

**APPENDIX II  
FUEL COST RECOVERY  
2018 E-SCHEDULES**

**FOR THE PERIOD JANUARY 2018 THROUGH FEBRUARY 2018**

**RBD-5  
DOCKET NO. 20170001-EI  
FPL WITNESS: RENAE B. DEATON  
EXHIBIT \_\_\_\_\_  
PAGES 1-91  
AUGUST 24, 2017**

**APPENDIX II  
FUEL COST RECOVERY  
2018 E SCHEDULES - JAN 2018 THROUGH FEB 2018  
TABLE OF CONTENTS**

<u>PAGE(S)</u>	<u>SCHEDULES</u>	<u>SPONSOR</u>
1	Schedule E1 Fuel & Purchased Power Cost Recovery Clause Calculation	R. B. Deaton
2	Schedule E1-A Calculation of Total True-Up (Projected Period)	R. B. Deaton
3	Schedule E1-C Calculation Generating Performance Incentive Factor and True-up Factor	R. B. Deaton
4	Calculation of Jurisdictional Incentive Mechanism Gains - FPL Portion	R. B. Deaton
5-6	Schedule E1-D Time of Use Rate Schedule	R. B. Deaton
7-8	Schedule E1-E Factors by Rate Group	R. B. Deaton
9-12	2018 Projected Energy Losses by Rate Class	R. B. Deaton
13	Schedule E2 Monthly Summary of Fuel & Purchased Power Cost Recovery Clause Calculation	R. B. Deaton / G. J. Yupp
14	Inverted Rate Calculation – RS-1	R. B. Deaton
15-16	Schedule E3 Monthly Summary of Generating System Data	G. J. Yupp / M. Kiley
17-76	Schedule E4 Monthly Generation and Fuel Cost by Unit	G. J. Yupp / M. Kiley
77-78	Schedule E5 Monthly Fuel Inventory Data	G. J. Yupp / M. Kiley
79-80	Schedule E6 Monthly Power Sold Data	G. J. Yupp / M. Kiley
81-82	Schedule E7 Monthly Purchased Power Data	G. J. Yupp
83-84	Schedule E8 Energy Payment to Qualifying Facilities	G. J. Yupp
85-86	Schedule E9 Monthly Economy Energy Purchase Data	G. J. Yupp
87	Schedule E10 Residential Bill Comparison	R. B. Deaton
88-89	Schedule H1 Three Year Historical Comparison	R. B. Deaton
90-91	Cogeneration Tariff Sheets	R. B. Deaton

SCHEDULE: E1

FLORIDA POWER & LIGHT COMPANY  
 FUEL AND PURCHASED POWER  
 COST RECOVERY CLAUSE CALCULATION  
 ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH FEBRUARY 2018

(1)	(2)	(3)	(4)	(5)
Line No.		Dollars	MWH	Cents/KWH
1	Fuel Cost of System Net Generation (E3)	\$2,953,361,516	117,136,111	2.5213
2	SoBRA Fuel Savings - 2018 Project	\$18,548,736	117,136,111	0.0198
3	Fuel Cost of Stratified Sales (E2)	(\$31,564,646)	(1,220,074)	2.5871
4	Rail Car Lease (Cedar Bay/Indiantown)	\$2,195,706		
5	TOTAL COST OF GENERATED POWER	\$2,942,541,312	115,916,037	2.5385
6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	\$87,727,915	2,992,945	2.9312
7	Energy Cost of Economy Purchases (E8)	\$42,485,160	1,332,100	3.1883
8	Payments to Qualifying Facilities (E8)	\$12,312,274	593,515	2.0745
9	TOTAL COST OF PURCHASED POWER	\$142,525,349	4,918,560	2.8977
10	TOTAL AVAILABLE MWH (LINE 4 + LINE 8)	<u>120,834,597</u>		
11	Fuel Cost of Economy Sales (E6)	(\$53,964,570)	(2,095,700)	2.5750
12	Gain from Off-System Sales (E6)	(\$13,593,337)	N/A	N/A
13	Fuel Cost of Unit Power Sales (SL2 Parttaps) (E6)	(\$3,739,447)	(574,035)	0.6514
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(\$71,297,354)	(2,669,735)	2.6706
15	Incremental Personnel, Software, and Hardware Costs	\$484,870	N/A	N/A
16	Variable Power Plant O&M Attributable to Off-System Sales (Per E9)	\$1,362,205	N/A	N/A
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	(\$965,865)	N/A	N/A
18	TOTAL INCREMENTAL OPTIMIZATION COSTS	981,210	N/A	N/A
19	Dodd Frank Fees	\$4,500	N/A	N/A
20	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5+9+14+18+19)	\$3,014,755,017	118,164,861	2.5513
21	Net Unbilled Sales <sup>(1)</sup>	(\$101,482,093)	(3,977,642)	(0.0889)
22	Company Use <sup>(1)</sup>	\$9,044,265	354,485	0.0079
23	T & D Losses <sup>(1)</sup>	\$195,959,076	7,680,716	0.1717
24	SYSTEM MWH SALES (Excluding Stratified Sales)	\$3,014,755,017	114,107,283	2.6420
25	Wholesale MWH Sales (Excluding Stratified Sales)	\$130,287,763	4,931,344	2.6420
26	Jurisdictional MWH Sales	\$2,884,467,254	109,175,949	2.6420
27	Jurisdictional Loss Multiplier	\$3,936,341	1,00133	
28	Jurisdictional MWH Sales Adjusted for Line Losses	\$2,888,303,596	109,175,949	2.6455
29	NET TRUE UP (OVER/UNDER RECOVERY (E1-A))	(\$16,792,378)	109,175,949	(0.0154)
30	TOTAL JURISDICTIONAL FUEL COST	\$2,871,511,218	109,175,949	2.6301
31	Revenue Tax Factor	\$2,067,488	1,00072	
32	Fuel Factor Adjusted for Taxes	\$2,873,578,706	109,175,949	2.6320
33	GPF <sup>(2)</sup>	\$9,656,036	109,175,949	0.0088
34	Jurisdictionalized Incentive Mechanism - FPL Portion	\$9,533,057	109,175,949	0.0087
35	Fuel Factor including GPF (Line 32 through 34)	\$2,892,767,799	109,175,949	2.6495
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			2.650

<sup>(1)</sup> For Informational Purposes Only

<sup>(2)</sup> Calculation Based on Jurisdictional KWH Sales

Note: Totals may not add due to rounding.

SCHEDULE: E1-A

FLORIDA POWER & LIGHT COMPANY  
 CALCULATION OF TOTAL TRUE-UP  
 (PROJECTED PERIOD)

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

Line No.		Annual Total
1	Actual/Estimated over/(under) recovery <sup>(1)</sup>	\$45,572,897
2	Final over/(under) recovery <sup>(2)</sup>	(\$28,780,519)
3	Total over/(under) recovery to be included in projected period <sup>(3)</sup>	\$16,792,378
4		
5	Total Jurisdictional Sales (MWH)	109,175,949
6		
7	True-Up Factor (cents/kWh)	0.0154
8		

<sup>(1)</sup> Actual/Estimated over/(under) recovery for January 2017 - December 2017

<sup>(2)</sup> Final True-up over/(under) recovery for January 2016 - December 2016

<sup>(3)</sup> Projected Period January 2018 - December 2018 (Schedule E1, Line 29)

Note: Totals may not add due to rounding.

SCHEDULE: E1-C

FLORIDA POWER & LIGHT COMPANY  
 CALCULATION OF GENERATING PERFORMANCE  
 INCENTIVE FACTOR AND TRUE - UP FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

	Annual Total
1. TOTAL AMOUNT OF ADJUSTMENTS	\$2,396,716
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	\$9,656,036
B. TRUE-UP (OVER/UNDER RECOVERED)	(\$16,792,378)
C. JURISDICTIONALIZED INCENTIVE MECHANISM - FPL PORTION	\$9,533,057
2. TOTAL JURISDICTIONAL SALES (MWH)	109,175,949
3. ADJUSTMENT FACTORS (cents/kWh)	0.0022
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0088
B. TRUE-UP FACTOR	(0.0154)
C. JURISDICTIONALIZED INCENTIVE MECHANISM - FPL PORTION	0.0087

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
 FUEL AND PURCHASED POWER  
 COST RECOVERY CLAUSE CALCULATION  
 FOR THE PERIOD JANUARY 2018 THROUGH DECEMBER 2018

Line No.	CALCULATION OF JURISDICTIONALIZED 2016 Incentive Mechanism Gains - FPL Portion	Annual Total
1	2016 Incentive Mechanism Gains - FPL Portion <sup>(a)</sup>	\$10,101,485
2		
3	2016 Actual Retail kWh sales	109,662,646
4	2016 Actual Total System kWh sales	116,285,168
5	2016 Actual Average Jurisdictional % (b)	94.30493%
6		
7	Jurisdictionalized 2016 Incentive Mechanism Gains - FPL Portion	\$ 9,526,198
8		
9	Revenue Tax Factor	1.00072
10		
11	Jurisdictionalized 2016 Incentive Mechanism Gains - FPL Portion Adjusted for Revenue Taxes	\$ 9,533,057
12		
13	2018 Projected kWh Sales	109,175,949
14		
15	2016 Jurisdictional Incentive Mechanism Gains - FPL Portion for Recovery in 2018 CENTS/KWH	\$ 0.0087
16		
17	<sup>(a)</sup> Reflected on Exhibit GJY-2, filed on March 1, 2017	
18	<sup>(b)</sup> Reflected on Schedule E1-B, filed on March 1, 2017	
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FLORIDA POWER & LIGHT COMPANY  
 DEVELOPMENT OF MARGINAL TIME OF USE MULTIPLIERS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	E1-D Schedule - Marginal	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1	Full Year (January - December)													
2	On-Peak Period	2,444,588	2,137,945	2,263,601	2,979,907	3,663,990	3,619,823	3,786,774	4,158,118	3,242,909	3,575,833	2,176,576	2,091,937	36,142,102
3	System MWH Requirements													
4	Marginal Cost	\$64,179,748	\$55,139,734	\$56,808,546	\$81,916,388	\$105,072,506	\$105,452,142	\$119,404,803	\$121,647,056	\$106,517,049	\$100,313,545	\$51,932,579	\$51,428,574	\$1,019,812,670
5	Average Marginal Cost (¢/kWh)	2,625	2,579	2,510	2,749	2,868	2,913	3,153	2,926	3,285	2,805	2,386	2,458	2,822
6	Off-Peak Period													
7	System MWH Requirements	7,045,678	6,338,835	7,057,755	6,503,047	7,085,150	7,850,131	8,238,154	8,057,769	7,978,172	6,929,819	6,711,294	7,022,443	86,618,248
8	Marginal Cost	\$157,812,517	\$149,558,003	\$170,671,934	\$136,037,990	\$144,360,711	\$160,577,406	\$172,273,019	\$175,699,419	\$172,845,424	\$143,754,523	\$152,746,008	\$152,455,441	\$1,888,792,396
9	Average Marginal Cost (¢/kWh)	2,240	2,359	2,418	2,092	2,038	2,089	2,091	2,180	2,166	2,074	2,276	2,171	2,181
10	Total Period													
11	System MWH Requirements	9,490,266	8,476,780	9,321,357	9,482,954	10,749,140	11,269,954	12,024,929	12,215,887	11,221,081	10,505,752	8,887,870	9,114,380	122,760,350
12	Marginal Cost	\$221,892,265	\$204,697,737	\$227,480,480	\$217,954,378	\$249,433,218	\$286,029,548	\$291,677,822	\$297,346,475	\$279,362,472	\$244,088,069	\$204,678,588	\$203,884,015	\$2,908,605,066
13	Average Marginal Cost (¢/kWh)	2,339	2,415	2,440	2,298	2,320	2,361	2,426	2,434	2,490	2,323	2,303	2,237	2,369
14														
15	Full Year Multiplier													
16	On-Peak Period													
17	Marginal Fuel Cost Weighting Multiplier													1.191
18	Off-Peak Period													
19	Marginal Fuel Cost Weighting Multiplier													0.920
20	Average													1.000
21	Marginal Fuel Cost Weighting Multiplier													
22														
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FLORIDA POWER & LIGHT COMPANY  
 DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Total
1	<u>June - September</u>					
2	<i>On-Peak Period</i>					
3	System MWH Requirements	1,254,287	1,373,173	1,443,621	1,167,110	5,238,191
4	Marginal Cost	\$41,482,852	\$49,951,044	\$47,077,952	\$41,374,827	\$179,886,675
5	Average Marginal Cost (¢/kWh)	3.307	3.638	3.261	3.545	3.434
6	<i>Off-Peak Period</i>					
7	System MWH Requirements	10,015,667	10,651,755	10,772,266	10,053,971	41,493,659
8	Marginal Cost	\$222,084,079	\$238,245,206	\$247,601,883	\$234,343,137	\$942,274,304
9	Average Marginal Cost (¢/kWh)	2.217	2.237	2.299	2.331	2.271
10	<i>Total Period</i>					
11	System MWH Requirements	11,269,954	12,024,929	12,215,887	11,221,081	46,731,850
12	Marginal Cost	\$263,566,930	\$288,196,250	\$294,679,835	\$275,717,964	\$1,122,160,979
13	Average Marginal Cost (¢/kWh)	2.339	2.397	2.412	2.457	2.401
14						
15	<u>June - September Multiplier</u>					
16	<i>On-Peak Period</i>					
17	Marginal Fuel Cost Weighting Multiplier					1.430
18	<i>Off-Peak Period</i>					
19	Marginal Fuel Cost Weighting Multiplier					0.946
20	<i>Average</i>					
21	Marginal Fuel Cost Weighting Multiplier					1.000
22						
23						

Note: Totals may not add due to rounding.



FLORIDA POWER & LIGHT COMPANY  
 FUEL RECOVERY FACTORS - BY RATE GROUP  
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH FEBRUARY 2018

(1) GROUPS	(2) RATE SCHEDULE	(3)		(4)		(5)
		Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Loss Multiplier	Fuel Recovery Factor	
A	RS-1 first 1,000 kWh	2.650	1.00206		2.317	
A	RS-1 all additional kWh	2.650	1.00206		3.317	
A	GS-1, SL-2, GSCU-1, WIES-1	2.650	1.00206		2.655	
A-1	SL-1, OL-1, PL-1 <sup>(1)</sup>	2.553	1.00206		2.558	
B	GSD-1	2.650	1.00202		2.655	
C	GSLD-1, CS-1	2.650	1.00150		2.654	
D	GSLD-2, CS-2, OS-2, MET	2.650	0.99635		2.640	
E	GSLD-3, CS-3	2.650	0.97646		2.588	
A	GST-1 On-Peak	3.156	1.00206		3.163	
	GST-1 Off-Peak	2.438	1.00206		2.443	
A	RTR-1 On-Peak	-	-		0.508	
	RTR-1 Off-Peak	-	-		(0.212)	
B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	3.156	1.00202		3.162	
	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.438	1.00202		2.443	
C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	3.156	1.00150		3.161	
	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.438	1.00150		2.442	
D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	3.156	0.99672		3.146	
	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.438	0.99672		2.430	
E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	3.156	0.97646		3.082	
	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.438	0.97646		2.381	
F	CILC-1(D), ISST-1(D) On-Peak	3.156	0.99627		3.144	
	CILC-1(D), ISST-1(D) Off-Peak	2.438	0.99627		2.429	

<sup>(1)</sup>WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY  
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)  
 FUEL RECOVERY FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH FEBRUARY 2018  
 OFF PEAK: ALL OTHER HOURS

(1)	(2)	(3)	(4)	(5)
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GROUPS	RATE SCHEDULE	JUNE - SEPTEMBER			
		Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor	Fuel Recovery Factor
B	GSD(T)-1 On-Peak	3.790	1.00202	3.798	
	GSD(T)-1 Off-Peak	2.507	1.00202	2.512	
C	GSLD(T)-1 On-Peak	3.790	1.00150	3.796	
	GSLD(T)-1 Off-Peak	2.507	1.00150	2.511	
D	GSLD(T)-2 On-Peak	3.790	0.99672	3.778	
	GSLD(T)-2 Off-Peak	2.507	0.99672	2.499	

Note: On-Peak Period is defined as June through September, weekdays 3:00pm to 6:00pm  
 Off Peak Period is defined as all other hours.

Note: All other months served under the otherwise applicable rate schedule.  
 See Schedule E-1E, Page 1 of 2.

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
 2018 PROJECTED ENERGY LOSSES BY RATE CLASS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<u>RS(T)-1</u>						
2	Secondary	58,038,376	1.044071	60,596,182	0.957789	2,557,806	
3	<b>Total</b>	<b>58,038,376</b>	<b>1.044071</b>	<b>60,596,182</b>	<b>0.957789</b>	<b>2,557,806</b>	<b>1.00206</b>
4							
5	<u>CILC-1D</u>						
6	Primary	1,037,787	1.028738	1,067,611	0.972065	29,824	
7	Secondary	1,596,561	1.044071	1,666,923	0.957789	70,362	
8	<b>Total</b>	<b>2,634,348</b>	<b>1.038031</b>	<b>2,734,533</b>	<b>0.963363</b>	<b>100,186</b>	<b>0.99627</b>
9							
10	<u>CILC-1G</u>						
11	Primary	2,062	1.028738	2,121	0.972065	59	
12	Secondary	104,294	1.044071	108,890	0.957789	4,596	
13	<b>Total</b>	<b>106,356</b>	<b>1.043774</b>	<b>111,012</b>	<b>0.958062</b>	<b>4,656</b>	<b>1.00178</b>
14							
15	<u>CILC-1T</u>						
16	Transmission	1,398,473	1.017390	1,422,793	0.982907	24,320	
17	<b>Total</b>	<b>1,398,473</b>	<b>1.017390</b>	<b>1,422,793</b>	<b>0.982907</b>	<b>24,320</b>	<b>0.97646</b>
18							
19	<u>GS(T)-1</u>						
20	Secondary	6,208,242	1.044071	6,481,845	0.957789	273,603	
21	<b>Total</b>	<b>6,208,242</b>	<b>1.044071</b>	<b>6,481,845</b>	<b>0.957789</b>	<b>273,603</b>	<b>1.00206</b>
22							
23	<u>Florida Public Utilities Company (INT)</u>						
24	Transmission	94,681	1.017390	96,327	0.982907	1,647	
25	<b>Total</b>	<b>94,681</b>	<b>1.017390</b>	<b>96,327</b>	<b>0.982907</b>	<b>1,647</b>	<b>0.97646</b>
26							
27	<u>Florida Public Utilities Company (PEAK)</u>						
28	Transmission	52,833	1.017390	53,751	0.982907	919	
29	<b>Total</b>	<b>52,833</b>	<b>1.017390</b>	<b>53,751</b>	<b>0.982907</b>	<b>919</b>	<b>0.97646</b>
30							
31	<u>GSCU-1</u>						
32	Secondary	59,448	1.044071	62,068	0.957789	2,620	
33	<b>Total</b>	<b>59,448</b>	<b>1.044071</b>	<b>62,068</b>	<b>0.957789</b>	<b>2,620</b>	<b>1.00206</b>
34							
35	<u>GSD(T)-1</u>						
36	Primary	79,927	1.028738	82,224	0.972065	2,297	
37	Secondary	26,522,822	1.044071	27,691,708	0.957789	1,168,886	
38	<b>Total</b>	<b>26,602,749</b>	<b>1.044025</b>	<b>27,773,932</b>	<b>0.957832</b>	<b>1,171,183</b>	<b>1.00202</b>
39							
40	<u>GSLD(T)-1</u>						
41	Primary	403,166	1.028738	414,752	0.972065	11,586	
42	Secondary	10,201,574	1.044071	10,651,168	0.957789	449,593	
43	<b>Total</b>	<b>10,604,740</b>	<b>1.043488</b>	<b>11,065,919</b>	<b>0.958324</b>	<b>461,179</b>	<b>1.00150</b>
44							
45	<u>GSLD(T)-2</u>						
46	Primary	925,181	1.028738	951,769	0.972065	26,588	
47	Secondary	1,621,199	1.044071	1,692,647	0.957789	71,448	
48	<b>Total</b>	<b>2,546,380</b>	<b>1.038500</b>	<b>2,644,415</b>	<b>0.962927</b>	<b>98,035</b>	<b>0.99672</b>
49							
50	<u>GSLD(T)-3</u>						
51	Transmission	168,542	1.017390	171,473	0.982907	2,931	
52	<b>Total</b>	<b>168,542</b>	<b>1.017390</b>	<b>171,473</b>	<b>0.982907</b>	<b>2,931</b>	<b>0.97646</b>
53							
54	<u>MET</u>						
55	Primary	92,193	1.028738	94,842	0.972065	2,649	
56	<b>Total</b>	<b>92,193</b>	<b>1.028738</b>	<b>94,842</b>	<b>0.972065</b>	<b>2,649</b>	<b>0.98735</b>

FLORIDA POWER & LIGHT COMPANY  
 2018 PROJECTED ENERGY LOSSES BY RATE CLASS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1							
2	<u>OL-1</u>						
3	Secondary	97,958	1.044071	102,275	0.957789	4,317	
4	<b>Total</b>	<b>97,958</b>	<b>1.044071</b>	<b>102,275</b>	<b>0.957789</b>	<b>4,317</b>	<b>1.00206</b>
5							
6	<u>OS-2</u>						
7	Primary	11,203	1.028738	11,524	0.972065	322	
8	<b>Total</b>	<b>11,203</b>	<b>1.028738</b>	<b>11,524</b>	<b>0.972065</b>	<b>322</b>	<b>0.98735</b>
9							
10	<u>SL-1</u>						
11	Secondary	526,037	1.044071	549,220	0.957789	23,183	
12	<b>Total</b>	<b>526,037</b>	<b>1.044071</b>	<b>549,220</b>	<b>0.957789</b>	<b>23,183</b>	<b>1.00206</b>
13							
14	<u>SL-2</u>						
15	Secondary	32,404	1.044071	33,832	0.957789	1,428	
16	<b>Total</b>	<b>32,404</b>	<b>1.044071</b>	<b>33,832</b>	<b>0.957789</b>	<b>1,428</b>	<b>1.00206</b>
17							
18	<u>SST-DST</u>						
19	Primary	13,240	1.028738	13,621	0.972065	380	
20	<b>Total</b>	<b>13,240</b>	<b>1.028738</b>	<b>13,621</b>	<b>0.972065</b>	<b>380</b>	<b>0.98735</b>
21							
22	<u>SST-TST</u>						
23	Transmission	92,033	1.017390	93,634	0.982907	1,600	
24	<b>Total</b>	<b>92,033</b>	<b>1.017390</b>	<b>93,634</b>	<b>0.982907</b>	<b>1,600</b>	<b>0.97646</b>
25							
26	<u>Total Retail</u>						
27	<b>Total</b>	<b>109,232,723</b>	<b>1.043306</b>	<b>113,963,121</b>	<b>0.958492</b>	<b>4,730,399</b>	<b>1.00133</b>
28							
29	<u>FKEC</u>						
30	Transmission	814,105	1.017390	828,263	0.982907	14,157	
31	<b>Total</b>	<b>814,105</b>	<b>1.017390</b>	<b>828,263</b>	<b>0.982907</b>	<b>14,157</b>	<b>0.97646</b>
32							
33	<u>SEMINOLE</u>						
34	Transmission	1,063,021	1.017390	1,081,507	0.982907	18,486	
35	<b>Total</b>	<b>1,063,021</b>	<b>1.017390</b>	<b>1,081,507</b>	<b>0.982907</b>	<b>18,486</b>	<b>0.97646</b>
36							
37	<u>LCEC</u>						
38	Transmission	4,126,449	1.017390	4,198,209	0.982907	71,760	
39	<b>Total</b>	<b>4,126,449</b>	<b>1.017390</b>	<b>4,198,209</b>	<b>0.982907</b>	<b>71,760</b>	<b>0.97646</b>
40							
41	<u>WAUCHULA</u>						
42	Transmission	104	1.017390	106	0.982907	2	
43	<b>Total</b>	<b>104</b>	<b>1.017390</b>	<b>106</b>	<b>0.982907</b>	<b>2</b>	<b>0.97646</b>
44							
45	<u>NEW SMRYNA BEACH (PEAK)</u>						
46	Transmission	12,146	1.017390	12,357	0.982907	211	
47	<b>Total</b>	<b>12,146</b>	<b>1.017390</b>	<b>12,357</b>	<b>0.982907</b>	<b>211</b>	<b>0.97646</b>
48							
49	<u>WINTER PARK</u>						
50	Transmission	481	1.017390	489	0.982907	8	
51	<b>Total</b>	<b>481</b>	<b>1.017390</b>	<b>489</b>	<b>0.982907</b>	<b>8</b>	<b>0.97646</b>
52							
53	<u>Homestead</u>						
54	Transmission	192	1.017390	196	0.982907	3	
55	<b>Total</b>	<b>192</b>	<b>1.017390</b>	<b>196</b>	<b>0.982907</b>	<b>3</b>	<b>0.97646</b>

