

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

(1) Line No.	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
1	Fuel Costs & Net Power Transactions													
2	Fuel Cost of System Net Generation (Per A3) ⁽¹⁾	\$225,965,792	\$198,798,977	\$222,691,303	\$242,121,494	\$272,848,707	\$278,075,700	\$293,170,063	\$302,592,516	\$274,072,993	\$263,815,344	\$221,594,863	\$225,563,917	\$3,021,300,869
3	Solener Coal Costs Depreciation & Return (Per A2)													\$0
4	Rail Car Lease (Cedar Bay/Indiantown)	\$315,790	\$170,925	\$171,407	\$196,244	\$235,509	\$227,817	\$175,024	\$344,448	\$329,963	\$272,693	\$362,006	\$362,269	\$3,164,487
5	Fuel Cost of Power Sold (Per A6)	(\$12,097,683)	(\$9,794,312)	(\$5,981,454)	(\$3,235,840)	(\$1,589,425)	(\$1,584,749)	(\$2,896,702)	(\$3,082,148)	(\$2,691,157)	(\$2,233,754)	(\$2,791,563)	(\$4,229,636)	(\$52,178,413)
6	Gains from Off-System Sales (Per A6)	(\$4,075,624)	(\$3,099,915)	(\$1,697,456)	(\$892,826)	(\$521,832)	(\$862,625)	(\$905,625)	(\$605,000)	(\$863,125)	(\$962,790)	(\$490,500)	(\$711,000)	(\$14,423,983)
7	Fuel Cost of Stratified Sales	\$196,821	\$196,821	\$196,821	\$196,821	\$196,821	\$196,821	\$196,821	\$196,821	\$196,821	\$196,821	\$196,821	\$196,821	\$2,069,821
8	Fuel Cost of Purchased Power (Per A7)	\$6,972,270	\$4,923,659	\$6,367,713	\$8,343,427	\$9,777,949	\$9,105,356	\$8,247,099	\$8,259,443	\$7,646,478	\$7,811,137	\$7,492,069	\$7,750,063	\$91,697,791
9	Energy Payments to Qualifying Facilities (Per A8)	\$956,553	(\$2,405,192)	\$419,499	\$382,391	\$309,534	\$280,091	\$1,065,161	\$1,098,785	\$1,035,191	\$1,052,521	\$1,046,371	\$1,049,350	\$6,296,255
10	Energy Cost of Economy Purchases (Per A9)	\$1,275	\$190,215	\$571,934	\$2,621,941	\$5,873,446	\$5,867,827	\$10,116,200	\$8,969,200	\$3,542,000	\$2,247,500	\$669,200	\$420,000	\$40,980,737
11	Total Fuel Costs & Net Power Transactions	\$217,665,562	\$187,870,805	\$221,201,120	\$249,151,873	\$294,848,602	\$298,458,884	\$306,102,913	\$315,157,658	\$280,625,686	\$270,665,368	\$225,726,728	\$228,013,476	\$3,076,855,955
12														
13	Incremental Optimization Costs													
14	Incremental Personnel, Software, and Hardware Costs (Per A2)	\$34,985	\$41,722	\$42,934	\$37,958	\$42,276	\$263,220	\$38,460	\$41,494	\$39,977	\$38,460	\$39,977	\$39,977	\$701,442
15	Variable Power Plant O&M Attributable to Off-System Sales (Per A6)	\$333,351	\$290,600	\$166,096	\$77,387	\$25,767	\$36,058	\$37,700	\$37,700	\$47,450	\$42,900	\$62,400	\$102,700	\$1,250,109
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	\$0	\$0	(\$4,343)	(\$12,046)	(\$100,260)	(\$97,285)	(\$203,450)	(\$175,630)	(\$86,450)	(\$58,695)	(\$20,670)	(\$14,625)	(\$817,813)
17	Total	\$368,336	\$317,980	\$196,984	\$70,965	(\$72,217)	\$201,993	(\$127,290)	(\$96,436)	\$977	\$22,665	\$81,707	\$128,052	\$1,133,738
18														
19	Dodd Frank Fees	\$375	\$375	\$375	\$375	\$375	\$0	\$750	\$375	\$375	\$375	\$375	\$375	\$4,500
20														
21	Adjustments to Fuel Cost													
22	Energy Imbalance Fuel Revenues	(\$16,979)	(\$48,603)	(\$40,728)	(\$63,551)	(\$97,286)	\$815	\$0	\$0	\$0	\$0	\$0	\$0	(\$266,332)
23	Inventory Adjustments	\$128,216	\$56,389	(\$651,667)	\$97,636	\$114,141	\$36,557	\$0	\$0	\$0	\$0	\$0	\$0	(\$219,728)
24	Non-Recovable O&M Tank Bottoms	\$0	\$0	\$0	(\$5,842)	\$0	\$18,697	\$0	\$0	\$0	\$0	\$0	\$0	\$12,855
25	Adjusted Total Fuel Costs & Net Power Transactions	\$218,345,500	\$188,195,945	\$220,706,085	\$249,415,476	\$294,833,515	\$288,716,947	\$305,976,373	\$315,067,597	\$280,627,038	\$270,891,398	\$225,808,811	\$228,141,903	\$3,076,520,987
26	Jurisdictional kWh Sales													
27	Jurisdictional kWh Sales	6,348,026,806	7,117,016,501	7,480,831,223	8,227,142,053	9,287,223,926	10,296,705,096	10,654,302,605	10,766,573,847	10,596,458,491	9,486,439,425	8,430,740,733	7,829,398,165	108,504,918,871
28	Sales for Resale (excluding Stratified Sales)	420,790,768	416,474,025	378,655,147	425,729,774	456,403,475	524,960,605	464,749,581	471,348,331	478,716,393	453,286,888	417,094,511	351,973,161	5,260,182,859
29	Sub-Total Sales	6,768,817,574	7,533,490,526	7,859,486,370	8,652,871,827	9,743,627,401	10,821,665,701	11,119,052,186	11,237,922,378	11,075,174,884	9,919,726,313	8,847,835,244	8,181,371,326	113,765,101,730
30														
31	Jurisdictional % of Total Sales (Line 27/29)	95.20128%	94.46734%	95.18831%	95.07990%	95.31586%	95.14899%	95.62024%	95.80573%	95.67757%	95.43045%	95.28591%	95.69787%	96.37628%
32	True-up Calculation													
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$231,334,261	\$194,527,572	\$203,804,680	\$227,894,257	\$260,867,553	\$292,323,443	\$299,469,744	\$302,646,680	\$297,863,761	\$286,099,212	\$236,985,984	\$220,082,397	\$3,035,718,525
34	Fuel Adjustment Revenues Not Applicable to Period													
35	Prior Period True-up Collected/Refunded This Period ⁽²⁾	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$26,483,684)
36	GP/F, Net of Revenue Taxes ⁽³⁾	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$31,635,266)
37	Vendor Settlement Refund per Order No. PSC-2016-0298-FOF-EI	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$7,573,924
38	Incentive Mechanism Collection	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$500,501)
39	Jurisdictional Fuel Revenues Applicable to Period	\$227,089,468	\$189,273,778	\$201,550,886	\$223,449,464	\$256,613,759	\$288,089,650	\$295,235,960	\$298,391,867	\$293,809,867	\$281,845,418	\$232,732,160	\$215,828,603	\$2,884,672,996
40	Adjusted Total Fuel Costs & Net Power Transactions	\$218,345,500	\$188,195,945	\$220,706,085	\$249,415,476	\$294,833,515	\$288,716,947	\$305,976,373	\$315,067,597	\$280,627,038	\$270,891,398	\$225,808,811	\$228,141,903	\$3,076,520,987
41	Jurisdictional Sales % of Total kWh Sales (Line 31)	95.20128%	94.46734%	95.18831%	95.07990%	95.31586%	95.14899%	95.62024%	95.80573%	95.67757%	95.43045%	95.28591%	95.69787%	96.37628%
42	Juris. Total Fuel Costs & Net Power Trans. (Line 40+Line 41*1.00153)	\$208,185,746	\$179,057,12	\$210,407,825	\$237,506,815	\$271,906,555	\$275,131,567	\$293,655,871	\$302,308,898	\$296,907,931	\$285,771,252	\$215,493,181	\$216,660,982	\$2,935,916,726
43	True-up Provision for the Month - Over/(Under) Recovery (Line 39 - Line 42)	\$18,894,719	\$12,128,666	(\$8,856,938)	(\$14,066,351)	(\$15,293,194)	\$12,938,083	\$1,600,079	(\$3,917,023)	\$24,702,036	\$3,128,166	\$17,239,009	(\$2,832,379)	\$45,754,271
44	Interest Provision for the Month	(\$22,784)	(\$11,699)	(\$11,258)	(\$20,249)	(\$30,260)	(\$33,624)	(\$27,849)	(\$27,498)	(\$16,751)	(\$2,825)	\$7,756	\$15,665	(\$181,375)
45	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(\$26,483,684)	(\$5,404,775)	\$9,008,566	\$2,347,344	(\$9,532,282)	(\$2,648,763)	(\$7,637,331)	(\$3,758,127)	(\$5,495,674)	\$21,396,594	\$26,728,898	\$46,182,637	(\$26,483,684)
46	Vendor Settlement Refund	\$7,573,924	\$6,942,64	\$6,311,603	\$5,680,443	\$5,049,283	\$4,418,122	\$3,786,962	\$3,156,022	\$2,524,641	\$1,893,481	\$1,262,321	\$631,160	\$7,573,924
47	Deferred True-up Beginning of Period - Over/(Under) Recovery ⁽⁴⁾	(\$28,760,519)	(\$28,760,519)	(\$28,760,519)	(\$28,760,519)	(\$28,760,519)	(\$28,760,519)	(\$28,760,519)	(\$28,760,519)	(\$28,760,519)	(\$28,760,519)	(\$28,760,519)	(\$28,760,519)	(\$28,760,519)
48	Prior Period True-up Collected/Refunded This Period ⁽²⁾	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$26,483,684
49	Vendor Settlement Refund per Order No. PSC-2016-0298-FOF-EI	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$7,573,924)
50	End of Period Net True-up Amount - Over/(Under) Recovery (Lines 43 through 49)	(\$27,242,530)	(\$13,460,349)	(\$20,752,732)	(\$33,265,518)	(\$47,011,160)	(\$32,530,888)	(\$29,385,844)	(\$31,751,552)	(\$5,490,454)	(\$769,300)	\$18,033,278	(\$16,792,378)	\$16,792,378
51														
52	⁽¹⁾ January through June actuals include various adjustments as noted on the A-Schedules.													
53	⁽²⁾ Prior Period 2016 Actual/Estimated True-up.													
54	⁽³⁾ Generation Performance Incentive Factor is (\$31,658,059/12) x 99.9280%.													
55	⁽⁴⁾ 2016 Final True-up.													

