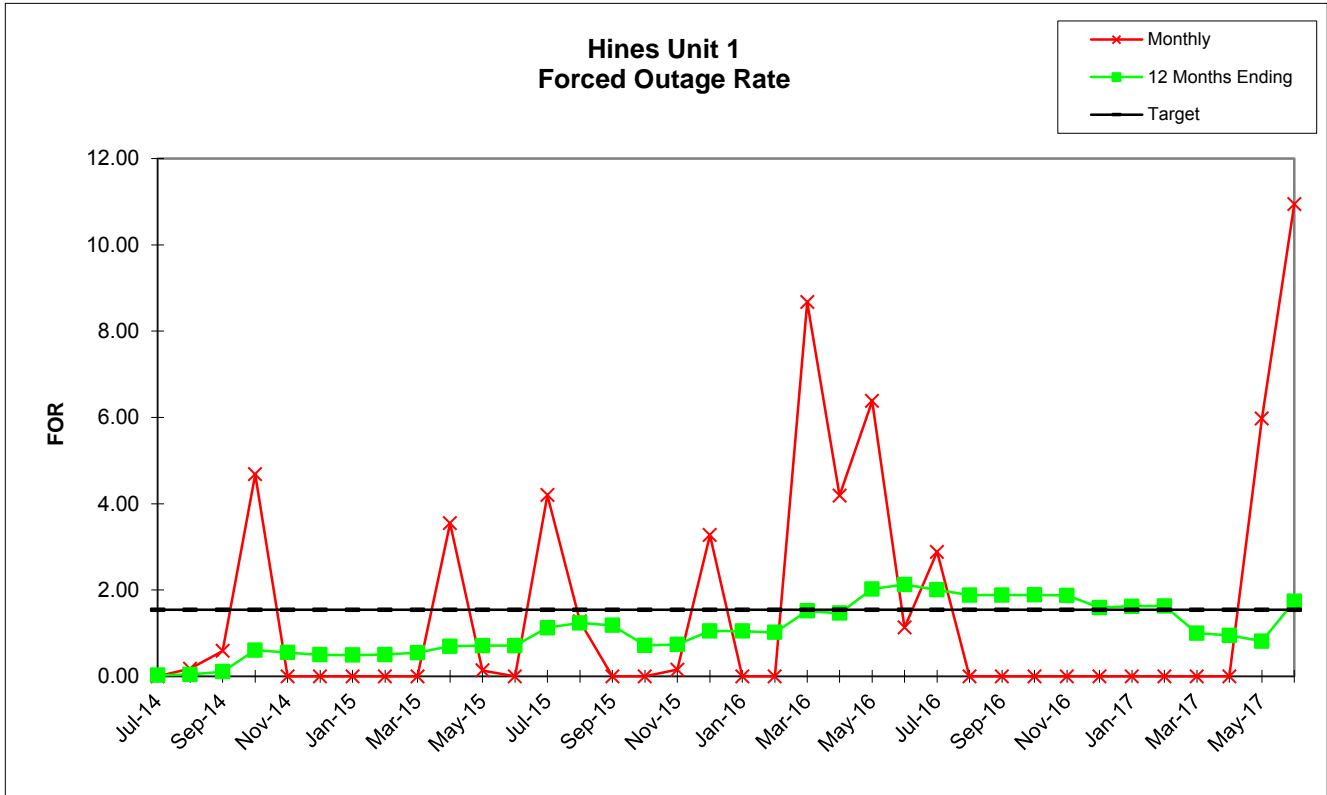


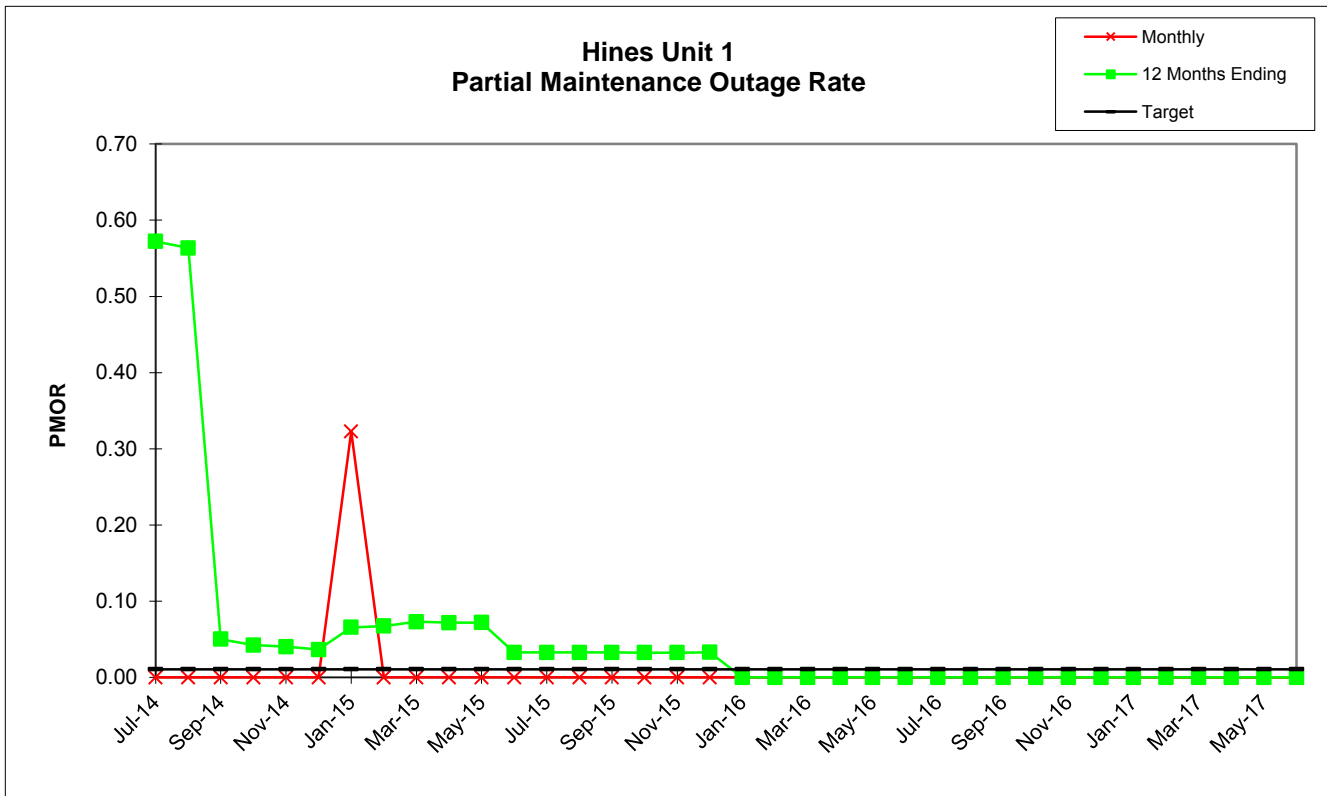
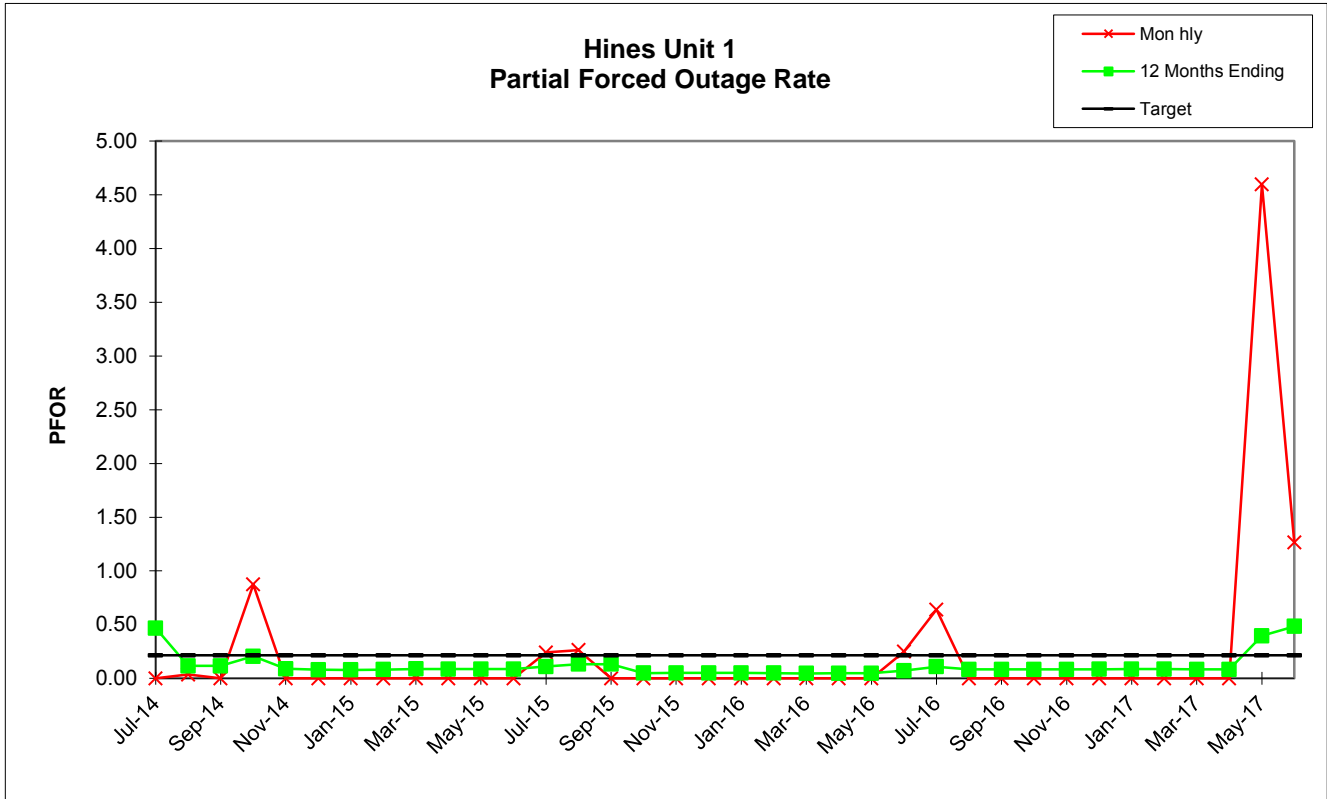
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Unit 1