FLORIDA POWER & LIGHT COMPANY  
 2018 PROJECTED ENERGY LOSSES BY RATE CLASS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<u>MOORE HAVEN</u>						
2	Transmission	32	1.017390	33	0.982907	1	
3	<b>Total</b>	<b>32</b>	<b>1.017390</b>	<b>33</b>	<b>0.982907</b>	<b>1</b>	<b>0.97646</b>
4							
5	<u>Quincy</u>						
6	Transmission	152	1.017390	155	0.982907	3	
7	<b>Total</b>	<b>152</b>	<b>1.017390</b>	<b>155</b>	<b>0.982907</b>	<b>3</b>	<b>0.97646</b>
8							
9	<u>New Smyrna Beach</u>						
10	Transmission	361	1.017390	367	0.982907	6	
11	<b>Total</b>	<b>361</b>	<b>1.017390</b>	<b>367</b>	<b>0.982907</b>	<b>6</b>	<b>0.97646</b>
12							
13	<u>Total Wholesale</u>						
14	<b>Total</b>	<b>6,164,557</b>	<b>1.017390</b>	<b>6,271,760</b>	<b>0.982907</b>	<b>107,203</b>	<b>0.97645</b>
15							
16	<u>Total Company</u>						
17	<b>Total</b>	<b>115,397,280</b>	<b>1.041921</b>	<b>120,234,881</b>	<b>0.959765</b>	<b>4,837,601</b>	<b>1.00000</b>
18							
19	<u>Company Use</u>						
20	<b>Total</b>	<b>132,603</b>	<b>1.044071</b>	<b>138,447</b>	<b>0.957789</b>	<b>5,844</b>	<b>1.00206</b>
21							
22	<u>Total FPL</u>						
23	<b>Total</b>	<b>115,529,883</b>	<b>1.041924</b>	<b>120,373,328</b>	<b>0.959763</b>	<b>4,843,445</b>	<b>1.00000</b>
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FLORIDA POWER & LIGHT COMPANY  
 2018 PROJECTED ENERGY LOSSES BY RATE CLASS GROUP

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	RATE CLASS GROUPS	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD1/GSDT1/HLFT1	26,602,749	1.044025	27,773,932	0.957832	1,171,183	1.00202
2	GSLD1/GSLDT1/CS1/CST1/HLFT2	10,604,740	1.043488	11,065,919	0.958324	461,179	1.00150
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	2,546,380	1.038500	2,644,415	0.962927	98,035	0.99672
4	GSLD3/GSLDT3/CS3/CST3	168,542	1.017390	171,473	0.982907	2,931	0.97646
5	CILC D/CILC G	2,740,704	1.038253	2,845,545	0.963156	104,841	0.99648
6	OL1/SL1/SL1M/PL1	623,995	1.044071	651,495	0.957789	27,500	1.00206
7	SL2/SL2M/GSCU1	91,852	1.044071	95,900	0.957789	4,048	1.00206
8	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	26,709,105	1.044024	27,884,944	0.957833	1,175,838	1.00202
9	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	2,649,775	1.038119	2,750,782	0.963281	101,007	0.99635
10	GSLD-3/GSLDT-3/CS-3/CST-3/CILC-1T	1,567,015	1.017390	1,594,266	0.982907	27,251	0.97646
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FLORIDA POWER & LIGHT COMPANY  
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
1	Fuel Cost of System Generation	\$244,765,010	\$219,606,755	\$242,564,864	\$228,418,997	\$244,933,358	\$255,608,825	\$272,545,869	\$279,807,029	\$264,486,517	\$256,323,139	\$220,485,287	\$223,816,065	\$2,963,381,516
2	Fuel Cost of Stratified Sales	(1,908,558)	(3,003,224)	(1,595,046)	(2,639,257)	(2,397,196)	(3,013,962)	(3,798,903)	(3,001,209)	(3,157,352)	(2,332,716)	(2,360,126)	(2,357,099)	(31,564,646)
3	Rail Car Lease (Cedar Bay/Indianatown)	158,895	158,895	156,984	158,895	345,533	315,370	150,008	150,370	150,370	150,008	150,370	150,008	2,195,706
4	SoBRA Fuel Savings	1,545,728	1,545,728	1,545,728	1,545,728	1,545,728	1,545,728	1,545,728	1,545,728	1,545,728	1,545,728	1,545,728	1,545,728	18,548,736
5	Fuel Cost of Power Sold	(13,642,578)	(11,563,572)	(6,474,700)	(4,588,229)	(2,831,926)	(2,157,862)	(2,313,245)	(2,831,926)	(2,746,213)	(2,143,922)	(2,761,854)	(4,084,640)	(57,704,017)
6	Gain on Economy Sales	(3,767,052)	(2,897,176)	(1,256,984)	(909,000)	(760,875)	(541,125)	(606,875)	(606,875)	(683,125)	(362,750)	(490,500)	(711,000)	(13,593,337)
7	Fuel Cost of Purchased Power	7,447,640	6,781,607	7,456,188	7,183,630	7,638,427	7,271,732	8,020,559	7,769,745	7,155,307	7,074,596	6,868,183	7,060,300	87,727,915
8	Qualifying Facilities	1,068,521	1,064,939	1,074,712	989,462	980,015	1,014,897	1,029,880	1,030,121	1,033,154	1,010,501	1,001,710	1,014,362	12,312,274
9	Energy Cost of Economy Purchases	313,473	130,806	655,179	831,881	5,021,669	6,998,218	10,741,058	9,509,178	4,040,857	2,633,101	991,946	617,796	42,485,160
10	Total Fuel & Net Power Transactions	\$235,981,078	\$211,824,758	\$244,126,726	\$231,022,108	\$254,474,732	\$267,042,021	\$287,314,078	\$293,778,613	\$271,825,243	\$263,397,685	\$225,430,745	\$227,051,519	\$3,013,769,307
11														
12	Incremental Personnel, Software and Hardware Costs	41,390	37,785	40,879	39,332	42,426	40,879	40,879	42,426	37,785	42,426	40,879	39,332	484,870
13	Variable Power Plant O&M Attributable to Off-System Sales (Per E6)	372,560	296,790	158,860	107,250	56,875	39,000	37,700	37,700	47,450	42,900	62,400	102,700	1,362,205
14	Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	(8,450)	(3,250)	(15,925)	(17,875)	(112,645)	(148,200)	(203,450)	(175,630)	(86,450)	(58,695)	(20,670)	(14,625)	(865,865)
15	Total	405,520	331,325	183,814	128,707	(13,344)	(69,868)	(124,871)	(95,504)	(1,215)	26,631	82,609	127,407	981,210
16														
17	Dodd Frank Fees	375	375	375	375	375	375	375	375	375	375	375	375	4,500
18														
19	Adjusted Total Fuel & Net Power Transactions	236,386,973	212,156,457	244,310,915	231,151,190	254,461,763	266,972,527	287,189,582	293,683,485	271,824,403	263,924,691	225,513,729	227,179,301	3,014,755,017
20														
21	System MWH Sales (Excluding Stratified Sales)	8,789,180	7,862,310	8,102,011	8,546,299	9,388,660	10,371,414	11,235,667	11,351,563	11,187,852	10,027,170	8,954,909	8,290,257	114,107,293
22														
23	Cost per KWH (¢/KWH)	2,6895	2,6984	3,0154	2,7047	2,7103	2,5741	2,5561	2,5872	2,4296	2,6321	2,5183	2,7403	2,6420
24	Jurisdictional Loss Multiplier	1,00133	1,00133	1,00133	1,00133	1,00133	1,00133	1,00133	1,00133	1,00133	1,00133	1,00133	1,00133	1,00133
25	Jurisdictional Cost (¢/KWH)	2,6931	2,7020	3,0194	2,7083	2,7139	2,5775	2,5595	2,5906	2,4329	2,6356	2,5217	2,7440	2,6455
26	True-Up (¢/KWH)	(0,0166)	(0,0187)	(0,0180)	(0,0171)	(0,0155)	(0,0141)	(0,0130)	(0,0129)	(0,0131)	(0,0146)	(0,0164)	(0,0176)	(0,0154)
27	Total (¢/KWH)	2,6765	2,6833	3,0014	2,6912	2,6984	2,5634	2,5465	2,5777	2,4198	2,6210	2,5053	2,7264	2,6301
28	Revenue Tax Factor (0.00072)	0,0019	0,0019	0,0022	0,0019	0,0019	0,0018	0,0018	0,0019	0,0017	0,0019	0,0018	0,0020	0,0019
29	Recovery Factor Adjusted for Taxes (¢/KWH)	2,6784	2,6852	3,0036	2,6931	2,7003	2,5652	2,5483	2,5796	2,4215	2,6229	2,5071	2,7284	2,6320
30	GPIF (¢/KWH)	0,0095	0,0107	0,0104	0,0099	0,0089	0,0081	0,0075	0,0074	0,0075	0,0084	0,0094	0,0101	0,0088
31	Jurisdictionalized Incentive Mechanism - FPL Portion (¢/KWH)	0,0094	0,0106	0,0102	0,0097	0,0088	0,0080	0,0074	0,0073	0,0074	0,0083	0,0093	0,0100	0,0087
32	Recovery Factor including GPIF (¢/KWH)	2,6973	2,7065	3,0242	2,7127	2,7180	2,5813	2,5632	2,5943	2,4364	2,6396	2,5258	2,7485	2,6495
33														
34	Recovery Factor Rounded to .001 (¢/KWH)	2,697	2,707	3,024	2,713	2,718	2,581	2,563	2,594	2,436	2,640	2,526	2,749	2,650
35														
36	Note: Totals may not add due to rounding.													
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FLORIDA POWER & LIGHT COMPANY  
 RS-1 INVERTED RATE COMPUTATION  
 ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH FEBRUARY 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	38,393,787.740	0.023169	\$889,533,442.74	2.317
2	All Additional KWH	19,614,423.237	0.033169	\$650,584,558.70	3.317
3	Total KWH	<u>58,008,210.977</u>		<u>\$1,540,118,001.44</u>	
4					
5	Avg Fuel Factor	2.650			
6	RS-1 Loss Multiplier	1.00206			
7	Average Fuel Factor	2.655			
8					
9	Target Fuel Revenues	<u>\$1,540,118,001.44</u>			
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SCHEDULE: E3

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

Line No.	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
1	<b>Fuel Cost of System Net Generation (\$)</b>												
2	0	0	0	0	0	0	0	303,373	296,358	0	0	0	673,977
3	140,024	0	2,620	41,519	82,527	94,776	177,438	61,609	83,224	0	382,801	2,840	1,069,378
4	9,767,628	9,393,546	5,299,165	3,043,873	6,937,718	9,435,127	9,795,388	9,816,485	9,674,685	9,827,449	9,254,820	9,227,303	101,473,198
5	216,994,116	194,078,669	222,602,441	210,424,618	220,836,794	229,479,207	245,496,724	253,285,596	241,883,136	234,230,733	196,341,532	197,998,968	2,663,652,530
6	17,863,243	16,134,541	14,860,438	14,906,987	17,076,319	16,525,470	17,076,319	16,339,986	12,549,115	12,264,957	14,506,135	16,586,954	186,492,433
7	244,765,010	219,606,755	242,564,684	228,418,997	244,893,358	255,608,825	272,545,869	279,807,029	264,466,517	256,323,139	220,485,287	223,816,065	2,953,361,516
8	<b>Total Fuel Cost of System Net Generation (\$)</b>												
9	<b>System Net Generation (MWh)</b>												
10	0	0	0	0	0	0	0	2,075	1,945	0	0	0	4,529
11	904	0	20	236	489	535	1,060	375	491	0	2,573	21	6,704
12	336,736	328,578	169,901	85,071	233,038	330,347	342,738	343,440	339,609	346,044	324,681	321,379	3,501,572
13	6,203,218	5,479,176	6,539,158	6,729,625	7,612,152	8,157,656	8,506,516	8,233,937	7,717,725	7,717,725	5,857,883	5,779,940	83,939,774
14	2,575,445	2,326,210	2,107,483	2,172,070	2,504,412	2,423,825	2,504,412	2,405,762	1,890,914	1,916,113	2,265,200	2,589,953	27,681,600
15	105,868	99,391	188,228	198,111	209,486	185,184	189,402	182,919	170,244	171,997	156,048	145,054	2,001,932
16	9,222,170	8,233,365	9,004,789	9,185,113	10,070,213	10,552,353	11,195,268	11,441,088	10,637,198	10,151,880	8,606,395	8,836,347	117,196,111
17	<b>Total System Net Generation (MWh)</b>												
18	<b>Units of Fuel Burned (Unit) (6)</b>												
19	0	0	0	0	0	0	0	0	0	0	0	0	9,083
20	2,021	199,098	25	456	922	1,010	2,168	694	924	0	5,468	27	13,746
21	204,740	189,098	96,263	42,584	138,279	201,166	208,534	209,006	206,356	210,616	197,392	195,891	2,109,927
22	42,933,156	38,377,627	45,615,769	47,551,846	50,678,648	54,020,644	58,227,374	60,653,353	57,968,712	54,233,359	40,978,517	40,205,931	591,444,936
23	28,427,280	25,676,252	23,344,271	24,016,923	27,640,957	26,749,314	27,640,957	26,569,417	20,963,000	21,033,178	24,958,727	28,590,233	305,610,510
24	<b>Total BTU Burned (MMBTU)</b>												
25	75,066,150	67,636,349	70,815,711	72,508,283	80,893,656	84,415,299	89,650,609	91,029,600	82,688,431	79,061,263	69,533,045	72,339,973	935,638,360
26	<b>BTU Burned (MMBTU)</b>												
27	0	0	0	0	0	0	0	25,863	25,801	0	0	0	58,129
28	11,783	0	143	2,680	5,377	6,072	12,638	4,044	5,387	0	31,879	155	80,138
29	3,693,931	3,582,470	1,855,528	938,854	2,568,674	3,632,803	3,769,640	3,776,923	3,725,532	3,794,716	3,563,921	3,543,655	38,444,646
30	42,933,156	38,377,627	45,615,769	47,551,846	50,678,648	54,020,644	58,227,374	60,653,353	57,968,712	54,233,359	40,978,517	40,205,931	591,444,936
31	28,427,280	25,676,252	23,344,271	24,016,923	27,640,957	26,749,314	27,640,957	26,569,417	20,963,000	21,033,178	24,958,727	28,590,233	305,610,510
32	<b>Total BTU Burned (MMBTU)</b>												
33	75,066,150	67,636,349	70,815,711	72,508,283	80,893,656	84,415,299	89,650,609	91,029,600	82,688,431	79,061,263	69,533,045	72,339,973	935,638,360
34	<b>Fuel Cost per Unit (\$/Unit)</b>												
35	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	74.2048
36	69,2811	0.0000	106,8051	90,9989	89,4802	90,9989	81,8533	88,8185	90,0676	0.0000	70,0062	106,8051	77,7967
37	47,7074	47,1806	55,0485	71,4788	50,1718	46,9021	46,9675	46,9675	46,8834	46,6605	46,8854	47,1042	48,0932
38	5,0542	5,0571	4,8799	4,4252	4,3576	4,2480	4,2162	4,1760	4,1726	4,3189	4,7913	4,9246	4,5036
39	0.6284	0.6284	0.6280	0.6208	0.6178	0.6178	0.6178	0.6150	0.5986	0.5831	0.5812	0.5802	0.6102
40	<b>Total Fuel Cost per Unit (\$/Unit)</b>												
41	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
42	<b>Generation Mix (%)</b>												
43	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

SCHEDULE: E3

FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

Line No.	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
1	0.01%	0.00%	0.00%	0.00%	0.00%	0.01%	0.01%	0.00%	0.00%	0.00%	0.03%	0.00%	0.01%
2	3.65%	3.99%	1.89%	3.00%	3.13%	3.06%	3.06%	3.00%	3.19%	3.41%	3.77%	3.64%	2.99%
3	67.26%	66.55%	72.62%	73.27%	72.14%	72.87%	74.35%	74.35%	77.41%	76.02%	68.06%	66.41%	71.66%
4	27.93%	28.25%	23.40%	23.65%	24.87%	22.97%	22.37%	21.03%	17.78%	18.87%	26.32%	28.31%	23.63%
5	1.15%	1.21%	2.09%	2.16%	2.08%	1.75%	1.69%	1.60%	1.60%	1.68%	1.81%	1.64%	1.71%
6	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
<b>Fuel Cost per MMBTU (\$/MMBTU)</b>													
9	0.0000	0.0000	0.0000	0.0000	0.0000	11.4843	0.0000	11.7300	11.4863	0.0000	0.0000	0.0000	11.5945
10	11.8836	0.0000	18.3199	15.6087	15.3482	15.6087	14.0400	15.2347	15.4480	0.0000	12.0079	18.3199	13.3442
11	2.6442	2.6221	2.8559	3.2490	2.7009	2.5972	2.5985	2.5991	2.5968	2.5988	2.5968	2.6039	2.6395
12	5.0542	5.0571	4.8799	4.4252	4.3576	4.2480	4.2162	4.1760	4.1726	4.3189	4.7913	4.9246	4.5036
13	0.6284	0.6284	0.6280	0.6208	0.6178	0.6178	0.6178	0.6150	0.5986	0.5931	0.5812	0.5802	0.6102
<b>BTU Burned per KWH (BTU/KWH)</b>													
16	0	0	0	0	0	12.888	0	12.462	13.268	0	0	0	12.834
17	13,039	0	7,273	11,265	10,987	11,347	11,927	10,774	10,982	0	12,390	7,356	11,955
18	10,970	10,903	10,921	11,013	11,023	10,997	10,999	10,997	10,970	10,966	10,976	11,026	10,979
19	6,921	7,004	6,976	7,066	0	7,097	7,138	7,130	7,040	7,027	6,995	6,956	7,046
20	11,038	11,038	11,077	11,057	11,037	11,037	11,037	11,044	11,086	10,977	11,018	11,039	11,040
<b>Generated Fuel Cost per KWH (cents/KWH)</b>													
23	0.0000	0.0000	0.0000	0.0000	0.0000	14.5716	0.0000	14.6179	15.2404	0.0000	0.0000	0.0000	14.8799
24	15.4947	0.0000	13.3243	17.5884	16.8632	17.7111	16.7459	16.4145	16.9655	0.0000	14.8775	13.4756	15.9524
25	2.9007	2.8588	3.1190	3.5780	2.9771	2.8561	2.8560	2.8563	2.8488	2.8399	2.8503	2.8712	2.8979
26	3.4981	3.5421	3.4041	3.1288	0.0000	3.0146	3.0094	2.9775	2.9376	3.0350	3.3517	3.4256	3.1733
27	0.6936	0.6936	0.6956	0.6864	0.6818	0.6818	0.6818	0.6792	0.6637	0.6401	0.6404	0.6404	0.6737
28	2.6541	2.8673	2.8937	2.4868	2.4323	2.4223	2.4345	2.4456	2.4864	2.5249	2.5619	2.5329	2.5213