Note: Totals may not add down due to rounding.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF VARIANCE - ACTUAL/ESTIMATED vs. ORIGINAL PROJECTION
 FOR THE ACTUAL/ESTIMATED PERIOD OF JANUARY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	FCR - 2017 Actual Estimated	FCR - 2017 Original Projection	Dif. FCR - 2017 Original Projection	% Dif. FCR - 2017 Original Projection	
Fuel Costs & Net Power Transactions					
1	Fuel Cost of System Net Generation (Per A3) ⁽¹⁾	\$3,021,300,669	\$3,009,808,353	\$11,492,316	0.4%
2	Scherer Coal Cars Depreciation & Return (Per A2)	(\$31)	\$0	(\$31)	N/A
3	Rail Car Lease (Ocar Bay/Indiantown)	\$3,164,987	\$720,000	\$2,444,987	339.6%
4	Fuel Cost of Power Sold (Per A6)	(\$52,178,413)	(\$59,624,910)	\$7,446,497	(12.5%)
5	Gains from Off-System Sales (Per A6)	(\$14,423,869)	(\$12,443,512)	(\$1,980,357)	15.9%
6	Fuel Cost of Stratified Sales	\$0	(\$20,982,572)	\$20,982,572	0.0%
7	Fuel Cost of Purchased Power (Per A7)	\$91,697,791	\$105,254,087	(\$13,556,296)	(12.9%)
8	Energy Payments to Qualifying Facilities (Per A8)	\$6,236,255	\$45,826,252	(\$39,529,996)	(66.3%)
9	Energy Cost of Economy Purchases (Per A9)	\$40,980,737	\$36,493,143	\$4,487,594	12.3%
10	Total Fuel Costs & Net Power Transactions	\$3,075,855,555	\$3,126,033,412	(\$50,177,858)	(1.6%)
11					
12					
13	Incremental Optimization Costs				
14	Incremental Personnel, Software, and Hardware Costs (Per A2)	\$701,442	\$476,708	\$224,733	47.14%
15	Variable Power Plant O&M Attributable to Off-System Sales (Per A6)	\$1,250,109	\$1,382,205	(\$112,096)	(8.23%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(\$817,813)	(\$865,865)	\$48,052	(5.5%)
17	Total	\$1,133,738	\$973,048	\$160,689	16.51%
18	Dodd Frank Fees	\$4,500	\$4,500	\$0	0.0%
19					
20					
21	Adjustments to Fuel Cost				
22	Energy Imbalance Fuel Revenues	(\$266,332)	\$0	(\$266,332)	N/A
23	Inventory Adjustments	(\$219,728)	\$0	(\$219,728)	N/A
24	Non Recoverable Oil/Tank Bottoms	\$12,855	\$0	\$12,855	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	\$3,076,520,587	\$3,127,010,961	(\$50,490,374)	(1.6%)
26	Jurisdictional kWh Sales				
27	Jurisdictional kWh Sales	108,504,918,871	107,335,993,758	1,168,925,113	1.1%
28	Sales for Resale (excluding Stratified Sales)	5,260,182,859	5,987,512,177	(727,329,317)	(12.1%)
29	Sub-Total Sales	113,765,101,730	113,323,505,935	441,595,796	0.4%
30					
31	Jurisdictional % of Total Sales (Line 27/29)				
32	True-up Calculation	N/A	N/A	N/A	N/A
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$3,035,718,525	\$3,017,187,564	\$18,530,961	0.6%
34	Fuel Adjustment Revenues Not Applicable to Period	(\$26,483,684)	(\$26,483,684)	\$0	0.0%
35	Prior Period True-up Collected/Refunded This Period ⁽²⁾	(\$31,635,266)	(\$31,635,265)	(\$1)	0.0%
36	GPIF, Net of Revenue Taxes ⁽³⁾	\$7,573,924	\$7,573,924	(\$0)	(0.0%)
37	Vendor Settlement Refund per Order No. PSC-2016-0298-FOF-EI	(\$500,501)	(\$500,501)	\$0	(0.0%)
38	Incentive Mechanism Collection	\$2,984,672,999	\$2,966,142,038	\$18,530,961	0.6%
39	Jurisdictional Fuel Revenues Applicable to Period	\$3,076,520,587	\$3,127,010,961	(\$50,490,374)	(1.6%)
40	Adjusted Total Fuel Costs & Net Power Transactions	N/A	N/A	N/A	N/A
41	Jurisdictional Sales % of Total kWh Sales (Line 31)	\$2,938,918,728	\$2,966,142,038	(\$27,223,311)	(0.9%)
42	Juris. Total Fuel Costs & Net Power Trans. (Line 40+Line 41+00153)	\$45,754,271	\$0	\$45,754,271	N/A
43	True-up Provision for the Month - Over/(Under) Recovery (Line 39 - Line 42)	(\$181,375)	\$0	(\$181,375)	N/A
44	Interest Provision for the Month	(\$26,483,684)	(\$26,483,684)	\$0	0.0%
45	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	\$7,573,924	\$7,573,924	\$0	0.0%
46	Vendor Settlement Refund	(\$28,780,519)	\$0	(\$28,780,519)	N/A
47	Deferred True-up Beginning of Period - Over/(Under) Recovery ⁽⁴⁾	\$26,483,684	\$26,483,684	\$0	0.0%
48	Prior Period True-up Collected/Refunded This Period ⁽²⁾	(\$7,573,924)	(\$7,573,924)	\$0	(0.0%)
49	Vendor Settlement Refund Per Order No. PSC-2016-0298-FOF-EI	\$16,792,378	\$0	\$16,792,378	0.0%
50	End of Period Net True-up Amount Over/(Under) Recovery (Lines 43 through 49)				
51					

⁽¹⁾ January through June actuals include various adjustments as noted on the A-Schedules.

⁽²⁾ Prior Period 2016 Actual/Estimated True-up

⁽³⁾ Generation Performance Incentive Factor is (\$31,655,059/12) x 99.9280% - See Order No. PSC-2016-0547-FOF-EI.

⁽⁴⁾ 2016 Final True-up.

Note: Totals may not add down due to rounding.

SCHEDULE: E3

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

Line No.	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
Fuel Cost of System Net Generation (\$)													
1													
2	0	3,173	599,941	3,484,892	2,141,320	2,818,957	1,155,470	3,616,486	63,749	50,684	0	0	13,934,673
3	6,132,009	6,284,107	9,932,684	4,918,390	3,455,376	2,125,597	377,332	1,218,780	60,519	10,895	148,283	0	34,683,972
4	9,497,199	7,960,975	9,478,729	10,478,487	12,058,136	10,017,128	10,581,618	10,607,145	9,976,175	10,472,393	9,749,184	10,033,029	120,910,198
5	192,276,558	170,681,152	189,001,257	209,877,422	237,732,328	246,187,681	263,524,720	269,570,182	246,998,433	239,436,077	194,414,014	167,671,394	2,657,374,216
6	18,133,910	13,813,926	13,678,693	13,362,873	17,460,978	16,927,608	17,539,923	17,539,923	16,974,118	13,845,296	17,283,381	17,859,495	194,420,124
7	226,042,676	198,743,332	222,691,304	242,122,085	272,848,139	278,076,971	293,179,063	302,562,516	274,072,983	263,815,344	221,594,863	225,563,917	3,021,303,182
8													
System Net Generation (MWh)													
9	(2,440)	(985)	4,619	27,051	16,226	21,458	8,435	27,893	411	291	0	0	103,559
10	13,735	38,160	56,749	35,076	20,531	16,005	2,087	7,096	309	64	980	0	190,795
11	334,027	270,533	325,953	360,995	396,078	298,106	361,172	362,335	343,127	363,194	336,755	346,545	4,088,819
12	5,944,771	5,787,792	6,642,566	6,977,872	7,786,094	7,843,332	8,363,202	8,574,463	7,879,454	7,641,464	5,604,337	5,737,911	84,783,257
13	2,623,605	2,016,019	1,836,130	1,982,504	2,611,513	2,526,677	2,504,806	2,504,806	2,424,006	1,966,887	2,492,100	2,575,172	28,064,225
14	42,787	44,387	55,767	54,337	57,363	40,944	63,724	61,405	56,046	56,996	49,986	45,876	629,618
15	8,956,485	8,156,506	8,921,785	9,437,835	10,887,805	10,746,522	11,303,425	11,537,989	10,703,353	10,028,896	8,484,158	8,705,504	117,870,273
16													
Units of Fuel Burned (Unit)⁽⁶⁾													
17													
18	0	39	8,134	46,551	28,723	37,630	15,721	49,042	834	663	0	0	187,337
19	72,795	62,261	88,791	60,952	33,467	19,479	4,334	14,514	608	120	2,140	0	359,461
20	209,007	173,267	209,621	197,601	243,519	192,779	219,097	219,698	208,397	220,411	204,413	210,104	2,507,915
21	41,166,502	40,091,284	47,881,828	50,284,604	56,330,258	56,408,753	60,823,328	62,376,265	56,021,421	54,036,986	39,498,019	39,873,353	604,792,602
22	28,525,466	21,941,747	19,600,692	21,817,467	28,704,996	27,813,290	27,645,239	27,645,239	26,753,459	21,603,330	27,507,380	28,424,293	307,982,598
23													
24													
Total Units of Fuel Burned (Unit)													
25													
26	0	246	51,513	291,712	181,744	235,765	100,613	313,868	5,338	4,244	0	0	1,185,043
27	251,030	351,394	495,307	350,770	192,867	112,649	25,268	84,615	3,545	698	12,478	0	1,880,620
28	3,646,905	3,030,992	3,627,044	3,756,267	4,355,329	3,466,467	3,951,231	3,967,034	3,755,307	3,964,875	3,682,574	3,786,599	44,980,624
29	42,173,947	41,111,205	48,946,920	51,394,991	57,623,054	57,639,310	60,823,328	62,376,265	56,021,421	54,036,986	39,498,019	39,873,353	611,518,799
30	28,525,466	21,941,747	19,600,692	21,817,467	28,704,996	27,813,290	27,645,239	27,645,239	26,753,459	21,603,330	27,507,380	28,424,293	307,982,598
31	74,597,348	66,435,583	72,721,476	77,611,207	91,057,990	89,267,480	92,545,679	94,387,021	86,539,070	79,610,133	70,700,451	72,084,245	967,557,684
32													
33													
Fuel Cost per Unit (\$/Unit)													
34													
35	0.0000	82.2057	73.7536	74.8618	74.5518	74.9121	73.4996	73.7428	76.4319	76.4319	0.0000	0.0000	74.3831
36	84.2367	100.9317	111.8659	80.6928	103.2473	109.1225	87.0605	83.9743	99.5272	90.9989	69.2811	0.0000	96.4332
37	45.4395	45.9462	45.2185	53.0286	49.5162	51.9616	48.2965	48.2805	47.8710	47.5131	47.6937	47.7626	48.2114
38	4.6708	4.2573	3.9472	4.1738	4.2203	4.3644	4.3326	4.3217	4.4090	4.4310	4.9221	4.9575	4.3939
39	0.6357	0.6296	0.6979	0.6125	0.6083	0.6086	0.6345	0.6345	0.6345	0.6409	0.6283	0.6283	0.6313
40													
Total Fuel Cost per Unit (\$/Unit)													

SCHEDULE: E3

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

Line No.	Generation Mix (%)	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
1	Generation Mix (%)													
2	Heavy Oil	(0.03%)	(0.00%)	0.05%	0.29%	0.15%	0.20%	0.07%	0.24%	0.00%	0.00%	0.00%	0.00%	0.09%
3	Light Oil	0.15%	0.47%	0.64%	0.37%	0.19%	0.15%	0.02%	0.06%	0.00%	0.00%	0.01%	0.00%	0.16%
4	Coal	3.73%	3.32%	3.85%	3.82%	3.64%	2.77%	3.20%	3.14%	3.21%	3.62%	3.97%	3.98%	3.48%
5	Gas	66.37%	70.96%	74.45%	73.94%	71.51%	72.98%	73.99%	74.31%	73.62%	76.19%	66.06%	65.91%	71.93%
6	Nuclear	29.29%	24.72%	20.58%	21.01%	23.99%	23.51%	22.16%	21.71%	22.65%	19.61%	29.37%	29.59%	23.81%
7	Solar ^(a)	0.48%	0.54%	0.63%	0.58%	0.53%	0.38%	0.56%	0.53%	0.52%	0.57%	0.59%	0.53%	0.53%
8	Total Generation Mix (%)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
9														
10	Fuel Cost per MMBTU (\$/MMBTU)													
11	Heavy Oil	0.0000	12.9132	11.6464	11.9463	11.7821	11.9566	11.4843	11.5223	11.9425	11.9425	0.0000	0.0000	11.7588
12	Light Oil	24.4274	17.8834	20.0536	14.0217	17.9159	18.8692	14.9332	14.4038	17.0716	15.6087	11.8636	0.0000	18.4322
13	Coal	2.6042	2.6265	2.6133	2.7896	2.7686	2.8897	2.6781	2.6738	2.6566	2.6413	2.6474	2.6496	2.6875
14	Gas	4.5592	4.1517	3.8614	4.0836	4.1256	4.2712	4.3326	4.3217	4.4090	4.4310	4.9221	4.9575	4.3455
15	Nuclear	0.6357	0.6296	0.6979	0.6125	0.6083	0.6086	0.6345	0.6345	0.6345	0.6409	0.6283	0.6283	0.6313
16														
17	BTU Burned per KWH (BTU/KWH)													
18	Heavy Oil	0	(639)	11,153	10,784	11,201	10,987	11,928	11,252	12,977	14,606	0	0	11,443
19	Light Oil	16,277	9,208	8,728	10,000	9,394	7,038	12,105	11,924	11,461	10,827	12,733	0	9,857
20	Coal	10,918	11,204	11,127	10,405	10,996	11,628	10,940	10,949	10,944	10,917	10,935	10,927	10,976
21	Gas	7,094	7,103	7,369	7,365	7,401	7,349	7,273	7,275	7,110	7,072	7,048	6,949	7,213
22	Nuclear	10,873	10,884	10,675	11,005	10,992	11,008	11,037	11,037	11,037	10,984	11,038	11,038	10,974
23														
24	Generated Fuel Cost per KWH (cents/KWH)													
25	Heavy Oil	0.0000	(0.8249)	12.9896	12.8827	13.1969	13.1373	13.6989	12.9654	15.4972	17.4435	0.0000	0.0000	13.4558
26	Light Oil	44.6450	16.4677	17.5028	14.0220	16.8297	13.2608	18.0767	17.1749	19.5654	16.8991	15.1309	0.0000	18.1692
27	Coal	2.8432	2.9427	2.9080	2.9027	3.0444	3.3603	2.9298	2.9274	2.9074	2.8834	2.8950	2.8952	2.9499
28	Gas	3.2344	2.9490	2.8453	3.0078	3.0533	3.1388	3.1510	3.1439	3.1347	3.1334	3.4690	3.4450	3.1343
29	Nuclear	0.6912	0.6852	0.7450	0.6740	0.6686	0.6700	0.7003	0.7003	0.7003	0.7039	0.6935	0.6935	0.6928
30	Total Generated Fuel Cost per KWH (cents/KWH)	2.5238	2.4386	2.4660	2.5654	2.5060	2.5876	2.5937	2.6222	2.6606	2.6306	2.6119	2.5910	2.5632
31														
32														
33	^(a) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MMBCF, Nuclear - OTHER													
34	^(b) Scherer coal is not reported in Tons, excludes Scherer coal													
35	^(c) Actuals do not include Martin 8 solar													
36														
37														
38														
39														
40														
41														