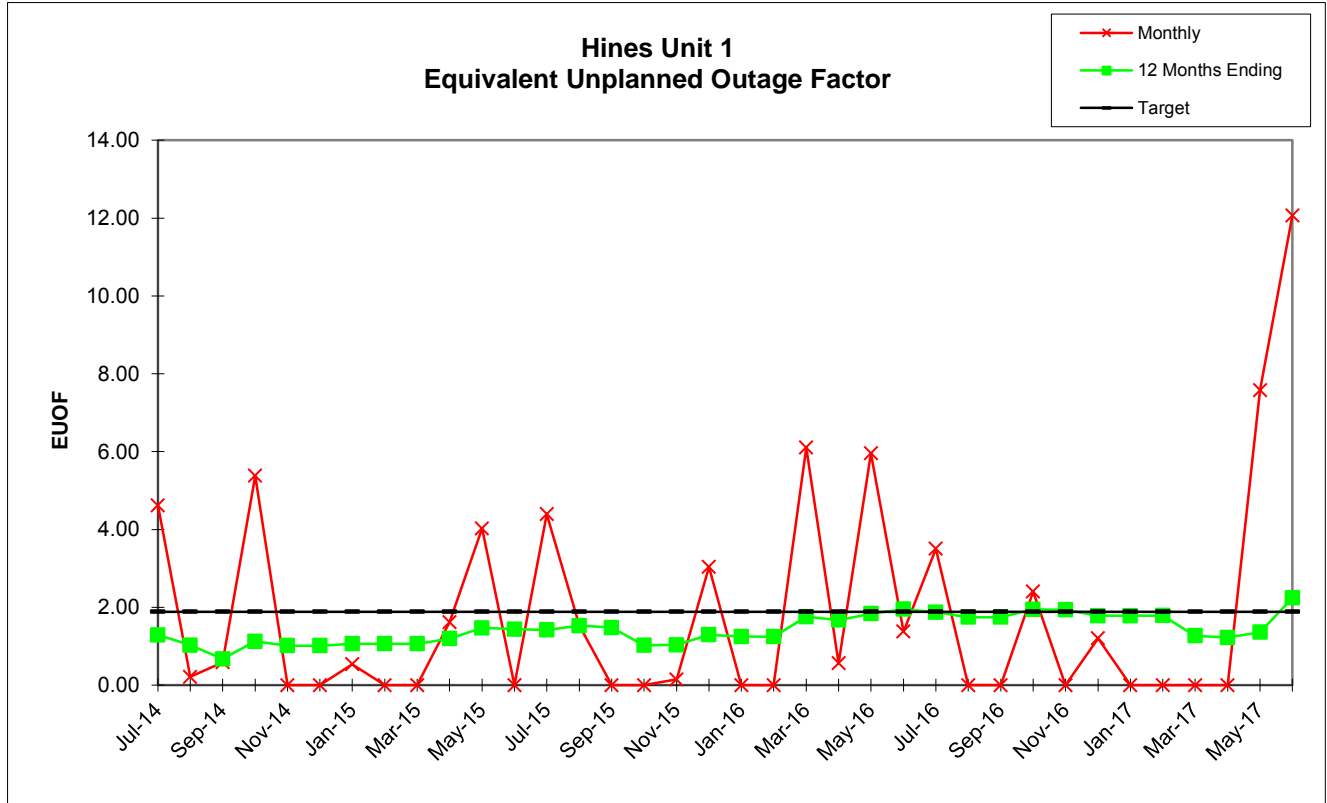
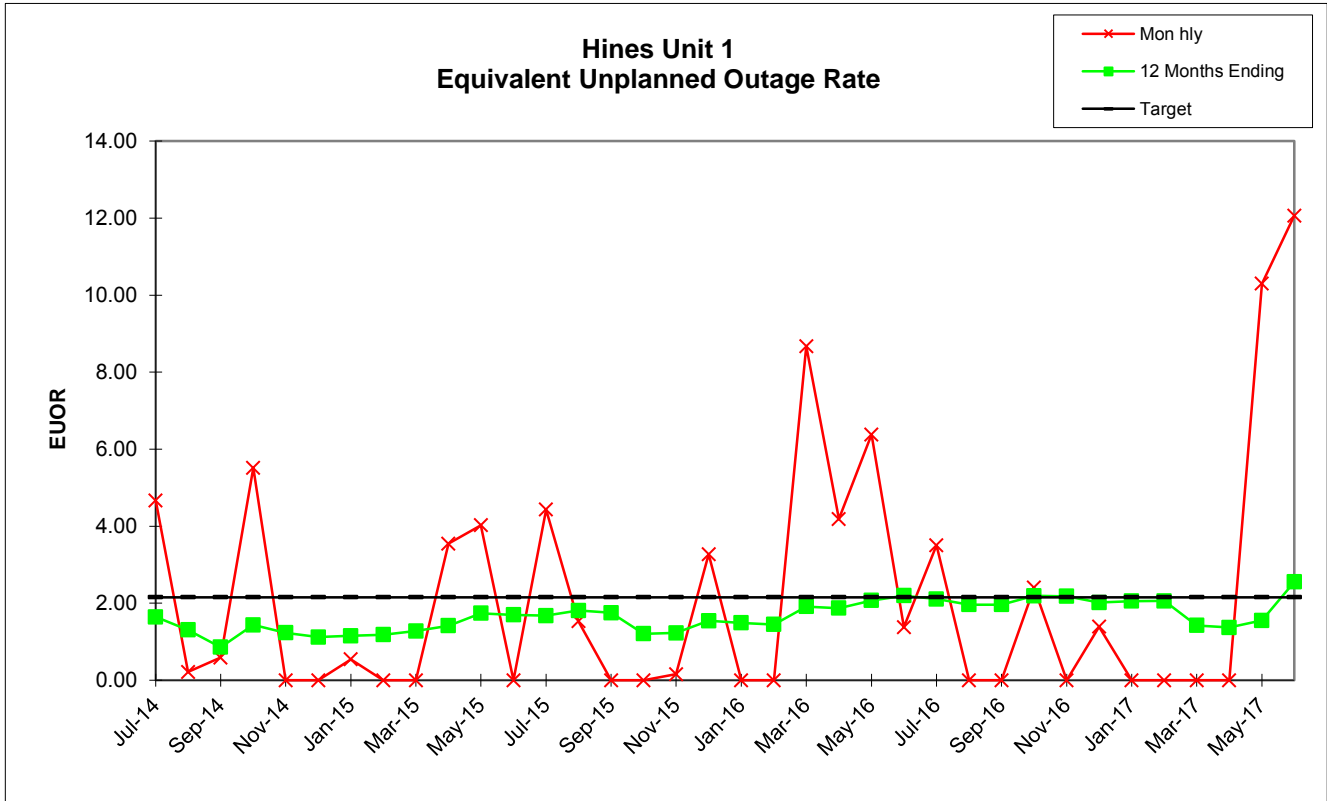
	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	702.04	742.67	715.74	691.80	721.00	744.00	737.13	478.48	0.00	316.33	714.04	720.00	706.52	732.17	720.00	744.00	685.05	668.16
RSH	7.59	0.00	0.01	18.22	0.00	0.00	5.23	2.77	0.00	0.00	0.00	0.00	6.50	2.40	0.00	0.00	34.88	53.24
UH	34.37	1.33	4.24	33.98	0.00	0.00	1.63	190.75	743.00	403.67	29.96	0.00	30.98	9.43	0.00	0.00	1.07	22.60
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	190.75	743.00	392.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	1.33	4.24	33.98	0.00	0.00	0.00	0.00	0.00	11.64	0.98	0.00	30.98	9.43	0.00	0.00	1.07	22.60
MOH	34.37	0.00	0.00	0.00	0.00	0.00	1.63	0.00	0.00	0.00	28.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	1.41	0.00	33.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	10.95	0.00	0.00	0.00	0.00
LRPF	0.00	86.26	0.00	83.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.05	81.46	0.00	0.00	0.00	0.00
EFOH	0.00	0.26	0.00	6.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.70	1.93	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	15.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	71.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	2.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	465.00	465.00	465.00	465.00	465.00	465.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00
MONTHLY	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
FOR	0.00	0.18	0.59	4.68	0.00	0.00	0.00	0.00	0.00	3.55	0.14	0.00	4.20	1.27	0.00	0.00	0.16	3.27
MOR	4.67	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	3.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.04	0.00	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24	0.26	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.67	0.21	0.59	5.52	0.00	0.00	0.54	0.00	0.00	3.55	4.03	0.00	4.43	1.53	0.00	0.00	0.16	3.27
EUOF	4.62	0.21	0.59	5.38	0.00	0.00	0.54	0.00	0.00	1.62	4.03	0.00	4.39	1.53	0.00	0.00	0.15	3.04
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.39	100.00	54.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	95.38	99.79	99.41	94.62	100.00	100.00	99.46	71.61	0.00	43.94	95.97	100.00	95.61	98.47	100.00	100.00	99.85	96.96
12 MONTHS	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
FOR	0.03	0.05	0.11	0.61	0.55	0.50	0.49	0.51	0.55	0.70	0.71	0.71	1.13	1.24	1.18	0.72	0.74	1.05
MOR	0.59	0.59	0.59	0.59	0.56	0.51	0.52	0.54	0.58	0.57	0.88	0.88	0.42	0.42	0.42	0.42	0.42	0.42
PFOR	0.47	0.12	0.12	0.21	0.09	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.11	0.13	0.13	0.05	0.05	0.05
PMOR	0.57	0.56	0.05	0.04	0.04	0.04	0.07	0.07	0.07	0.07	0.07	0.03	0.03	0.03	0.03	0.03	0.03	0.03
EUOR	1.65	1.31	0.86	1.44	1.23	1.12	1.15	1.18	1.28	1.42	1.74	1.70	1.68	1.81	1.75	1.21	1.23	1.55
EUOF	1.29	1.03	0.67	1.12	1.02	1.02	1.06	1.06	1.06	1.20	1.47	1.44	1.42	1.53	1.48	1.02	1.04	1.29
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.18	10.66	15.13	15.13	15.13	15.13	15.13	15.13	15.13	15.13	15.13
EAF	98.71	98.97	99.33	98.88	98.98	98.98	98.94	96.76	88.28	83.67	83.40	83.43	83.45	83.34	83.39	83.84	83.83	83.57