(a) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MMCF, Nuclear - OTHER

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Jan - 2018</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		14,447										
4	Plant Unit Info	75	14,447	25.9%	N/A	47.8%	N/A			0	0	0.00	N/A
5	<u>Coral Farms PV Solar</u>												
6	Solar		12,524										
7	Plant Unit Info	75	12,524	22.4%	N/A	49.0%	N/A			0	0	0.00	N/A
8	<u>CCEC 3</u>												
9	Light Oil		0										
10	Gas		671,709					4,488,445	1,000,000	4,488,445	22,835,021	3.40	0.00
11	Plant Unit Info	1,235	671,709	73.1%	93.9%	73.1%	6,682	4,488,445	1,000,000	4,488,445	22,835,021	3.40	5.09
12	<u>Citrus PV Solar</u>												
13	Solar		14,447										
14	Plant Unit Info	75	14,447	25.9%	N/A	47.8%	N/A			0	0	0.00	N/A
15	<u>Desoto Solar</u>												
16	Solar		3,069										
17	Plant Unit Info	25	3,069	16.5%	N/A	39.6%	N/A			0	0	0.00	N/A
18	<u>Fort Myers 2</u>												
19	Gas		555,701					4,205,630	1,000,000	4,205,630	21,397,171	3.85	5.09
20	Plant Unit Info	1,664	555,701	44.8%	94.0%	44.8%	7,568	4,205,630	1,000,000	4,205,630	21,397,171	3.85	5.09
21	<u>Fort Myers 3A</u>												
22	Light Oil		0										
23	Gas		0										
24	Plant Unit Info	185	0	0.0%	93.5%	0.0%	0	0	0	0	0	0.00	0.00
25	<u>Fort Myers 3B</u>												
26	Light Oil		0										
27	Gas		639					7,455	1,000,000	7,455	37,919	5.93	0.00
28	Plant Unit Info	185	639	0.5%	93.5%	85.6%	11,667	7,455	1,000,000	7,455	37,919	5.93	0.00
29	<u>Fort Myers 3C</u>												
30	Light Oil		0										
31	Gas		0										
32	Plant Unit Info	213	0	0.0%	93.5%	0.0%	0	0	0	0	0	0.00	0.00
33	<u>Fort Myers 3D</u>												
34	Light Oil		0										
35	Gas		482					6,156	1,000,000	6,156	31,322	6.50	5.09
36	Plant Unit Info	213	482	0.3%	93.5%	55.8%	12,772	6,156	1,000,000	6,156	31,322	6.50	5.09
37	<u>Horizon PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,617						N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	75	12,617	22.6%	N/A	49.3%	N/A			0	0	0.00	
3	<u>Indian River PV Solar</u>												
4	Solar		12,710						N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	75	12,710	22.8%	N/A	49.7%	N/A			0	0	0.00	
6	<u>Indiantown FPL</u>												
7	Coal		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
9	<u>Lauderdale 4</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		19,889					195,723	1,000,000	195,723	993,284	4.99	5.07
12	Plant Unit Info	447	19,889	6.0%	93.9%	46.3%	9,841			195,723	993,284	4.99	
13	<u>Lauderdale 5</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Gas		16,675					162,592	1,000,000	162,592	825,145	4.95	5.07
16	Plant Unit Info	447	16,675	5.0%	93.9%	44.4%	9,751			162,592	825,145	4.95	
17	<u>Lauderdale 6A</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		726					7,980	1,000,000	7,980	40,497	5.58	5.07
20	Plant Unit Info	213	726	0.5%	94.0%	85.6%	10,992			7,980	40,497	5.58	
21	<u>Lauderdale 6B</u>												
22	Light Oil		0					0	0	0	0	0.00	0.00
23	Gas		1,257					14,493	1,000,000	14,493	73,552	5.85	5.08
24	Plant Unit Info	213	1,257	0.8%	94.0%	73.5%	11,530			14,493	73,552	5.85	
25	<u>Lauderdale 6C</u>												
26	Light Oil		410					945	5,830,000	5,509	65,466	15.98	69.28
27	Gas		22					300	1,000,000	300	1,522	6.82	5.07
28	Plant Unit Info	213	432	0.3%	94.0%	50.2%	13,447			5,809	66,989	15.51	
29	<u>Lauderdale 6D</u>												
30	Light Oil		494					1,076	5,830,000	6,274	74,557	15.09	69.28
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	213	494	0.3%	94.0%	57.7%	12,700			6,274	74,557	15.09	
33	<u>Lauderdale 6E</u>												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00
36	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	
37	<u>Manatee 1</u>												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil	0						0	0	0	0	0.00	0.00
2	Gas		2,048					33,981	1,000,000	33,981	171,062	8.35	5.03
3	Plant Unit Info	795	2,048	0.4%	96.2%	32.6%	16,592						
4	<u>Manatee.2</u>												
5	Heavy Oil	0						0	0	0	0	0.00	0.00
6	Gas	0						0	0	0	0	0.00	0.00
7	Plant Unit Info	795	0	0.0%	96.2%	0.0%	0						
8	<u>Manatee.3</u>												
9	Gas		244,118					1,847,392	1,000,000	1,847,392	9,280,311	3.80	5.02
10	Plant Unit Info	1,275	244,118	25.7%	94.1%	57.0%	7,568						
11	<u>Manatee.PV.Solar</u>												
12	Solar		14,447					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	75	14,447	25.9%	N/A	47.8%	N/A						
14	<u>Martin.1</u>												
15	Heavy Oil	0						0	0	0	0	0.00	0.00
16	Gas	0						0	0	0	0	0.00	0.00
17	Plant Unit Info	805	0	0.0%	96.3%	0.0%	0						
18	<u>Martin.2</u>												
19	Heavy Oil	0						0	0	0	0	0.00	0.00
20	Gas	0						0	0	0	0	0.00	0.00
21	Plant Unit Info	785	0	0.0%	96.3%	0.0%	0						
22	<u>Martin.3</u>												
23	Gas		10,336					91,426	1,000,000	91,426	462,713	4.48	5.06
24	Plant Unit Info	489	10,336	2.8%	93.9%	66.0%	8,845						
25	<u>Martin.4</u>												
26	Gas		12,849					111,273	1,000,000	111,273	560,980	4.37	5.04
27	Plant Unit Info	489	12,849	3.5%	71.4%	59.4%	8,660						
28	<u>Martin.8</u>												
29	Light Oil	0						0	0	0	0	0.00	0.00
30	Gas		486,626					3,530,050	1,000,000	3,530,050	17,766,816	3.65	5.03
31	Plant Unit Info	1,243	486,626	52.6%	92.4%	52.6%	7,254						
32	<u>Martin.8.Solar</u>												
33	Solar		7,409					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	75	7,409	13.3%	N/A	29.0%	N/A						
35	<u>PEEC</u>												
36	Light Oil	0						0	0	0	0	0.00	0.00
37	Gas		876,212					5,601,999	1,000,000	5,601,999	28,428,159	3.24	5.07

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,251	876,212	93.9%	93.9%	94.1%	6,393			5,601,999	28,428,159	3.24	
2	<u>Riviera 5</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		820,831					5,360,831	1,000,000	5,360,831	27,235,259	3.32	5.08
5	Plant Unit Info	1,237	820,831	89.2%	93.9%	89.2%	6,531			5,360,831	27,235,259	3.32	
6	<u>Sanford 4</u>												
7	Gas		39,833					335,327	1,000,000	335,327	1,706,632	4.28	5.09
8	Plant Unit Info	1,079	39,833	5.0%	94.0%	59.5%	8,418			335,327	1,706,632	4.28	
9	<u>Sanford 5</u>												
10	Gas		82,775					703,094	1,000,000	703,094	3,580,629	4.33	5.09
11	Plant Unit Info	1,079	82,775	10.3%	94.0%	58.1%	8,494			703,094	3,580,629	4.33	
12	<u>Scherer 4</u>												
13	Coal		251,306					162,070	17,000,000	2,755,194	6,611,379	2.63	40.79
14	Plant Unit Info	626	251,306	54.0%	94.8%	54.0%	10,964			2,755,194	6,611,379	2.63	
15	<u>St Johns 1</u>												
16	Coal		42,304					21,135	22,000,000	464,967	1,563,325	3.70	73.97
17	Plant Unit Info	130	42,304	45.4%	98.3%	45.4%	10,991			464,967	1,563,325	3.70	
18	<u>St Johns 2</u>												
19	Coal		43,126					21,535	22,000,000	473,770	1,592,924	3.69	73.97
20	Plant Unit Info	130	43,126	46.1%	98.3%	46.1%	10,986			473,770	1,592,924	3.69	
21	<u>St Lucie 1</u>												
22	Nuclear		725,342					7,878,665	1,000,000	7,878,665	4,964,346	0.68	0.63
23	Plant Unit Info	1,003	725,342	97.5%	97.5%	97.5%	10,862			7,878,665	4,964,346	0.68	
24	<u>St Lucie 2</u>												
25	Nuclear		626,354					6,803,456	1,000,000	6,803,456	4,675,335	0.75	0.69
26	Plant Unit Info	860	626,354	97.5%	97.5%	97.5%	10,862			6,803,456	4,675,335	0.75	
27	<u>Space Coast</u>												
28	Solar		1,178					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10	1,178	15.8%	N/A	42.2%	N/A			0	0	0.00	
30	<u>Turkey Point 3</u>												
31	Nuclear		608,611					6,835,915	1,000,000	6,835,915	4,169,908	0.69	0.61
32	Plant Unit Info	839	608,611	97.5%	97.5%	97.5%	11,232			6,835,915	4,169,908	0.69	
33	<u>Turkey Point 4</u>												
34	Nuclear		615,139					6,909,244	1,000,000	6,909,244	4,053,653	0.66	0.59
35	Plant Unit Info	848	615,139	97.5%	97.5%	97.5%	11,232			6,909,244	4,053,653	0.66	
36	<u>Turkey Point 5</u>												
37	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		98,861					763,484	1,000,000	763,484	3,874,644	3.92	5.07
2	Plant Unit Info	1,192	98,861	11.2%	69.0%	47.1%	7,723			763,484	3,874,644	3.92	
3	<u>WCEC.01</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		759,450					5,188,647	1,000,000	5,188,647	26,065,318	3.43	5.02
6	Plant Unit Info	1,224	759,450	83.4%	93.9%	83.4%	6,832			5,188,647	26,065,318	3.43	
7	<u>WCEC.02</u>												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		755,153					5,164,030	1,000,000	5,164,030	25,941,643	3.44	5.02
10	Plant Unit Info	1,224	755,153	82.9%	93.9%	82.9%	6,838			5,164,030	25,941,643	3.44	
11	<u>WCEC.03</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		747,025					5,112,848	1,000,000	5,112,848	25,684,518	3.44	5.02
14	Plant Unit Info	1,224	747,025	82.0%	93.9%	82.0%	6,844			5,112,848	25,684,518	3.44	
15	<u>Wildflower.PV Solar</u>												
16	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	75	13,020	23.3%	N/A	50.9%	N/A			0	0	0.00	
18	<b>System Totals</b>												
19	Plant Unit Info	26,912	9,222,170				8,140	75,066,150		244,765,010		2.65	

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Feb - 2018</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		11,925										
4	Plant Unit Info	75	11,925	23.7%	N/A	51.6%	N/A			0	0	0.00	N/A
5	<u>Coral Farms PV Solar</u>												
6	Solar		12,292										
7	Plant Unit Info	75	12,292	24.4%	N/A	53.2%	N/A			0	0	0.00	N/A
8	<u>CCFC.3</u>												
9	Light Oil		0										
10	Gas		621,478					4,155,938	1,000,000	4,155,938	21,153,813	3.40	5.09
11	Plant Unit Info	1,235	621,478	74.9%	93.9%	74.9%	6,687			4,155,938	21,153,813	3.40	
12	<u>Citrus PV Solar</u>												
13	Solar		11,925										
14	Plant Unit Info	75	11,925	23.7%	N/A	51.6%	N/A			0	0	0.00	N/A
15	<u>Desoto Solar</u>												
16	Solar		3,500										
17	Plant Unit Info	25	3,500	20.8%	N/A	45.4%	N/A			0	0	0.00	N/A
18	<u>Fort Myers 2</u>												
19	Gas		256,094					1,933,200	1,000,000	1,933,200	9,847,506	3.85	5.09
20	Plant Unit Info	1,670	256,094	22.8%	44.0%	45.6%	7,549			1,933,200	9,847,506	3.85	
21	<u>Fort Myers 3A</u>												
22	Light Oil		0										
23	Gas		1,364					15,454	1,000,000	15,454	79,078	5.80	5.12
24	Plant Unit Info	185	1,364	1.1%	93.5%	92.4%	11,330			15,454	79,078	5.80	
25	<u>Fort Myers 3B</u>												
26	Light Oil		0										
27	Gas		639					7,455	1,000,000	7,455	38,204	5.98	0.00
28	Plant Unit Info	185	639	0.5%	93.5%	85.7%	11,667			7,455	38,204	5.98	5.12
29	<u>Fort Myers 3C</u>												
30	Light Oil		0										
31	Gas		5,264					58,869	1,000,000	58,869	299,775	5.69	0.00
32	Plant Unit Info	213	5,264	3.7%	93.5%	77.3%	11,183			58,869	299,775	5.69	5.09
33	<u>Fort Myers 3D</u>												
34	Light Oil		0										
35	Gas		4,305					47,185	1,000,000	47,185	240,851	5.59	0.00
36	Plant Unit Info	213	4,305	3.0%	93.5%	84.3%	10,961			47,185	240,851	5.59	5.10
37	<u>Horizon PV Solar</u>												



FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,432										
2	Plant Unit Info	75	12,432	24.7%	N/A	53.8%	N/A			0	0	0.00	N/A
3	<u>Indian River PV Solar</u>												
4	Solar		12,768										
5	Plant Unit Info	75	12,768	25.3%	N/A	55.3%	N/A			0	0	0.00	N/A
6	<u>Indiantown FPL</u>												
7	Coal		0										
8	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	0.00
9	<u>Lauderdale 4</u>												
10	Light Oil		0										
11	Gas		29,021							274,406	1,391,958	4.80	5.07
12	Plant Unit Info	447	29,021	9.7%	93.9%	60.1%	9,455		1,000,000	274,406	1,391,958	4.80	5.07
13	<u>Lauderdale 5</u>												
14	Light Oil		0										
15	Gas		49,171							438,371	2,226,016	4.53	5.08
16	Plant Unit Info	447	49,171	16.4%	93.9%	52.9%	8,915		1,000,000	438,371	2,226,016	4.53	5.08
17	<u>Lauderdale 6A</u>												
18	Light Oil		0										
19	Gas		9,695							101,274	514,263	5.30	5.08
20	Plant Unit Info	213	9,695	6.8%	72.6%	94.8%	10,446		1,000,000	101,274	514,263	5.30	5.08
21	<u>Lauderdale 6B</u>												
22	Light Oil		0										
23	Gas		9,804										
24	Plant Unit Info	213	9,804	6.9%	72.6%	95.9%	10,413		1,000,000	102,088	518,394	5.29	5.08
25	<u>Lauderdale 6C</u>												
26	Light Oil		0										
27	Gas		0										
28	Plant Unit Info	213	0	0.0%	72.6%	0.0%	0			0	0	0.00	0.00
29	<u>Lauderdale 6D</u>												
30	Light Oil		0										
31	Gas		0										
32	Plant Unit Info	213	0	0.0%	72.6%	0.0%	0			0	0	0.00	0.00
33	<u>Lauderdale 6E</u>												
34	Light Oil		0										
35	Gas		0										
36	Plant Unit Info	213	0	0.0%	72.6%	0.0%	0			0	0	0.00	0.00
37	<u>Manatee 1</u>												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil	0						0	0	0	0	0.00	0.00
2	Gas		18,408					206,471	1,000,000	206,471	1,039,342	5.65	5.03
3	Plant Unit Info	795	18,408	3.5%	96.2%	38.6%	11,216						
4	<u>Manatee.2</u>												
5	Heavy Oil	0						0	0	0	0	0.00	0.00
6	Gas	0						0	0	0	0	0.00	0.00
7	Plant Unit Info	795	0	0.0%	56.9%	0.0%	0						
8	<u>Manatee.3</u>												
9	Gas		380,451					2,781,916	1,000,000	2,781,916	13,981,598	3.68	5.03
10	Plant Unit Info	1,275	380,451	44.4%	94.1%	65.4%	7,312						
11	<u>Manatee.PV.Solar</u>												
12	Solar		11,925					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	75	11,925	23.7%	N/A	51.6%	N/A						
14	<u>Martin.1</u>												
15	Heavy Oil	0						0	0	0	0	0.00	0.00
16	Gas	0						0	0	0	0	0.00	0.00
17	Plant Unit Info	805	0	0.0%	96.3%	0.0%	0						
18	<u>Martin.2</u>												
19	Heavy Oil	0						0	0	0	0	0.00	0.00
20	Gas	0						0	0	0	0	0.00	0.00
21	Plant Unit Info	785	0	0.0%	49.9%	0.0%	0						
22	<u>Martin.3</u>												
23	Gas		51,975					416,576	1,000,000	416,576	2,099,090	4.04	5.04
24	Plant Unit Info	489	51,975	15.8%	93.9%	69.9%	8,015						
25	<u>Martin.4</u>												
26	Gas		59,461					471,541	1,000,000	471,541	2,382,105	4.01	5.05
27	Plant Unit Info	489	59,461	18.0%	94.0%	68.7%	7,930						
28	<u>Martin.8</u>												
29	Light Oil	0						0	0	0	0	0.00	0.00
30	Gas		446,550					3,203,280	1,000,000	3,203,280	16,135,981	3.61	5.04
31	Plant Unit Info	1,243	446,550	53.5%	69.0%	53.5%	7,173						
32	<u>Martin.8.Solar</u>												
33	Solar		8,484					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	75	8,484	16.8%	N/A	33.7%	N/A						
35	<u>PEEC</u>												
36	Light Oil	0						0	0	0	0	0.00	0.00
37	Gas		647,094					4,169,277	1,000,000	4,169,277	21,166,993	3.27	5.08

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,251	647,094	77.0%	77.2%	77.0%	6,443			4,169,277	21,166,993	3.27	
2	<u>Riviera 5</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		678,523					4,471,319	1,000,000	4,471,319	22,725,101	3.35	5.08
5	Plant Unit Info	1,237	678,523	81.6%	93.9%	81.6%	6,590			4,471,319	22,725,101	3.35	
6	<u>Sanford 4</u>												
7	Gas		148,775					1,173,518	1,000,000	1,173,518	5,984,432	4.02	5.10
8	Plant Unit Info	1,079	148,775	20.5%	94.0%	69.6%	7,888			1,173,518	5,984,432	4.02	
9	<u>Sanford 5</u>												
10	Gas		167,458					1,323,848	1,000,000	1,323,848	6,747,138	4.03	5.10
11	Plant Unit Info	1,079	167,458	23.1%	94.0%	61.1%	7,906			1,323,848	6,747,138	4.03	
12	<u>Scherer 4</u>												
13	Coal		249,378					159,536	17,000,000	2,712,104	6,506,269	2.61	40.78
14	Plant Unit Info	626	249,378	59.3%	94.8%	59.3%	10,875			2,712,104	6,506,269	2.61	
15	<u>St Johns 1</u>												
16	Coal		39,450					19,714	22,000,000	433,711	1,438,755	3.65	72.98
17	Plant Unit Info	130	39,450	46.8%	98.3%	46.8%	10,994			433,711	1,438,755	3.65	
18	<u>St Johns 2</u>												
19	Coal		39,751					19,848	22,000,000	436,655	1,448,522	3.64	72.98
20	Plant Unit Info	130	39,751	47.1%	98.3%	47.1%	10,985			436,655	1,448,522	3.64	
21	<u>St Lucie 1</u>												
22	Nuclear		655,148					7,116,213	1,000,000	7,116,213	4,483,926	0.68	0.63
23	Plant Unit Info	1,003	655,148	97.5%	97.5%	97.5%	10,862			7,116,213	4,483,926	0.68	
24	<u>St Lucie 2</u>												
25	Nuclear		565,739					6,145,058	1,000,000	6,145,058	4,222,883	0.75	0.69
26	Plant Unit Info	860	565,739	97.5%	97.5%	97.5%	10,862			6,145,058	4,222,883	0.75	
27	<u>Space Coast</u>												
28	Solar		1,204					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10	1,204	17.9%	N/A	43.0%	N/A			0	0	0.00	
30	<u>Turkey Point 3</u>												
31	Nuclear		549,713					6,174,374	1,000,000	6,174,374	3,766,368	0.69	0.61
32	Plant Unit Info	839	549,713	97.5%	97.5%	97.5%	11,232			6,174,374	3,766,368	0.69	
33	<u>Turkey Point 4</u>												
34	Nuclear		555,610					6,240,607	1,000,000	6,240,607	3,661,364	0.66	0.59
35	Plant Unit Info	848	555,610	97.5%	97.5%	97.5%	11,232			6,240,607	3,661,364	0.66	
36	<u>Turkey Point 5</u>												
37	Light Oil		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		101,455					748,278	1,000,000	748,278	3,799,698	3.75	5.08
2	Plant Unit Info	1,192	101,455	12.7%	44.0%	38.7%	7,375			748,278	3,799,698	3.75	
3	<u>WCEC.01</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		694,789					4,748,388	1,000,000	4,748,388	23,864,429	3.43	5.03
6	Plant Unit Info	1,224	694,789	84.5%	93.9%	84.5%	6,834			4,748,388	23,864,429	3.43	
7	<u>WCEC.02</u>												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		422,478					2,909,093	1,000,000	2,909,093	14,624,455	3.46	5.03
10	Plant Unit Info	1,224	422,478	51.4%	54.6%	71.9%	6,886			2,909,093	14,624,455	3.46	
11	<u>WCEC.03</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		674,924					4,619,882	1,000,000	4,619,882	23,218,450	3.44	5.03
14	Plant Unit Info	1,224	674,924	82.1%	93.9%	82.1%	6,845			4,619,882	23,218,450	3.44	
15	<u>Wildflower.PV Solar</u>												
16	Solar		12,936					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	75	12,936	25.7%	N/A	56.0%	N/A			0	0	0.00	
18	<b>System Totals</b>												
19	Plant Unit Info	26,916	8,233,355				8,215	67,636,349			219,606,755	2.67	

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Mar - 2018</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		13,711										
4	Plant Unit Info	75	13,711	24.6%	N/A	53.6%	N/A						
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		16,337										
7	Plant Unit Info	75	16,337	29.3%	N/A	54.1%	N/A						
8	<u>Blue Cypress PV Solar</u>												
9	Solar		15,965										
10	Plant Unit Info	75	15,965	28.6%	N/A	52.8%	N/A						
11	<u>Coral Farms PV Solar</u>												
12	Solar		15,779										
13	Plant Unit Info	75	15,779	28.3%	N/A	52.2%	N/A						
14	<u>CCFC_3</u>												
15	Light Oil		0										
16	Gas		744,463										
17	Plant Unit Info	1,235	744,463	81.0%	93.9%	81.0%	6,631	4,936,222	1,000,000	4,936,222	24,252,126	3.26	4.91
18	<u>Citrus PV Solar</u>												
19	Solar		13,711										
20	Plant Unit Info	75	13,711	24.6%	N/A	53.6%	N/A						
21	<u>Desoto Solar</u>												
22	Solar		4,805										
23	Plant Unit Info	25	4,805	25.8%	N/A	56.4%	N/A						
24	<u>Fort Myers 2</u>												
25	Gas		681,010										
26	Plant Unit Info	1,670	681,010	54.8%	94.0%	54.8%	7,478	5,092,578	1,000,000	5,092,578	25,018,066	3.67	4.91
27	<u>Fort Myers 3A</u>												
28	Light Oil		0										
29	Gas		0										
30	Plant Unit Info	185	0	0.0%	82.2%	0.0%	0	0	0	0	0	0.00	0.00
31	<u>Fort Myers 3B</u>												
32	Light Oil		0										
33	Gas		0										
34	Plant Unit Info	185	0	0.0%	82.2%	0.0%	0	0	0	0	0	0.00	0.00
35	<u>Fort Myers 3C</u>												
36	Light Oil		0										
37	Gas		0										