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2017												
2	<u>Babcock PV Solar</u>												
3	Solar		14,752										
4	Plant Unit Info	75	14,752	26.4%	N/A	48.8%	N/A						
5	<u>COEC3</u>												
6	Light Oil		0										
7	Gas		692,441										
8	Plant Unit Info	1,217	692,441	76.5%	94.0%	76.5%	6,677	4,623,655	1,000,000	4,623,655	20,252,454	2.92	4.38
9	<u>Citrus PV Solar</u>												
10	Solar		14,752										
11	Plant Unit Info	75	14,752	26.4%	N/A	48.8%	N/A						
12	<u>Desoto Solar</u>												
13	Solar		4,991										
14	Plant Unit Info	25	4,991	26.8%	N/A	49.5%	N/A						
15	<u>Fort Myers 2</u>												
16	Gas		648,126										
17	Plant Unit Info	1,491	648,126	58.4%	94.1%	58.4%	7,490	4,854,740	1,000,000	4,854,740	21,263,991	3.28	4.38
18	<u>Fort Myers 3A</u>												
19	Light Oil		0										
20	Gas		6,566										
21	Plant Unit Info	170	6,566	5.2%	94.0%	96.5%	11,295	74,160	1,000,000	74,160	324,973	4.95	4.38
22	<u>Fort Myers 3B</u>												
23	Light Oil		0										
24	Gas		5,026										
25	Plant Unit Info	170	5,026	4.0%	94.0%	92.3%	11,571	58,157	1,000,000	58,157	255,099	5.08	4.39
26	<u>Fort Myers 3C</u>												
27	Light Oil		880										
28	Gas		15,884										
29	Plant Unit Info	208	16,764	10.8%	94.0%	71.9%	11,521	182,998	1,000,000	182,998	801,827	5.05	4.38
30	<u>Fort Myers 3D</u>												
31	Light Oil		356										
32	Gas		19,328										
33	Plant Unit Info	208	19,684	12.7%	94.0%	81.6%	11,022	213,032	1,000,000	213,032	933,509	4.83	4.38
34	<u>Indian town FPL</u>												
35	Coal		0										
36	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
37	<u>Lauderdale 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil	0	0					0	0	0	0	0.00	0.00
2	Gas		118,360					1,020,096	1,000,000	1,020,096	4,438,225	3.75	4.35
3	Plant Unit Info	431	118,360	36.9%	93.9%	54.7%	8,619			1,020,096	4,438,225	3.75	
4	<u>Lauderdale 5</u>												
5	Light Oil	0	0					0	0	0	0	0.00	0.00
6	Gas		124,756					1,088,292	1,000,000	1,088,292	4,734,911	3.80	4.35
7	Plant Unit Info	431	124,756	38.9%	93.9%	55.5%	8,723	1,088,292	1,000,000	1,088,292	4,734,911	3.80	
8	<u>Lauderdale 6A</u>												
9	Light Oil	0	0					0	0	0	0	0.00	0.00
10	Gas		3,537					41,717	1,000,000	41,717	181,465	5.13	4.35
11	Plant Unit Info	208	3,537	2.3%	94.0%	71.0%	11,794	41,717	1,000,000	41,717	181,465	5.13	
12	<u>Lauderdale 6B</u>												
13	Light Oil	0	0					0	0	0	0	0.00	0.00
14	Gas		30,698					326,980	1,000,000	326,980	1,422,791	4.63	4.35
15	Plant Unit Info	208	30,698	19.8%	94.0%	90.0%	10,652	326,980	1,000,000	326,980	1,422,791	4.63	
16	<u>Lauderdale 6C</u>												
17	Light Oil	0	851					1,922	5,830,000	11,206	137,272	16.12	71.42
18	Gas		46					600	1,000,000	600	2,609	5.72	4.35
19	Plant Unit Info	208	897	0.6%	94.0%	53.9%	13,162	1,922	5,830,000	11,206	137,272	16.12	
20	<u>Lauderdale 6D</u>												
21	Light Oil	0	0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00
24	<u>Lauderdale 6E</u>												
25	Light Oil	0	0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00
28	<u>Manatee 1</u>												
29	Heavy Oil		1,249					2,203	6,400,000	14,099	161,917	12.96	73.50
30	Gas		110,426					1,246,608	1,000,000	1,246,608	5,391,147	4.88	4.32
31	Plant Unit Info	758	111,675	19.8%	96.3%	33.3%	11,289	1,246,608	1,000,000	1,246,608	5,391,147	4.88	
32	<u>Manatee 2</u>												
33	Heavy Oil		7,186					13,518	6,400,000	86,514	993,553	13.83	73.50
34	Gas		77,288					930,510	1,000,000	930,510	4,039,915	5.23	4.34
35	Plant Unit Info	758	84,474	15.0%	96.3%	36.4%	12,039	930,510	1,000,000	930,510	4,039,915	5.23	
36	<u>Manatee 3</u>												
37	Gas		535,225					3,809,803	1,000,000	3,809,803	16,369,648	3.06	4.30

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,135	535,225	63.4%	94.1%	63.4%	7,118	3,809,803		16,369,648	3.06		
2	<u>Manatee PV Solar</u>												
3	Solar	14,752	14,752										
4	Plant Unit Info	75	14,752	26.4%	N/A	48.8%	N/A						
5	<u>Martin 1</u>												
6	Heavy Oil	0	0										
7	Gas	92,928	92,928	16.1%	96.3%	36.4%	11,847	1,100,882	1,000,000	1,100,882	4,763,050	5.13	4.33
8	Plant Unit Info	774	92,928	16.1%	96.3%	36.4%	11,847	1,100,882	1,000,000	1,100,882	4,763,050	5.13	4.33
9	<u>Martin 2</u>												
10	Heavy Oil	0	0										
11	Gas	76,866	76,866	13.9%	96.3%	36.0%	11,880	913,173	1,000,000	913,173	3,955,067	5.15	4.33
12	Plant Unit Info	746	76,866	13.9%	96.3%	36.0%	11,880	913,173	1,000,000	913,173	3,955,067	5.15	4.33
13	<u>Martin 3</u>												
14	Gas	197,499	197,499	57.0%	93.9%	57.0%	7,727	1,526,084	1,000,000	1,526,084	6,582,079	3.33	4.31
15	Plant Unit Info	466	197,499	57.0%	93.9%	57.0%	7,727	1,526,084	1,000,000	1,526,084	6,582,079	3.33	4.31
16	<u>Martin 4</u>												
17	Gas	197,994	197,994	57.1%	94.0%	57.1%	7,717	1,527,914	1,000,000	1,527,914	6,590,645	3.33	4.31
18	Plant Unit Info	466	197,994	57.1%	94.0%	57.1%	7,717	1,527,914	1,000,000	1,527,914	6,590,645	3.33	4.31
19	<u>Martin 8</u>												
20	Light Oil	0	0										
21	Gas	527,336	527,336	63.6%	94.1%	63.6%	7,150	3,770,614	1,000,000	3,770,614	16,274,083	3.09	4.32
22	Plant Unit Info	1,114	527,336	63.6%	94.1%	63.6%	7,150	3,770,614	1,000,000	3,770,614	16,274,083	3.09	4.32
23	<u>Martin 8 Solar</u>												
24	Solar	12,679	12,679	22.7%	N/A	36.4%	N/A						
25	Plant Unit Info	75	12,679	22.7%	N/A	36.4%	N/A						
26	<u>PEEC</u>												
27	Light Oil	0	0										
28	Gas	883,933	883,933	94.0%	94.0%	94.4%	6,390	5,647,997	1,000,000	5,647,997	24,571,791	2.78	4.35
29	Plant Unit Info	1,258	883,933	94.0%	94.0%	94.4%	6,390	5,647,997	1,000,000	5,647,997	24,571,791	2.78	4.35
30	<u>Rivera 5</u>												
31	Light Oil	0	0										
32	Gas	830,216	830,216	89.9%	94.0%	89.9%	6,526	5,417,613	1,000,000	5,417,613	23,389,904	2.82	4.32
33	Plant Unit Info	1,241	830,216	89.9%	94.0%	89.9%	6,526	5,417,613	1,000,000	5,417,613	23,389,904	2.82	4.32
34	<u>Sanford 4</u>												
35	Gas	291,648	291,648	41.1%	94.1%	41.1%	7,551	2,202,356	1,000,000	2,202,356	9,646,592	3.31	4.38
36	Plant Unit Info	955	291,648	41.1%	94.1%	41.1%	7,551	2,202,356	1,000,000	2,202,356	9,646,592	3.31	4.38
37	<u>Sanford 5</u>												

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		350,177					2,666,706	1,000,000	2,666,706	11,680,102	3.34	4.38
2	Plant Unit Info	955	350,177	49.3%	70.7%	49.3%	7,615				11,680,102	3.34	
3	<u>Scheier 4</u>												
4	Coal		270,656					173,780	17,000,000	2,954,268	7,026,627	2.60	40.43
5	Plant Unit Info	598	270,656	60.8%	94.8%	60.8%	10,915			2,954,268	7,026,627	2.60	
6	<u>St Johns 1</u>												
7	Coal		45,182					22,619	22,000,000	497,622	1,774,430	3.93	78.45
8	Plant Unit Info	122	45,182	49.7%	94.8%	49.7%	11,014			497,622	1,774,430	3.93	
9	<u>St Johns 2</u>												
10	Coal		45,334					22,697	22,000,000	499,341	1,780,561	3.93	78.45
11	Plant Unit Info	122	45,334	49.8%	94.8%	49.8%	11,015			499,341	1,780,561	3.93	
12	<u>St Lucie 1</u>												
13	Nuclear		711,664					7,730,095	1,000,000	7,730,095	4,870,733	0.68	0.63
14	Plant Unit Info	981	711,664	97.5%	97.5%	97.5%	10,862			7,730,095	4,870,733	0.68	
15	<u>St Lucie 2</u>												
16	Nuclear		609,290					6,618,109	1,000,000	6,618,109	4,547,965	0.75	0.69
17	Plant Unit Info	840	609,290	97.5%	97.5%	97.5%	10,862			6,618,109	4,547,965	0.75	
18	<u>Space Coast</u>												
19	Solar		1,798					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10	1,798	24.2%	N/A	44.6%	N/A			N/A	N/A	N/A	N/A
21	<u>Turkey Point 3</u>												
22	Nuclear		588,299					6,607,779	1,000,000	6,607,779	4,030,745	0.69	0.61
23	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232			6,607,779	4,030,745	0.69	
24	<u>Turkey Point 4</u>												
25	Nuclear		595,553					6,689,256	1,000,000	6,689,256	4,090,480	0.69	0.61
26	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232			6,689,256	4,090,480	0.69	
27	<u>Turkey Point 5</u>												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		473,972					3,405,036	1,000,000	3,405,036	14,813,911	3.13	4.35
30	Plant Unit Info	1,055	473,972	60.4%	94.0%	60.4%	7,184			3,405,036	14,813,911	3.13	
31	<u>WCEC 01</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		646,609					4,492,502	1,000,000	4,492,502	19,285,701	2.98	4.29
34	Plant Unit Info	1,162	646,609	74.8%	94.0%	74.8%	6,948			4,492,502	19,285,701	2.98	
35	<u>WCEC 02</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		668,979					4,631,028	1,000,000	4,631,028	19,880,300	2.97	4.29