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	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	696.00	477.66	92.41	649.99	711.86	722.54	744.00	720.00	726.12	686.68	635.23	603.32	672.00	736.42	112.79	514.80	641.24
RSH	0.00	0.00	5.23	0.00	0.01	0.00	0.00	0.00	0.00	0.00	34.32	99.79	140.68	0.00	0.05	0.00	134.79	0.00
UH	0.00	0.00	260.11	627.59	94.01	8.14	21.46	0.00	0.00	17.88	0.00	8.97	0.00	0.00	6.53	607.21	94.41	78.76
POH	0.00	0.00	214.75	623.55	49.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.53	607.21	61.69	0.00
FOH	0.00	0.00	45.36	4.04	44.30	8.14	21.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.72	78.76
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.88	0.00	8.97	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	8.63	22.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	287.40	83.45
LRPF	0.00	0.00	0.00	0.00	0.00	106.39	105.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.64	43.26
EFOH	0.00	0.00	0.00	0.00	0.00	1.77	4.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.67	8.11
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	518.00	518.00	518.00	518.00	518.00	518.00	518.00	518.00	518.00	518.00	518.00	518.00	445.00	445.00	445.00	445.00	445.00	445.00
MONTHLY	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
FOR	0.00	0.00	8.67	4.19	6.38	1.13	2.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.98	10.94
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.40	0.00	1.39	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.25	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.60	1.27
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	8.67	4.19	6.38	1.38	3.51	0.00	0.00	2.40	0.00	1.39	0.00	0.00	0.00	0.00	10.30	12.07
EUOF	0.00	0.00	6.10	0.56	5.95	1.38	3.51	0.00	0.00	2.40	0.00	1.21	0.00	0.00	0.00	0.00	7.58	12.07
POF	0.00	0.00	28.90	86.60	6.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.88	84.33	8.29	0.00
EAF	100.00	100.00	64.99	12.83	87.36	98.62	96.49	100.00	100.00	97.60	100.00	98.79	100.00	100.00	99.12	15.67	84.13	87.93
12 MONTHS	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
FOR	1.05	1.02	1.52	1.46	2.02	2.13	2.01	1.88	1.88	1.89	1.87	1.60	1.62	1.63	1.00	0.95	0.81	1.74
MOR	0.40	0.39	0.36	0.37	0.00	0.00	0.00	0.00	0.00	0.23	0.23	0.35	0.36	0.36	0.35	0.35	0.35	0.36
PFOR	0.05	0.05	0.05	0.05	0.05	0.07	0.11	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.08	0.08	0.40	0.48
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.49	1.45	1.92	1.88	2.07	2.20	2.11	1.97	1.97	2.19	2.18	2.02	2.06	2.06	1.42	1.37	1.55	2.56
EUOF	1.25	1.24	1.76	1.67	1.84	1.95	1.88	1.75	1.75	1.95	1.94	1.78	1.78	1.79	1.27	1.22	1.36	2.24
POF	15.13	12.92	6.91	9.54	10.11	10.11	10.11	10.11	10.11	10.11	10.11	10.11	10.11	10.14	7.76	7.57	7.71	7.71
EAF	83.62	85.83	91.33	88.78	88.05	87.94	88.02	88.14	88.14	87.94	87.95	88.11	88.11	88.08	90.97	91.20	90.93	90.05





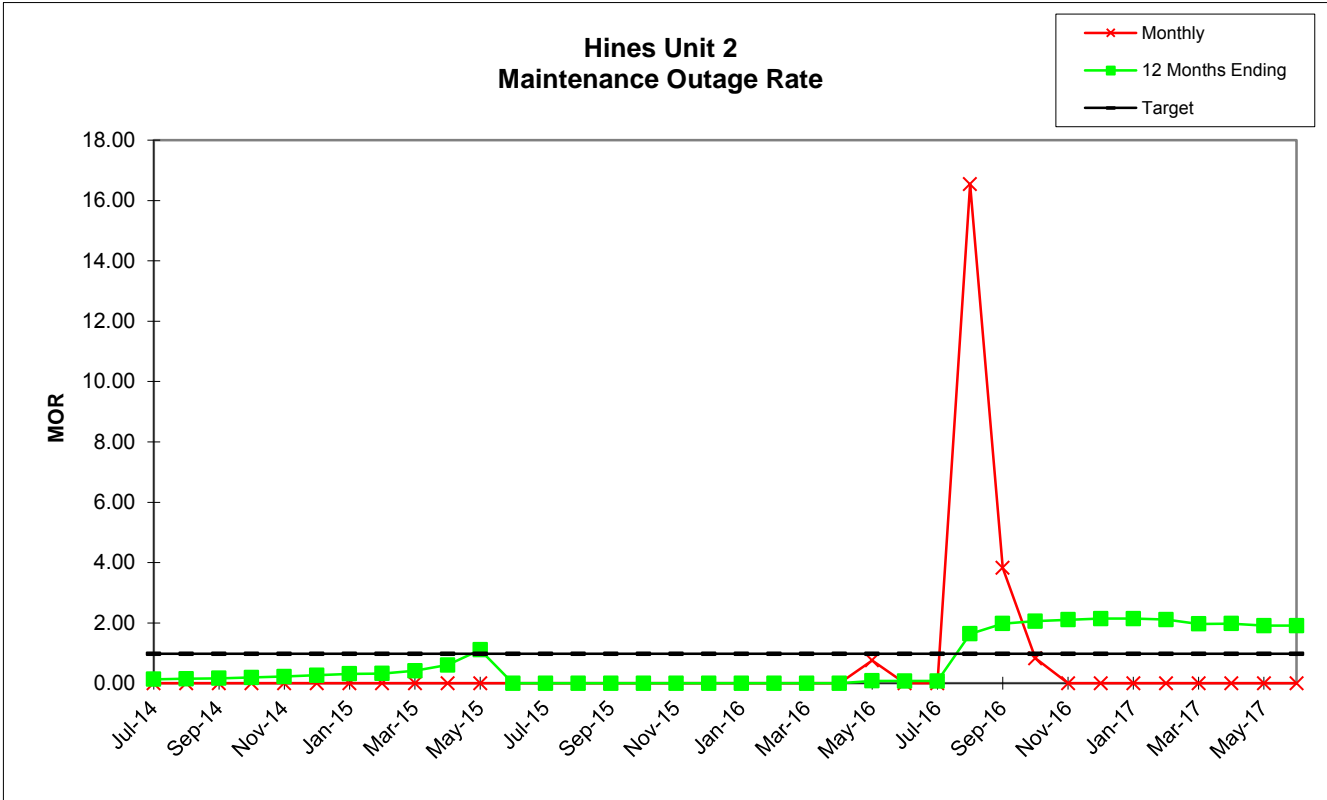
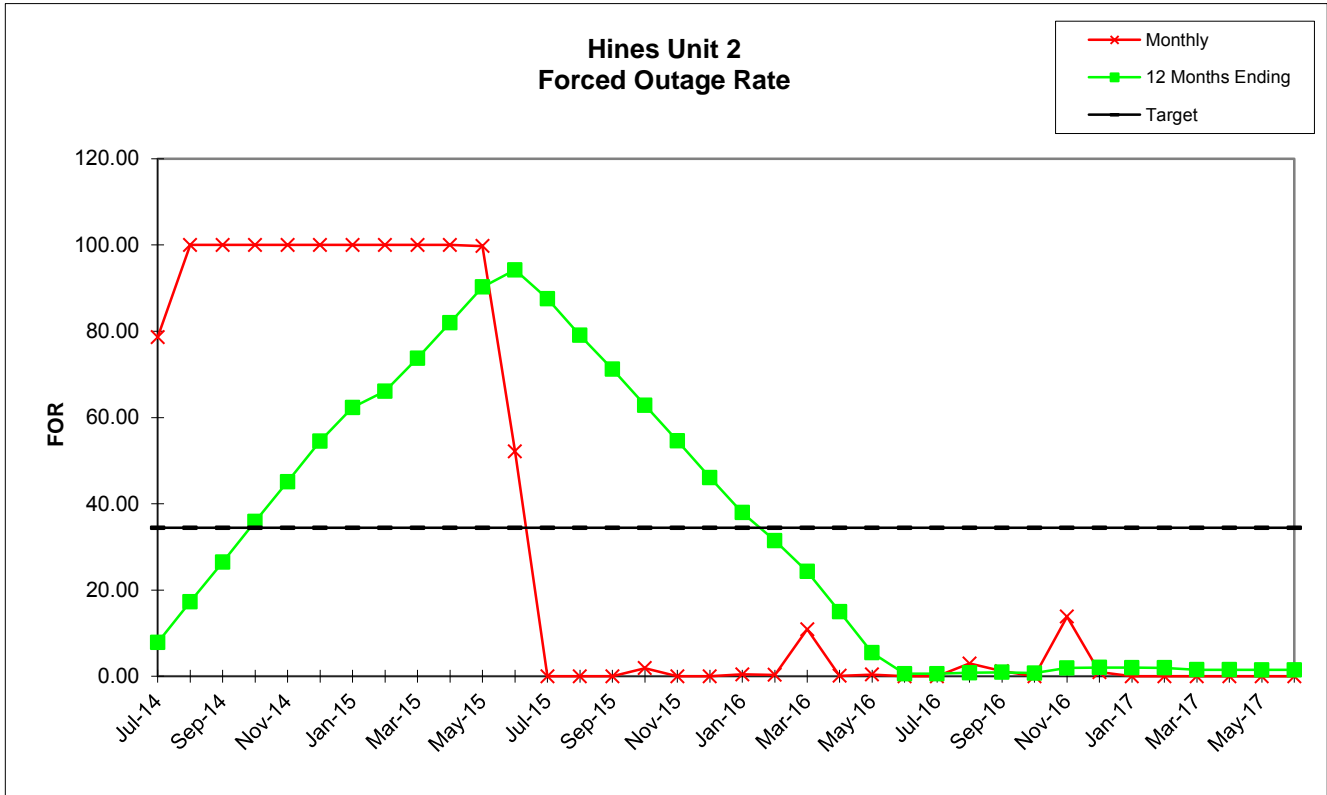