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	213	0	0.0%	82.2%	0.0%	0	0	0	0	0	0.00	0.00
2	<u>Fort Myers 3D</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	213	0	0.0%	82.2%	0.0%	0	0	0	0	0	0.00	0.00
6	<u>Hammock PV Solar</u>												
7	Solar		16,523					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	16,523	29.6%	N/A	54.7%	N/A	0	0	0	0	0.00	0.00
9	<u>Horizon PV Solar</u>												
10	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	15,841	28.4%	N/A	52.4%	N/A	0	0	0	0	0.00	0.00
12	<u>Indian River PV Solar</u>												
13	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	15,965	28.6%	N/A	52.8%	N/A	0	0	0	0	0.00	0.00
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
18	<u>Lauderdale 4</u>												
19	Light Oil		27,586					251,857	1,000,000	251,857	1,228,378	4.45	4.88
20	Gas		27,586					251,857	1,000,000	251,857	1,228,378	4.45	4.88
21	Plant Unit Info	447	27,586	8.3%	93.9%	54.1%	9,130	0	0	0	0	0.00	0.00
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		21,338					200,057	1,000,000	200,057	981,099	4.60	4.90
25	Plant Unit Info	447	21,338	6.4%	93.9%	54.3%	9,376	0	0	0	0	0.00	0.00
26	<u>Lauderdale 6A</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		2,471					26,120	1,000,000	26,120	128,094	5.18	4.90
29	Plant Unit Info	213	2,471	1.6%	90.8%	96.7%	10,571	0	0	0	0	0.00	0.00
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		1,561					16,473	1,000,000	16,473	80,784	5.18	4.90
33	Plant Unit Info	213	1,561	1.0%	90.8%	92.1%	10,553	0	0	0	0	0.00	0.00
34	<u>Lauderdale 6C</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	213	0	0.0%	90.8%	0.0%	0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil	0	0					0	0	0	0	0.00	0.00
3	Gas	0	0					0	0	0	0	0.00	0.00
4	Plant Unit Info	213	0	0.0%	90.8%	0.0%	0			0	0	0.00	0.00
5	<u>Lauderdale 6E</u>												
6	Light Oil	0	0					0	0	0	0	0.00	0.00
7	Gas	0	0					0	0	0	0	0.00	0.00
8	Plant Unit Info	213	0	0.0%	90.8%	0.0%	0			0	0	0.00	0.00
9	<u>Loggerthead PV Solar</u>												
10	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	16,244	29.1%	N/A	53.7%	N/A			0	0	0.00	0.00
12	<u>Manatee 1</u>												
13	Heavy Oil	0	0					0	0	0	0	0.00	0.00
14	Gas	0	0					0	0	0	0	0.00	0.00
15	Plant Unit Info	795	0	0.0%	96.2%	0.0%	0			0	0	0.00	0.00
16	<u>Manatee 2</u>												
17	Heavy Oil	0	0					0	0	0	0	0.00	0.00
18	Gas	0	0					0	0	0	0	0.00	0.00
19	Plant Unit Info	795	0	0.0%	0.0%	0.0%	0			0	0	0.00	0.00
20	<u>Manatee 3</u>												
21	Gas		284,439					2,076,355	1,000,000	2,076,355	10,080,044	3.54	4.85
22	Plant Unit Info	1,275	284,439	30.0%	60.2%	59.0%	7,300			2,076,355	10,080,044	3.54	
23	<u>Manatee PV Solar</u>												
24	Solar		13,711					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	13,711	24.6%	N/A	53.6%	N/A			0	0	0.00	0.00
26	<u>Martin 1</u>												
27	Heavy Oil	0	0					0	0	0	0	0.00	0.00
28	Gas	0	0					0	0	0	0	0.00	0.00
29	Plant Unit Info	805	0	0.0%	70.5%	0.0%	0			0	0	0.00	0.00
30	<u>Martin 2</u>												
31	Heavy Oil	0	0					0	0	0	0	0.00	0.00
32	Gas	0	0					0	0	0	0	0.00	0.00
33	Plant Unit Info	785	0	0.0%	47.9%	0.0%	0			0	0	0.00	0.00
34	<u>Martin 3</u>												
35	Gas		43,593					364,294	1,000,000	364,294	1,773,748	4.07	4.87
36	Plant Unit Info	489	43,593	12.0%	93.9%	67.5%	8,357			364,294	1,773,748	4.07	
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		39,945					337,460	1,000,000	337,460	1,644,141	4.12	4.87
2	Plant Unit Info	489	39,945	10.9%	94.0%	81.2%	8,448			337,460	1,644,141	4.12	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		622,219					4,398,891	1,000,000	4,398,891	21,365,048	3.43	4.86
6	Plant Unit Info	1,243	622,219	67.3%	93.2%	67.3%	7,070			4,398,891	21,365,048	3.43	
7	<u>Martin 8 Solar</u>												
8	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75	11,873	21.3%	N/A	39.3%	N/A			0	0	0.00	
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		508,055					3,302,304	1,000,000	3,302,304	16,153,189	3.18	4.89
13	Plant Unit Info	1,251	508,055	53.0%	53.0%	65.1%	6,500			3,302,304	16,153,189	3.18	
14	<u>Riviera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		804,900					5,270,623	1,000,000	5,270,623	25,841,734	3.21	4.90
17	Plant Unit Info	1,237	804,900	87.5%	93.9%	87.5%	6,548			5,270,623	25,841,734	3.21	
18	<u>Sanford 4</u>												
19	Gas		109,900					869,462	1,000,000	869,462	4,283,516	3.90	4.93
20	Plant Unit Info	1,079	109,900	13.7%	73.0%	66.1%	7,911			869,462	4,283,516	3.90	
21	<u>Sanford 5</u>												
22	Gas		156,410					1,249,962	1,000,000	1,249,962	6,157,865	3.94	4.93
23	Plant Unit Info	1,079	156,410	19.5%	90.8%	69.0%	7,992			1,249,962	6,157,865	3.94	
24	<u>Scherer 4</u>												
25	Coal		82,201					52,454	17,000,000	891,713	2,137,217	2.60	40.74
26	Plant Unit Info	626	82,201	17.7%	23.8%	60.8%	10,848			891,713	2,137,217	2.60	
27	<u>St Johns 1</u>												
28	Coal		43,563					21,769	22,000,000	478,924	1,571,187	3.61	72.17
29	Plant Unit Info	130	43,563	46.7%	98.3%	46.7%	10,994			478,924	1,571,187	3.61	
30	<u>St Johns 2</u>												
31	Coal		44,137					22,040	22,000,000	484,891	1,590,761	3.60	72.17
32	Plant Unit Info	130	44,137	47.2%	98.3%	47.2%	10,986			484,891	1,590,761	3.60	
33	<u>St Lucie 1</u>												
34	Nuclear		257,379					2,795,656	1,000,000	2,795,656	1,761,542	0.68	0.63
35	Plant Unit Info	1,003	257,379	34.6%	34.6%	97.5%	10,862			2,795,656	1,761,542	0.68	
36	<u>St Lucie 2</u>												
37	Nuclear		626,354					6,803,456	1,000,000	6,803,456	4,675,335	0.75	0.69



FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	860	626,364	97.5%	97.5%	97.5%	10,862			6,803,456	4,675,335	0.75	
2	<u>Space Coast</u>												
3	Solar	10	1,581	21.3%	N/A	46.4%	N/A	N/A	N/A	0	0	0.00	N/A
4	Plant Unit Info												
5	<u>Turkey Point 3</u>												
6	Nuclear	839	608,611	97.5%	97.5%	97.5%	11,232	6,835,915	1,000,000	6,835,915	4,169,908	0.69	0.61
7	Plant Unit Info												
8	<u>Turkey Point 4</u>												
9	Nuclear	848	615,139	97.5%	97.5%	97.5%	11,232	6,909,244	1,000,000	6,909,244	4,053,653	0.66	0.59
10	Plant Unit Info												
11	<u>Turkey Point 5</u>												
12	Light Oil	1,274	437,920	46.2%	75.5%	64.9%	7,273	25	5,830,000	143	2,620	13.32	106.81
13	Gas		437,920					3,185,046	1,000,000	3,185,046	15,581,313	3.56	4.89
14	Plant Unit Info		437,940										
15	<u>WCEC 01</u>												
16	Light Oil	1,224	825,831	90.7%	93.9%	90.7%	6,781	0	1,000,000	0	0	0.00	0.00
17	Gas		825,831					5,599,888	1,000,000	5,599,888	27,141,755	3.29	4.85
18	Plant Unit Info		825,831										
19	<u>WCEC 02</u>												
20	Light Oil	1,224	570,915	62.7%	65.9%	74.7%	6,890	0	1,000,000	0	0	0.00	0.00
21	Gas		570,915					3,933,781	1,000,000	3,933,781	19,053,611	3.34	4.84
22	Plant Unit Info		570,915										
23	<u>WCEC 03</u>												
24	Light Oil	1,224	656,602	72.1%	77.8%	72.1%	6,860	0	1,000,000	0	0	0.00	0.00
25	Gas		656,602					4,504,396	1,000,000	4,504,396	21,837,931	3.33	4.85
26	Plant Unit Info		656,602										
27	<u>Willflower PV Solar</u>												
28	Solar	75	16,182	29.0%	N/A	53.5%	N/A	N/A	N/A	0	0	0.00	N/A
29	Plant Unit Info		16,182										
30	<b>System Totals</b>	27,298	9,004,789				7,864	70,815,711		242,564,664		2.69	
31	Plant Unit Info												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Apr - 2018</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		15,077					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75	15,077	27.9%	N/A	55.8%	N/A			0	0	0.00	
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		16,590					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	75	16,590	30.7%	N/A	56.7%	N/A			0	0	0.00	
8	<u>Blue Cypress PV Solar</u>												
9	Solar		16,170					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	75	16,170	29.9%	N/A	55.3%	N/A			0	0	0.00	
11	<u>Coral Farms PV Solar</u>												
12	Solar		16,620					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	75	16,620	30.8%	N/A	56.8%	N/A			0	0	0.00	
14	<u>CCFC_3</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		715,756					4,756,770	1,000,000	4,756,770	21,238,822	2.97	4.46
17	Plant Unit Info	1,210	715,756	82.2%	93.9%	82.2%	6,646			4,756,770	21,238,822	2.97	
18	<u>Citrus PV Solar</u>												
19	Solar		15,077					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	75	15,077	27.9%	N/A	55.8%	N/A			0	0	0.00	
21	<u>Desoto Solar</u>												
22	Solar		5,340					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	25	5,340	29.7%	N/A	59.3%	N/A			0	0	0.00	
24	<u>Fort Myers 2</u>												
25	Gas		601,215					4,540,541	1,000,000	4,540,541	20,273,140	3.37	4.46
26	Plant Unit Info	1,469	601,215	56.8%	94.0%	56.8%	7,552			4,540,541	20,273,140	3.37	
27	<u>Fort Myers 3A</u>												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		1,349					15,129	1,000,000	15,129	67,718	5.02	4.48
30	Plant Unit Info	172	1,349	1.1%	93.5%	98.1%	11,215			15,129	67,718	5.02	
31	<u>Fort Myers 3B</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		674					7,564	1,000,000	7,564	33,858	5.02	4.48
34	Plant Unit Info	172	674	0.5%	93.5%	97.2%	11,223			7,564	33,858	5.02	
35	<u>Fort Myers 3C</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		1,227					14,258	1,000,000	14,258	63,804	5.20	4.47

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	211	1,227	0.8%	93.5%	72.9%	11,620			14,258	63,804	5.20	
2	<u>Fort Myers 3D</u>												
3	Light Oil		236					456	5,830,000	2,660	41,519	17.58	91.00
4	Gas		1,073					12,086	1,000,000	12,086	54,102	5.04	4.48
5	Plant Unit Info	211	1,309	0.9%	93.5%	77.4%	11,265			14,746	95,622	7.30	
6	<u>Hammock PV Solar</u>												
7	Solar		16,500					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	16,500	30.6%	N/A	56.4%	N/A			0	0	0.00	
9	<u>Horizon PV Solar</u>												
10	Solar		16,650					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	16,650	30.8%	N/A	56.9%	N/A			0	0	0.00	
12	<u>Indian River PV Solar</u>												
13	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	16,140	29.9%	N/A	55.2%	N/A			0	0	0.00	
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
18	<u>Lauderdale 4</u>												
19	Light Oil		76,961					703,767	1,000,000	703,767	3,129,866	4.07	4.45
20	Gas		76,961							703,767	3,129,866	4.07	
21	Plant Unit Info	438	76,961	24.4%	70.6%	53.6%	9,144			703,767	3,129,866	4.07	
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		64,093					590,328	1,000,000	590,328	2,624,474	4.09	4.45
25	Plant Unit Info	438	64,093	20.3%	70.6%	51.9%	9,210			590,328	2,624,474	4.09	
26	<u>Lauderdale 6A</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		3,895					43,764	1,000,000	43,764	194,632	5.00	4.45
29	Plant Unit Info	211	3,895	2.6%	94.0%	76.8%	11,236			43,764	194,632	5.00	
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		4,323					47,241	1,000,000	47,241	210,096	4.86	4.45
33	Plant Unit Info	211	4,323	2.9%	94.0%	85.5%	10,928			47,241	210,096	4.86	
34	<u>Lauderdale 6C</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil	0	0					0	0	0	0	0.00	0.00
3	Gas	0	0					0	0	0	0	0.00	0.00
4	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
5	<u>Lauderdale 6E</u>												
6	Light Oil	0	0					0	0	0	0	0.00	0.00
7	Gas	0	0					0	0	0	0	0.00	0.00
8	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
9	<u>Loggerthead PV Solar</u>												
10	Solar		16,230					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	16,230	30.1%	N/A	55.5%	N/A			0	0	0.00	0.00
12	<u>Manatee 1</u>												
13	Heavy Oil	0	0					0	0	0	0	0.00	0.00
14	Gas	4,728	4,728					62,195	1,000,000	62,195	275,239	5.82	4.43
15	Plant Unit Info	785	4,728	0.8%	96.2%	37.8%	13,155			62,195	275,239	5.82	5.82
16	<u>Manatee 2</u>												
17	Heavy Oil	0	0					0	0	0	0	0.00	0.00
18	Gas	0	0					0	0	0	0	0.00	0.00
19	Plant Unit Info	785	0	0.0%	0.0%	0.0%	0			0	0	0.00	0.00
20	<u>Manatee 3</u>												
21	Gas	472,163	472,163					3,439,455	1,000,000	3,439,455	15,090,820	3.20	4.39
22	Plant Unit Info	1,133	472,163	57.9%	94.1%	72.1%	7,284			3,439,455	15,090,820	3.20	3.20
23	<u>Manatee PV Solar</u>												
24	Solar		15,077					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	15,077	27.9%	N/A	55.8%	N/A			0	0	0.00	0.00
26	<u>Martin 1</u>												
27	Heavy Oil	0	0					0	0	0	0	0.00	0.00
28	Gas	0	0					0	0	0	0	0.00	0.00
29	Plant Unit Info	799	0	0.0%	0.0%	0.0%	0			0	0	0.00	0.00
30	<u>Martin 2</u>												
31	Heavy Oil	0	0					0	0	0	0	0.00	0.00
32	Gas	5,392	5,392					69,802	1,000,000	69,802	308,663	5.72	4.42
33	Plant Unit Info	779	5,392	1.0%	96.3%	43.2%	12,945			69,802	308,663	5.72	5.72
34	<u>Martin 3</u>												
35	Gas	83,383	83,383					705,797	1,000,000	705,797	3,119,438	3.74	4.42
36	Plant Unit Info	463	83,383	25.0%	93.9%	72.6%	8,465			705,797	3,119,438	3.74	3.74
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		101,889					856,303	1,000,000	856,303	3,782,944	3.71	4.42
2	Plant Unit Info	463	101,889	30.6%	94.0%	70.1%	8,404			856,303	3,782,944	3.71	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		541,294					3,858,908	1,000,000	3,858,908	17,021,357	3.14	4.41
6	Plant Unit Info	1,110	541,294	67.5%	94.0%	67.5%	7,129			3,858,908	17,021,357	3.14	
7	<u>Martin 8 Solar</u>												
8	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75	14,310	26.5%	N/A	48.9%	N/A			0	0	0.00	
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		507,535					3,349,169	1,000,000	3,349,169	14,891,057	2.93	4.45
13	Plant Unit Info	1,237	507,535	57.0%	93.9%	57.0%	6,599			3,349,169	14,891,057	2.93	
14	<u>Riviera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		779,532					5,100,431	1,000,000	5,100,431	22,680,772	2.91	4.45
17	Plant Unit Info	1,212	779,532	89.3%	93.9%	89.3%	6,543			5,100,431	22,680,772	2.91	
18	<u>Sanford 4</u>												
19	Gas		97,525					799,622	1,000,000	799,622	3,574,106	3.66	4.47
20	Plant Unit Info	969	97,525	14.0%	69.0%	57.8%	8,199			799,622	3,574,106	3.66	
21	<u>Sanford 5</u>												
22	Gas		107,086					883,949	1,000,000	883,949	3,949,945	3.69	4.47
23	Plant Unit Info	969	107,086	15.4%	69.0%	60.7%	8,255			883,949	3,949,945	3.69	
24	<u>Schrier 4</u>												
25	Coal		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	625	0	0.0%	0.0%	0.0%	0			0	0	0.00	
27	<u>St Johns 1</u>												
28	Coal		42,253					21,157	22,000,000	465,453	1,512,273	3.58	71.48
29	Plant Unit Info	127	42,253	47.9%	98.3%	47.9%	11,016			465,453	1,512,273	3.58	
30	<u>St Johns 2</u>												
31	Coal		42,818					21,427	22,000,000	471,401	1,531,600	3.58	71.48
32	Plant Unit Info	127	42,818	48.4%	98.3%	48.4%	11,009			471,401	1,531,600	3.58	
33	<u>St Lucie 1</u>												
34	Nuclear		434,504					4,719,586	1,000,000	4,719,586	2,792,106	0.64	0.59
35	Plant Unit Info	981	434,504	61.8%	65.0%	97.5%	10,862			4,719,586	2,792,106	0.64	
36	<u>St Lucie 2</u>												
37	Nuclear		591,902					6,429,238	1,000,000	6,429,238	4,418,173	0.75	0.69

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	591,902	97.5%	97.5%	97.5%	10,862	6,429,238	4,418,173	0.75			
2	<u>Space Coast</u>												
3	Solar	10	1,740	24.2%	N/A	52.7%	N/A	0	0	0.00			
4	Plant Unit Info												
5	<u>Turkey Point 3</u>												
6	Nuclear	811	569,322	97.5%	97.5%	97.5%	11,232	6,394,625	3,900,721	0.69			0.61
7	Plant Unit Info												
8	<u>Turkey Point 4</u>												
9	Nuclear	821	576,342	97.5%	97.5%	97.5%	11,232	6,473,474	3,797,987	0.66			0.59
10	Plant Unit Info												
11	<u>Turkey Point 5</u>												
12	Light Oil	1,179	480,164	56.6%	94.0%	68.8%	7,327	3,518,249	15,643,435	3.26			4.45
13	Gas												
14	Plant Unit Info												
15	<u>WCEC 01</u>												
16	Light Oil	1,212	779,821	89.4%	93.9%	89.4%	6,792	5,296,715	23,238,150	2.98			0.00
17	Gas												4.39
18	Plant Unit Info												
19	<u>WCEC 02</u>												
20	Light Oil	1,212	778,430	89.2%	93.9%	89.2%	6,796	5,289,903	23,208,259	2.98			0.00
21	Gas												4.39
22	Plant Unit Info												
23	<u>WCEC 03</u>												
24	Light Oil	75	16,590	30.7%	N/A	56.7%	N/A	0	0	0.00			0.00
25	Gas												4.39
26	Plant Unit Info												
27	<u>Willflower PV Solar</u>												
28	Solar	26,163	9,185,113	7.894				72,508,283	228,418,997	2.49			
29	Plant Unit Info												
30	<b>System Totals</b>												
31	Plant Unit Info												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>May - 2018</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		17,015										
4	Plant Unit Info	75	17,015	30.5%	N/A	56.3%	N/A						
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		17,143										
7	Plant Unit Info	75	17,143	30.7%	N/A	56.7%	N/A						
8	<u>Blue Cypress PV Solar</u>												
9	Solar		16,647										
10	Plant Unit Info	75	16,647	29.8%	N/A	55.1%	N/A						
11	<u>Coral Farms PV Solar</u>												
12	Solar		17,701										
13	Plant Unit Info	75	17,701	31.7%	N/A	58.6%	N/A						
14	<u>CCFC_3</u>												
15	Light Oil		0										
16	Gas		674,452					4,512,185	1,000,000	4,512,185	19,878,962	2.95	4.41
17	Plant Unit Info	1,210	674,452	74.9%	91.7%	74.9%	6,690			4,512,185	19,878,962	2.95	
18	<u>Citrus PV Solar</u>												
19	Solar		17,015										
20	Plant Unit Info	75	17,015	30.5%	N/A	56.3%	N/A						
21	<u>Desoto Solar</u>												
22	Solar		5,766										
23	Plant Unit Info	25	5,766	31.0%	N/A	57.2%	N/A						
24	<u>Fort Myers 2</u>												
25	Gas		637,702					4,808,958	1,000,000	4,808,958	21,192,119	3.32	4.41
26	Plant Unit Info	1,469	637,702	58.4%	94.0%	58.4%	7,541			4,808,958	21,192,119	3.32	
27	<u>Fort Myers 3A</u>												
28	Light Oil		0										
29	Gas		674					7,564	1,000,000	7,564	33,361	4.95	4.41
30	Plant Unit Info	172	674	0.5%	93.5%	98.6%	11,223			7,564	33,361	4.95	
31	<u>Fort Myers 3B</u>												
32	Light Oil		0										
33	Gas		2,023					22,693	1,000,000	22,693	99,986	4.94	4.41
34	Plant Unit Info	172	2,023	1.6%	93.5%	98.0%	11,217			22,693	99,986	4.94	
35	<u>Fort Myers 3C</u>												
36	Light Oil		170					325	5,830,000	1,893	29,547	17.39	91.00
37	Gas		5,963					66,421	1,000,000	66,421	292,696	4.91	4.41

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	211	6,133	3.9%	93.5%	80.8%	11,139			68,314	322,243	5.25	
2	<u>Fort Myers 3D</u>												
3	Light Oil		284					533	5,830,000	3,108	48,512	17.08	91.00
4	Gas		5,445					59,583	1,000,000	59,583	282,589	4.82	4.41
5	Plant Unit Info	211	5,729	3.7%	93.5%	84.9%	10,943			62,691	311,101	5.43	
6	<u>Hammock PV Solar</u>												
7	Solar		16,957					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	16,957	30.4%	N/A	56.1%	N/A			0	0	0.00	
9	<u>Horizon PV Solar</u>												
10	Solar		17,856					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	17,856	32.0%	N/A	59.1%	N/A			0	0	0.00	
12	<u>Indian River PV Solar</u>												
13	Solar		16,616					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	16,616	29.8%	N/A	55.0%	N/A			0	0	0.00	
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
18	<u>Lauderdale 4</u>												
19	Light Oil		91,086					813,458	1,000,000	813,458	3,556,188	3.90	4.37
20	Gas		91,086					813,458	1,000,000	813,458	3,556,188	3.90	
21	Plant Unit Info	438	91,086	28.0%	93.9%	53.6%	8,931			813,458	3,556,188	3.90	
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		92,755					826,780	1,000,000	826,780	3,614,430	3.90	4.37
25	Plant Unit Info	438	92,755	28.5%	93.9%	52.9%	8,914			826,780	3,614,430	3.90	
26	<u>Lauderdale 6A</u>												
27	Light Oil		35					64	5,830,000	376	4,468	12.61	69.28
28	Gas		10,798					114,597	1,000,000	114,597	500,983	4.64	4.37
29	Plant Unit Info	211	10,834	6.9%	94.0%	91.7%	10,612			114,973	505,451	4.67	
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		10,834					114,991	1,000,000	114,991	502,704	4.64	4.37
33	Plant Unit Info	211	10,834	6.9%	94.0%	91.7%	10,614			114,991	502,704	4.64	
34	<u>Lauderdale 6C</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	



FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil	0	0					0	0	0	0	0.00	0.00
3	Gas	0	0					0	0	0	0	0.00	0.00
4	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
5	<u>Lauderdale 6E</u>												
6	Light Oil	0	0					0	0	0	0	0.00	0.00
7	Gas	0	0					0	0	0	0	0.00	0.00
8	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
9	<u>Loggerthead PV Solar</u>												
10	Solar	16,678	16,678	29.9%	N/A	55.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	16,678	29.9%	N/A	55.2%	N/A			0	0	0.00	0.00
12	<u>Manatee 1</u>												
13	Heavy Oil	0	0					0	0	0	0	0.00	0.00
14	Gas	10,158	10,158	1.7%	15.6%	36.0%	11,841	120,277	1,000,000	120,277	521,099	5.13	4.33
15	Plant Unit Info	785	10,158	1.7%	15.6%	36.0%	11,841			120,277	521,099	5.13	4.33
16	<u>Manatee 2</u>												
17	Heavy Oil	0	0					0	0	0	0	0.00	0.00
18	Gas	9,536	9,536	1.6%	96.2%	37.9%	12,256	116,876	1,000,000	116,876	509,717	5.35	4.36
19	Plant Unit Info	785	9,536	1.6%	96.2%	37.9%	12,256			116,876	509,717	5.35	4.36
20	<u>Manatee 3</u>												
21	Gas	435,271	435,271	51.6%	94.1%	71.1%	7,340	3,194,999	1,000,000	3,194,999	13,785,409	3.17	4.31
22	Plant Unit Info	1,133	435,271	51.6%	94.1%	71.1%	7,340			3,194,999	13,785,409	3.17	4.31
23	<u>Manatee PV Solar</u>												
24	Solar	17,015	17,015	30.5%	N/A	56.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	17,015	30.5%	N/A	56.3%	N/A			0	0	0.00	0.00
26	<u>Martin 1</u>												
27	Heavy Oil	0	0					0	0	0	0	0.00	0.00
28	Gas	0	0					0	0	0	0	0.00	0.00
29	Plant Unit Info	799	0	0.0%	80.2%	0.0%	0			0	0	0.00	0.00
30	<u>Martin 2</u>												
31	Heavy Oil	0	0					0	0	0	0	0.00	0.00
32	Gas	10,827	10,827	1.9%	96.3%	38.6%	12,027	130,216	1,000,000	130,216	567,203	5.24	4.36
33	Plant Unit Info	779	10,827	1.9%	96.3%	38.6%	12,027			130,216	567,203	5.24	4.36
34	<u>Martin 3</u>												
35	Gas	110,780	110,780	32.2%	71.3%	68.0%	8,226	911,243	1,000,000	911,243	3,941,501	3.56	4.33
36	Plant Unit Info	463	110,780	32.2%	71.3%	68.0%	8,226			911,243	3,941,501	3.56	4.33
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		135,291					1,100,460	1,000,000	1,100,460	4,762,811	3.52	4.33
2	Plant Unit Info	463	135,291	39.3%	94.0%	65.5%	8,134			1,100,460	4,762,811	3.52	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		546,581					3,905,999	1,000,000	3,905,999	16,897,387	3.09	4.33
6	Plant Unit Info	1,110	546,581	66.0%	94.0%	66.0%	7,146			3,905,999	16,897,387	3.09	
7	<u>Martin 8 Solar</u>												
8	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75	14,074	25.2%	N/A	46.6%	N/A			0	0	0.00	
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		843,159					5,409,616	1,000,000	5,409,616	23,651,863	2.81	4.37
13	Plant Unit Info	1,237	843,159	91.6%	93.9%	91.6%	6,416			5,409,616	23,651,863	2.81	
14	<u>Riviera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		838,517					5,462,558	1,000,000	5,462,558	23,880,121	2.85	4.37
17	Plant Unit Info	1,212	838,517	93.0%	93.9%	93.0%	6,515			5,462,558	23,880,121	2.85	
18	<u>Sanford 4</u>												
19	Gas		225,175					1,852,196	1,000,000	1,852,196	8,167,640	3.63	4.41
20	Plant Unit Info	969	225,175	31.2%	82.7%	71.7%	8,226			1,852,196	8,167,640	3.63	
21	<u>Sanford 5</u>												
22	Gas		205,495					1,699,061	1,000,000	1,699,061	7,490,649	3.65	4.41
23	Plant Unit Info	969	205,495	28.5%	65.0%	68.0%	8,268			1,699,061	7,490,649	3.65	
24	<u>Scherer 4</u>												
25	Coal		145,989					94,694	17,000,000	1,609,802	3,851,710	2.64	40.68
26	Plant Unit Info	625	145,989	31.4%	52.9%	54.1%	11,027			1,609,802	3,851,710	2.64	
27	<u>St Johns 1</u>												
28	Coal		43,146					21,606	22,000,000	475,326	1,529,776	3.55	70.80
29	Plant Unit Info	127	43,146	47.4%	98.3%	47.4%	11,017			475,326	1,529,776	3.55	
30	<u>St Johns 2</u>												
31	Coal		43,903					21,979	22,000,000	483,546	1,556,232	3.54	70.80
32	Plant Unit Info	127	43,903	48.1%	98.3%	48.1%	11,014			483,546	1,556,232	3.54	
33	<u>St Lucie 1</u>												
34	Nuclear		708,928					7,700,376	1,000,000	7,700,376	4,555,543	0.64	0.59
35	Plant Unit Info	981	708,928	97.5%	97.5%	97.5%	10,862			7,700,376	4,555,543	0.64	
36	<u>St Lucie 2</u>												
37	Nuclear		611,632					6,643,546	1,000,000	6,643,546	4,565,445	0.75	0.69

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	611,632	97.5%	97.5%	97.5%	10,882			6,643,546	4,565,445	0.75	
2	<u>Space Coast</u>												
3	Solar		1,860										
4	Plant Unit Info	10	1,860	25.0%	N/A	50.0%	N/A			0	0	0.00	N/A
5	<u>Turkey Point 3</u>												
6	Nuclear		588,299		97.5%	97.5%	11,232	6,607,779	1,000,000	6,607,779	4,030,745	0.69	0.61
7	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232			6,607,779	4,030,745	0.69	
8	<u>Turkey Point 4</u>												
9	Nuclear		595,553		97.5%	97.5%	11,232	6,689,256	1,000,000	6,689,256	3,924,586	0.66	0.59
10	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232			6,689,256	3,924,586	0.66	
11	<u>Turkey Point 5</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		411,740					2,989,328	1,000,000	2,989,328	13,071,067	3.17	4.37
14	Plant Unit Info	1,179	411,740	46.9%	94.0%	64.2%	7,260			2,989,328	13,071,067	3.17	
15	<u>WCEC 01</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		392,964					2,729,961	1,000,000	2,729,961	11,776,456	3.00	4.31
18	Plant Unit Info	1,212	392,964	43.6%	47.7%	64.3%	6,947			2,729,961	11,776,456	3.00	
19	<u>WCEC 02</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		782,626					5,330,221	1,000,000	5,330,221	22,992,567	2.94	4.31
22	Plant Unit Info	1,212	782,626	86.8%	93.9%	86.8%	6,811			5,330,221	22,992,567	2.94	
23	<u>WCEC 03</u>												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		632,935					4,378,407	1,000,000	4,378,407	18,887,283	2.98	4.31
26	Plant Unit Info	1,212	632,935	70.2%	85.3%	70.2%	6,918			4,378,407	18,887,283	2.98	
27	<u>Willflower PV Solar</u>												
28	Solar		17,143										
29	Plant Unit Info	75	17,143	30.7%	N/A	56.7%	N/A			0	0	0.00	N/A
30	<b>System Totals</b>												
31	Plant Unit Info	26,162	10,070,213				8,033	80,893,656		244,933,358		2.43	

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Jun - 2018</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		16,148										
4	Plant Unit Info	75	16,148	29.9%	N/A	55.2%	N/A			0	0	0.00	N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		14,580										
7	Plant Unit Info	75	14,580	27.0%	N/A	49.8%	N/A			0	0	0.00	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		14,340										
10	Plant Unit Info	75	14,340	26.6%	N/A	49.0%	N/A			0	0	0.00	N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		15,480										
13	Plant Unit Info	75	15,480	28.7%	N/A	52.9%	N/A			0	0	0.00	N/A
14	<u>CCFC_3</u>												
15	Light Oil		0										
16	Gas		476,218							3,231,460	13,885,656	2.92	4.30
17	Plant Unit Info	1,210	476,218	54.7%	62.8%	54.7%	6,786	3,231,460	1,000,000	3,231,460	13,885,656	2.92	4.30
18	<u>Citrus PV Solar</u>												
19	Solar		16,148										
20	Plant Unit Info	75	16,148	29.9%	N/A	55.2%	N/A			0	0	0.00	N/A
21	<u>Desoto Solar</u>												
22	Solar		5,010										
23	Plant Unit Info	25	5,010	27.8%	N/A	51.4%	N/A			0	0	0.00	N/A
24	<u>Fort Myers 2</u>												
25	Gas		621,927							4,663,243	20,039,742	3.22	4.30
26	Plant Unit Info	1,469	621,927	58.8%	94.0%	58.8%	7,498	4,663,243	1,000,000	4,663,243	20,039,742	3.22	4.30
27	<u>Fort Myers 3A</u>												
28	Light Oil		0										
29	Gas		2,023							22,693	97,634	4.83	4.30
30	Plant Unit Info	172	2,023	1.6%	93.5%	97.8%	11,217	22,693	1,000,000	22,693	97,634	4.83	4.30
31	<u>Fort Myers 3B</u>												
32	Light Oil		0										
33	Gas		2,023							22,693	97,634	4.83	4.30
34	Plant Unit Info	172	2,023	1.6%	93.5%	97.8%	11,217	22,693	1,000,000	22,693	97,634	4.83	4.30
35	<u>Fort Myers 3C</u>												
36	Light Oil		440					860	5,830,000	5,011	78,215	17.77	91.00
37	Gas		2,678					30,477	1,000,000	30,477	131,148	4.90	4.30

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	211	3,118	2.1%	93.5%	73.8%	11,382			35,488	209,363	6.71	
2	<u>Fort Myers 3D</u>												
3	Light Oil		95					182	5,830,000	1,061	16,561	17.46	91.00
4	Gas		5,369					60,049	1,000,000	60,049	258,481	4.81	4.30
5	Plant Unit Info	211	5,464	3.6%	93.5%	81.0%	11,184			61,110	275,042	5.03	
6	<u>Hammock PV Solar</u>												
7	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	14,130	26.2%	N/A	48.3%	N/A			0	0	0.00	
9	<u>Horizon PV Solar</u>												
10	Solar		15,480					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	15,480	28.7%	N/A	52.9%	N/A			0	0	0.00	
12	<u>Indian River PV Solar</u>												
13	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	14,340	26.6%	N/A	49.0%	N/A			0	0	0.00	
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
18	<u>Lauderdale 4</u>												
19	Light Oil		68,949					0	0	0	0	0.00	0.00
20	Gas		68,949					617,144	1,000,000	617,144	2,630,057	3.81	4.26
21	Plant Unit Info	438	68,949	21.9%	93.9%	57.4%	8,951			617,144	2,630,057	3.81	
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		70,857					621,894	1,000,000	621,894	2,650,299	3.74	4.26
25	Plant Unit Info	438	70,857	22.5%	93.9%	54.3%	8,777			621,894	2,650,299	3.74	
26	<u>Lauderdale 6A</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		10,114					107,667	1,000,000	107,667	458,921	4.54	4.26
29	Plant Unit Info	211	10,114	6.7%	94.0%	92.2%	10,645			107,667	458,921	4.54	
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		11,656					123,668	1,000,000	123,668	527,089	4.52	4.26
33	Plant Unit Info	211	11,656	7.7%	94.0%	92.0%	10,610			123,668	527,089	4.52	
34	<u>Lauderdale 6C</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
5	<u>Lauderdale 6E</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
9	<u>Loggerthead PV Solar</u>												
10	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	14,130	26.2%	N/A	48.3%	N/A			0	0	0.00	
12	<u>Manatee 1</u>												
13	Heavy Oil		0					0	0	0	0	0.00	0.00
14	Gas		65,044					721,496	1,000,000	721,496	3,038,453	4.67	4.21
15	Plant Unit Info	785	65,044	11.5%	62.9%	33.7%	11,092			721,496	3,038,453	4.67	
16	<u>Manatee 2</u>												
17	Heavy Oil		510					1,010	6,400,000	6,465	74,246	14.57	73.50
18	Gas		12,941					164,205	1,000,000	164,205	696,233	5.38	4.24
19	Plant Unit Info	785	13,451	2.4%	96.2%	38.9%	12,688			170,670	770,479	5.73	
20	<u>Manatee 3</u>												
21	Gas		534,883					3,799,753	1,000,000	3,799,753	15,977,158	2.99	4.20
22	Plant Unit Info	1,133	534,883	65.6%	94.1%	65.6%	7,104			3,799,753	15,977,158	2.99	
23	<u>Manatee PV Solar</u>												
24	Solar		16,148					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	16,148	29.9%	N/A	55.2%	N/A			0	0	0.00	
26	<u>Martin 1</u>												
27	Heavy Oil		0					0	0	0	0	0.00	0.00
28	Gas		9,883					118,841	1,000,000	118,841	507,297	5.13	4.27
29	Plant Unit Info	799	9,883	1.7%	96.3%	38.7%	12,025			118,841	507,297	5.13	
30	<u>Martin 2</u>												
31	Heavy Oil		0					0	0	0	0	0.00	0.00
32	Gas		22,490					260,080	1,000,000	260,080	1,109,104	4.93	4.26
33	Plant Unit Info	779	22,490	4.0%	96.3%	36.2%	11,564			260,080	1,109,104	4.93	
34	<u>Martin 3</u>												
35	Gas		180,021					1,392,118	1,000,000	1,392,118	5,884,621	3.27	4.23
36	Plant Unit Info	463	180,021	54.0%	93.9%	54.0%	7,733			1,392,118	5,884,621	3.27	
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		102,002					815,513	1,000,000	815,513	3,456,159	3.39	4.24
2	Plant Unit Info	463	102,002	30.6%	94.0%	67.6%	7,995			815,513	3,456,159	3.39	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		528,073					3,759,203	1,000,000	3,759,203	15,915,162	3.01	4.23
6	Plant Unit Info	1,112	528,073	66.0%	94.0%	66.0%	7,119			3,759,203	15,915,162	3.01	
7	<u>Martin 8 Solar</u>												
8	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75	13,260	24.6%	N/A	45.3%	N/A			0	0	0.00	
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		849,139					5,428,575	1,000,000	5,428,575	23,130,403	2.72	4.26
13	Plant Unit Info	1,237	849,139	93.9%	93.9%	95.3%	6,393			5,428,575	23,130,403	2.72	
14	<u>Riviera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		829,853					5,394,074	1,000,000	5,394,074	22,980,589	2.77	4.26
17	Plant Unit Info	1,212	829,853	93.9%	93.9%	95.1%	6,500			5,394,074	22,980,589	2.77	
18	<u>Sanford 4</u>												
19	Gas		382,866					2,896,578	1,000,000	2,896,578	12,447,638	3.25	4.30
20	Plant Unit Info	969	382,866	54.9%	94.0%	54.9%	7,566			2,896,578	12,447,638	3.25	
21	<u>Sanford 5</u>												
22	Gas		385,861					2,918,291	1,000,000	2,918,291	12,541,033	3.25	4.30
23	Plant Unit Info	969	385,861	55.3%	94.0%	55.3%	7,563			2,918,291	12,541,033	3.25	
24	<u>Scherer 4</u>												
25	Coal		245,287					158,572	17,000,000	2,695,720	6,448,963	2.63	40.67
26	Plant Unit Info	625	245,287	54.5%	94.8%	54.5%	10,990			2,695,720	6,448,963	2.63	
27	<u>St Johns 1</u>												
28	Coal		42,218					21,147	22,000,000	465,229	1,482,526	3.51	70.11
29	Plant Unit Info	127	42,218	47.9%	98.3%	47.9%	11,020			465,229	1,482,526	3.51	
30	<u>St Johns 2</u>												
31	Coal		42,842					21,448	22,000,000	471,854	1,503,637	3.51	70.11
32	Plant Unit Info	127	42,842	48.5%	98.3%	48.5%	11,014			471,854	1,503,637	3.51	
33	<u>St Lucie 1</u>												
34	Nuclear		686,059					7,451,977	1,000,000	7,451,977	4,408,589	0.64	0.59
35	Plant Unit Info	981	686,059	97.5%	97.5%	97.5%	10,862			7,451,977	4,408,589	0.64	
36	<u>St Lucie 2</u>												
37	Nuclear		591,902					6,429,238	1,000,000	6,429,238	4,418,173	0.75	0.69

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	591,902	97.5%	97.5%	97.5%	10,882			6,429,238	4,418,173	0.75	
2	<u>Space Coast</u>												
3	Solar	10	1,650	22.9%	N/A	45.8%	N/A			0	0	0.00	N/A
4	Plant Unit Info												
5	<u>Turkey Point 3</u>												
6	Nuclear	811	569,322	97.5%	97.5%	97.5%	11,232	6,394,625	1,000,000	6,394,625	3,900,721	0.69	0.61
7	Plant Unit Info												
8	<u>Turkey Point 4</u>												
9	Nuclear	821	576,342	97.5%	97.5%	97.5%	11,232	6,473,474	1,000,000	6,473,474	3,797,987	0.66	0.59
10	Plant Unit Info												
11	<u>Turkey Point 5</u>												
12	Light Oil	1,179	502,062	59.1%	94.0%	59.1%	7,106	3,567,749	1,000,000	3,567,749	15,202,340	3.03	4.26
13	Gas												
14	Plant Unit Info												
15	<u>WCEC 01</u>												
16	Light Oil	1,212	650,444	74.5%	90.6%	74.5%	6,901	4,488,702	1,000,000	4,488,702	18,861,869	2.90	4.20
17	Gas												
18	Plant Unit Info												
19	<u>WCEC 02</u>												
20	Light Oil	1,212	761,803	87.3%	93.9%	87.3%	6,799	5,179,834	1,000,000	5,179,834	21,765,738	2.86	4.20
21	Gas												
22	Plant Unit Info												
23	<u>WCEC 03</u>												
24	Light Oil	75	14,340	26.6%	N/A	49.0%	N/A			0	0	0.00	N/A
25	Gas												
26	Plant Unit Info												
27	<u>Willflower PV Solar</u>												
28	Solar	26,165	10,552,353				8,000	84,415,299			255,608,825	2.42	
29	Plant Unit Info												
30	<b>System Totals</b>												
31	Plant Unit Info												



FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Jul - 2018</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		14,619					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75	14,619	26.2%	N/A	48.4%	N/A			0	0	0.00	
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		16,182					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	75	16,182	29.0%	N/A	53.5%	N/A			0	0	0.00	
8	<u>Blue Cypress PV Solar</u>												
9	Solar		15,655					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	75	15,655	28.1%	N/A	51.8%	N/A			0	0	0.00	
11	<u>Coral Farms PV Solar</u>												
12	Solar		16,089					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	75	16,089	28.8%	N/A	53.2%	N/A			0	0	0.00	
14	<u>CCFC_3</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		657,490					4,416,488	1,000,000	4,416,488	18,834,418	2.86	4.26
17	Plant Unit Info	1,210	657,490	73.0%	93.9%	73.0%	6,717			4,416,488	18,834,418	2.86	
18	<u>Citrus PV Solar</u>												
19	Solar		14,619					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	75	14,619	26.2%	N/A	48.4%	N/A			0	0	0.00	
21	<u>Desoto Solar</u>												
22	Solar		4,991					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	25	4,991	26.8%	N/A	49.5%	N/A			0	0	0.00	
24	<u>Fort Myers 2</u>												
25	Gas		647,113					4,853,622	1,000,000	4,853,622	20,701,439	3.20	4.27
26	Plant Unit Info	1,469	647,113	59.2%	94.0%	59.2%	7,500			4,853,622	20,701,439	3.20	
27	<u>Fort Myers 3A</u>												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		2,023					22,693	1,000,000	22,693	96,706	4.78	4.26
30	Plant Unit Info	172	2,023	1.6%	93.5%	98.0%	11,217			22,693	96,706	4.78	
31	<u>Fort Myers 3B</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		1,349					15,129	1,000,000	15,129	64,448	4.78	4.26
34	Plant Unit Info	172	1,349	1.1%	93.5%	97.7%	11,215			15,129	64,448	4.78	
35	<u>Fort Myers 3C</u>												
36	Light Oil		250					463	5,830,000	2,698	42,112	16.84	91.00
37	Gas		11,108					119,827	1,000,000	119,827	511,368	4.60	4.27

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	211	11,358	7.2%	93.5%	89.7%	10,788			122,525	553,480	4.87	
2	<u>Fort Myers 3D</u>												
3	Light Oil		428				792	5,830,000		4,618	72,081	16.84	91.00
4	Gas		10,229				110,345	1,000,000		110,345	470,946	4.60	4.27
5	Plant Unit Info	211	10,657	6.8%	93.5%	90.2%	10,788			114,963	543,027	5.10	
6	<u>Hammock PV Solar</u>												
7	Solar		15,314				N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	15,314	27.4%	N/A	50.7%	N/A			0	0	0.00	
9	<u>Horizon PV Solar</u>												
10	Solar		16,182				N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	16,182	29.0%	N/A	53.5%	N/A			0	0	0.00	
12	<u>Indian River PV Solar</u>												
13	Solar		15,624				N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	15,624	28.0%	N/A	51.7%	N/A			0	0	0.00	
15	<u>Indiantown FPL</u>												
16	Coal		0				0	0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
18	<u>Lauderdale 4</u>												
19	Light Oil		95,891				854,166	1,000,000		854,166	3,611,109	3.77	4.23
20	Gas		95,891				854,166	1,000,000		854,166	3,611,109	3.77	
21	Plant Unit Info	438	95,891	29.4%	93.9%	55.0%	8,908			934,489	3,950,737	3.67	
22	<u>Lauderdale 5</u>												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		107,666				934,489	1,000,000		934,489	3,950,737	3.67	4.23
25	Plant Unit Info	438	107,666	33.0%	93.9%	53.7%	8,680			934,489	3,950,737	3.67	
26	<u>Lauderdale 6A</u>												
27	Light Oil		13				23	5,830,000		135	1,604	12.61	69.28
28	Gas		15,785				167,457	1,000,000		167,457	707,933	4.48	4.23
29	Plant Unit Info	211	15,798	10.1%	94.0%	93.6%	10,608			167,592	709,538	4.49	
30	<u>Lauderdale 6B</u>												
31	Light Oil		0				0	0	0	0	0	0.00	0.00
32	Gas		16,625				176,617	1,000,000		176,617	746,655	4.49	4.23
33	Plant Unit Info	211	16,625	10.6%	94.0%	93.8%	10,624			176,617	746,655	4.49	
34	<u>Lauderdale 6C</u>												
35	Light Oil		369				890	5,830,000		5,187	61,640	16.72	69.28
36	Gas		21				300	1,000,000		300	1,269	5.95	4.23
37	Plant Unit Info	211	390	0.3%	94.0%	46.5%	14,069			5,487	62,909	16.13	