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,172	668,979	76.7%	94.0%	76.7%	6,923			4,631,028	19,880,300	2.97	
2	WCECO3												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		737,338					5,050,075	1,000,000	5,050,075	21,678,931	2.94	4.29
5	Plant Unit Info	1,172	737,338	84.6%	94.0%	84.6%	6,849			5,050,075	21,678,931	2.94	
6	System Totals												
7	Plant Unit Info	25,190	11,303,425				8,187			92,545,679	293,179,063	3	
8													
9													
10													
11													
12													
13													
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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2017												
2	<u>Babcock PV Solar</u>												
3	Solar		14,382										
4	Plant Unit Info	75	14,382	25.8%	N/A	47.6%	N/A						
5	<u>COEC3</u>												
6	Light Oil		0										
7	Gas		734,809										
8	Plant Unit Info	1,217	734,809	81.2%	94.0%	81.2%	6,646	4,883,802	1,000,000	4,883,802	21,319,615	2.90	0.00
9	<u>Citrus PV Solar</u>												
10	Solar		14,382										
11	Plant Unit Info	75	14,382	25.8%	N/A	47.6%	N/A						
12	<u>Desoto Solar</u>												
13	Solar		4,712										
14	Plant Unit Info	25	4,712	25.3%	N/A	46.8%	N/A						
15	<u>Fort Myers 2</u>												
16	Gas		665,835										
17	Plant Unit Info	1,491	665,835	60.0%	94.1%	60.0%	7,485	4,983,508	1,000,000	4,983,508	21,753,887	3.27	4.37
18	<u>Fort Myers 3A</u>												
19	Light Oil		0										
20	Gas		10,406										
21	Plant Unit Info	170	10,406	8.2%	94.0%	95.7%	11,275	117,330	1,000,000	117,330	512,712	4.93	0.00
22	<u>Fort Myers 3B</u>												
23	Light Oil		0										
24	Gas		12,175										
25	Plant Unit Info	170	12,175	9.6%	94.0%	94.3%	11,319	137,813	1,000,000	137,813	601,834	4.94	4.37
26	<u>Fort Myers 3C</u>												
27	Light Oil		1,912										
28	Gas		19,090										
29	Plant Unit Info	208	21,002	13.6%	94.0%	66.2%	11,677	222,912	1,000,000	222,912	973,107	5.10	4.37
30	<u>Fort Myers 3D</u>												
31	Light Oil		1,660										
32	Gas		20,758										
33	Plant Unit Info	208	22,418	14.5%	94.0%	74.9%	11,311	3,221	5,830,000	18,778	320,570	19.31	99.53
34	<u>Indian town FPL</u>												
35	Coal		0										
36	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
37	<u>Lauderdale 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil	0	0					0	0	0	0	0.00	0.00
2	Gas		119,623					1,033,510	1,000,000	1,033,510	4,484,814	3.75	4.34
3	Plant Unit Info	431	119,623	37.3%	93.9%	55.5%	8,640			1,033,510	4,484,814		
4	<u>Lauderdale 5</u>												
5	Light Oil	0	0					0	0	0	0	0.00	0.00
6	Gas		129,023					1,099,853	1,000,000	1,099,853	4,772,706	3.70	4.34
7	Plant Unit Info	431	129,023	40.2%	93.9%	53.7%	8,524	1,099,853	1,000,000	1,099,853	4,772,706	3.70	
8	<u>Lauderdale 6A</u>												
9	Light Oil	0	0					0	0	0	0	0.00	0.00
10	Gas		7,002					77,623	1,000,000	77,623	336,867	4.81	4.34
11	Plant Unit Info	208	7,002	4.5%	94.0%	84.1%	11,086	77,623	1,000,000	77,623	336,867	4.81	
12	<u>Lauderdale 6B</u>												
13	Light Oil	0	0					0	0	0	0	0.00	0.00
14	Gas		35,687					380,711	1,000,000	380,711	1,652,102	4.63	4.34
15	Plant Unit Info	208	35,687	23.1%	94.0%	89.4%	10,668	380,711	1,000,000	380,711	1,652,102	4.63	
16	<u>Lauderdale 6C</u>												
17	Light Oil	0	0					0	0	0	0	0.00	0.00
18	Gas		121					1,500	1,000,000	1,500	6,509	5.38	4.34
19	Plant Unit Info	207	121	1.7%	94.0%	62.1%	12,399	1,500	1,000,000	1,500	6,509	5.38	
20	<u>Lauderdale 6D</u>												
21	Light Oil	0	0					0	0	0	0	0.00	0.00
22	Gas		501					1,078	5,830,000	6,283	74,864	14.90	69.28
23	Plant Unit Info	210	501	0.3%	94.0%	59.5%	12,541	1,078	5,830,000	6,283	74,864	14.90	
24	<u>Lauderdale 6E</u>												
25	Light Oil	0	0					0	0	0	0	0.00	0.00
26	Gas		566					1,160	5,830,000	6,762	80,357	14.20	69.28
27	Plant Unit Info	206	566	0.4%	94.0%	68.8%	11,947	1,160	5,830,000	6,762	80,357	14.20	
28	<u>Manatee 1</u>												
29	Heavy Oil		11,977					20,538	6,400,000	131,444	1,509,543	12.60	73.50
30	Gas		109,542					1,202,219	1,000,000	1,202,219	5,189,477	4.74	4.32
31	Plant Unit Info	758	121,519	21.6%	96.3%	34.9%	10,975	1,202,219	1,000,000	1,333,663	6,699,020	5.51	
32	<u>Manatee 2</u>												
33	Heavy Oil		13,641					24,435	6,400,000	156,385	1,795,973	13.17	73.50
34	Gas		85,023					974,703	1,000,000	974,703	4,223,101	4.97	4.33
35	Plant Unit Info	758	98,664	17.5%	96.3%	37.8%	11,464	974,703	1,000,000	1,131,088	6,019,074	6.10	
36	<u>Manatee 3</u>												
37	Gas		541,936					3,857,174	1,000,000	3,857,174	16,539,211	3.05	4.29

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,135	541,936	64.2%	94.1%	64.2%	7,117	3,857,174	16,539,211	3.05			
2	<u>Manatee PV Solar</u>												
3	Solar	75	14,382	25.8%	N/A	47.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info												
5	<u>Martin 1</u>												
6	Heavy Oil	617	116,641	20.4%	96.3%	35.7%	11,393	1,098	6,400,000	7,029	83,944	13.61	76.43
7	Gas	774	117,258	17.9%	96.3%	36.2%	11,464	1,328,909	1,000,000	1,328,909	5,728,986	4.91	4.31
8	Plant Unit Info												
9	<u>Martin 2</u>												
10	Heavy Oil	1,658	197,047	56.8%	93.9%	56.8%	7,737	2,970	6,400,000	19,010	227,027	13.69	76.43
11	Gas	97,827	197,047	56.5%	94.0%	56.5%	7,735	1,121,504	1,000,000	1,121,504	4,649,813	4.96	4.32
12	Plant Unit Info												
13	<u>Martin 3</u>												
14	Gas	466	197,047	63.6%	94.1%	63.6%	7,151	1,524,578	1,000,000	1,524,578	6,557,666	3.33	4.30
15	Plant Unit Info												
16	<u>Martin 4</u>												
17	Gas	466	195,992	63.6%	94.1%	63.6%	7,151	1,516,045	1,000,000	1,516,045	6,524,444	3.33	4.30
18	Plant Unit Info												
19	<u>Martin 8</u>												
20	Light Oil	0	527,061	21.3%	N/A	39.3%	N/A	0	0	0	0	0.00	0.00
21	Gas	1,114	527,061	63.6%	94.1%	63.6%	7,151	3,768,982	1,000,000	3,768,982	16,227,244	3.08	4.31
22	Plant Unit Info												
23	<u>Martin 8 Solar</u>												
24	Solar	75	11,873	21.3%	N/A	39.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info												
26	<u>PEEC</u>												
27	Light Oil	0	885,248	94.0%	94.0%	94.6%	6,389	0	0	0	0	0.00	0.00
28	Gas	1,258	885,248	94.0%	94.0%	94.6%	6,389	5,655,453	1,000,000	5,655,453	24,542,143	2.77	4.34
29	Plant Unit Info												
30	<u>Rivera 5</u>												
31	Light Oil	0	885,724	93.9%	94.0%	95.9%	6,486	0	0	0	0	0.00	0.00
32	Gas	1,241	885,724	93.9%	94.0%	95.9%	6,486	5,744,601	1,000,000	5,744,601	24,771,123	2.80	4.31
33	Plant Unit Info												
34	<u>Sanford 4</u>												
35	Gas	969	307,173	42.6%	94.1%	42.6%	7,551	2,319,410	1,000,000	2,319,410	10,124,987	3.30	4.37
36	Plant Unit Info												
37	<u>Sanford 5</u>												

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		344,643					2,627,366	1,000,000	2,627,366	11,469,256	3.33	4.37
2	Plant Unit Info	955	344,643	48.5%	69.1%	48.5%	7,623						
3	<u>Schebler 4</u>												
4	Coal		269,810					173,266	17,000,000	2,945,520	7,043,591	2.61	40.65
5	Plant Unit Info	598	269,810	60.6%	94.8%	60.6%	10,917						
6	<u>St. Johns 1</u>												
7	Coal		46,275					23,221	22,000,000	510,868	1,782,165	3.85	76.75
8	Plant Unit Info	122	46,275	50.9%	94.8%	50.9%	11,040						
9	<u>St. Johns 2</u>												
10	Coal		46,250					23,211	22,000,000	510,646	1,781,389	3.85	76.75
11	Plant Unit Info	122	46,250	50.8%	94.8%	50.8%	11,041						
12	<u>St. Lucie 1</u>												
13	Nuclear		711,664					7,730,095	1,000,000	7,730,095	4,870,733	0.68	0.63
14	Plant Unit Info	981	711,664	97.5%	97.5%	97.5%	10,862						
15	<u>St. Lucie 2</u>												
16	Nuclear		609,290					6,618,109	1,000,000	6,618,109	4,547,965	0.75	0.69
17	Plant Unit Info	840	609,290	97.5%	97.5%	97.5%	10,862						
18	<u>Space Coast</u>												
19	Solar		1,674										
20	Plant Unit Info	10	1,674	22.5%	N/A	49.1%	N/A						N/A
21	<u>Turkey Point 3</u>												
22	Nuclear		588,299					6,607,779	1,000,000	6,607,779	4,030,745	0.69	0.61
23	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232						
24	<u>Turkey Point 4</u>												
25	Nuclear		595,553					6,689,256	1,000,000	6,689,256	4,090,480	0.69	0.61
26	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232						
27	<u>Turkey Point 5</u>												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		470,858					3,384,850	1,000,000	3,384,850	14,688,454	3.12	4.34
30	Plant Unit Info	1,055	470,858	60.0%	94.0%	60.0%	7,189						
31	<u>WCEC 01</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		663,084					4,587,455	1,000,000	4,587,455	19,639,737	2.96	4.28
34	Plant Unit Info	1,162	663,084	76.7%	94.0%	76.7%	6,918						
35	<u>WCEC 02</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		656,838					4,554,818	1,000,000	4,554,818	19,499,993	2.97	4.28

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,172	656,838	75.3%	94.0%	75.3%	6,934			4,554,818	19,499,993	2.97	
2	WCFE03												
3	Light Oil		0				0			0	0	0.00	0.00
4	Gas		735,298					5,034,852	1,000,000	5,034,852	21,555,211	2.93	4.28
5	Plant Unit Info	1,172	735,298	84.3%	94.0%	84.3%	6,847			5,034,852	21,555,211	2.93	
6	System Totals												
7	Plant Unit Info	25,197	11,537,999				8,181			94,387,021	302,552,516	3	
8													
9													
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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2017												
2	<u>Babcock PV Solar</u>												
3	Solar		13,352										
4	Plant Unit Info	75	13,352	24.7%	N/A	45.7%	N/A						
5	<u>COEC3</u>												
6	Light Oil		0										
7	Gas		671,256										
8	Plant Unit Info	1,217	671,256	76.6%	94.0%	76.6%	6,691	4,491,168	1,000,000	4,491,168	20,020,946	2.98	4.46
9	<u>Citrus PV Solar</u>												
10	Solar		13,352										
11	Plant Unit Info	75	13,352	24.7%	N/A	45.7%	N/A						
12	<u>Desoto Solar</u>												
13	Solar		4,230										
14	Plant Unit Info	25	4,230	23.5%	N/A	51.3%	N/A						
15	<u>Fort Myers 2</u>												
16	Gas		625,524										
17	Plant Unit Info	1,491	625,524	58.3%	94.1%	58.3%	7,480	4,679,137	1,000,000	4,679,137	20,860,276	3.33	4.46
18	<u>Fort Myers 3A</u>												
19	Light Oil		0										
20	Gas		1,991										
21	Plant Unit Info	170	1,991	1.6%	94.0%	97.8%	11,288	22,474	1,000,000	22,474	100,114	5.03	4.45
22	<u>Fort Myers 3B</u>												
23	Light Oil		0										
24	Gas		5,239										
25	Plant Unit Info	170	5,239	4.3%	94.0%	96.3%	11,297	59,187	1,000,000	59,187	264,026	5.04	4.46
26	<u>Fort Myers 3C</u>												
27	Light Oil		291										
28	Gas		8,894										
29	Plant Unit Info	208	9,185	6.1%	94.0%	73.6%	11,492	102,213	1,000,000	102,213	455,589	5.12	4.46
30	<u>Fort Myers 3D</u>												
31	Light Oil		18										
32	Gas		12,654										
33	Plant Unit Info	208	12,672	8.5%	94.0%	84.6%	10,961	138,699	1,000,000	138,699	618,073	4.88	4.46
34	<u>Indian town FPL</u>												
35	Coal		0										
36	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
37	<u>Lauderdale 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil	0	0					0	0	0	0	0.00	0.00
2	Gas		79,819					729,618	1,000,000	729,618	3,231,424	4.05	4.43
3	Plant Unit Info	431	79,819	25.7%	93.9%	58.6%	9,141						
4	<u>Lauderdale 5</u>												
5	Light Oil	0	0					0	0	0	0	0.00	0.00
6	Gas		85,816					773,637	1,000,000	773,637	3,426,316	3.99	4.43
7	Plant Unit Info	431	85,816	27.7%	93.9%	57.5%	9,015						
8	<u>Lauderdale 6A</u>												
9	Light Oil	0	0					0	0	0	0	0.00	0.00
10	Gas		475					6,123	1,000,000	6,123	27,111	5.71	4.43
11	Plant Unit Info	206	475	0.3%	94.0%	57.6%	12,891						
12	<u>Lauderdale 6B</u>												
13	Light Oil	0	0					0	0	0	0	0.00	0.00
14	Gas		18,934					202,045	1,000,000	202,045	894,818	4.73	4.43
15	Plant Unit Info	208	18,934	12.6%	94.0%	91.0%	10,671						
16	<u>Lauderdale 6C</u>												
17	Light Oil	0	0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	207	0	0.0%	94.0%	0.0%	0						
20	<u>Lauderdale 6D</u>												
21	Light Oil	0	0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	210	0	0.0%	94.0%	0.0%	0						
24	<u>Lauderdale 6E</u>												
25	Light Oil	0	0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	206	0	0.0%	94.0%	0.0%	0						
28	<u>Manatee 1</u>												
29	Heavy Oil	0	0					0	0	0	0	0.00	0.00
30	Gas		57,063					670,455	1,000,000	670,455	2,951,176	5.17	4.40
31	Plant Unit Info	758	57,063	10.5%	96.3%	35.5%	11,749						
32	<u>Manatee 2</u>												
33	Heavy Oil	0	0					0	0	0	0	0.00	0.00
34	Gas		12,307					158,499	1,000,000	158,499	700,718	5.69	4.42
35	Plant Unit Info	760	12,307	2.3%	96.3%	40.5%	12,879						
36	<u>Manatee 3</u>												
37	Gas		534,250					3,796,251	1,000,000	3,796,251	16,594,085	3.11	4.37