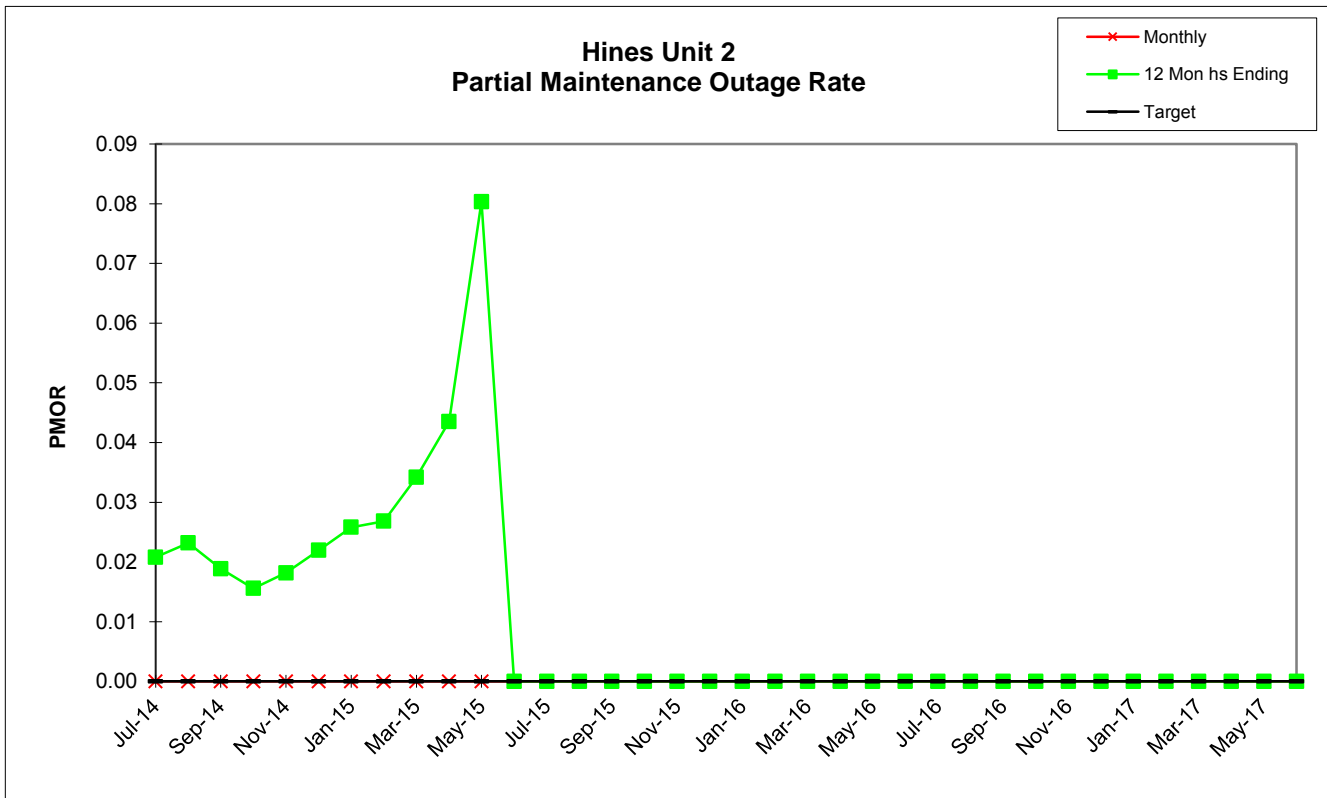
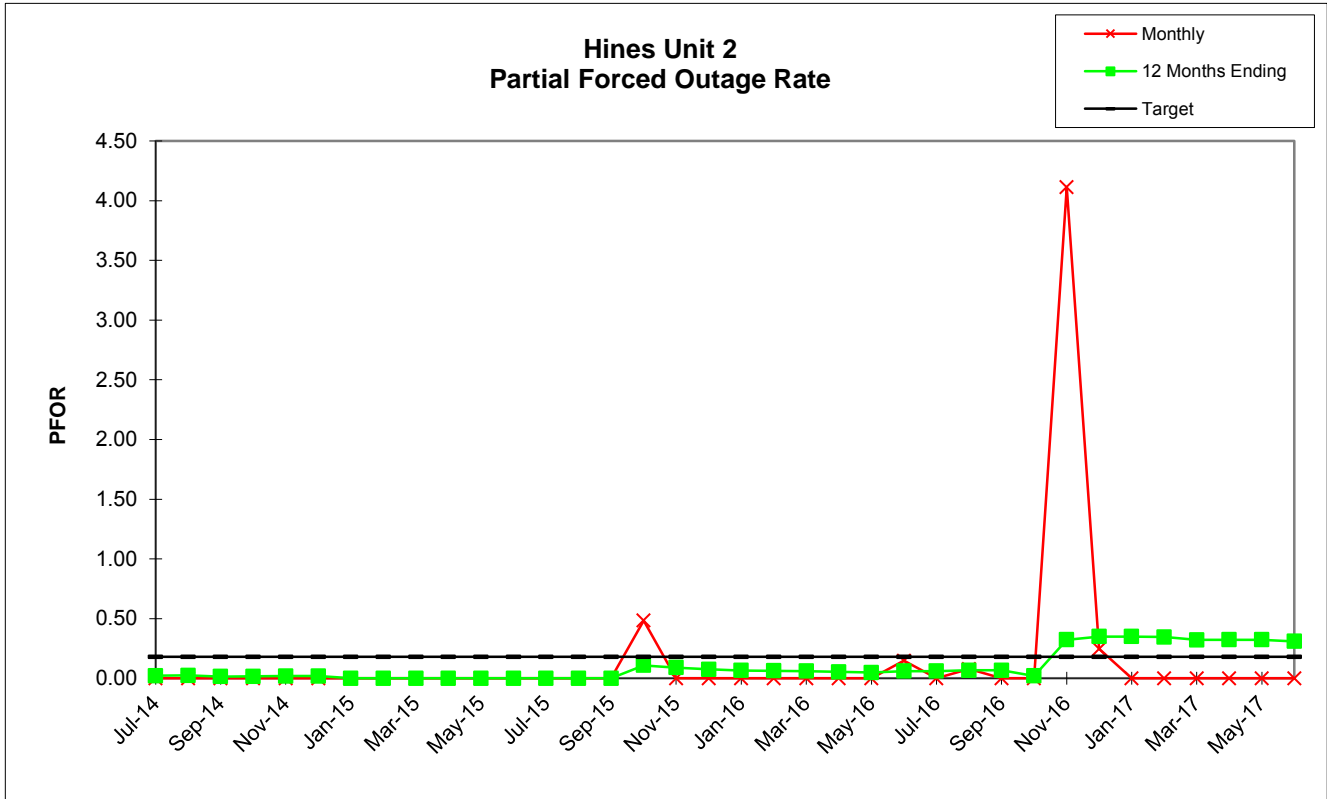
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Unit 2

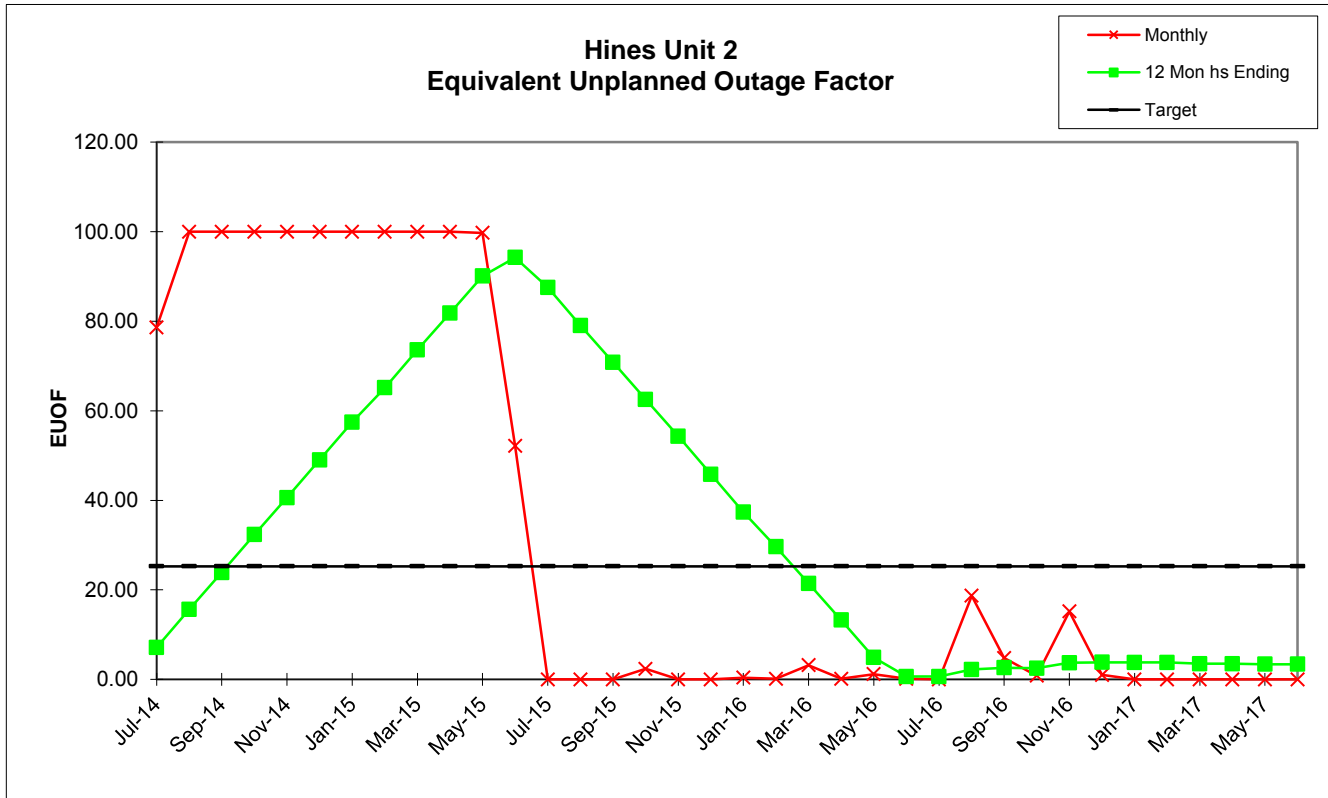
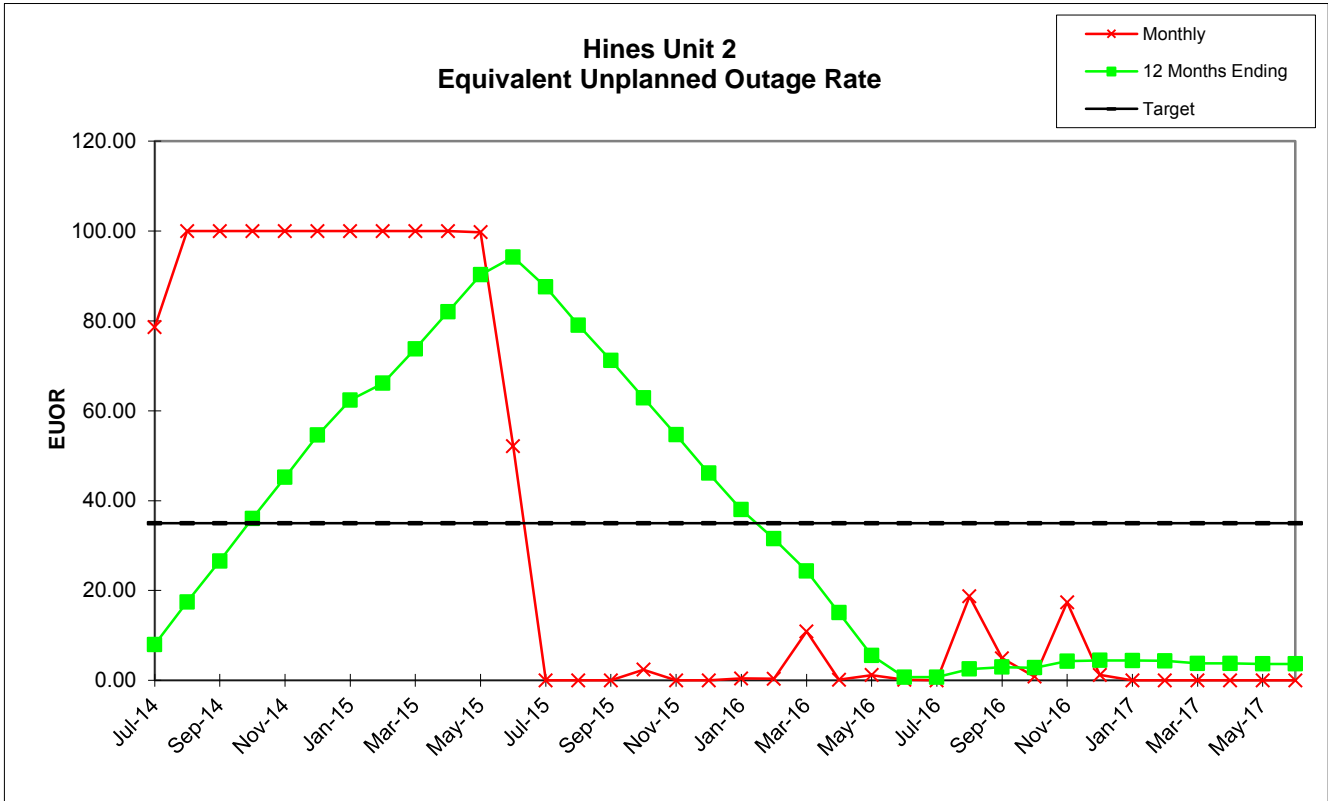
	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	159.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.83	344.66	744.00	744.00	672.05	729.94	714.97	743.09
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	47.95	0.00	6.03	0.91
UH	584.92	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	742.17	375.33	0.00	0.00	0.00	14.06	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	584.92	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	742.17	375.33	0.00	0.00	0.00	14.06	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.62	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.01	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.53	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00
MONTHLY	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
FOR	78.62	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	99.75	52.13	0.00	0.00	0.00	1.89	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.48	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	78.62	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	99.75	52.13	0.00	0.00	0.00	2.36	0.00	0.00
EUOF	78.62	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	99.75	52.13	0.00	0.00	0.00	2.36	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	21.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	47.87	100.00	100.00	100.00	97.64	100.00	100.00
12 MONTHS	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
FOR	7.82	17.29	26.46	35.93	45.10	54.52	62.33	66.09	73.74	81.99	90.24	94.23	87.55	79.06	71.23	62.85	54.61	46.07
MOR	0.13	0.15	0.16	0.19	0.22	0.27	0.31	0.33	0.41	0.60	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.02	0.02	0.01	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.09	0.08
PMOR	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.04	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	7.97	17.43	26.57	36.02	45.19	54.59	62.38	66.14	73.78	82.02	90.26	94.23	87.55	79.06	71.23	62.89	54.65	46.11
EUOF	7.16	15.65	23.86	32.35	40.58	49.02	57.48	65.15	73.63	81.85	90.08	94.23	87.55	79.06	70.84	62.55	54.32	45.82
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	92.84	84.35	76.14	67.65	59.42	50.98	42.52	34.85	26.37	18.15	9.92	5.77	12.45	20.94	29.16	37.45	45.68	54.18