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil	0	0					0	0	0	0	0.00	0.00
3	Gas	0	0					0	0	0	0	0.00	0.00
4	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
5	<u>Lauderdale 6E</u>												
6	Light Oil	0	0					0	0	0	0	0.00	0.00
7	Gas	0	0					0	0	0	0	0.00	0.00
8	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
9	<u>Loggerhead PV Solar</u>												
10	Solar	15,531	15,531	27.8%	N/A	51.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	15,531	27.8%	N/A	51.4%	N/A			0	0	0.00	
12	<u>Manatee 1</u>												
13	Heavy Oil	0	0					0	0	0	0	0.00	0.00
14	Gas	65,067	65,067	11.2%	96.2%	33.8%	11,277	733,761	1,000,000	733,761	3,065,398	4.71	4.18
15	Plant Unit Info	785	65,067	11.2%	96.2%	33.8%	11,277			733,761	3,065,398	4.71	
16	<u>Manatee 2</u>												
17	Heavy Oil	0	0					0	0	0	0	0.00	0.00
18	Gas	10,397	10,397	1.8%	96.2%	41.4%	14,336	149,052	1,000,000	149,052	627,107	6.03	4.21
19	Plant Unit Info	785	10,397	1.8%	96.2%	41.4%	14,336			149,052	627,107	6.03	
20	<u>Manatee 3</u>												
21	Gas	541,011	541,011	64.2%	94.1%	64.2%	7,117	3,850,504	1,000,000	3,850,504	16,055,859	2.97	4.17
22	Plant Unit Info	1,133	541,011	64.2%	94.1%	64.2%	7,117			3,850,504	16,055,859	2.97	
23	<u>Manatee PV Solar</u>												
24	Solar	14,619	14,619	26.2%	N/A	48.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	14,619	26.2%	N/A	48.4%	N/A			0	0	0.00	
26	<u>Martin 1</u>												
27	Heavy Oil	0	0					0	0	0	0	0.00	0.00
28	Gas	35,137	35,137	5.9%	96.3%	35.5%	12,660	444,842	1,000,000	444,842	1,872,447	5.33	4.21
29	Plant Unit Info	799	35,137	5.9%	96.3%	35.5%	12,660			444,842	1,872,447	5.33	
30	<u>Martin 2</u>												
31	Heavy Oil	0	0					0	0	0	0	0.00	0.00
32	Gas	16,348	16,348	2.8%	96.3%	37.6%	12,443	203,410	1,000,000	203,410	858,330	5.25	4.22
33	Plant Unit Info	779	16,348	2.8%	96.3%	37.6%	12,443			203,410	858,330	5.25	
34	<u>Martin 3</u>												
35	Gas	190,385	190,385	55.3%	93.9%	55.3%	7,742	1,473,970	1,000,000	1,473,970	6,185,320	3.25	4.20
36	Plant Unit Info	463	190,385	55.3%	93.9%	55.3%	7,742			1,473,970	6,185,320	3.25	
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		194,970					1,506,089	1,000,000	1,506,089	6,324,318	3.24	4.20
2	Plant Unit Info	463	194,970	56.6%	94.0%	56.6%	7,725			1,506,089	6,324,318	3.24	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		538,450					3,836,798	1,000,000	3,836,798	16,141,478	3.00	4.21
6	Plant Unit Info	1,112	538,450	65.1%	94.0%	65.1%	7,126			3,836,798	16,141,478	3.00	
7	<u>Martin 8 Solar</u>												
8	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75	12,679	22.7%	N/A	36.4%	N/A			0	0	0.00	
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		877,903					5,611,221	1,000,000	5,611,221	23,722,248	2.70	4.23
13	Plant Unit Info	1,237	877,903	93.9%	93.9%	95.4%	6,392			5,611,221	23,722,248	2.70	
14	<u>Riviera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		827,410					5,398,650	1,000,000	5,398,650	22,822,523	2.76	4.23
17	Plant Unit Info	1,212	827,410	91.8%	93.9%	91.8%	6,525			5,398,650	22,822,523	2.76	
18	<u>Sanford 4</u>												
19	Gas		398,354					3,013,949	1,000,000	3,013,949	12,854,863	3.23	4.27
20	Plant Unit Info	969	398,354	55.3%	94.0%	55.3%	7,566			3,013,949	12,854,863	3.23	
21	<u>Sanford 5</u>												
22	Gas		402,214					3,043,787	1,000,000	3,043,787	12,982,424	3.23	4.27
23	Plant Unit Info	969	402,214	55.8%	94.0%	55.8%	7,568			3,043,787	12,982,424	3.23	
24	<u>Scherer 4</u>												
25	Coal		253,141					163,622	17,000,000	2,781,566	6,666,637	2.63	40.74
26	Plant Unit Info	625	253,141	54.4%	94.8%	54.4%	10,988			2,781,566	6,666,637	2.63	
27	<u>St Johns 1</u>												
28	Coal		44,222					22,170	22,000,000	487,737	1,544,426	3.49	69.66
29	Plant Unit Info	127	44,222	48.5%	98.3%	48.5%	11,029			487,737	1,544,426	3.49	
30	<u>St Johns 2</u>												
31	Coal		45,375					22,743	22,000,000	500,337	1,584,324	3.49	69.66
32	Plant Unit Info	127	45,375	49.7%	98.3%	49.7%	11,027			500,337	1,584,324	3.49	
33	<u>St Lucie 1</u>												
34	Nuclear		708,928					7,700,376	1,000,000	7,700,376	4,555,543	0.64	0.59
35	Plant Unit Info	981	708,928	97.5%	97.5%	97.5%	10,862			7,700,376	4,555,543	0.64	
36	<u>St Lucie 2</u>												
37	Nuclear		611,632					6,643,546	1,000,000	6,643,546	4,565,445	0.75	0.69

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	611,632	97.5%	97.5%	97.5%	10,862			6,643,546	4,565,445	0.75	
2	<u>Space Coast</u>												
3	Solar		1,798										
4	Plant Unit Info	10	1,798	24.2%	N/A	44.6%	N/A			0	0	0.00	N/A
5	<u>Turkey Point 3</u>												
6	Nuclear		588,299	97.5%	97.5%	97.5%	11,232	6,607,779	1,000,000	6,607,779	4,030,745	0.69	0.61
7	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232	6,607,779	1,000,000	6,607,779	4,030,745	0.69	0.61
8	<u>Turkey Point 4</u>												
9	Nuclear		595,553	97.5%	97.5%	97.5%	11,232	6,689,256	1,000,000	6,689,256	3,924,586	0.66	0.59
10	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232	6,689,256	1,000,000	6,689,256	3,924,586	0.66	0.59
11	<u>Turkey Point 5</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		511,065	58.3%	94.0%	58.3%	7,124	3,641,032	1,000,000	3,641,032	15,393,014	3.01	4.23
14	Plant Unit Info	1,179	511,065	58.3%	94.0%	58.3%	7,124	3,641,032	1,000,000	3,641,032	15,393,014	3.01	4.23
15	<u>WCEC 01</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		680,109	75.4%	93.9%	75.4%	6,907	4,697,819	1,000,000	4,697,819	19,582,073	2.88	4.17
18	Plant Unit Info	1,212	680,109	75.4%	93.9%	75.4%	6,907	4,697,819	1,000,000	4,697,819	19,582,073	2.88	4.17
19	<u>WCEC 02</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		767,994	85.2%	93.9%	85.2%	6,823	5,240,067	1,000,000	5,240,067	21,842,284	2.84	4.17
22	Plant Unit Info	1,212	767,994	85.2%	93.9%	85.2%	6,823	5,240,067	1,000,000	5,240,067	21,842,284	2.84	4.17
23	<u>WCEC 03</u>												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		535,542	59.4%	65.9%	59.4%	6,930	3,711,290	1,000,000	3,711,290	15,470,011	2.89	4.17
26	Plant Unit Info	1,212	535,542	59.4%	65.9%	59.4%	6,930	3,711,290	1,000,000	3,711,290	15,470,011	2.89	4.17
27	<u>Willflower PV Solar</u>												
28	Solar		15,500										
29	Plant Unit Info	75	15,500	27.8%	N/A	51.3%	N/A			0	0	0.00	N/A
30	<u>System Totals</u>												
31	Plant Unit Info	26,164	11,195,268				8,008	89,650,609		89,650,609	272,545,869	2.43	

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Aug - 2018</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		14,752										
4	Plant Unit Info	75	14,752	26.4%	N/A	48.8%	N/A			0	0	0.00	N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		15,314										
7	Plant Unit Info	75	15,314	27.4%	N/A	50.7%	N/A			0	0	0.00	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		14,787										
10	Plant Unit Info	75	14,787	26.5%	N/A	48.9%	N/A			0	0	0.00	N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		15,624										
13	Plant Unit Info	75	15,624	28.0%	N/A	51.7%	N/A			0	0	0.00	N/A
14	<u>CCFC_3</u>												
15	Light Oil		0										
16	Gas		741,347										
17	Plant Unit Info	1,210	741,347	82.4%	93.9%	82.4%	6,626	4,911,796	1,000,000	4,911,796	20,748,041	2.80	4.22
18	<u>Citrus PV Solar</u>												
19	Solar		14,752										
20	Plant Unit Info	75	14,752	26.4%	N/A	48.8%	N/A			0	0	0.00	N/A
21	<u>Desoto Solar</u>												
22	Solar		4,650										
23	Plant Unit Info	25	4,650	25.0%	N/A	46.2%	N/A			0	0	0.00	N/A
24	<u>Fort Myers 2</u>												
25	Gas		640,796										
26	Plant Unit Info	1,469	640,796	58.6%	94.0%	58.6%	7,496	4,803,338	1,000,000	4,803,338	20,291,311	3.17	4.22
27	<u>Fort Myers 3A</u>												
28	Light Oil		0										
29	Gas		2,697										
30	Plant Unit Info	172	2,697	2.1%	93.5%	98.1%	11,219	30,258	1,000,000	30,258	127,792	4.74	4.22
31	<u>Fort Myers 3B</u>												
32	Light Oil		0										
33	Gas		4,046										
34	Plant Unit Info	172	4,046	3.2%	93.5%	98.0%	11,217	45,386	1,000,000	45,386	191,758	4.74	4.23
35	<u>Fort Myers 3C</u>												
36	Light Oil		50										
37	Gas		12,689										
								94	5,830,000	550	8,585	17.19	91.00
								139,746	1,000,000	139,746	590,533	4.65	4.23

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	211	12,739	8.1%	93.5%	83.9%	11,013	140,296			599,117	4.70	
2	<u>Fort Myers 3D</u>												
3	Light Oil		287					530	5,830,000	3,088	48,200	16.78	91.00
4	Gas		11,095					119,297	1,000,000	119,297	504,292	4.55	4.23
5	Plant Unit Info	211	11,382	7.3%	93.5%	89.9%	10,753	122,385			552,491	4.85	
6	<u>Hammock PV Solar</u>												
7	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	14,787	26.5%	N/A	48.9%	N/A	0		0	0	0.00	
9	<u>Horizon PV Solar</u>												
10	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	15,562	27.9%	N/A	51.5%	N/A	0		0	0	0.00	
12	<u>Indian River PV Solar</u>												
13	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	14,756	26.4%	N/A	48.8%	N/A	0		0	0	0.00	
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
18	<u>Lauderdale 4</u>												
19	Light Oil		114,338					984,461	1,000,000	984,461	4,121,014	3.60	4.19
20	Gas		114,338					984,461	1,000,000	984,461	4,121,014	3.60	4.19
21	Plant Unit Info	438	114,338	35.1%	93.9%	53.3%	8,610	984,461			4,121,014	3.60	
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		107,085					933,319	1,000,000	933,319	3,906,943	3.65	4.19
25	Plant Unit Info	438	107,085	32.9%	93.9%	53.8%	8,716	933,319			3,906,943	3.65	
26	<u>Lauderdale 6A</u>												
27	Light Oil		38					70	5,830,000	406	4,825	12.63	69.28
28	Gas		21,017					223,327	1,000,000	223,327	934,824	4.45	4.19
29	Plant Unit Info	211	21,055	13.4%	94.0%	92.4%	10,626	223,733			939,649	4.46	
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		18,893					200,582	1,000,000	200,582	839,778	4.44	4.19
33	Plant Unit Info	211	18,893	12.0%	94.0%	93.3%	10,617	200,582			839,778	4.44	
34	<u>Lauderdale 6C</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0	0		0	0	0.00	

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil	0	0					0	0	0	0	0.00	0.00
3	Gas	0	0					0	0	0	0	0.00	0.00
4	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
5	<u>Lauderdale 6E</u>												
6	Light Oil	0	0					0	0	0	0	0.00	0.00
7	Gas	0	0					0	0	0	0	0.00	0.00
8	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
9	<u>Logghehead PV Solar</u>												
10	Solar	14,787	14,787	26.5%	N/A	48.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	14,787	26.5%	N/A	48.9%	N/A			0	0	0.00	
12	<u>Manatee 1</u>												
13	Heavy Oil	553	553					981	6,400,000	6,277	72,087	13.04	73.50
14	Gas	93,072	93,072					1,057,106	1,000,000	1,057,106	4,391,208	4.72	4.15
15	Plant Unit Info	785	93,625	16.1%	96.2%	33.7%	11,358			1,063,383	4,463,295	4.77	
16	<u>Manatee 2</u>												
17	Heavy Oil	410	410					893	6,400,000	5,718	65,667	16.02	73.50
18	Gas	14,587	14,587					203,461	1,000,000	203,461	853,622	5.85	4.20
19	Plant Unit Info	785	14,997	2.6%	96.2%	43.5%	13,948			209,179	919,290	6.13	
20	<u>Manatee 3</u>												
21	Gas	535,450	535,450	63.5%	94.1%	63.5%	7,133	3,819,549	1,000,000	3,819,549	15,775,809	2.95	4.13
22	Plant Unit Info	1,133	535,450	63.5%	94.1%	63.5%	7,133			3,819,549	15,775,809	2.95	
23	<u>Manatee PV Solar</u>												
24	Solar	14,752	14,752	26.4%	N/A	48.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	14,752	26.4%	N/A	48.8%	N/A			0	0	0.00	
26	<u>Martin 1</u>												
27	Heavy Oil	780	780					1,519	6,400,000	9,723	116,117	14.89	76.43
28	Gas	29,758	29,758					371,139	1,000,000	371,139	1,552,730	5.22	4.18
29	Plant Unit Info	799	30,538	5.1%	96.3%	36.8%	12,472			380,862	1,668,847	5.46	
30	<u>Martin 2</u>												
31	Heavy Oil	333	333					648	6,400,000	4,145	49,502	14.86	76.43
32	Gas	17,218	17,218					214,225	1,000,000	214,225	896,554	5.21	4.19
33	Plant Unit Info	779	17,551	3.0%	96.3%	35.3%	12,442			218,370	946,056	5.39	
34	<u>Martin 3</u>												
35	Gas	185,929	185,929	54.0%	93.9%	54.0%	7,747	1,440,430	1,000,000	1,440,430	6,009,801	3.23	4.17
36	Plant Unit Info	463	185,929	54.0%	93.9%	54.0%	7,747			1,440,430	6,009,801	3.23	
37	<u>Martin 4</u>												



FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		191,931					1,484,274	1,000,000	1,484,274	6,191,151	3.23	4.17
2	Plant Unit Info	463	191,931	55.7%	94.0%	55.7%	7,733			1,484,274	6,191,151	3.23	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		531,315					3,794,438	1,000,000	3,794,438	15,820,286	2.98	4.17
6	Plant Unit Info	1,112	531,315	64.2%	94.0%	64.2%	7,142			3,794,438	15,820,286	2.98	
7	<u>Martin 8 Solar</u>												
8	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75	11,873	21.3%	N/A	39.3%	N/A			0	0	0.00	
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		878,199					5,612,809	1,000,000	5,612,809	23,496,964	2.68	4.19
13	Plant Unit Info	1,237	878,199	93.9%	93.9%	95.4%	6,391			5,612,809	23,496,964	2.68	
14	<u>Riviera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		867,899					5,632,818	1,000,000	5,632,818	23,581,024	2.72	4.19
17	Plant Unit Info	1,212	867,899	93.9%	93.9%	96.3%	6,490			5,632,818	23,581,024	2.72	
18	<u>Sanford 4</u>												
19	Gas		403,681					3,056,687	1,000,000	3,056,687	12,912,348	3.20	4.22
20	Plant Unit Info	969	403,681	56.0%	94.0%	56.0%	7,572			3,056,687	12,912,348	3.20	
21	<u>Sanford 5</u>												
22	Gas		403,159					3,049,790	1,000,000	3,049,790	12,883,035	3.20	4.22
23	Plant Unit Info	969	403,159	55.9%	94.0%	55.9%	7,565			3,049,790	12,883,035	3.20	
24	<u>Scherer 4</u>												
25	Coal		254,127					164,243	17,000,000	2,792,124	6,712,873	2.64	40.87
26	Plant Unit Info	625	254,127	54.7%	94.8%	54.7%	10,987			2,792,124	6,712,873	2.64	
27	<u>St Johns 1</u>												
28	Coal		44,286					22,199	22,000,000	488,370	1,539,114	3.48	69.33
29	Plant Unit Info	127	44,286	48.6%	98.3%	48.6%	11,028			488,370	1,539,114	3.48	
30	<u>St Johns 2</u>												
31	Coal		45,027					22,565	22,000,000	496,428	1,564,509	3.47	69.33
32	Plant Unit Info	127	45,027	49.3%	98.3%	49.3%	11,025			496,428	1,564,509	3.47	
33	<u>St Lucie 1</u>												
34	Nuclear		708,928					7,700,376	1,000,000	7,700,376	4,555,543	0.64	0.59
35	Plant Unit Info	981	708,928	97.5%	97.5%	97.5%	10,862			7,700,376	4,555,543	0.64	
36	<u>St Lucie 2</u>												
37	Nuclear		512,982					5,572,006	1,000,000	5,572,006	3,829,083	0.75	0.69

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	512,982	81.8%	81.8%	97.5%	10,882			5,572,006	3,829,083	0.75	
2	<u>Space Coast</u>												
3	Solar		1,612										
4	Plant Unit Info	10	1,612	21.7%	N/A	47.3%	N/A			0	0	0.00	
5	<u>Turkey Point 3</u>												
6	Nuclear		588,299		97.5%	97.5%	11,232	6,607,779	1,000,000	6,607,779	4,030,745	0.69	0.61
7	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232	6,607,779	1,000,000	6,607,779	4,030,745	0.69	
8	<u>Turkey Point 4</u>												
9	Nuclear		595,553		97.5%	97.5%	11,232	6,689,256	1,000,000	6,689,256	3,924,586	0.66	0.59
10	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232	6,689,256	1,000,000	6,689,256	3,924,586	0.66	
11	<u>Turkey Point 5</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		508,141					3,623,452	1,000,000	3,623,452	15,168,323	2.99	4.19
14	Plant Unit Info	1,179	508,141	57.9%	94.0%	57.9%	7,131	3,623,452	1,000,000	3,623,452	15,168,323	2.99	
15	<u>WCEC 01</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		696,655					4,800,913	1,000,000	4,800,913	19,812,413	2.84	4.13
18	Plant Unit Info	1,212	696,655	77.3%	93.9%	77.3%	6,891	4,800,913	1,000,000	4,800,913	19,812,413	2.84	
19	<u>WCEC 02</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		776,706					5,293,199	1,000,000	5,293,199	21,844,216	2.81	4.13
22	Plant Unit Info	1,212	776,706	86.1%	93.9%	86.1%	6,815	5,293,199	1,000,000	5,293,199	21,844,216	2.81	
23	<u>WCEC 03</u>												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		698,813					4,807,553	1,000,000	4,807,553	19,839,824	2.84	4.13
26	Plant Unit Info	1,212	698,813	77.5%	93.9%	77.5%	6,880	4,807,553	1,000,000	4,807,553	19,839,824	2.84	
27	<u>Willflower PV Solar</u>												
28	Solar		14,911										
29	Plant Unit Info	75	14,911	26.7%	N/A	49.3%	N/A			0	0	0.00	
30	<b>System Totals</b>												
31	Plant Unit Info	26,163	11,441,088				7,956	91,029,600		91,029,600	279,807,029	2.45	

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Sep - 2018</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		13,918										
4	Plant Unit Info	75	13,918	25.8%	N/A	47.6%	N/A						
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		14,250										
7	Plant Unit Info	75	14,250	26.4%	N/A	52.8%	N/A						
8	<u>Blue Cypress PV Solar</u>												
9	Solar		13,800										
10	Plant Unit Info	75	13,800	25.6%	N/A	51.1%	N/A						
11	<u>Coral Farms PV Solar</u>												
12	Solar		14,100										
13	Plant Unit Info	75	14,100	26.1%	N/A	48.2%	N/A						
14	<u>CCFC_3</u>												
15	Light Oil		0										
16	Gas		770,381					5,075,153	1,000,000	5,075,153	21,420,780	2.78	4.22
17	Plant Unit Info	1,210	770,381	88.4%	93.9%	88.4%	6,588	5,075,153	1,000,000	5,075,153	21,420,780	2.78	4.22
18	<u>Citrus PV Solar</u>												
19	Solar		13,918										
20	Plant Unit Info	75	13,918	25.8%	N/A	47.6%	N/A						
21	<u>Desoto Solar</u>												
22	Solar		4,200										
23	Plant Unit Info	25	4,200	23.3%	N/A	50.9%	N/A						
24	<u>Fort Myers 2</u>												
25	Gas		631,132					4,713,605	1,000,000	4,713,605	19,898,667	3.15	4.22
26	Plant Unit Info	1,469	631,132	59.7%	94.0%	59.7%	7,468	4,713,605	1,000,000	4,713,605	19,898,667	3.15	4.22
27	<u>Fort Myers 3A</u>												
28	Light Oil		0										
29	Gas		1,349					15,129	1,000,000	15,129	64,285	4.77	4.25
30	Plant Unit Info	172	1,349	1.1%	93.5%	98.1%	11,215	15,129	1,000,000	15,129	64,285	4.77	4.25
31	<u>Fort Myers 3B</u>												
32	Light Oil		0										
33	Gas		1,349					15,129	1,000,000	15,129	64,006	4.74	4.23
34	Plant Unit Info	172	1,349	1.1%	93.5%	98.1%	11,215	15,129	1,000,000	15,129	64,006	4.74	4.23
35	<u>Fort Myers 3C</u>												
36	Light Oil		361					685	5,830,000	3,991	62,294	17.28	91.00
37	Gas		7,197					79,658	1,000,000	79,658	336,907	4.68	4.23