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,135	534,250	65.4%	94.1%	66.4%	7,106	3,796,251		3,796,251	16,594,085	3.11	
2	<u>Manatee PV Solar</u>												
3	Solar	75	13,352										
4	Plant Unit Info			24.7%	N/A	45.7%	N/A						
5	<u>Martin 1</u>												
6	Heavy Oil		411										
7	Gas		32,799					834	6,400,000	5,338	63,749	15.50	76.43
8	Plant Unit Info	774	33,210	6.0%	96.3%	39.7%	12,977	425,613	1,000,000	425,613	1,877,839	5.73	4.41
9	<u>Martin 2</u>												
10	Heavy Oil		0					0	0	0	0	0.00	0.00
11	Gas		25,200					322,816	1,000,000	322,816	1,424,426	5.65	4.41
12	Plant Unit Info	746	25,200	4.7%	96.3%	40.2%	12,810	322,816	1,000,000	322,816	1,424,426	5.65	
13	<u>Martin 3</u>												
14	Gas		62,013					482,071	1,000,000	482,071	2,116,163	3.41	4.39
15	Plant Unit Info	466	62,013	18.5%	27.3%	55.4%	7,774	482,071	1,000,000	482,071	2,116,163	3.41	
16	<u>Martin 4</u>												
17	Gas		184,511					1,422,236	1,000,000	1,422,236	6,236,523	3.38	4.39
18	Plant Unit Info	466	184,511	55.0%	94.0%	55.0%	7,708	1,422,236	1,000,000	1,422,236	6,236,523	3.38	
19	<u>Martin 8</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		517,474					3,692,829	1,000,000	3,692,829	16,200,734	3.13	4.39
22	Plant Unit Info	1,114	517,474	64.5%	94.1%	64.5%	7,136	3,692,829	1,000,000	3,692,829	16,200,734	3.13	
23	<u>Martin 8 Solar</u>												
24	Solar	75	10,320										
25	Plant Unit Info			19.1%	N/A	35.3%	N/A						
26	<u>PEEC</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		851,120					5,440,868	1,000,000	5,440,868	24,093,930	2.83	4.43
29	Plant Unit Info	1,258	851,120	93.9%	94.0%	94.0%	6,393	5,440,868	1,000,000	5,440,868	24,093,930	2.83	
30	<u>Rivera 5</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		838,536					5,446,185	1,000,000	5,446,185	23,925,383	2.85	4.39
33	Plant Unit Info	1,241	838,536	92.9%	92.9%	93.9%	6,495	5,446,185	1,000,000	5,446,185	23,925,383	2.85	
34	<u>Sanford 4</u>												
35	Gas		332,962					2,515,895	1,000,000	2,515,895	11,216,593	3.37	4.46
36	Plant Unit Info	975	332,962	47.4%	69.1%	47.4%	7,566	2,515,895	1,000,000	2,515,895	11,216,593	3.37	
37	<u>Sanford 5</u>												

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		344,250							2,624,638	11,702,581	3.40	4.46
2	Plant Unit Info	955	344,250	50.1%	74.9%	50.1%	7,624	2,624,638	1,000,000	2,624,638	11,702,581	3.40	
3	<u>Scheer 4</u>												
4	Coal		258,201					165,885	17,000,000	2,820,051	6,758,919	2.62	40.74
5	Plant Unit Info	598	258,201	60.0%	94.8%	60.0%	10,922			2,820,051	6,758,919	2.62	
6	<u>St Johns 1</u>												
7	Coal		42,647					21,350	22,000,000	469,706	1,615,776	3.79	75.68
8	Plant Unit Info	122	42,647	48.4%	94.8%	48.4%	11,014			469,706	1,615,776	3.79	
9	<u>St Johns 2</u>												
10	Coal		42,278					21,161	22,000,000	465,550	1,601,480	3.79	75.68
11	Plant Unit Info	122	42,278	48.0%	94.8%	48.0%	11,012			465,550	1,601,480	3.79	
12	<u>St Lucie 1</u>												
13	Nuclear		688,707					7,480,738	1,000,000	7,480,738	4,713,612	0.68	0.63
14	Plant Unit Info	981	688,707	97.5%	97.5%	97.5%	10,862			7,480,738	4,713,612	0.68	
15	<u>St Lucie 2</u>												
16	Nuclear		589,635					6,404,622	1,000,000	6,404,622	4,401,256	0.75	0.69
17	Plant Unit Info	840	589,635	97.5%	97.5%	97.5%	10,862			6,404,622	4,401,256	0.75	
18	<u>Space Coast</u>												
19	Solar		1,440										
20	Plant Unit Info	10	1,440	20.0%	N/A	43.6%	N/A						N/A
21	<u>Turkey Point 3</u>												
22	Nuclear		569,322					6,394,625	1,000,000	6,394,625	3,900,721	0.69	0.61
23	Plant Unit Info	811	569,322	97.5%	97.5%	97.5%	11,232			6,394,625	3,900,721	0.69	
24	<u>Turkey Point 4</u>												
25	Nuclear		576,342					6,473,474	1,000,000	6,473,474	3,958,529	0.69	0.61
26	Plant Unit Info	821	576,342	97.5%	97.5%	97.5%	11,232			6,473,474	3,958,529	0.69	
27	<u>Turkey Point 5</u>												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		457,554					3,286,792	1,000,000	3,286,792	14,555,642	3.18	4.43
30	Plant Unit Info	1,055	457,554	60.2%	94.0%	60.2%	7,183			3,286,792	14,555,642	3.18	
31	<u>WCEC 01</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		717,261					4,911,495	1,000,000	4,911,495	21,462,923	2.99	4.37
34	Plant Unit Info	1,162	717,261	85.7%	94.0%	85.7%	6,848			4,911,495	21,462,923	2.99	
35	<u>WCEC 02</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		635,538					4,406,370	1,000,000	4,406,370	19,255,818	3.03	4.37

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,172	635,538	75.3%	94.0%	75.3%	6,933			4,406,370	19,255,818	3.03	
2	WCECO3												
3	Light Oil		0				0			0	0	0.00	0.00
4	Gas		766,014						1,000,000	5,214,107	22,785,204	2.97	4.37
5	Plant Unit Info	1,172	766,014	90.8%	94.0%	90.8%	6,807	5,214,107		5,214,107	22,785,204	2.97	
6	System Totals												
7	Plant Unit Info	25,203	10,703,353				8,085			86,539,070	274,072,993	3	
8													
9													
10													
11													
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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2017												
2	<u>Babcock PV Solar</u>												
3	Solar		14,142										
4	Plant Unit Info	75	14,142	25.3%	N/A	55.3%	N/A						
5	<u>COEC3</u>												
6	Light Oil		0										
7	Gas		625,547										
8	Plant Unit Info	1,217	625,547	69.1%	74.6%	69.1%	6,679	4,177,755	1,000,000	4,177,755	18,688,600	2.99	4.47
9	<u>Citrus PV Solar</u>												
10	Solar		14,142										
11	Plant Unit Info	75	14,142	25.3%	N/A	55.3%	N/A						
12	<u>Desoto Solar</u>												
13	Solar		4,061										
14	Plant Unit Info	25	4,061	21.8%	N/A	47.6%	N/A						
15	<u>Fort Myers 2</u>												
16	Gas		713,181										
17	Plant Unit Info	1,491	713,181	64.3%	94.1%	64.3%	7,461	5,321,255	1,000,000	5,321,255	23,802,028	3.34	4.47
18	<u>Fort Myers 3A</u>												
19	Light Oil		0										
20	Gas		664										
21	Plant Unit Info	172	664	0.5%	94.0%	96.7%	11,282	7,491	1,000,000	7,491	33,549	5.05	4.48
22	<u>Fort Myers 3B</u>												
23	Light Oil		0										
24	Gas		1,327										
25	Plant Unit Info	170	1,327	1.1%	94.0%	97.7%	11,291	14,983	1,000,000	14,983	67,098	5.06	4.48
26	<u>Fort Myers 3C</u>												
27	Light Oil		0										
28	Gas		4,272										
29	Plant Unit Info	208	4,272	2.8%	94.0%	73.3%	11,551	49,346	1,000,000	49,346	220,880	5.17	4.48
30	<u>Fort Myers 3D</u>												
31	Light Oil		64										
32	Gas		4,344										
33	Plant Unit Info	208	4,409	2.9%	94.0%	88.4%	10,827	47,036	1,000,000	47,036	210,536	4.85	4.48
34	<u>IndianTown FPL</u>												
35	Coal		0										
36	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
37	<u>Lauderdale 4</u>												

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0										
2	Gas		89,043										
3	Plant Unit Info	431	89,043	27.8%	93.9%	54.9%	8,731	777,442	1,000,000	777,442	3,462,702	3.89	4.45
4	<u>Lauderdale 5</u>												
5	Light Oil		0										
6	Gas		110,749										
7	Plant Unit Info	431	110,749	34.5%	93.9%	54.9%	8,677	961,017	1,000,000	961,017	4,280,403	3.86	4.45
8	<u>Lauderdale 6A</u>												
9	Light Oil		0										
10	Gas		0										
11	Plant Unit Info	206	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00
12	<u>Lauderdale 6B</u>												
13	Light Oil		0										
14	Gas		7,834										
15	Plant Unit Info	208	7,834	5.1%	94.0%	94.1%	10,607	83,099	1,000,000	83,099	369,980	4.72	4.45
16	<u>Lauderdale 6C</u>												
17	Light Oil		0										
18	Gas		0										
19	Plant Unit Info	207	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00
20	<u>Lauderdale 6D</u>												
21	Light Oil		0										
22	Gas		0										
23	Plant Unit Info	210	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00
24	<u>Lauderdale 6E</u>												
25	Light Oil		0										
26	Gas		0										
27	Plant Unit Info	206	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00
28	<u>Manatee 1</u>												
29	Heavy Oil		0										
30	Gas		4,838										
31	Plant Unit Info	756	4,838	0.9%	96.3%	40.0%	13,068	63,223	1,000,000	63,223	279,404	5.78	4.42
32	<u>Manatee 2</u>												
33	Heavy Oil		0										
34	Gas		6,497										
35	Plant Unit Info	759	6,497	1.2%	96.3%	42.8%	14,548	94,520	1,000,000	94,520	419,768	6.46	4.44
36	<u>Manatee 3</u>												
37	Gas		510,560					3,712,724	1,000,000	3,712,724	16,329,775	3.20	4.40