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Unit 2

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	649.76	316.33	191.63	719.02	735.25	720.00	744.00	605.51	667.52	736.82	542.18	611.63	646.18	419.64	743.00	672.69	744.00	720.00
RSH	91.38	138.59	0.94	0.00	0.00	0.00	0.00	0.00	17.97	1.05	91.70	126.42	97.82	252.36	0.00	47.31	0.00	0.00
UH	2.86	241.08	550.43	0.98	8.75	0.00	0.00	138.49	34.51	6.13	87.12	5.95	0.00	0.00	0.00	0.00	0.00	0.00
POH	0.00	240.00	526.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	2.86	1.08	23.46	0.98	3.13	0.00	0.00	18.49	7.96	0.00	87.12	5.95	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	5.62	0.00	0.00	120.00	26.55	6.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	14.49	0.00	2.14	0.00	0.00	104.25	7.03	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	39.79	0.00	120.56	0.00	0.00	116.80	116.74	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	1.06	0.00	0.47	0.00	0.00	22.30	1.50	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	546.00	546.00	546.00	546.00	546.00	546.00	546.00	546.00	546.00	546.00	546.00	546.00	477.00	477.00	477.00	477.00	477.00	477.00
MONTHLY	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
FOR	0.44	0.34	10.91	0.14	0.42	0.00	0.00	2.96	1.18	0.00	13.84	0.96	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.76	0.00	0.00	16.54	3.83	0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.15	0.00	0.08	0.00	0.00	4.11	0.25	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.44	0.34	10.91	0.14	1.18	0.15	0.00	18.68	4.92	0.83	17.39	1.21	0.00	0.00	0.00	0.00	0.00	0.00
EUOF	0.38	0.16	3.16	0.14	1.18	0.15	0.00	18.68	4.79	0.82	15.18	1.00	0.00	0.00	0.00	0.00	0.00	0.00
POF	0.00	34.48	70.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.62	65.36	25.92	99.86	98.82	99.85	100.00	81.32	95.21	99.18	84.82	99.00	100.00	100.00	100.00	100.00	100.00	100.00
12 MONTHS	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
FOR	37.96	31.46	24.30	15.00	5.45	0.59	0.59	0.84	0.95	0.76	1.93	2.04	2.01	1.96	1.54	1.54	1.50	1.50
MOR	0.00	0.00	0.00	0.00	0.08	0.07	0.07	1.64	1.98	2.06	2.10	2.14	2.14	2.11	1.97	1.98	1.91	1.91
PFOR	0.07	0.06	0.06	0.05	0.05	0.06	0.06	0.07	0.07	0.02	0.32	0.35	0.35	0.35	0.32	0.32	0.32	0.31
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	38.00	31.50	24.35	15.05	5.56	0.72	0.72	2.52	2.95	2.81	4.26	4.43	4.40	4.33	3.76	3.77	3.66	3.65
EUOF	37.36	29.62	21.43	13.25	4.90	0.63	0.63	2.22	2.61	2.48	3.73	3.81	3.78	3.78	3.51	3.50	3.40	3.38
POF	0.00	2.73	8.73	8.73	8.73	8.73	8.73	8.73	8.73	8.73	8.73	8.73	8.73	6.02	0.00	0.00	0.00	0.00
EAF	62.64	67.65	69.84	78.02	86.37	90.63	90.63	89.05	88.66	88.79	87.54	87.46	87.49	90.21	96.49	96.50	96.60	96.62