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	211	7,588	5.0%	93.5%	81.5%	11,068			83,649	399,202	5.28	
2	<u>Fort Myers 3D</u>												
3	Light Oil		108					200	5,830,000	1,165	18,184	16.82	91.00
4	Gas		10,461					112,700	1,000,000	112,700	476,485	4.55	4.23
5	Plant Unit Info	211	10,569	7.0%	93.5%	89.5%	10,773			113,865	494,669	4.68	
6	<u>Hammock PV Solar</u>												
7	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	13,950	25.8%	N/A	51.7%	N/A			0	0	0.00	
9	<u>Horizon PV Solar</u>												
10	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	14,340	26.6%	N/A	49.0%	N/A			0	0	0.00	
12	<u>Indian River PV Solar</u>												
13	Solar		13,800					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	13,800	25.6%	N/A	51.1%	N/A			0	0	0.00	
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
18	<u>Lauderdale 4</u>												
19	Light Oil		81,778					720,518	1,000,000	720,518	3,014,522	3.69	4.18
20	Gas		81,778					720,518	1,000,000	720,518	3,014,522	3.69	
21	Plant Unit Info	438	81,778	25.9%	93.9%	58.0%	8,811			720,518	3,014,522	3.69	
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		97,315					840,213	1,000,000	840,213	3,515,184	3.61	4.18
25	Plant Unit Info	438	97,315	30.9%	93.9%	55.8%	8,634			840,213	3,515,184	3.61	
26	<u>Lauderdale 6A</u>												
27	Light Oil		22					40	5,830,000	231	2,745	12.59	69.28
28	Gas		15,669					165,963	1,000,000	165,963	694,527	4.43	4.18
29	Plant Unit Info	211	15,691	10.3%	94.0%	93.0%	10,592			166,194	697,272	4.44	
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		15,524					164,963	1,000,000	164,963	690,184	4.45	4.18
33	Plant Unit Info	211	15,524	10.2%	94.0%	92.0%	10,626			164,963	690,184	4.45	
34	<u>Lauderdale 6C</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil	0	0					0	0	0	0	0.00	0.00
3	Gas	0	0					0	0	0	0	0.00	0.00
4	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
5	<u>Lauderdale 6E</u>												
6	Light Oil	0	0					0	0	0	0	0.00	0.00
7	Gas	0	0					0	0	0	0	0.00	0.00
8	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
9	<u>Loggerthead PV Solar</u>												
10	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	13,980	25.9%	N/A	51.8%	N/A			0	0	0.00	
12	<u>Manatee 1</u>												
13	Heavy Oil	761	761					1,359	6,400,000	8,700	99,913	13.12	73.50
14	Gas	28,714	28,714					328,109	1,000,000	328,109	1,369,766	4.77	4.17
15	Plant Unit Info	785	29,475	5.2%	96.2%	36.8%	11,427			336,809	1,469,679	4.99	
16	<u>Manatee 2</u>												
17	Heavy Oil	1,174	1,174					2,654	6,400,000	16,988	195,095	16.62	73.50
18	Gas	4,691	4,691					67,865	1,000,000	67,865	284,568	6.07	4.19
19	Plant Unit Info	785	5,865	1.0%	96.2%	46.8%	14,468			84,853	479,663	8.18	
20	<u>Manatee 3</u>												
21	Gas	549,553	549,553					3,899,528	1,000,000	3,899,528	16,096,651	2.93	4.13
22	Plant Unit Info	1,133	549,553	67.4%	94.1%	67.4%	7,096			3,899,528	16,096,651	2.93	
23	<u>Manatee PV Solar</u>												
24	Solar		13,918					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	13,918	25.8%	N/A	47.6%	N/A			0	0	0.00	
26	<u>Martin 1</u>												
27	Heavy Oil	0	0					0	0	0	0	0.00	0.00
28	Gas	7,325	7,325					101,296	1,000,000	101,296	423,361	5.78	4.18
29	Plant Unit Info	799	7,325	1.3%	96.3%	45.7%	13,829			101,296	423,361	5.78	
30	<u>Martin 2</u>												
31	Heavy Oil	9	9					18	6,400,000	113	1,349	15.00	76.43
32	Gas	14,527	14,527					182,462	1,000,000	182,462	761,080	5.24	4.17
33	Plant Unit Info	779	14,536	2.6%	96.3%	39.0%	12,560			182,575	762,430	5.25	
34	<u>Martin 3</u>												
35	Gas	182,653	182,653					1,409,024	1,000,000	1,409,024	5,873,794	3.22	4.17
36	Plant Unit Info	463	182,653	54.8%	93.9%	54.8%	7,714			1,409,024	5,873,794	3.22	
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		188,299					1,452,032	1,000,000	1,452,032	6,045,114	3.21	4.16
2	Plant Unit Info	463	188,299	56.5%	94.0%	56.5%	7,711			1,452,032	6,045,114	3.21	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		539,764					3,834,798	1,000,000	3,834,798	16,003,762	2.96	4.17
6	Plant Unit Info	1,112	539,764	67.4%	94.0%	67.4%	7,105			3,834,798	16,003,762	2.96	
7	<u>Martin 8 Solar</u>												
8	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75	10,320	19.1%	N/A	35.3%	N/A			0	0	0.00	
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		854,607					5,458,961	1,000,000	5,458,961	22,835,673	2.67	4.18
13	Plant Unit Info	1,237	854,607	93.9%	93.9%	96.0%	6,388			5,458,961	22,835,673	2.67	
14	<u>Riviera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		687,968					4,494,830	1,000,000	4,494,830	18,799,476	2.73	4.18
17	Plant Unit Info	1,212	687,968	76.1%	76.1%	78.8%	6,533			4,494,830	18,799,476	2.73	
18	<u>Sanford 4</u>												
19	Gas		391,645					2,949,545	1,000,000	2,949,545	12,451,986	3.18	4.22
20	Plant Unit Info	969	391,645	56.1%	89.8%	56.1%	7,531			2,949,545	12,451,986	3.18	
21	<u>Sanford 5</u>												
22	Gas		372,338					2,800,008	1,000,000	2,800,008	11,820,378	3.17	4.22
23	Plant Unit Info	969	372,338	53.4%	84.0%	53.4%	7,520			2,800,008	11,820,378	3.17	
24	<u>Scherer 4</u>												
25	Coal		252,817					162,860	17,000,000	2,768,627	6,670,370	2.64	40.96
26	Plant Unit Info	625	252,817	56.2%	94.8%	56.2%	10,951			2,768,627	6,670,370	2.64	
27	<u>St Johns 1</u>												
28	Coal		42,727					21,418	22,000,000	471,187	1,479,346	3.46	69.07
29	Plant Unit Info	127	42,727	48.5%	98.3%	48.5%	11,028			471,187	1,479,346	3.46	
30	<u>St Johns 2</u>												
31	Coal		44,064					22,078	22,000,000	485,718	1,524,969	3.46	69.07
32	Plant Unit Info	127	44,064	49.9%	98.3%	49.9%	11,023			485,718	1,524,969	3.46	
33	<u>St Lucie 1</u>												
34	Nuclear		686,059					7,451,977	1,000,000	7,451,977	4,408,589	0.64	0.59
35	Plant Unit Info	981	686,059	97.5%	97.5%	97.5%	10,862			7,451,977	4,408,589	0.64	
36	<u>St Lucie 2</u>												
37	Nuclear		59,190					642,923	1,000,000	642,923	441,818	0.75	0.69



FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Oct - 2018</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		13,798										
4	Plant Unit Info	75	13,798	24.7%	N/A	45.7%	N/A				0	0.00	N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		14,570										
7	Plant Unit Info	75	14,570	26.1%	N/A	52.2%	N/A				0	0.00	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		14,105										
10	Plant Unit Info	75	14,105	25.3%	N/A	50.6%	N/A				0	0.00	N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		14,508										
13	Plant Unit Info	75	14,508	26.0%	N/A	56.7%	N/A				0	0.00	N/A
14	<u>CCFC_3</u>												
15	Light Oil		0										
16	Gas		781,655					5,160,982	1,000,000	5,160,982	22,566,118	2.89	0.00
17	Plant Unit Info	1,210	781,655	86.8%	93.9%	86.8%	6,603			5,160,982	22,566,118	2.89	4.37
18	<u>Citrus PV Solar</u>												
19	Solar		13,798										
20	Plant Unit Info	75	13,798	24.7%	N/A	45.7%	N/A				0	0.00	N/A
21	<u>Desoto Solar</u>												
22	Solar		4,061										
23	Plant Unit Info	25	4,061	21.8%	N/A	47.6%	N/A				0	0.00	N/A
24	<u>Fort Myers 2</u>												
25	Gas		667,848					4,995,291	1,000,000	4,995,291	21,843,476	3.27	4.37
26	Plant Unit Info	1,469	667,848	61.1%	93.5%	61.1%	7,480			4,995,291	21,843,476	3.27	4.37
27	<u>Fort Myers 3A</u>												
28	Light Oil		0										
29	Gas		674					7,564	1,000,000	7,564	33,101	4.91	0.00
30	Plant Unit Info	172	674	0.5%	82.2%	98.6%	11,223			7,564	33,101	4.91	4.38
31	<u>Fort Myers 3B</u>												
32	Light Oil		0										
33	Gas		0										
34	Plant Unit Info	172	0	0.0%	82.2%	0.0%	0			0	0	0.00	0.00
35	<u>Fort Myers 3C</u>												
36	Light Oil		0										
37	Gas		2,482					26,151	1,000,000	26,151	114,463	4.61	4.38



FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	211	2,482	1.6%	82.2%	98.0%	10,536			26,151	114,463	4.61	
2	<u>Fort Myers 3D</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		1,654					17,434	1,000,000	17,434	76,316	4.61	4.38
5	Plant Unit Info	211	1,654	1.1%	82.2%	97.7%	10,541			17,434	76,316	4.61	
6	<u>Hammock PV Solar</u>												
7	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	14,818	26.6%	N/A	57.9%	N/A			0	0	0.00	
9	<u>Horizon PV Solar</u>												
10	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	14,601	26.2%	N/A	57.1%	N/A			0	0	0.00	
12	<u>Indian River PV Solar</u>												
13	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	14,043	25.2%	N/A	50.3%	N/A			0	0	0.00	
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
18	<u>Lauderdale 4</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		96,210					834,829	1,000,000	834,829	3,617,733	3.76	4.33
21	Plant Unit Info	438	96,210	29.5%	93.9%	54.9%	8,677			834,829	3,617,733	3.76	
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		97,743					846,004	1,000,000	846,004	3,666,679	3.75	4.33
25	Plant Unit Info	438	97,743	30.0%	93.9%	53.9%	8,655			846,004	3,666,679	3.75	
26	<u>Lauderdale 6A</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		4,660					49,451	1,000,000	49,451	214,235	4.60	4.33
29	Plant Unit Info	211	4,660	3.0%	94.0%	92.1%	10,612			49,451	214,235	4.60	
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		4,744					50,071	1,000,000	50,071	216,919	4.57	4.33
33	Plant Unit Info	211	4,744	3.0%	94.0%	93.6%	10,555			50,071	216,919	4.57	
34	<u>Lauderdale 6C</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil	0	0					0	0	0	0	0.00	0.00
3	Gas	0	0					0	0	0	0	0.00	0.00
4	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
5	<u>Lauderdale 6E</u>												
6	Light Oil	0	0					0	0	0	0	0.00	0.00
7	Gas	0	0					0	0	0	0	0.00	0.00
8	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
9	<u>Loggerthead PV Solar</u>												
10	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	14,415	25.8%	N/A	51.7%	N/A			0	0	0.00	N/A
12	<u>Manatee 1</u>												
13	Heavy Oil	0	0					0	0	0	0	0.00	0.00
14	Gas	13,049	13,049					173,452	1,000,000	173,452	750,548	5.75	4.33
15	Plant Unit Info	785	13,049	2.2%	96.2%	41.7%	13,292			173,452	750,548	5.75	4.33
16	<u>Manatee 2</u>												
17	Heavy Oil	0	0					0	0	0	0	0.00	0.00
18	Gas	0	0					0	0	0	0	0.00	0.00
19	Plant Unit Info	785	0	0.0%	96.2%	0.0%	0			0	0	0.00	0.00
20	<u>Manatee 3</u>												
21	Gas	506,902	506,902					3,702,236	1,000,000	3,702,236	15,827,411	3.12	4.28
22	Plant Unit Info	1,133	506,902	60.1%	94.1%	75.6%	7,304			3,702,236	15,827,411	3.12	4.28
23	<u>Manatee PV Solar</u>												
24	Solar		13,798					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	13,798	24.7%	N/A	45.7%	N/A			0	0	0.00	N/A
26	<u>Martin 1</u>												
27	Heavy Oil	0	0					0	0	0	0	0.00	0.00
28	Gas	7,533	7,533					103,250	1,000,000	103,250	448,303	5.95	4.34
29	Plant Unit Info	799	7,533	1.3%	96.3%	47.2%	13,706			103,250	448,303	5.95	4.34
30	<u>Martin 2</u>												
31	Heavy Oil	0	0					0	0	0	0	0.00	0.00
32	Gas	4,381	4,381					58,546	1,000,000	58,546	254,203	5.80	4.34
33	Plant Unit Info	779	4,381	0.8%	96.3%	47.1%	13,364			58,546	254,203	5.80	4.34
34	<u>Martin 3</u>												
35	Gas	194,521	194,521					1,500,846	1,000,000	1,500,846	6,490,254	3.34	4.32
36	Plant Unit Info	463	194,521	56.5%	93.9%	56.5%	7,716			1,500,846	6,490,254	3.34	4.32
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		131,697					1,067,885	1,000,000	1,067,885	4,616,966	3.51	4.32
2	Plant Unit Info	463	131,697	38.2%	94.0%	67.1%	8,109			1,067,885	4,616,966	3.51	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		457,827					3,268,000	1,000,000	3,268,000	14,105,220	3.08	4.32
6	Plant Unit Info	1,112	457,827	55.3%	69.0%	55.3%	7,138			3,268,000	14,105,220	3.08	
7	<u>Martin 8 Solar</u>												
8	Solar		9,114					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75	9,114	16.3%	N/A	30.1%	N/A			0	0	0.00	
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		881,886					5,633,782	1,000,000	5,633,782	24,412,468	2.77	4.33
13	Plant Unit Info	1,237	881,886	93.9%	93.9%	95.8%	6,388			5,633,782	24,412,468	2.77	
14	<u>Riviera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		582,153					3,835,427	1,000,000	3,835,427	16,612,388	2.85	4.33
17	Plant Unit Info	1,212	582,153	62.7%	62.7%	64.6%	6,588			3,835,427	16,612,388	2.85	
18	<u>Sanford 4</u>												
19	Gas		153,504					1,265,121	1,000,000	1,265,121	5,532,800	3.60	4.37
20	Plant Unit Info	969	153,504	21.3%	69.0%	61.9%	8,242			1,265,121	5,532,800	3.60	
21	<u>Sanford 5</u>												
22	Gas		167,861					1,367,461	1,000,000	1,367,461	5,982,427	3.56	4.37
23	Plant Unit Info	969	167,861	23.3%	69.0%	60.1%	8,146			1,367,461	5,982,427	3.56	
24	<u>Scherer 4</u>												
25	Coal		260,398					167,768	17,000,000	2,852,050	6,875,673	2.64	40.98
26	Plant Unit Info	625	260,398	56.0%	94.8%	56.0%	10,953			2,852,050	6,875,673	2.64	
27	<u>St Johns 1</u>												
28	Coal		42,271					21,149	22,000,000	465,280	1,456,933	3.45	88.89
29	Plant Unit Info	127	42,271	46.4%	98.3%	46.4%	11,007			465,280	1,456,933	3.45	
30	<u>St Johns 2</u>												
31	Coal		43,376					21,699	22,000,000	477,386	1,494,843	3.45	88.89
32	Plant Unit Info	127	43,376	47.5%	98.3%	47.5%	11,006			477,386	1,494,843	3.45	
33	<u>St Lucie 1</u>												
34	Nuclear		708,928					7,700,376	1,000,000	7,700,376	4,555,543	0.64	0.59
35	Plant Unit Info	981	708,928	97.5%	97.5%	97.5%	10,862			7,700,376	4,555,543	0.64	
36	<u>St Lucie 2</u>												
37	Nuclear		611,632					6,643,546	1,000,000	6,643,546	3,784,828	0.62	0.57

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	611,632	97.5%	97.5%	97.5%	10,882			6,643,546	3,784,828	0.62	
2	<u>Space Coast</u>												
3	Solar		1,395										
4	Plant Unit Info	10	1,395	18.8%	N/A	45.0%	N/A			0	0	0.00	
5	<u>Turkey Point 3</u>												
6	Nuclear		0	0.0%	0.0%	0.0%	0			0	0	0.00	0.00
7	Plant Unit Info	811	0	0.0%	0.0%	0.0%	0			0	0	0.00	
8	<u>Turkey Point 4</u>												
9	Nuclear		595,553					6,689,256	1,000,000	6,689,256	3,924,586	0.66	0.59
10	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232			6,689,256	3,924,586	0.66	
11	<u>Turkey Point 5</u>												
12	Light Oil		0					0		0	0	0.00	0.00
13	Gas		517,691					3,705,798	1,000,000	3,705,798	16,058,776	3.10	4.33
14	Plant Unit Info	1,179	517,691	59.0%	94.0%	65.7%	7,158			3,705,798	16,058,776	3.10	
15	<u>WCEC 01</u>												
16	Light Oil		0					0		0	0	0.00	0.00
17	Gas		809,588					5,495,917	1,000,000	5,495,917	23,488,347	2.90	4.27
18	Plant Unit Info	1,212	809,588	89.8%	93.9%	89.8%	6,789			5,495,917	23,488,347	2.90	
19	<u>WCEC 02</u>												
20	Light Oil		0					0		0	0	0.00	0.00
21	Gas		819,350					5,556,538	1,000,000	5,556,538	23,747,342	2.90	4.27
22	Plant Unit Info	1,212	819,350	90.9%	93.9%	90.9%	6,782			5,556,538	23,747,342	2.90	
23	<u>WCEC 03</u>												
24	Light Oil		0					0		0	0	0.00	0.00
25	Gas		812,112					5,511,323	1,000,000	5,511,323	23,554,241	2.90	4.27
26	Plant Unit Info	1,212	812,112	90.1%	93.9%	90.1%	6,786			5,511,323	23,554,241	2.90	
27	<u>Willflower PV Solar</u>												
28	Solar		14,973										
29	Plant Unit Info	75	14,973	26.8%	N/A	58.5%	N/A			0	0	0.00	
30	<b>System Totals</b>												
31	Plant Unit Info	26,164	10,151,880				7,788	79,061,253		256,323,139		2.52	

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Nov - 2018</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		13,686										
4	Plant Unit Info	75	13,686	25.3%	N/A	55.3%	N/A				0	0	N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		12,990										
7	Plant Unit Info	75	12,990	24.1%	N/A	52.5%	N/A				0	0	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		12,690										
10	Plant Unit Info	75	12,690	23.5%	N/A	51.3%	N/A				0	0	N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		12,750										
13	Plant Unit Info	75	12,750	23.6%	N/A	51.5%	N/A				0	0	N/A
14	<u>CCFC_3</u>												
15	Light Oil		0										
16	Gas		683,093										
17	Plant Unit Info	1,235	683,093	76.8%	93.9%	76.8%	6,681	4,563,640	1,000,000	4,563,640	21,995,413	3.22	4.82
18	<u>Citrus PV Solar</u>												
19	Solar		13,686										
20	Plant Unit Info	75	13,686	25.3%	N/A	55.3%	N/A				0	0	N/A
21	<u>Desoto Solar</u>												
22	Solar		3,450										
23	Plant Unit Info	25	3,450	19.2%	N/A	46.0%	N/A				0	0	N/A
24	<u>Fort Myers 2</u>												
25	Gas		558,320										
26	Plant Unit Info	1,670	558,320	46.4%	64.0%	46.4%	7,426	4,145,950	1,000,000	4,145,950	19,984,400	3.58	4.82
27	<u>Fort Myers 3A</u>												
28	Light Oil		0										
29	Gas		553										
30	Plant Unit Info	185	553	0.4%	93.5%	73.8%	12,499	6,912	1,000,000	6,912	33,418	6.04	4.83
31	<u>Fort Myers 3B</u>												
32	Light Oil		0										
33	Gas		553										
34	Plant Unit Info	185	553	0.4%	93.5%	73.8%	12,499	6,912	1,000,000	6,912	33,418	6.04	4.83
35	<u>Fort Myers 3C</u>												
36	Light Oil		0										
37	Gas		1,116					13,466	1,000,000	13,466	65,063	5.83	4.83

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	213	1,116	0.7%	93.5%	65.7%	12,066			13,466	65,063	5.83	
2	<u>Fort Myers 3D</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		1,625					19,820	1,000,000	19,820	95,646	5.89	4.83
5	Plant Unit Info	213	1,625	1.1%	93.5%	63.6%	12,197			19,820	95,646	5.89	
6	<u>Hammock PV Solar</u>												
7	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	13,590	25.2%	N/A	54.9%	N/A			0	0	0.00	
9	<u>Horizon PV Solar</u>												
10	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	12,870	23.8%	N/A	52.0%	N/A			0	0	0.00	
12	<u>Indian River PV Solar</u>												
13	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	12,690	23.5%	N/A	51.3%	N/A			0	0	0.00	
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
18	<u>Lauderdale 4</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		0					0	0	0	0	0.00	0.00
21	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
26	<u>Lauderdale 6A</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		5,053					54,735	1,000,000	54,735	262,964	5.20	4.80
29	Plant Unit Info	213	5,053	3.3%	94.0%	84.6%	10,832			54,735	262,964	5.20	
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		3,627					38,972	1,000,000	38,972	187,233	5.16	4.80
33	Plant Unit Info	213	3,627	2.4%	94.0%	85.0%	10,745			38,972	187,233	5.16	
34	<u>Lauderdale 6C</u>												
35	Light Oil		977					2,096	5,830,000	12,219	146,725	15.02	70.01
36	Gas		48					600	1,000,000	600	2,882	6.01	4.80
37	Plant Unit Info	213	1,025	0.7%	94.0%	60.3%	12,506			12,819	149,607	14.60	