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,135	510,560	60.5%	94.1%	77.3%	7,272			3,712,724	16,329,775	3.20	
2	<u>Manatee PV Solar</u>												
3	Solar	14,142	14,142										
4	Plant Unit Info	75	14,142	25.3%	N/A	55.3%	N/A						
5	<u>Martin 1</u>												
6	Heavy Oil	0	0										
7	Gas	13,344	13,344	2.3%	96.3%	43.2%	13,374	178,463	1,000,000	178,463	790,448	5.92	4.43
8	Plant Unit Info	773	13,344										
9	<u>Martin 2</u>												
10	Heavy Oil	291	291										
11	Gas	8,622	8,622	1.6%	96.3%	49.9%	14,606	663	6,400,000	4,244	50,684	17.44	76.43
12	Plant Unit Info	744	8,913										
13	<u>Martin 3</u>												
14	Gas	203,732	203,732	58.8%	93.9%	58.8%	7,690	1,566,791	1,000,000	1,566,791	6,918,218	3.40	4.42
15	Plant Unit Info	466	203,732										
16	<u>Martin 4</u>												
17	Gas	136,462	136,462	39.4%	94.0%	68.7%	8,145	1,111,531	1,000,000	1,111,531	4,912,780	3.60	4.42
18	Plant Unit Info	466	136,462										
19	<u>Martin 8</u>												
20	Light Oil	0	0										
21	Gas	572,974	572,974	69.1%	94.1%	69.1%	7,104	4,070,200	1,000,000	4,070,200	17,993,158	3.14	4.42
22	Plant Unit Info	1,114	572,974										
23	<u>Martin 8 Solar</u>												
24	Solar	9,114	9,114	16.3%	N/A	30.1%	N/A						
25	Plant Unit Info	75	9,114										
26	<u>PEEC</u>												
27	Light Oil	0	0										
28	Gas	891,499	891,499	94.0%	94.0%	95.3%	6,384	5,691,552	1,000,000	5,691,552	25,348,085	2.84	4.45
29	Plant Unit Info	1,258	891,499										
30	<u>Rivera 5</u>												
31	Light Oil	0	0										
32	Gas	593,420	593,420	62.8%	62.8%	64.3%	6,590	3,910,606	1,000,000	3,910,606	17,311,289	2.92	4.43
33	Plant Unit Info	1,241	593,420										
34	<u>Sanford 4</u>												
35	Gas	182,807	182,807	25.2%	69.9%	59.3%	8,289	1,515,265	1,000,000	1,515,265	6,782,491	3.71	4.48
36	Plant Unit Info	975	182,807										
37	<u>Sanford 5</u>												

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		139,565					1,144,381	1,000,000	1,144,381	5,123,481	3.67	4.48
2	Plant Unit Info	955	139,565	19.6%	69.1%	58.0%	8,200				5,123,481	3.67	
3	<u>Scheer 4</u>												
4	Coal		276,127					176,833	17,000,000	3,006,156	7,208,044	2.61	40.76
5	Plant Unit Info	598	276,127	62.1%	94.8%	62.1%	10,887				7,208,044	2.61	
6	<u>St Johns 1</u>												
7	Coal		43,174					21,809	22,000,000	475,402	1,618,698	3.75	74.91
8	Plant Unit Info	122	43,174	47.5%	94.8%	47.5%	11,011				1,618,698	3.75	
9	<u>St Johns 2</u>												
10	Coal		43,892					21,969	22,000,000	483,318	1,645,651	3.75	74.91
11	Plant Unit Info	122	43,892	48.2%	94.8%	48.2%	11,011				1,645,651	3.75	
12	<u>St Lucie 1</u>												
13	Nuclear		711,664					7,730,095	1,000,000	7,730,095	4,870,733	0.68	0.63
14	Plant Unit Info	981	711,664	97.5%	97.5%	97.5%	10,862				4,870,733	0.68	
15	<u>St Lucie 2</u>												
16	Nuclear		609,290					6,618,109	1,000,000	6,618,109	4,547,965	0.75	0.89
17	Plant Unit Info	840	609,290	97.5%	97.5%	97.5%	10,862				4,547,965	0.75	
18	<u>Space Coast</u>												
19	Solar		1,395										N/A
20	Plant Unit Info	10	1,395	18.8%	N/A	45.0%	N/A						N/A
21	<u>Turkey Point 3</u>												
22	Nuclear		588,299					6,607,779	1,000,000	6,607,779	4,030,745	0.69	0.61
23	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232				4,030,745	0.69	
24	<u>Turkey Point 4</u>												
25	Nuclear		57,634					647,347	1,000,000	647,347	395,853	0.69	0.61
26	Plant Unit Info	821	57,634	9.4%	12.8%	97.5%	11,232				395,853	0.69	
27	<u>Turkey Point 5</u>												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		458,268					3,352,665	1,000,000	3,352,665	14,934,094	3.26	4.45
30	Plant Unit Info	1,055	458,268	58.4%	94.0%	68.4%	7,316				14,934,094	3.26	
31	<u>WCEC 01</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		794,301					5,400,854	1,000,000	5,400,854	23,744,249	2.99	4.40
34	Plant Unit Info	1,162	794,301	91.9%	94.0%	91.9%	6,800				23,744,249	2.99	
35	<u>WCEC 02</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		794,089					5,400,935	1,000,000	5,400,935	23,744,674	2.99	4.40

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,172	794,089	91.1%	94.0%	91.1%	6,801			5,400,935	23,744,674	2.99	
2	WCEC03												
3	Light Oil		0				0			0	0	0.00	0.00
4	Gas		773,524				5,257,911		1,000,000	5,257,911	23,110,290	2.99	4.40
5	Plant Unit Info	1,172	773,524	88.7%	94.0%	88.7%	6,797			5,257,911	23,110,290	2.99	
6	System Totals												
7	Plant Unit Info	25,199	10,028,896				7,938			79,610,133	263,815,344	3	
8													
9													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2017												
2	<u>Babcock PV Solar</u>												
3	Solar		12,942										
4	Plant Unit Info	75	12,942	24.0%	N/A	52.3%	N/A						
5	<u>COEC3</u>												
6	Light Oil		0										
7	Gas		498,672										
8	Plant Unit Info	1,240	498,672	55.9%	64.0%	55.9%	6,795	3,388,320	1,000,000	3,388,320	16,785,063	3.37	4.95
9	<u>Citrus PV Solar</u>												
10	Solar		12,942										
11	Plant Unit Info	75	12,942	24.0%	N/A	52.3%	N/A						
12	<u>Desoto Solar</u>												
13	Solar		3,480										
14	Plant Unit Info	25	3,480	19.3%	N/A	46.4%	N/A						
15	<u>Fort Myers 2</u>												
16	Gas		296,364										
17	Plant Unit Info	1,669	296,364	24.7%	40.7%	49.3%	7,410	2,196,149	1,000,000	2,196,149	10,872,096	3.67	4.95
18	<u>Fort Myers 3A</u>												
19	Light Oil		0										
20	Gas		2,759										
21	Plant Unit Info	195	2,759	2.0%	82.3%	88.7%	11,106	30,642	1,000,000	30,642	152,013	5.51	4.96
22	<u>Fort Myers 3B</u>												
23	Light Oil		0										
24	Gas		1,237										
25	Plant Unit Info	195	1,237	0.9%	82.3%	79.2%	11,889	14,707	1,000,000	14,707	73,021	5.90	4.97
26	<u>Fort Myers 3C</u>												
27	Light Oil		0										
28	Gas		5,099										
29	Plant Unit Info	210	5,099	3.4%	82.3%	75.8%	11,228	57,250	1,000,000	57,250	283,638	5.56	4.95
30	<u>Fort Myers 3D</u>												
31	Light Oil		0										
32	Gas		3,536										
33	Plant Unit Info	210	3,536	2.3%	82.3%	84.2%	10,893	38,516	1,000,000	38,516	190,853	5.40	4.96
34	<u>Indian River FPL</u>												
35	Coal		0										
36	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
37	<u>Lauderdale 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil	0	0					0	0	0	0	0.00	0.00
2	Gas		41,583					366,441	1,000,000	366,441	1,810,950	4.36	4.94
3	Plant Unit Info	441	41,583	13.1%	93.9%	59.0%	8,812						
4	<u>Lauderdale 5</u>												
5	Light Oil	0	0					0	0	0	0	0.00	0.00
6	Gas		37,270					319,344	1,000,000	319,344	1,578,196	4.23	4.94
7	Plant Unit Info	441	37,270	11.7%	93.9%	55.6%	8,568						
8	<u>Lauderdale 6A</u>												
9	Light Oil	0	0					0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	206	0	0.0%	86.0%	0.0%	0						
12	<u>Lauderdale 6B</u>												
13	Light Oil	0	0					0	0	0	0	0.00	0.00
14	Gas		5,314					56,242	1,000,000	56,242	277,948	5.23	4.94
15	Plant Unit Info	210	5,314	3.5%	86.0%	90.3%	10,584						
16	<u>Lauderdale 6C</u>												
17	Light Oil	0	0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	207	0	0.0%	86.0%	0.0%	0						
20	<u>Lauderdale 6D</u>												
21	Light Oil	490	490					1,070	5,830,000	6,239	74,141	15.13	69.28
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	213	490	0.3%	86.0%	57.6%	12,733						
24	<u>Lauderdale 6E</u>												
25	Light Oil	490	490					1,070	5,830,000	6,239	74,141	15.13	69.28
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	213	490	0.3%	86.0%	57.6%	12,733						
28	<u>Manatee 1</u>												
29	Heavy Oil	0	0					0	0	0	0	0.00	0.00
30	Gas		9,860					128,007	1,000,000	128,007	626,965	6.36	4.90
31	Plant Unit Info	765	9,860	1.8%	96.3%	40.3%	12,982						
32	<u>Manatee 2</u>												
33	Heavy Oil	0	0					0	0	0	0	0.00	0.00
34	Gas		5,313					69,386	1,000,000	69,386	340,691	6.41	4.91
35	Plant Unit Info	769	5,313	1.0%	96.3%	43.2%	13,060						
36	<u>Manatee 3</u>												
37	Gas		516,216					3,749,283	1,000,000	3,749,283	18,366,241	3.56	4.90

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,245	516,216	57.6%	94.1%	74.3%	7,263	3,749,283		18,366,241	3.56		
2	<u>Manatee PV Solar</u>												
3	Solar	75	12,942										
4	Plant Unit Info		12,942	24.0%	N/A	52.3%	N/A						
5	<u>Martin 1</u>												
6	Heavy Oil		0										
7	Gas		8,029										
8	Plant Unit Info	780	8,029	1.4%	96.3%	42.9%	13,649	109,589	1,000,000	109,589	538,566	6.71	4.91
9	<u>Martin 2</u>												
10	Heavy Oil		0										
11	Gas		2,494										
12	Plant Unit Info	763	2,494	0.5%	96.3%	41.4%	15,638	39,000	1,000,000	39,000	191,501	7.68	4.91
13	<u>Martin 3</u>												
14	Gas		60,806										
15	Plant Unit Info	492	60,806	17.2%	93.9%	70.2%	8,078	491,210	1,000,000	491,210	2,407,798	3.96	4.90
16	<u>Martin 4</u>												
17	Gas		83,744										
18	Plant Unit Info	492	83,744	23.6%	94.0%	77.4%	7,937	664,637	1,000,000	664,637	3,259,353	3.89	4.90
19	<u>Martin 8</u>												
20	Light Oil		0										
21	Gas		528,107										
22	Plant Unit Info	1,250	528,107	58.7%	94.1%	80.6%	7,295	3,852,740	1,000,000	3,852,740	18,872,013	3.57	4.90
23	<u>Martin 8 Solar</u>												
24	Solar	75	6,510										
25	Plant Unit Info		6,510	12.1%	N/A	20.7%	N/A						
26	<u>PEEC</u>												
27	Light Oil		0										
28	Gas		806,048										
29	Plant Unit Info	1,229	806,048	91.1%	94.0%	91.1%	6,432	5,184,619	1,000,000	5,184,619	25,639,347	3.18	4.95
30	<u>Rivera 5</u>												
31	Light Oil		0										
32	Gas		712,294										
33	Plant Unit Info	1,216	712,294	81.4%	94.0%	81.4%	6,609	4,707,314	1,000,000	4,707,314	23,219,036	3.26	4.93
34	<u>Sanford 4</u>												
35	Gas		174,745										
36	Plant Unit Info	1,085	174,745	22.4%	94.1%	70.6%	7,922	1,384,316	1,000,000	1,384,316	6,863,008	3.93	4.96
37	<u>Sanford 5</u>												