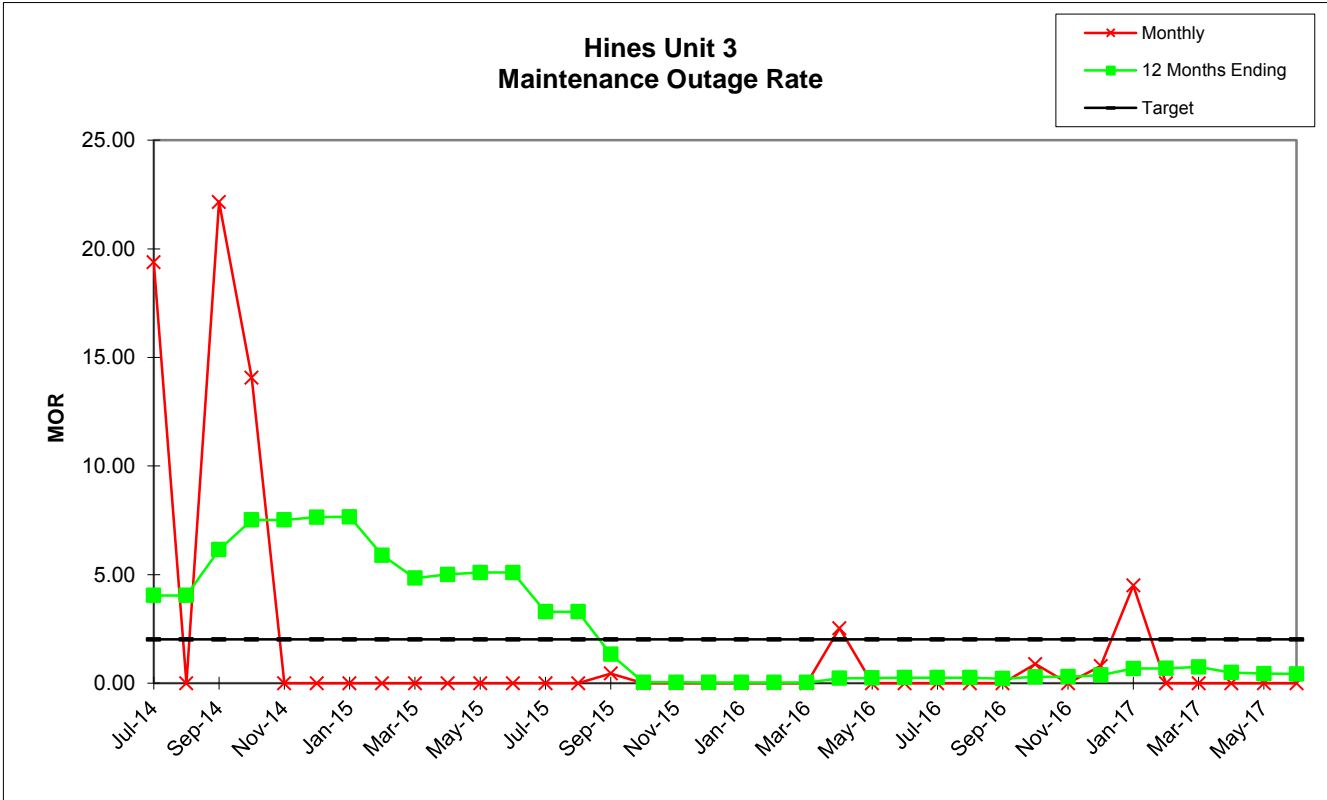
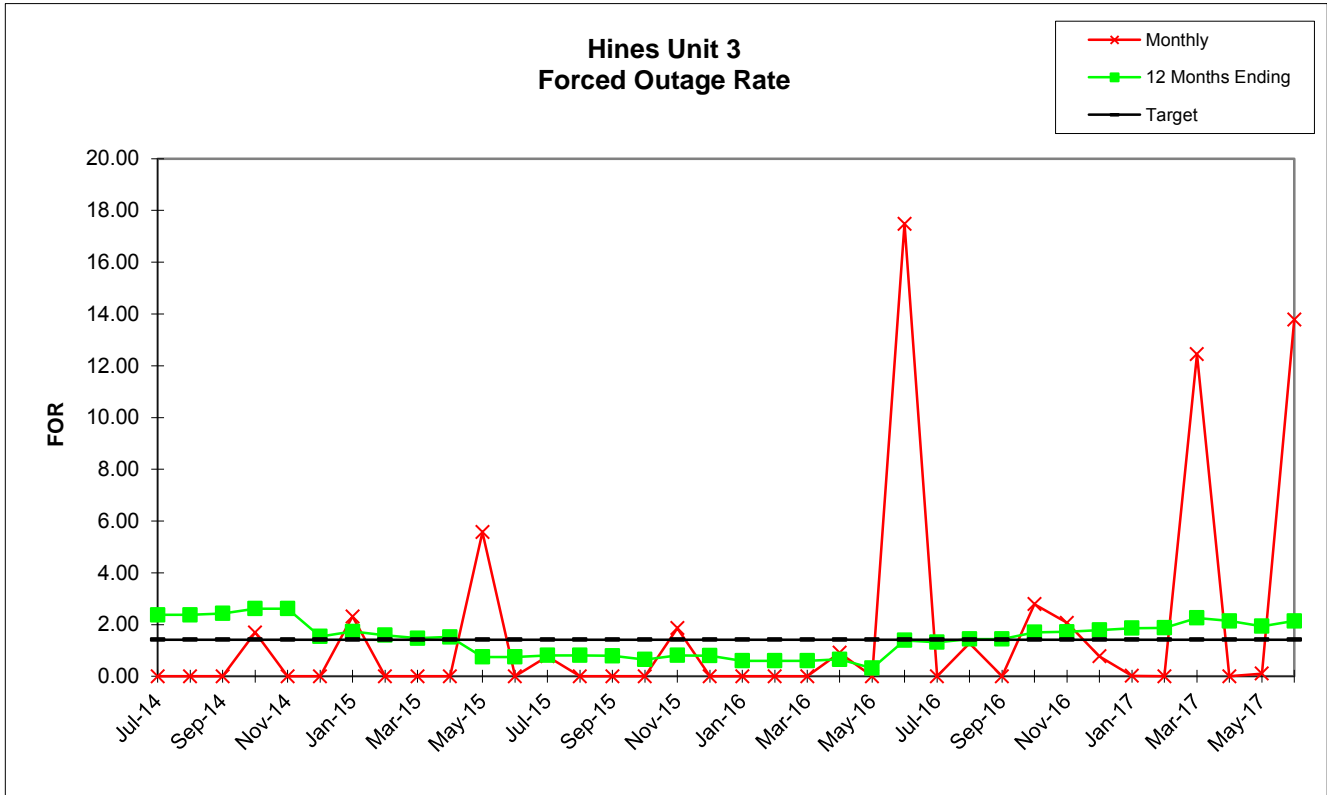


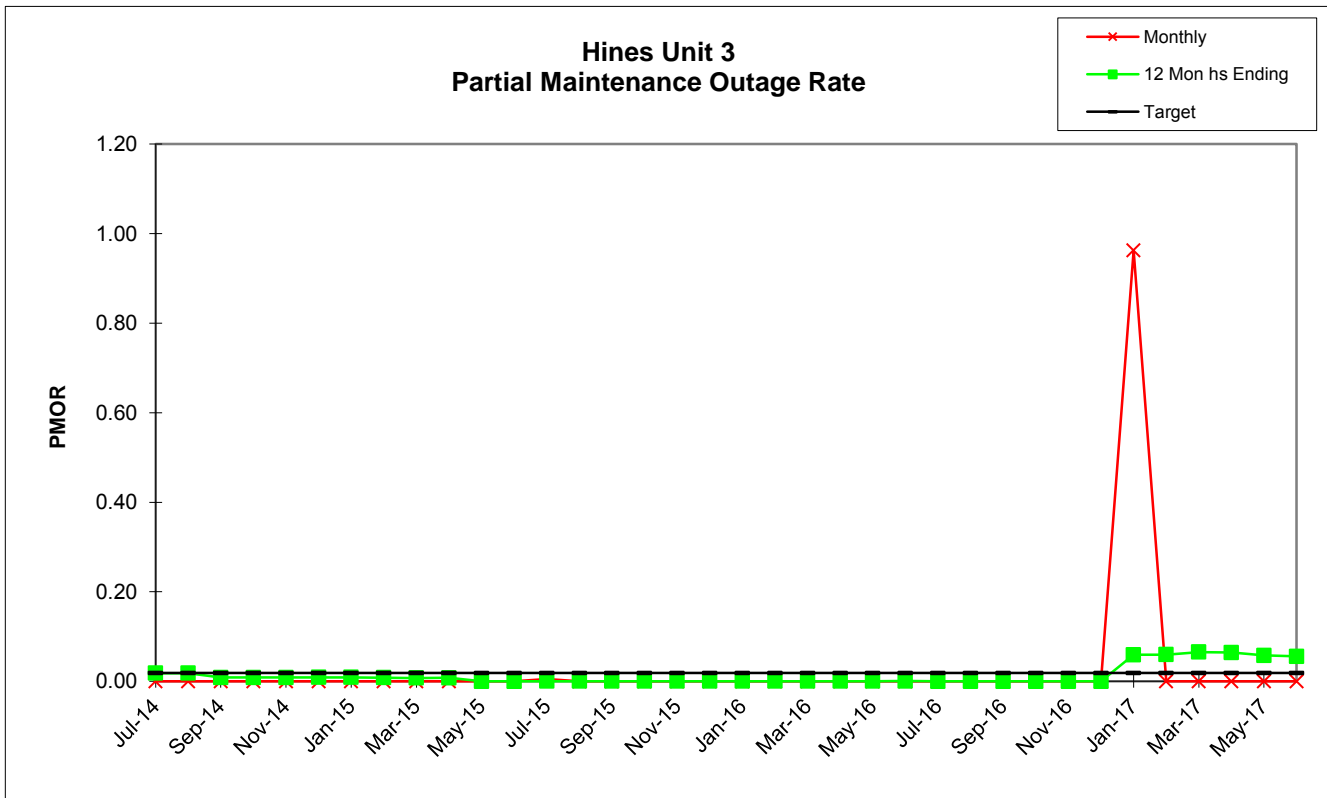
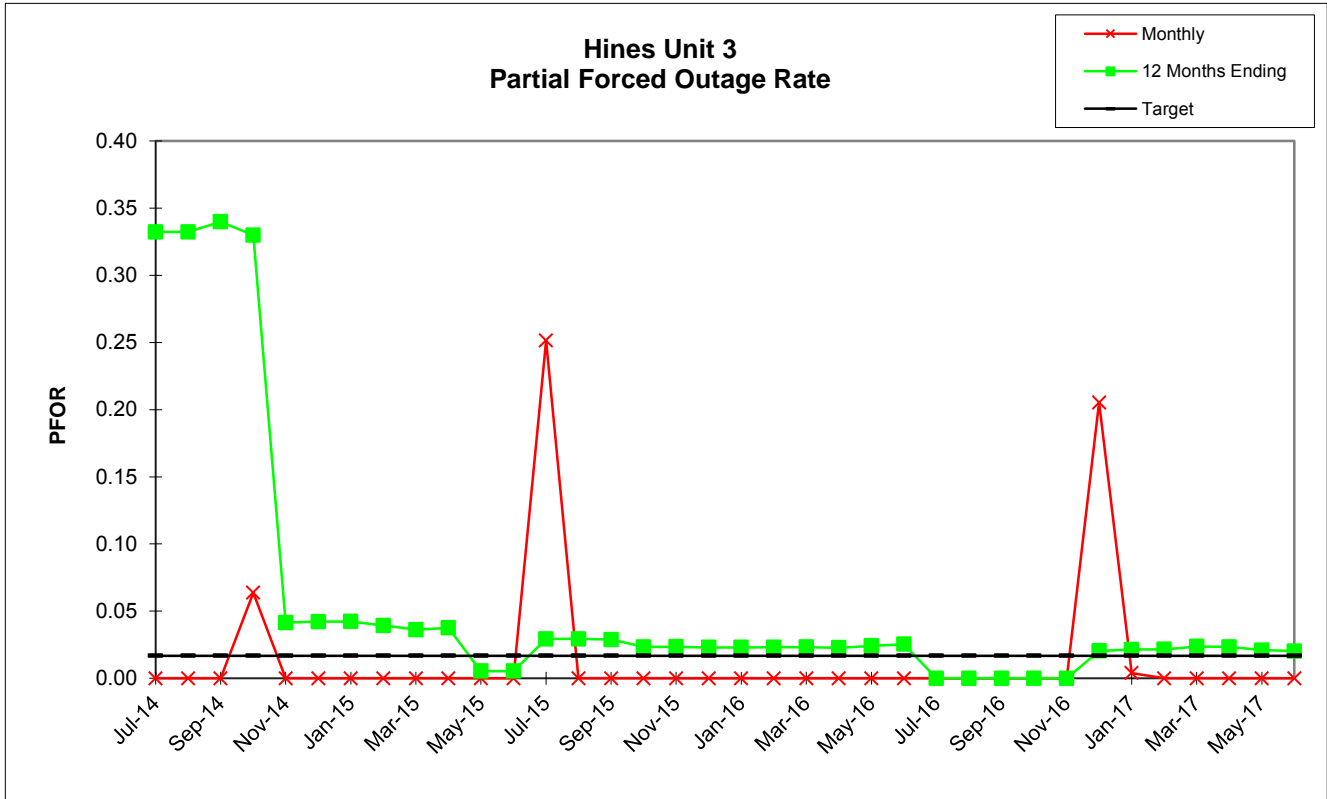
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Unit 3

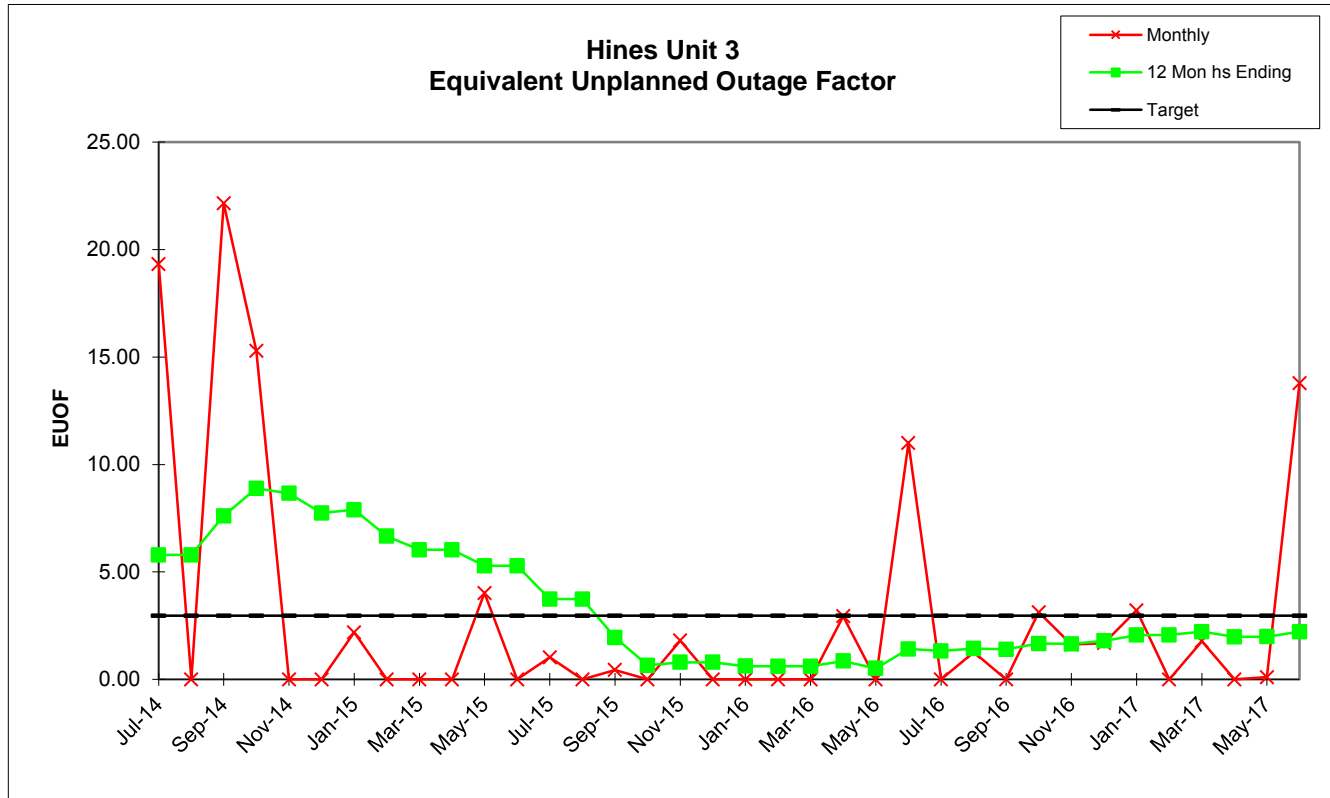
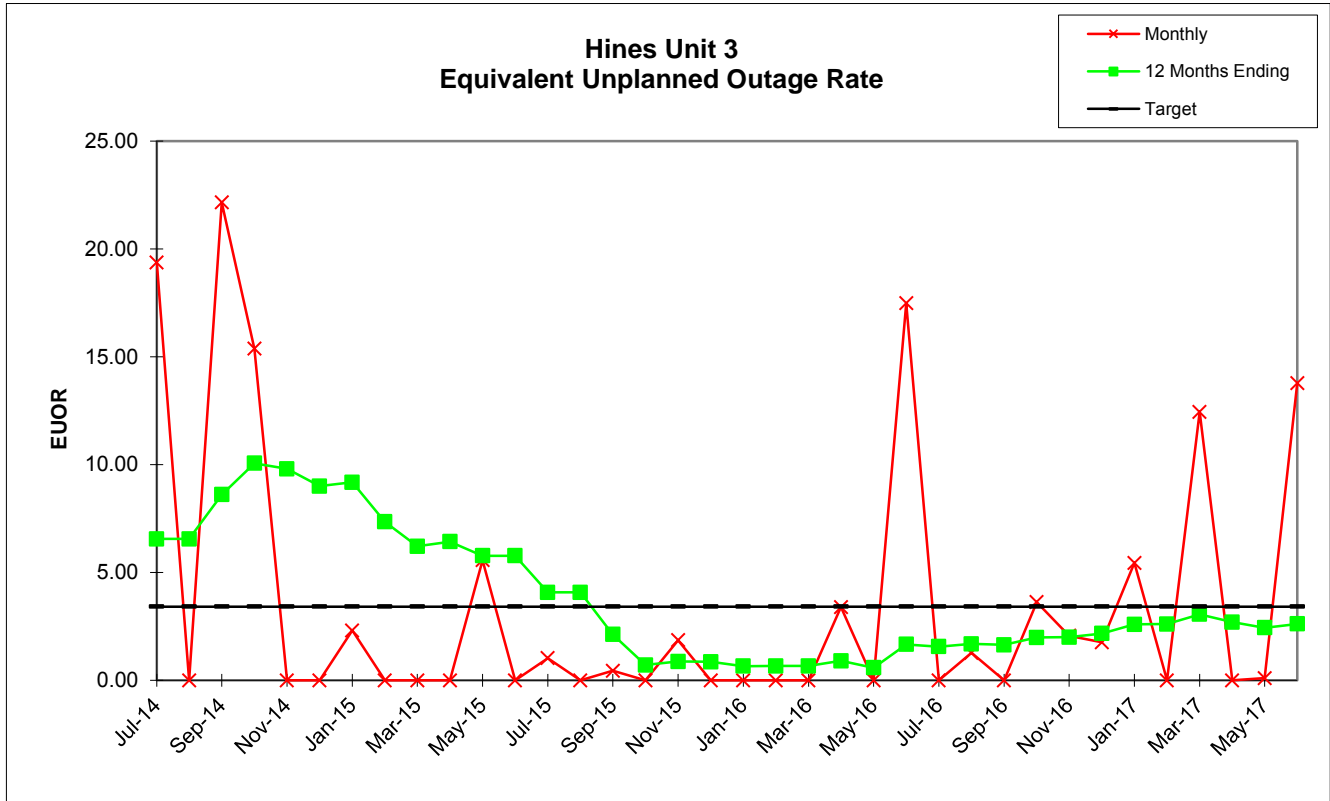
	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	598.19	744.00	560.45	626.35	721.00	545.48	686.93	672.00	743.00	429.71	506.44	720.00	738.24	744.00	710.18	744.00	685.54	686.18
RSH	2.01	0.00	0.00	4.27	0.00	198.52	40.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.64	0.00	22.44	2.13
UH	143.80	0.00	159.54	113.37	0.00	0.00	16.27	0.00	0.00	290.29	237.56	0.00	5.76	0.00	3.18	0.00	13.02	55.69
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	290.29	207.67	0.00	0.00	0.00	0.00	0.00	0.00	55.69
FOH	0.00	0.00	0.00	10.80	0.00	0.00	16.27	0.00	0.00	0.00	29.89	0.00	5.76	0.00	0.00	0.00	13.02	0.00
MOH	143.80	0.00	159.54	102.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	2.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.36	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	88.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.08	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.86	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.88	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.00
NPC	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00
MONTHLY	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
FOR	0.00	0.00	0.00	1.70	0.00	0.00	2.31	0.00	0.00	0.00	5.57	0.00	0.77	0.00	0.00	0.00	1.86	0.00
MOR	19.38	0.00	22.16	14.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	19.38	0.00	22.16	15.38	0.00	0.00	2.31	0.00	0.00	0.00	5.57	0.00	1.03	0.00	0.45	0.00	1.86	0.00
EUOF	19.33	0.00	22.16	15.29	0.00	0.00	2.19	0.00	0.00	0.00	4.02	0.00	1.03	0.00	0.44	0.00	1.81	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.32	27.91	0.00	0.00	0.00	0.00	0.00	0.00	7.49
EAF	80.67	100.00	77.84	84.71	100.00	100.00	97.81	100.00	100.00	59.68	68.07	100.00	98.97	100.00	99.56	100.00	98.19	92.51
12 MONTHS	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
FOR	2.38	2.38	2.43	2.61	2.61	1.54	1.73	1.59	1.47	1.52	0.75	0.75	0.81	0.81	0.79	0.65	0.81	0.80
MOR	4.04	4.04	6.15	7.52	7.52	7.64	7.66	5.90	4.84	5.01	5.10	5.10	3.29	3.29	1.33	0.04	0.04	0.04
PFOR	0.33	0.33	0.34	0.33	0.04	0.04	0.04	0.04	0.04	0.04	0.01	0.01	0.03	0.03	0.03	0.02	0.02	0.02
PMOR	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.56	6.56	8.61	10.07	9.81	9.01	9.19	7.35	6.21	6.43	5.78	5.78	4.08	4.08	2.13	0.71	0.88	0.86
EUOF	5.79	5.79	7.61	8.89	8.66	7.75	7.89	6.66	6.03	6.03	5.29	5.29	3.73	3.73	1.95	0.65	0.80	0.80
POF	5.88	5.88	5.88	5.88	5.88	5.88	5.88	5.88	0.00	3.31	5.68	5.68	5.68	5.68	5.68	5.68	5.68	6.32
EAF	88.33	88.33	86.51	85.23	85.46	86.37	86.22	87.46	93.97	90.65	89.03	89.03	90.58	90.58	92.37	93.66	93.52	92.88