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas	1,070	178,670	23.2%	89.1%	75.9%	7,794	1,392,497	1,000,000	1,392,497	6,894,746	3.86	4.95
2	Plant Unit Info		178,670								6,894,746	3.86	
3	<u>Scheper 4</u>												
4	Coal	599	253,630	58.8%	94.8%	58.8%	10,919	162,901	17,000,000	2,769,314	6,639,621	2.62	40.76
5	Plant Unit Info		253,630								6,639,621	2.62	
6	<u>St Johns 1</u>												
7	Coal	125	41,611	46.2%	94.8%	46.2%	10,986	20,780	22,000,000	457,160	1,556,588	3.74	74.91
8	Plant Unit Info		41,611								1,556,588	3.74	
9	<u>St Johns 2</u>												
10	Coal	125	41,514	46.1%	94.8%	46.1%	10,987	20,732	22,000,000	456,099	1,552,975	3.74	74.91
11	Plant Unit Info		41,514								1,552,975	3.74	
12	<u>St Lucie 1</u>												
13	Nuclear	1,004	704,591	97.5%	97.5%	97.5%	10,862	7,653,275	1,000,000	7,653,275	4,822,329	0.68	0.63
14	Plant Unit Info		704,591								4,822,329	0.68	
15	<u>St Lucie 2</u>												
16	Nuclear	859	603,235	97.5%	97.5%	97.5%	10,862	6,552,339	1,000,000	6,552,339	4,502,768	0.75	0.69
17	Plant Unit Info		603,235								4,502,768	0.75	
18	<u>Space Coast</u>												
19	Solar	10	1,170	16.3%	N/A	43.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info		1,170								N/A	N/A	N/A
21	<u>Turkey Point 3</u>												
22	Nuclear	839	588,978	97.5%	97.5%	97.5%	11,232	6,615,401	1,000,000	6,615,401	4,035,395	0.69	0.61
23	Plant Unit Info		588,978								4,035,395	0.69	
24	<u>Turkey Point 4</u>												
25	Nuclear	848	595,296	97.5%	97.5%	97.5%	11,232	6,686,365	1,000,000	6,686,365	3,922,890	0.66	0.59
26	Plant Unit Info		595,296								3,922,890	0.66	
27	<u>Turkey Point 5</u>												
28	Light Oil	0	0					0	0	0	0	0.00	0.00
29	Gas	1,119	91,459	11.4%	27.3%	53.1%	7,639	698,656	1,000,000	698,656	3,458,198	3.78	4.95
30	Plant Unit Info		91,459								3,458,198	3.78	
31	<u>WCEC 01</u>												
32	Light Oil	0	0					0	0	0	0	0.00	0.00
33	Gas	1,188	718,979	84.1%	94.0%	86.0%	6,873	4,941,247	1,000,000	4,941,247	24,200,950	3.37	4.90
34	Plant Unit Info		718,979								24,200,950	3.37	
35	<u>WCEC 02</u>												
36	Light Oil	0	0					0	0	0	0	0.00	0.00
37	Gas	733,865	733,865					5,024,994	1,000,000	5,024,994	24,609,948	3.35	4.90

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,198	733,865	85.1%	94.0%	85.1%	6,847			5,024,994	24,609,948	3.35	
2	WCFE03												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		81,874					592,913	1,000,000	592,913	2,901,877	3.54	4.89
5	Plant Unit Info	1,198	81,874	9.5%	24.0%	31.6%	7,242			592,913	2,901,877	3.54	
6	System Totals												
7	Plant Unit Info	26,233	8,484,158				8,333			70,700,451	221,594,863	3	
8													
9													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2017												
2	<u>Babcock PV Solar</u>												
3	Solar		12,068										
4	Plant Unit Info	75	12,068	21.6%	N/A	47.2%	N/A						N/A
5	<u>COEC3</u>												
6	Light Oil		0										
7	Gas		671,521					4,494,488	1,000,000	4,494,488	22,421,031	3.34	0.00
8	Plant Unit Info	1,240	671,521	72.8%	94.0%	72.8%	6,693	4,494,488	1,000,000	4,494,488	22,421,031	3.34	4.99
9	<u>Citrus PV Solar</u>												
10	Solar		12,068										
11	Plant Unit Info	75	12,068	21.6%	N/A	47.2%	N/A						N/A
12	<u>Desoto Solar</u>												
13	Solar		3,193										
14	Plant Unit Info	25	3,193	17.2%	N/A	45.8%	N/A						N/A
15	<u>Fort Myers 2</u>												
16	Gas		286,162					2,164,967	1,000,000	2,164,967	10,811,451	3.78	4.99
17	Plant Unit Info	1,669	286,162	23.1%	39.2%	51.0%	7,566	2,164,967	1,000,000	2,164,967	10,811,451	3.78	
18	<u>Fort Myers 3A</u>												
19	Light Oil		0										
20	Gas		0										
21	Plant Unit Info	195	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00
22	<u>Fort Myers 3B</u>												
23	Light Oil		0										
24	Gas		0										
25	Plant Unit Info	195	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00
26	<u>Fort Myers 3C</u>												
27	Light Oil		0										
28	Gas		1,065					13,005	1,000,000	13,005	65,029	6.11	5.00
29	Plant Unit Info	211	1,065	0.7%	94.0%	63.2%	12,211	13,005	1,000,000	13,005	65,029	6.11	
30	<u>Fort Myers 3D</u>												
31	Light Oil		0										
32	Gas		1,180					13,837	1,000,000	13,837	69,005	5.85	4.99
33	Plant Unit Info	209	1,180	0.8%	94.0%	70.7%	11,726	13,837	1,000,000	13,837	69,005	5.85	
34	<u>IndianTown FPL</u>												
35	Coal		0										
36	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
37	<u>Lauderdale 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil	0	0					0	0	0	0	0.00	0.00
2	Gas		14,251					140,766	1,000,000	140,766	701,433	4.92	4.98
3	Plant Unit Info	441	14,251	4.3%	93.9%	44.8%	9,878						
4	<u>Lauderdale 5</u>												
5	Light Oil	0	0					0	0	0	0	0.00	0.00
6	Gas		13,309					127,347	1,000,000	127,347	634,568	4.77	4.98
7	Plant Unit Info	441	13,309	4.1%	93.9%	47.2%	9,568						
8	<u>Lauderdale 6A</u>												
9	Light Oil	0	0					0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	206	0	0.0%	79.2%	0.0%	0						
12	<u>Lauderdale 6B</u>												
13	Light Oil	0	0					0	0	0	0	0.00	0.00
14	Gas		1,215					14,168	1,000,000	14,168	70,600	5.81	4.98
15	Plant Unit Info	209	1,215	0.8%	79.2%	72.5%	11,661						
16	<u>Lauderdale 6C</u>												
17	Light Oil	0	0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	207	0	0.0%	79.2%	0.0%	0						
20	<u>Lauderdale 6D</u>												
21	Light Oil	0	0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	213	0	0.0%	79.2%	0.0%	0						
24	<u>Lauderdale 6E</u>												
25	Light Oil	0	0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	213	0	0.0%	79.2%	0.0%	0						
28	<u>Manatee 1</u>												
29	Heavy Oil	0	0					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	765	0	0.0%	96.3%	0.0%	0						
32	<u>Manatee 2</u>												
33	Heavy Oil	0	0					0	0	0	0	0.00	0.00
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	769	0	0.0%	96.3%	0.0%	0						
36	<u>Manatee 3</u>												
37	Gas		350,091					2,552,562	1,000,000	2,552,562	12,568,427	3.60	4.93

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,245	350,091	37.8%	94.1%	61.1%	7,291			2,552,582	12,588,427	3.60	
2	<u>Manatee PV Solar</u>												
3	Solar	12,068	12,068										
4	Plant Unit Info	75	12,068	21.6%	N/A	47.2%	N/A						N/A
5	<u>Martin 1</u>												
6	Heavy Oil	0	0										
7	Gas	2,081	2,081	0.4%	96.3%	33.5%	16,845	35,054	1,000,000	35,054	173,199	8.32	4.94
8	Plant Unit Info	777	2,081										
9	<u>Martin 2</u>												
10	Heavy Oil	0	0										
11	Gas	0	0	0.0%	96.3%	0.0%	0	0	0	0	0	0.00	0.00
12	Plant Unit Info	763	0										
13	<u>Martin 3</u>												
14	Gas	29,166	29,166	8.0%	93.9%	65.9%	8,259	240,894	1,000,000	240,894	1,189,300	4.08	4.94
15	Plant Unit Info	492	29,166										
16	<u>Martin 4</u>												
17	Gas	20,973	20,973	5.7%	94.0%	66.6%	8,094	169,762	1,000,000	169,762	837,886	4.00	4.94
18	Plant Unit Info	492	20,973										
19	<u>Martin 8</u>												
20	Light Oil	0	0										
21	Gas	535,272	535,272	57.6%	94.1%	57.6%	7,168	3,836,749	1,000,000	3,836,749	18,936,756	3.54	4.94
22	Plant Unit Info	1,250	535,272										
23	<u>Martin 8 Solar</u>												
24	Solar	5,425	5,425	9.7%	N/A	17.9%	N/A						
25	Plant Unit Info	75	5,425										
26	<u>PEEC</u>												
27	Light Oil	0	0										
28	Gas	835,242	835,242	91.4%	94.0%	91.4%	6,424	5,365,350	1,000,000	5,365,350	26,735,430	3.20	4.98
29	Plant Unit Info	1,229	835,242										
30	<u>Rivera 5</u>												
31	Light Oil	0	0										
32	Gas	726,663	726,663	80.3%	94.0%	80.3%	6,616	4,807,854	1,000,000	4,807,854	23,898,667	3.29	4.97
33	Plant Unit Info	1,216	726,663										
34	<u>Sanford 4</u>												
35	Gas	124,483	124,483	15.4%	94.1%	62.4%	8,152	1,014,821	1,000,000	1,014,821	5,063,667	4.07	4.99
36	Plant Unit Info	1,085	124,483										
37	<u>Sanford 5</u>												

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		102,840					850,039	1,000,000	850,039	4,240,951	4.12	4.99
2	Plant Unit Info	1,088	102,840	12.7%	94.1%	67.5%	8,266			850,039	4,240,951	4.12	
3	<u>Schebler 4</u>												
4	Coal		260,141					167,139	17,000,000	2,841,367	6,814,604	2.62	40.77
5	Plant Unit Info	599	260,141	58.4%	94.8%	58.4%	10,922			2,841,367	6,814,604	2.62	
6	<u>St Johns 1</u>												
7	Coal		43,354					21,560	22,000,000	474,326	1,615,034	3.73	74.91
8	Plant Unit Info	125	43,354	46.6%	94.8%	46.6%	10,941			474,326	1,615,034	3.73	
9	<u>St Johns 2</u>												
10	Coal		43,050					21,405	22,000,000	470,906	1,603,391	3.72	74.91
11	Plant Unit Info	125	43,050	46.2%	94.8%	46.2%	10,938			470,906	1,603,391	3.72	
12	<u>St Lucie 1</u>												
13	Nuclear		728,079					7,908,383	1,000,000	7,908,383	4,983,073	0.68	0.63
14	Plant Unit Info	1,004	728,079	97.5%	97.5%	97.5%	10,862			7,908,383	4,983,073	0.68	
15	<u>St Lucie 2</u>												
16	Nuclear		623,343					6,770,751	1,000,000	6,770,751	4,652,860	0.75	0.69
17	Plant Unit Info	859	623,343	97.5%	97.5%	97.5%	10,862			6,770,751	4,652,860	0.75	
18	<u>Space Coast</u>												
19	Solar		1,054					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10	1,054	14.2%	N/A	37.8%	N/A			N/A	N/A	N/A	N/A
21	<u>Turkey Point 3</u>												
22	Nuclear		608,611					6,835,915	1,000,000	6,835,915	4,169,908	0.69	0.61
23	Plant Unit Info	839	608,611	97.5%	97.5%	97.5%	11,232			6,835,915	4,169,908	0.69	
24	<u>Turkey Point 4</u>												
25	Nuclear		615,139					6,909,244	1,000,000	6,909,244	4,053,653	0.66	0.59
26	Plant Unit Info	848	615,139	97.5%	97.5%	97.5%	11,232			6,909,244	4,053,653	0.66	
27	<u>Turkey Point 5</u>												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		86,152					677,845	1,000,000	677,845	3,377,687	3.92	4.98
30	Plant Unit Info	1,134	86,152	10.2%	44.0%	42.2%	7,868			677,845	3,377,687	3.92	
31	<u>WCEC 01</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		711,850					4,898,142	1,000,000	4,898,142	24,155,890	3.39	4.93
34	Plant Unit Info	1,188	711,850	80.5%	94.0%	80.5%	6,881			4,898,142	24,155,890	3.39	
35	<u>WCEC 02</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		728,447					5,004,404	1,000,000	5,004,404	24,679,939	3.39	4.93