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Unit 3

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	699.56	647.33	700.05	601.01	0.00	373.87	744.00	734.51	720.00	618.00	554.58	703.30	419.27	606.69	92.94	694.72	712.01	620.74
RSH	44.44	48.67	42.95	2.25	0.00	0.89	0.00	0.00	0.00	26.52	9.92	29.56	304.88	65.31	7.90	25.28	31.25	0.00
UH	0.00	0.00	0.00	116.74	744.00	345.24	0.00	9.49	0.00	99.47	156.50	11.14	19.85	0.00	642.16	0.00	0.74	99.26
POH	0.00	0.00	0.00	95.58	744.00	266.02	0.00	0.00	0.00	76.21	144.78	0.00	0.00	0.00	628.95	0.00	0.00	0.00
FOH	0.00	0.00	0.00	5.53	0.00	79.22	0.00	9.49	0.00	17.74	11.71	5.48	0.08	0.00	13.21	0.00	0.74	99.26
MOH	0.00	0.00	0.00	15.62	0.00	0.00	0.00	0.00	0.00	5.53	0.00	5.66	19.77	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.05	0.09	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.45	84.89	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.44	0.02	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.68	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.78	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.03	0.00	0.00	0.00	0.00	0.00
NPC	544.00	544.00	544.00	544.00	544.00	544.00	544.00	544.00	544.00	544.00	544.00	544.00	471.00	471.00	471.00	471.00	471.00	471.00
MONTHLY	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
FOR	0.00	0.00	0.00	0.91	0.00	17.48	0.00	1.28	0.00	2.79	2.07	0.77	0.02	0.00	12.44	0.00	0.10	13.79
MOR	0.00	0.00	0.00	2.53	0.00	0.00	0.00	0.00	0.00	0.89	0.00	0.80	4.50	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.96	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	0.00	3.40	0.00	17.48	0.00	1.28	0.00	3.63	2.07	1.76	5.44	0.00	12.44	0.00	0.10	13.79
EUOF	0.00	0.00	0.00	2.94	0.00	11.00	0.00	1.28	0.00	3.13	1.62	1.69	3.21	0.00	1.78	0.00	0.10	13.79
POF	0.00	0.00	0.00	13.28	100.00	36.95	0.00	0.00	0.00	10.24	20.08	0.00	0.00	0.00	84.65	0.00	0.00	0.00
EAF	100.00	100.00	100.00	83.79	0.00	52.05	100.00	98.72	100.00	86.63	78.30	98.31	96.79	100.00	13.57	100.00	99.90	86.21
12 MONTHS	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
FOR	0.60	0.60	0.60	0.66	0.32	1.39	1.32	1.44	1.44	1.70	1.72	1.79	1.86	1.87	2.26	2.14	1.94	2.14
MOR	0.04	0.04	0.04	0.23	0.24	0.26	0.26	0.26	0.21	0.29	0.30	0.38	0.68	0.68	0.75	0.49	0.44	0.43
PFOR	0.02	0.02	0.02	0.02	0.02	0.03	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.02	0.02	0.02	0.02	0.02
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.06	0.07	0.06	0.06	0.06
EUOR	0.66	0.66	0.67	0.91	0.58	1.67	1.56	1.69	1.65	1.99	2.01	2.17	2.59	2.61	3.06	2.70	2.44	2.62
EUOF	0.61	0.61	0.61	0.85	0.51	1.41	1.33	1.44	1.40	1.66	1.65	1.79	2.06	2.07	2.22	1.98	1.99	2.22
POF	6.32	6.30	6.30	4.09	10.19	13.22	13.22	13.22	13.22	14.09	15.74	15.10	15.10	15.14	22.32	21.23	12.74	9.70
EAF	93.07	93.09	93.09	95.06	89.30	85.37	85.45	85.34	85.38	84.25	82.61	83.11	82.83	82.79	75.46	76.79	85.27	88.08







Hines
Unit 4

	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	737.02	744.00	694.09	596.00	137.46	543.72	732.40	639.19	743.00	686.86	731.01	698.02	744.00	744.00	692.25	188.05	479.78	564.85
RSH	6.98	0.00	0.38	148.00	230.66	96.50	11.60	32.81	0.00	0.00	0.00	20.30	0.00	0.00	27.75	0.00	10.56	19.62
UH	0.00	0.00	25.53	0.00	352.88	103.78	0.00	0.00	0.00	33.14	12.99	1.68	0.00	0.00	0.00	555.95	230.66	159.53
POH	0.00	0.00	0.00	0.00	352.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	555.95	230.66	148.82
FOH	0.00	0.00	12.76	0.00	0.00	51.89	0.00	0.00	0.00	33.14	12.99	1.68	0.00	0.00	0.00	0.00	0.00	10.71
MOH	0.00	0.00	12.76	0.00	0.00	51.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	14.80	147.88	70.77	59.41	0.00	0.00	0.00	0.00	0.00	1.14	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	86.98	84.95	84.74	84.00	0.00	0.00	0.00	0.00	0.00	90.04	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	2.73	26.61	12.71	10.57	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	14.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	87.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	2.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00
MONTHLY	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
FOR	0.00	0.00	1.81	0.00	0.00	8.71	0.00	0.00	0.00	4.60	1.75	0.24	0.00	0.00	0.00	0.00	0.00	1.86
MOR	0.00	0.00	1.81	0.00	0.00	8.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.39	4.47	9.24	1.94	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	4.29	4.47	9.24	17.66	0.00	0.00	0.00	4.60	1.75	0.27	0.00	0.00	0.00	0.00	0.00	1.86
EUOF	0.00	0.00	4.29	3.58	1.76	15.37	0.00	0.00	0.00	4.60	1.75	0.26	0.00	0.00	0.00	0.00	0.00	1.44
POF	0.00	0.00	0.00	0.00	48.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	74.72	31.99	20.00
EAF	100.00	100.00	95.71	96.42	49.29	84.63	100.00	100.00	100.00	95.40	98.25	99.74	100.00	100.00	100.00	25.28	68.01	78.56
12 MONTHS	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
FOR	0.31	0.31	0.44	0.42	0.38	1.07	0.96	0.96	0.96	1.38	1.42	1.44	1.44	1.44	1.28	1.35	1.29	0.76
MOR	0.27	0.27	0.44	0.42	0.44	1.13	0.96	0.96	0.96	0.96	0.83	0.83	0.83	0.83	0.67	0.71	0.68	0.00
PFOR	0.03	0.03	0.07	0.39	0.58	0.74	0.69	0.68	0.68	0.68	0.68	0.69	0.69	0.69	0.65	0.32	0.14	0.00
PMOR	0.03	0.03	0.06	0.05	0.06	0.06	0.05	0.05	0.05	0.05	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00
EUOR	0.65	0.64	0.99	1.27	1.44	2.95	2.63	2.61	2.61	3.03	2.93	2.96	2.96	2.96	2.57	2.36	2.09	0.76
EUOF	0.58	0.57	0.88	1.19	1.28	2.58	2.35	2.35	2.35	2.72	2.63	2.66	2.66	2.66	2.30	2.00	1.85	0.67
POF	8.11	8.11	8.11	2.08	4.03	4.03	4.03	4.03	4.03	4.03	4.03	4.03	4.03	4.03	4.03	10.37	8.98	10.68
EAF	91.31	91.32	91.01	96.73	94.69	93.39	93.63	93.63	93.63	93.25	93.34	93.32	93.32	93.32	93.67	87.63	89.17	88.65

Hines
Unit 4

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	713.48	696.00	743.00	720.00	569.39	6.08	0.00	167.28	720.00	574.12	440.25	404.42	627.78	522.95	743.00	693.40	696.30	683.45
RSH	23.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.63	9.60	2.84	116.22	148.30	0.00	0.00	36.82	18.81
UH	6.55	0.00	0.00	0.00	174.61	713.91	744.00	576.72	0.00	131.25	271.15	336.74	0.00	0.75	0.00	26.60	10.88	17.74
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	130.53	230.12	320.04	0.00	0.00	0.00	13.83	0.00	0.00
FOH	6.55	0.00	0.00	0.00	157.21	713.91	744.00	576.72	0.00	0.73	0.32	0.00	0.00	0.75	0.00	12.76	10.88	2.72
MOH	0.00	0.00	0.00	0.00	17.40	0.00	0.00	0.00	0.00	0.00	40.71	16.70	0.00	0.00	0.00	0.00	0.00	15.02
PFOH	0.00	0.00	0.00	0.00	203.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.84	0.00	0.00	12.25	50.05
LRPF	0.00	0.00	0.00	0.00	59.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.56	0.00	0.00	93.49	45.43
EFOH	0.00	0.00	0.00	0.00	22.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.00	0.00	2.52	5.01
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	528.00	528.00	528.00	528.00	528.00	528.00	528.00	528.00	528.00	528.00	528.00	528.00	454.00	454.00	454.00	454.00	454.00	454.00
MONTHLY	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
FOR	0.91	0.00	0.00	0.00	21.64	99.16	100.00	77.52	0.00	0.13	0.07	0.00	0.00	0.14	0.00	1.81	1.54	0.40
MOR	0.00	0.00	0.00	0.00	2.97	0.00	0.00	0.00	0.00	0.00	8.46	3.97	0.00	0.00	0.00	0.00	0.00	2.15
PFOR	0.00	0.00	0.00	0.00	4.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.36	0.73
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.91	0.00	0.00	0.00	26.54	99.16	100.00	77.52	0.00	0.13	8.53	3.97	0.00	0.17	0.00	1.81	1.90	3.24
EUOF	0.88	0.00	0.00	0.00	26.54	99.15	100.00	77.52	0.00	0.10	5.69	2.24	0.00	0.13	0.00	1.77	1.80	3.16
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.54	31.92	43.02	0.00	0.00	0.00	1.92	0.00	0.00
EAF	99.12	100.00	100.00	100.00	73.46	0.85	0.00	22.48	100.00	82.36	62.39	54.74	100.00	99.87	100.00	96.31	98.20	96.84
12 MONTHS	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
FOR	0.85	0.84	0.84	0.41	2.28	11.46	21.06	28.51	28.41	27.07	27.20	27.65	27.90	28.53	28.53	28.75	26.91	17.70
MOR	0.00	0.00	0.00	0.00	0.23	0.25	0.28	0.31	0.31	0.29	0.97	1.28	1.30	1.34	1.34	1.35	1.02	1.14
PFOR	0.00	0.00	0.00	0.00	0.30	0.33	0.37	0.41	0.41	0.38	0.39	0.40	0.40	0.42	0.42	0.42	0.05	0.12
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.85	0.84	0.84	0.42	2.80	11.96	21.54	28.96	28.86	27.50	28.00	28.61	28.86	29.51	29.51	29.73	27.49	18.57
EUOF	0.75	0.74	0.74	0.37	2.47	10.57	19.04	25.61	25.61	25.62	26.08	26.15	26.08	26.16	26.16	26.30	24.20	16.31
POF	10.68	10.65	10.65	10.65	10.65	10.65	10.65	10.65	10.65	5.81	5.80	7.75	7.75	7.77	7.77	7.93	7.93	7.93
EAF	88.58	88.61	88.61	88.98	86.89	78.78	70.31	63.74	63.74	68.58	68.12	66.10	66.17	66.07	66.07	65.77	67.87	75.76