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,198	728,447	81.7%	94.0%	81.7%	6,870			5,004,404	24,679,939	3.39	
2	WCECO3												
3	Light Oil		0				0			0	0	0.00	0.00
4	Gas		495,948				3,451,279		1,000,000	3,451,279	17,020,478	3.43	4.93
5	Plant Unit Info	1,198	495,948	55.6%	71.4%	71.9%	6,959			3,451,279	17,020,478	3.43	
6	System Totals												
7	Plant Unit Info	26,261	8,705,504				8,280			72,084,245	225,563,917	3	
8													
9													
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FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Jul - 2017	Aug - 2017	Sep - 2017	Oct - 2017	Nov - 2017	Dec - 2017	Jul-Dec - 2017
1	#6 Heavy Oil (BBLs)							
2	Burned							
3	Units	15,721	49,042	834	663	0	0	66,260
4	Unit Cost	73,4996	73,7428	76,4319	76,4319	0.0000	0.0000	73,7459
5	Amount	\$1,155,470	\$3,616,486	\$63,749	\$50,684	\$0	\$0	\$4,886,389
6	Ending Inventory							
7	Units	2,336,889	2,287,847	2,287,013	2,286,350	2,286,350	2,286,350	2,286,350
8	Unit Cost	75,0273	75,0548	75,0543	75,0539	75,0539	75,0539	75,0539
9	Amount	\$175,330,447	\$171,713,961	\$171,650,212	\$171,599,528	\$171,599,528	\$171,599,528	\$171,599,528
10	#2 Light Oil (BBLs)							
11	Purchases							
12	Units	67,000	55,000	0	51,290	0	0	173,290
13	Unit Cost	63,6939	63,9883	0.0000	64,7608	0.0000	0.0000	64,1031
14	Amount	\$4,267,492	\$3,519,358	\$0	\$3,321,607	\$0	\$0	\$11,108,458
15	Burned							
16	Units	4,334	14,514	608	120	2,140	0	21,716
17	Unit Cost	87,0605	83,9743	99,5272	90,9989	89,2811	0.0000	83,6163
18	Amount	\$377,332	\$1,218,780	\$60,519	\$10,895	\$148,283	\$0	\$1,815,808
19	Ending Inventory							
20	Units	1,105,267	1,145,753	1,145,145	1,196,316	1,194,175	1,194,175	1,194,175
21	Unit Cost	97,9366	96,4838	96,4822	95,1227	95,1691	95,1691	95,1691
22	Amount	\$108,246,060	\$110,546,638	\$110,486,119	\$113,796,832	\$113,648,549	\$113,648,549	\$113,648,549
23	Coal - SURPF (TONS)							
24	Purchases							
25	Units	65,730	65,730	65,730	65,730	0	0	262,920
26	Unit Cost	73,4800	73,3986	73,2844	72,8904	0.0000	0.0000	73,2584
27	Amount	\$4,829,840	\$4,824,490	\$4,815,669	\$4,791,086	\$0	\$0	\$19,261,085
28	Burned							
29	Units	45,316	46,432	42,512	43,578	41,512	42,965	262,316
30	Unit Cost	78,4481	76,7470	75,6794	74,9079	74,9079	74,9079	75,9701
31	Amount	\$3,554,991	\$3,563,554	\$3,217,256	\$3,264,349	\$3,109,563	\$3,218,425	\$19,928,138
32	Ending Inventory							
33	Units	129,386	148,683	171,901	164,053	152,541	109,576	109,576
34	Unit Cost	78,4481	76,7470	75,6794	74,9079	74,9079	74,9079	74,9079
35	Amount	\$10,150,042	\$11,410,979	\$13,009,392	\$14,536,128	\$11,426,565	\$8,208,140	\$6,208,140
36	Coal - Scherer (MMBTU)							
37	Purchases							
38	Units	2,889,446	2,889,446	2,889,446	2,889,446	2,889,446	2,889,446	17,336,676
39	Unit Cost	2,4133	2,4230	2,4101	2,4003	2,3971	2,4003	2,4074
40	Amount	\$6,973,100	\$7,001,128	\$6,963,854	\$6,935,537	\$6,925,291	\$6,935,537	\$41,735,447

FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Jul - 2017	Aug - 2017	Sep - 2017	Oct - 2017	Nov - 2017	Dec - 2017	Jul-Dec - 2017
1	<u>Burned</u>							
2	Units	2,954,268	2,945,520	2,820,051	3,006,156	2,769,314	2,841,367	17,336,676
3	Unit Cost	2,3785	2,3913	2,3967	2,3978	2,3976	2,3984	2,3893
4	Amount	\$7,026,627	\$7,043,591	\$6,758,919	\$7,208,044	\$6,639,621	\$6,814,604	\$41,491,406
5	<u>Ending Inventory</u>							
6	Units	7,145,305	7,089,231	7,158,626	7,041,916	7,162,048	7,210,127	7,210,127
7	Unit Cost	2,3785	2,3913	2,3967	2,3978	2,3976	2,3984	2,3984
8	Amount	\$16,894,868	\$16,952,404	\$17,157,339	\$16,884,832	\$17,171,503	\$17,292,436	\$17,292,436
9	Gas (MCF)							
10	<u>Burned</u>							
11	Units	60,823,328	62,376,265	56,021,421	54,036,986	39,498,019	39,873,353	312,629,372
12	Unit Cost	4.3326	4.3217	4.4090	4.4310	4.9221	4.9575	4.5153
13	Amount	\$263,524,720	\$269,570,182	\$246,988,433	\$239,436,077	\$194,414,014	\$197,671,394	\$1,411,614,819
14	Nuclear (Other)							
15	<u>Burned</u>							
16	Units	27,645,239	27,645,239	26,753,459	21,603,330	27,507,380	28,424,293	159,578,940
17	Unit Cost	0.6345	0.6345	0.6345	0.6409	0.6283	0.6283	0.6332
18	Amount	\$17,539,923	\$17,539,923	\$16,974,118	\$13,845,296	\$17,283,381	\$17,859,495	\$101,042,135
19								
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SCHEDULE E6

FLORIDA POWER & LIGHT COMPANY
 POWER SOLD

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) - Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
2	July Estimated								
3	Off System	OS	58,000	58,000	4.369	6.272	\$2,533,969	\$3,637,719	\$605,625
4	St Lucie Reliability Sales		53,003	53,003	0.684	0.684	\$362,733	\$362,733	\$0
5	Total July Estimated		111,003	111,003	2.610	3.604	\$2,896,702	\$4,000,452	\$605,625
7	August Estimated								
8	Off System	OS	58,000	58,000	4.689	6.591	\$2,719,415	\$3,822,540	\$605,000
9	St Lucie Reliability Sales		53,003	53,003	0.684	0.684	\$362,733	\$362,733	\$0
10	Total August Estimated		111,003	111,003	2.777	3.770	\$3,082,148	\$4,185,273	\$605,000
12	September Estimated								
13	Off System	OS	73,000	73,000	3.206	4.488	\$2,340,125	\$3,276,375	\$683,125
14	St Lucie Reliability Sales		51,293	51,293	0.684	0.684	\$351,032	\$351,032	\$0
15	Total September Estimated		124,293	124,293	2.165	2.918	\$2,691,157	\$3,627,407	\$683,125
17	October Estimated								
18	Off System	OS	66,000	66,000	2.835	3.682	\$1,871,022	\$2,430,022	\$362,750
19	St Lucie Reliability Sales		53,003	53,003	0.684	0.684	\$362,733	\$362,733	\$0
20	Total October Estimated		119,003	119,003	1.877	2.347	\$2,233,754	\$2,792,754	\$362,750
22	November Estimated								
23	Off System	OS	96,000	96,000	2.523	3.330	\$2,422,425	\$3,196,425	\$490,500
24	St Lucie Reliability Sales		52,476	52,476	0.684	0.684	\$359,128	\$359,128	\$0
25	Total November Estimated		148,476	148,476	1.873	2.395	\$2,781,553	\$3,555,553	\$490,500
27	December Estimated								
28	Off System	OS	158,000	158,000	2.442	3.207	\$3,858,636	\$5,066,536	\$711,000
29	St Lucie Reliability Sales		54,226	54,226	0.684	0.684	\$371,099	\$371,099	\$0
30	Total December Estimated		212,226	212,226	1.993	2.562	\$4,229,636	\$5,437,636	\$711,000
32	Period Total								
33	Off System	OS	509,000	509,000	3.093	4.210	\$15,745,493	\$21,429,618	\$3,458,000
34	St Lucie Reliability Sales		317,004	317,004	0.684	0.684	\$2,169,458	\$2,169,458	\$0
35	Total Period Total		826,004	826,004	2.169	2.857	\$17,914,951	\$23,599,076	\$3,458,000

SCHEDULE E7

FLORIDA POWER & LIGHT COMPANY
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1						
2	July Estimated					
3	SURPP		135,773	135,773	3.927	\$5,332,486
4	StLucie Reliability		45,378	45,378	0.746	\$338,711
5	SWA		77,376	77,376	3.329	\$2,575,902
6	Total July Estimated		258,528	258,528	3.190	\$8,247,099
7						
8	August Estimated					
9	SURPP		138,787	138,787	3.851	\$5,345,330
10	StLucie Reliability		45,378	45,378	0.746	\$338,711
11	SWA		77,376	77,376	3.329	\$2,575,902
12	Total August Estimated		261,542	261,542	3.158	\$8,259,943
13						
14	September Estimated					
15	SURPP		127,388	127,388	3.788	\$4,825,884
16	StLucie Reliability		43,915	43,915	0.746	\$327,785
17	SWA		74,880	74,880	3.329	\$2,492,809
18	Total September Estimated		246,183	246,183	3.106	\$7,646,478
19						
20	October Estimated					
21	SURPP		130,600	130,600	3.749	\$4,896,524
22	StLucie Reliability		45,378	45,378	0.746	\$338,711
23	SWA		77,376	77,376	3.329	\$2,575,902
24	Total October Estimated		253,355	253,355	3.083	\$7,811,137
25						
26	November Estimated					
27	SURPP		124,687	124,687	3.741	\$4,664,345
28	StLucie Reliability		44,927	44,927	0.746	\$335,345
29	SWA		74,880	74,880	3.329	\$2,492,809
30	Total November Estimated		244,495	244,495	3.064	\$7,492,499
31						
32	December Estimated					
33	SURPP		129,607	129,607	3.725	\$4,827,638
34	StLucie Reliability		46,425	46,425	0.746	\$346,523
35	SWA		77,376	77,376	3.329	\$2,575,902
36	Total December Estimated		253,408	253,408	3.058	\$7,750,063
37						
38	Period Total					
39	SURPP		786,843	786,843	3.799	\$29,892,207
40	StLucie Reliability		271,402	271,402	0.746	\$2,025,785
41	SWA		459,264	459,264	3.329	\$15,289,227
42	Total Period Total		1,517,509	1,517,509	3.111	\$47,207,219
43						
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FLORIDA POWER & LIGHT COMPANY
 ENERGY PAYMENT TO QUALIFYING FACILITIES
 ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

SCHEDULE: E8

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
2	<u>July Estimated</u>					
3	Qualifying Facilities		49,620	49,620	2.155	\$1,069,161
4	Total July Estimated		49,620	49,620	2.155	\$1,069,161
5						
6	<u>August Estimated</u>					
7	Qualifying Facilities		49,557	49,557	2.217	\$1,098,785
8	Total August Estimated		49,557	49,557	2.217	\$1,098,785
9						
10	<u>September Estimated</u>					
11	Qualifying Facilities		49,680	49,680	2.084	\$1,035,191
12	Total September Estimated		49,680	49,680	2.084	\$1,035,191
13						
14	<u>October Estimated</u>					
15	Qualifying Facilities		49,452	49,452	2.128	\$1,052,521
16	Total October Estimated		49,452	49,452	2.128	\$1,052,521
17						
18	<u>November Estimated</u>					
19	Qualifying Facilities		49,368	49,368	2.120	\$1,046,371
20	Total November Estimated		49,368	49,368	2.120	\$1,046,371
21						
22	<u>December Estimated</u>					
23	Qualifying Facilities		49,592	49,592	2.116	\$1,049,350
24	Total December Estimated		49,592	49,592	2.116	\$1,049,350
25						
26	<u>Period Total</u>					
27	Qualifying Facilities		297,269	297,269	2.137	\$6,351,379
28	Total Period Total		297,269	297,269	2.137	\$6,351,379
29						
30						
31						
32						
33						
34						
35						
36						

SCHEDULE: E9

FLORIDA POWER & LIGHT COMPANY
 ECONOMY ENERGY PURCHASES

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) - Col(5))
2	July Estimated							
3	Economy	OS	313,000	3.232	\$10,116,200	3.770	\$11,799,722	\$1,683,522
4	Total July Estimated		313,000	3.232	\$10,116,200	3.770	\$11,799,722	\$1,683,522
6	August Estimated							
7	Economy	OS	270,200	3.316	\$8,959,200	4.001	\$10,810,123	\$1,850,923
8	Total August Estimated		270,200	3.316	\$8,959,200	4.001	\$10,810,123	\$1,850,923
9								
10	September Estimated							
11	Economy	OS	133,000	2.663	\$3,542,000	3.153	\$4,193,782	\$651,782
12	Total September Estimated		133,000	2.663	\$3,542,000	3.153	\$4,193,782	\$651,782
13								
14	October Estimated							
15	Economy	OS	90,300	2.489	\$2,247,500	2.883	\$2,603,248	\$355,748
16	Total October Estimated		90,300	2.489	\$2,247,500	2.883	\$2,603,248	\$355,748
17								
18	November Estimated							
19	Economy	OS	31,800	2.104	\$669,200	2.534	\$805,922	\$136,722
20	Total November Estimated		31,800	2.104	\$669,200	2.534	\$805,922	\$136,722
21								
22	December Estimated							
23	Economy	OS	22,500	1.867	\$420,000	2.322	\$522,437	\$102,437
24	Total December Estimated		22,500	1.867	\$420,000	2.322	\$522,437	\$102,437
25								
26	Period Total							
27	Economy	OS	860,800	3.015	\$25,954,100	3.571	\$30,735,234	\$4,781,134
28	Total Period Total		860,800	3.015	\$25,954,100	3.571	\$30,735,234	\$4,781,134
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