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		608					1,220	5,830,000	7,113	85,412	14.05	70.01
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	213	608	0.4%	94.0%	72.0%	11,699			7,113	85,412	14.05	
5	<u>Lauderdale 6E</u>												
6	Light Oil		988					2,152	5,830,000	12,547	150,664	15.25	70.01
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	213	988	0.6%	94.0%	57.6%	12,699			12,547	150,664	15.25	
9	<u>Loggerhead PV Solar</u>												
10	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	12,870	23.8%	N/A	52.0%	N/A			0	0	0.00	
12	<u>Manatee 1</u>												
13	Heavy Oil		0					0	0	0	0	0.00	0.00
14	Gas		11,754					137,572	1,000,000	137,572	655,534	5.58	4.77
15	Plant Unit Info	795	11,754	2.1%	96.2%	33.7%	11,704			137,572	655,534	5.58	
16	<u>Manatee 2</u>												
17	Heavy Oil		0					0	0	0	0	0.00	0.00
18	Gas		7,378					104,640	1,000,000	104,640	498,841	6.76	4.77
19	Plant Unit Info	795	7,378	1.3%	96.2%	38.7%	14,183			104,640	498,841	6.76	
20	<u>Manatee 3</u>												
21	Gas		506,961					3,678,756	1,000,000	3,678,756	17,530,714	3.46	4.77
22	Plant Unit Info	1,275	506,961	55.2%	94.1%	68.8%	7,256			3,678,756	17,530,714	3.46	
23	<u>Manatee PV Solar</u>												
24	Solar		13,686					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	13,686	25.3%	N/A	55.3%	N/A			0	0	0.00	
26	<u>Martin 1</u>												
27	Heavy Oil		0					0	0	0	0	0.00	0.00
28	Gas		6,248					77,467	1,000,000	77,467	371,385	5.94	4.79
29	Plant Unit Info	805	6,248	1.1%	96.3%	48.6%	12,399			77,467	371,385	5.94	
30	<u>Martin 2</u>												
31	Heavy Oil		0					0	0	0	0	0.00	0.00
32	Gas		4,621					60,793	1,000,000	60,793	291,455	6.31	4.79
33	Plant Unit Info	785	4,621	0.8%	96.3%	49.2%	13,156			60,793	291,455	6.31	
34	<u>Martin 3</u>												
35	Gas		72,428					576,559	1,000,000	576,559	2,751,476	3.80	4.77
36	Plant Unit Info	489	72,428	20.6%	93.9%	68.6%	7,960			576,559	2,751,476	3.80	
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		62,310					523,278	1,000,000	523,278	2,500,722	4.01	4.78
2	Plant Unit Info	489	62,310	17.7%	94.0%	76.8%	8,398			523,278	2,500,722	4.01	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		36,863					278,043	1,000,000	278,043	1,329,379	3.61	4.78
6	Plant Unit Info	1,266	36,863	4.0%	17.3%	41.6%	7,543			278,043	1,329,379	3.61	
7	<u>Martin 8 Solar</u>												
8	Solar		6,510					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75	6,510	12.1%	N/A	20.7%	N/A			0	0	0.00	
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		835,332					5,349,850	1,000,000	5,349,850	25,716,922	3.08	4.81
13	Plant Unit Info	1,251	835,332	92.7%	93.9%	92.7%	6,404			5,349,850	25,716,922	3.08	
14	<u>Riviera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		486,402					3,259,356	1,000,000	3,259,356	15,687,969	3.22	4.81
17	Plant Unit Info	1,237	486,402	54.6%	60.6%	54.6%	6,701			3,259,356	15,687,969	3.22	
18	<u>Sanford 4</u>												
19	Gas		97,773					770,646	1,000,000	770,646	3,717,027	3.80	4.82
20	Plant Unit Info	1,079	97,773	12.6%	78.2%	70.8%	7,882			770,646	3,717,027	3.80	
21	<u>Sanford 5</u>												
22	Gas		112,258					901,057	1,000,000	901,057	4,353,962	3.88	4.83
23	Plant Unit Info	1,079	112,258	14.5%	84.0%	75.4%	8,027			901,057	4,353,962	3.88	
24	<u>Scherer 4</u>												
25	Coal		241,303					155,742	17,000,000	2,647,613	6,388,107	2.65	41.02
26	Plant Unit Info	626	241,303	53.5%	94.8%	53.5%	10,972			2,647,613	6,388,107	2.65	
27	<u>St Johns 1</u>												
28	Coal		41,686					20,825	22,000,000	458,155	1,433,360	3.44	88.83
29	Plant Unit Info	130	41,686	46.2%	98.3%	46.2%	10,991			458,155	1,433,360	3.44	
30	<u>St Johns 2</u>												
31	Coal		41,702					20,825	22,000,000	458,153	1,433,354	3.44	88.83
32	Plant Unit Info	130	41,702	46.1%	98.3%	46.1%	10,986			458,153	1,433,354	3.44	
33	<u>St Lucie 1</u>												
34	Nuclear		701,944					7,624,514	1,000,000	7,624,514	4,510,663	0.64	0.59
35	Plant Unit Info	1,003	701,944	97.5%	97.5%	97.5%	10,862			7,624,514	4,510,663	0.64	
36	<u>St Lucie 2</u>												
37	Nuclear		606,149					6,583,990	1,000,000	6,583,990	3,750,899	0.62	0.57



FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	860	606,149	97.5%	97.5%	97.5%	10,862			6,563,990	3,750,899	0.62	
2	<u>Space Coast</u>												
3	Solar	10	1,170	16.3%	N/A	43.3%	N/A			0	0	0.00	N/A
4	Plant Unit Info												
5	<u>Turkey Point 3</u>												
6	Nuclear	859	361,811	58.5%	61.7%	97.5%	11,232	4,063,859	1,000,000	4,063,859	2,321,683	0.64	0.57
7	Plant Unit Info												
8	<u>Turkey Point 4</u>												
9	Nuclear	848	595,296	97.5%	97.5%	97.5%	11,232	6,686,365	1,000,000	6,686,365	3,922,890	0.66	0.59
10	Plant Unit Info												
11	<u>Turkey Point 5</u>												
12	Light Oil	1,274	425,442	46.4%	77.3%	64.2%	7,164	3,047,778	1,000,000	3,047,778	14,642,477	3.44	4.80
13	Gas												
14	Plant Unit Info												
15	<u>WCEC 01</u>												
16	Light Oil	1,224	417,610	40.6%	40.6%	55.8%	7,166	2,992,609	1,000,000	2,992,609	14,255,098	3.41	0.00
17	Gas												
18	Plant Unit Info												
19	<u>WCEC 02</u>												
20	Light Oil	1,224	756,890	85.9%	93.9%	85.9%	6,819	5,161,399	1,000,000	5,161,399	24,588,557	3.25	4.76
21	Gas												
22	Plant Unit Info												
23	<u>WCEC 03</u>												
24	Light Oil	75	13,410	24.8%	N/A	54.2%	N/A			0	0	0.00	N/A
25	Gas												
26	Plant Unit Info												
27	<u>Willflower PV Solar</u>												
28	Solar	26,448	8,606,395				8,079	69,533,045			220,485,287	2.56	
29	Plant Unit Info												
30	<b>System Totals</b>												
31	Plant Unit Info												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Dec - 2018</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		13,373										
4	Plant Unit Info	75	13,373	24.0%	N/A	52.3%	N/A			0	0	0.00	N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		11,904										
7	Plant Unit Info	75	11,904	21.3%	N/A	46.5%	N/A			0	0	0.00	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		11,656										
10	Plant Unit Info	75	11,656	20.9%	N/A	45.6%	N/A			0	0	0.00	N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		11,625										
13	Plant Unit Info	75	11,625	20.8%	N/A	45.4%	N/A			0	0	0.00	N/A
14	<u>CCFC_3</u>												
15	Light Oil		0										
16	Gas		675,433						1,000,000	4,520,910	22,387,008	3.31	0.00
17	Plant Unit Info	1,235	675,433	73.5%	93.9%	73.5%	6,693	4,520,910	1,000,000	4,520,910	22,387,008	3.31	4.95
18	<u>Citrus PV Solar</u>												
19	Solar		13,373										
20	Plant Unit Info	75	13,373	24.0%	N/A	52.3%	N/A			0	0	0.00	N/A
21	<u>Desoto Solar</u>												
22	Solar		3,131										
23	Plant Unit Info	25	3,131	16.8%	N/A	44.9%	N/A			0	0	0.00	N/A
24	<u>Fort Myers 2</u>												
25	Gas		541,756										
26	Plant Unit Info	1,670	541,756	43.6%	64.4%	43.6%	7,474	4,048,960	1,000,000	4,048,960	20,053,792	3.70	4.95
27	<u>Fort Myers 3A</u>												
28	Light Oil		0										
29	Gas		0										
30	Plant Unit Info	185	0	0.0%	93.5%	0.0%	0	0	0	0	0	0.00	0.00
31	<u>Fort Myers 3B</u>												
32	Light Oil		0										
33	Gas		0										
34	Plant Unit Info	185	0	0.0%	93.5%	0.0%	0	0	0	0	0	0.00	0.00
35	<u>Fort Myers 3C</u>												
36	Light Oil		0										
37	Gas		0										

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	213	0	0.0%	93.5%	0.0%	0	0	0	0	0	0.00	0.00
2	<u>Fort Myers 3D</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	213	0	0.0%	93.5%	0.0%	0	0	0	0	0	0.00	0.00
6	<u>Hammoek PV Solar</u>												
7	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	12,524	22.4%	N/A	49.0%	N/A	0	0	0	0	0.00	0.00
9	<u>Horizon PV Solar</u>												
10	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	11,718	21.0%	N/A	45.8%	N/A	0	0	0	0	0.00	0.00
12	<u>Indian River PV Solar</u>												
13	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	11,656	20.9%	N/A	45.6%	N/A	0	0	0	0	0.00	0.00
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
18	<u>Lauderdale 4</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		0					0	0	0	0	0.00	0.00
21	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
26	<u>Lauderdale 6A</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		673					7,582	1,000,000	7,582	37,471	5.57	4.94
29	Plant Unit Info	213	673	0.4%	94.0%	78.1%	11,266	7,582	7,582	7,582	37,471	5.57	4.94
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		1,344					15,146	1,000,000	15,146	74,857	5.57	4.94
33	Plant Unit Info	213	1,344	0.9%	94.0%	79.1%	11,269	15,146	15,146	15,146	74,857	5.57	4.94
34	<u>Lauderdale 6C</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil	0	0					0	0	0	0	0.00	0.00
3	Gas	0	0					0	0	0	0	0.00	0.00
4	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
5	<u>Lauderdale 6E</u>												
6	Light Oil	0	0					0	0	0	0	0.00	0.00
7	Gas	0	0					0	0	0	0	0.00	0.00
8	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	0.00
9	<u>Loggerthead PV Solar</u>												
10	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	11,966	21.4%	N/A	46.8%	N/A			0	0	0.00	0.00
12	<u>Manatee 1</u>												
13	Heavy Oil	0	0					0	0	0	0	0.00	0.00
14	Gas	0	0					0	0	0	0	0.00	0.00
15	Plant Unit Info	795	0	0.0%	96.2%	0.0%	0			0	0	0.00	0.00
16	<u>Manatee 2</u>												
17	Heavy Oil	0	0					0	0	0	0	0.00	0.00
18	Gas	0	0					0	0	0	0	0.00	0.00
19	Plant Unit Info	795	0	0.0%	96.2%	0.0%	0			0	0	0.00	0.00
20	<u>Manatee 3</u>												
21	Gas		383,326					2,799,670	1,000,000	2,799,670	13,707,602	3.58	4.90
22	Plant Unit Info	1,275	383,326	40.4%	94.1%	64.2%	7,304			2,799,670	13,707,602	3.58	4.90
23	<u>Manatee PV Solar</u>												
24	Solar		13,373					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	13,373	24.0%	N/A	52.3%	N/A			0	0	0.00	0.00
26	<u>Martin 1</u>												
27	Heavy Oil	0	0					0	0	0	0	0.00	0.00
28	Gas	0	0					0	0	0	0	0.00	0.00
29	Plant Unit Info	805	0	0.0%	96.3%	0.0%	0			0	0	0.00	0.00
30	<u>Martin 2</u>												
31	Heavy Oil	0	0					0	0	0	0	0.00	0.00
32	Gas	0	0					0	0	0	0	0.00	0.00
33	Plant Unit Info	785	0	0.0%	96.3%	0.0%	0			0	0	0.00	0.00
34	<u>Martin 3</u>												
35	Gas		31,876					256,497	1,000,000	256,497	1,255,848	3.94	4.90
36	Plant Unit Info	489	31,876	8.8%	93.9%	81.5%	8,047			256,497	1,255,848	3.94	4.90
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		39,264					308,850	1,000,000	308,850	1,512,174	3.85	4.90
2	Plant Unit Info	489	39,264	10.8%	94.0%	59.9%	7,866			308,850	1,512,174	3.85	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		405,268					2,927,956	1,000,000	2,927,956	14,351,417	3.54	4.90
6	Plant Unit Info	1,266	405,268	43.0%	64.2%	51.3%	7,225			2,927,956	14,351,417	3.54	
7	<u>Martin 8 Solar</u>												
8	Solar		5,425										
9	Plant Unit Info	75	5,425	9.7%	N/A	17.9%	N/A						N/A
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		856,794					5,493,310	1,000,000	5,493,310	27,149,416	3.17	4.94
13	Plant Unit Info	1,251	856,794	92.1%	93.9%	92.1%	6,411			5,493,310	27,149,416	3.17	
14	<u>Riviera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas		595,305					3,958,132	1,000,000	3,958,132	19,566,703	3.29	4.94
17	Plant Unit Info	1,237	595,305	64.7%	73.5%	64.7%	6,649			3,958,132	19,566,703	3.29	
18	<u>Sanford 4</u>												
19	Gas		88,804					711,589	1,000,000	711,589	3,528,510	3.97	4.96
20	Plant Unit Info	1,167	88,804	10.2%	94.0%	68.0%	8,013			711,589	3,528,510	3.97	
21	<u>Sanford 5</u>												
22	Gas		113,200					886,639	1,000,000	886,639	4,398,443	3.89	4.96
23	Plant Unit Info	1,167	113,200	13.0%	94.0%	57.1%	7,832			886,639	4,398,443	3.89	
24	<u>Scherer 4</u>												
25	Coal		235,869					153,191	17,000,000	2,604,239	6,289,582	2.67	41.06
26	Plant Unit Info	626	235,869	50.6%	94.8%	50.6%	11,041			2,604,239	6,289,582	2.67	
27	<u>St Johns 1</u>												
28	Coal		42,786					21,369	22,000,000	470,122	1,470,155	3.44	88.80
29	Plant Unit Info	130	42,786	45.9%	98.3%	45.9%	10,988			470,122	1,470,155	3.44	
30	<u>St Johns 2</u>												
31	Coal		42,724					21,332	22,000,000	469,294	1,467,567	3.44	88.80
32	Plant Unit Info	130	42,724	45.7%	98.3%	45.7%	10,984			469,294	1,467,567	3.44	
33	<u>St Lucie 1</u>												
34	Nuclear		725,342					7,878,665	1,000,000	7,878,665	4,661,018	0.64	0.59
35	Plant Unit Info	1,003	725,342	97.5%	97.5%	97.5%	10,862			7,878,665	4,661,018	0.64	
36	<u>St Lucie 2</u>												
37	Nuclear		626,354					6,803,456	1,000,000	6,803,456	3,875,929	0.62	0.57

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	860	626,364	97.5%	97.5%	97.5%	10,862			6,803,456	3,875,929	0.62	
2	<u>Space Coast</u>												
3	Solar	10	1,054	14.2%	N/A	37.8%	N/A			0	0	0.00	N/A
4	Plant Unit Info												
5	<u>Turkey Point 3</u>												
6	Nuclear	859	623,119	97.5%	97.5%	97.5%	11,232	6,998,868	1,000,000	6,998,868	3,996,354	0.64	0.57
7	Plant Unit Info												
8	<u>Turkey Point 4</u>												
9	Nuclear	848	615,139	97.5%	97.5%	97.5%	11,232	6,909,244	1,000,000	6,909,244	4,053,653	0.66	0.59
10	Plant Unit Info												
11	<u>Turkey Point 5</u>												
12	Light Oil	1,274	307,443	32.4%	90.8%	60.6%	7,356	27	5,830,000	155	2,840	13.48	106.81
13	Gas		307,443					2,261,469	1,000,000	2,261,469	11,176,788	3.64	4.94
14	Plant Unit Info		307,464										
15	<u>WCEC 01</u>												
16	Light Oil	1,224	508,952	48.7%	48.7%	55.9%	6,987	0	1,000,000	0	0	0.00	0.00
17	Gas		508,952					3,555,843	1,000,000	3,555,843	17,409,937	3.42	4.90
18	Plant Unit Info		508,952										
19	<u>WCEC 02</u>												
20	Light Oil	1,224	743,432	81.6%	93.9%	81.6%	6,851	0	1,000,000	0	0	0.00	0.00
21	Gas		743,432					5,093,450	1,000,000	5,093,450	24,938,291	3.35	4.90
22	Plant Unit Info		743,432										
23	<u>WCEC 03</u>												
24	Light Oil	75	487,070	53.5%	61.6%	79.0%	6,898	0	1,000,000	0	0	0.00	0.00
25	Gas		487,070					3,359,928	1,000,000	3,359,928	16,450,709	3.38	4.90
26	Plant Unit Info		487,070										
27	<u>Wildflower PV Solar</u>												
28	Solar	75	12,276	22.0%	N/A	48.0%	N/A			0	0	0.00	N/A
29	Plant Unit Info		12,276										
30	<b>System Totals</b>												
31	Plant Unit Info	26,623	8,836,347				8,187	72,339,973			223,816,065	2.53	
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY  
 SYSTEM GENERATED FUEL COST  
 INVENTORY ANALYSIS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	2018
1	<b>#5 Heavy Oil (BBLs)</b>													
2	Burned													
3	Units	0	0	0	0	0	0	0	4,041	4,031	0	0	0	9,083
4	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	73.4986	0.0000	75.0719	73.5124	0.0000	0.0000	0.0000	74.2048
5	Amount	\$0	\$0	\$0	\$0	\$0	\$74,246	\$0	\$303,373	\$296,358	\$0	\$0	\$0	\$673,977
6	Ending Inventory													
7	Units	2,286,350	2,286,350	2,286,350	2,286,350	2,286,350	2,286,340	2,285,340	2,281,299	2,277,268	2,277,268	2,277,268	2,277,268	2,277,268
8	Unit Cost	75.0539	75.0539	75.0539	75.0539	75.0539	75.0546	75.0546	75.0546	75.0573	75.0573	75.0573	75.0573	75.0573
9	Amount	\$171,599,528	\$171,599,528	\$171,599,528	\$171,599,528	\$171,599,528	\$171,525,282	\$171,525,282	\$171,221,909	\$170,925,551	\$170,925,551	\$170,925,551	\$170,925,551	\$170,925,551
10	<b>#2 Light Oil (BBLs)</b>													
11	Purchases													
12	Units	0	0	0	0	0	60,000	60,000	30,000	0	0	0	35,264	0
13	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	72.9065	72.9485	73.0656	0.0000	0.0000	0.0000	73.6790	0.0000
14	Amount	\$0	\$0	\$0	\$0	\$0	\$4,374,389	\$4,376,907	\$2,191,969	\$0	\$0	\$0	\$2,588,242	\$0
15	Burned													
16	Units	2,021	0	25	456	922	1,042	2,168	694	924	0	5,468	27	13,746
17	Unit Cost	69.2811	0.0000	106.8051	90.9989	89.4802	90.9989	81.6533	88.8185	90.0676	0.0000	70.0062	106.8051	77.7967
18	Amount	\$140,024	\$0	\$26,620	\$41,519	\$82,527	\$94,776	\$177,438	\$61,609	\$83,224	\$0	\$392,801	\$2,840	\$1,089,378
19	Ending Inventory													
20	Units	1,192,154	1,192,130	1,191,674	1,190,751	1,248,710	1,307,542	1,336,848	1,335,924	1,335,924	1,335,924	1,365,721	1,365,694	1,365,694
21	Unit Cost	95.2129	95.2127	95.2143	95.2188	94.1510	93.1985	92.7490	92.7508	92.7508	92.7508	92.3494	92.3491	92.3491
22	Amount	\$113,508,525	\$113,505,905	\$113,464,386	\$113,381,858	\$113,381,858	\$117,661,471	\$121,860,941	\$123,991,301	\$123,908,077	\$123,908,077	\$126,123,519	\$126,120,679	\$126,120,679
23	<b>Coal - SURPP (TONS)</b>													
24	Purchases													
25	Units	42,931	42,931	42,931	42,931	42,931	42,931	42,931	42,931	42,931	42,931	42,931	42,931	515,177
26	Unit Cost	71.5726	70.4528	70.0480	69.6586	69.0338	68.2858	68.5036	68.4860	68.4090	68.4288	66.6752	68.7214	69.1886
27	Amount	\$3,072,713	\$3,024,639	\$3,007,260	\$2,990,542	\$2,963,719	\$2,931,606	\$2,940,957	\$2,940,201	\$2,936,895	\$2,937,745	\$2,948,324	\$2,950,307	\$35,644,909
28	Burned													
29	Units	42,670	39,552	43,610	42,584	43,585	42,595	44,912	44,764	43,496	42,848	41,650	42,701	515,177
30	Unit Cost	73.9690	72.9809	72.1745	71.4788	70.8042	70.1065	69.6634	69.3337	69.0716	68.8887	68.8280	68.7960	70.4892
31	Amount	\$3,156,249	\$2,887,277	\$3,161,948	\$3,043,973	\$3,086,008	\$2,986,164	\$3,128,751	\$3,103,623	\$3,004,315	\$2,951,776	\$2,866,713	\$2,937,722	\$36,314,416
32	Ending Inventory													
33	Units	109,638	113,207	112,329	112,676	112,022	112,359	110,378	108,546	107,992	108,065	109,346	109,576	109,576
34	Unit Cost	73.9690	72.9809	72.1745	71.4788	70.8042	70.1065	69.6634	69.3337	69.0716	68.8887	68.8280	68.7960	68.7960
35	Amount	\$8,124,604	\$8,261,966	\$8,107,278	\$8,053,947	\$7,931,658	\$7,877,100	\$7,889,306	\$7,525,885	\$7,444,434	\$7,444,434	\$7,526,045	\$7,538,630	\$7,538,630
36	<b>Coal - Scherer (MMBTU)</b>													
37	Purchases													
38	Units	2,259,229	2,259,229	2,259,229	2,259,229	2,259,229	2,259,229	2,259,229	2,259,229	2,259,229	2,259,229	2,259,229	2,259,229	27,110,752
39	Unit Cost	2.4036	2.3971	2.3906	2.3874	2.3841	2.3906	2.4165	2.4360	2.4295	2.4185	2.4198	2.4230	2.4070
40	Amount	\$5,430,284	\$5,415,599	\$5,400,914	\$5,393,684	\$5,386,229	\$5,400,914	\$5,459,428	\$5,503,483	\$5,459,428	\$5,459,428	\$5,466,883	\$5,474,113	\$65,279,754

FLORIDA POWER & LIGHT COMPANY  
 SYSTEM GENERATED FUEL COST  
 INVENTORY ANALYSIS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	2018
1	<u>Burned</u>													
2	Units	2,755,194	2,712,104	891,713	0	1,609,802	2,695,720	2,781,566	2,792,124	2,768,627	2,652,050	2,647,613	2,604,239	27,110,752
3	Unit Cost	2,3996	2,3990	2,3968	0,0000	2,3927	2,3923	2,3967	2,4042	2,4093	2,4108	2,4128	2,4151	2,4034
4	Amount	\$6,611,379	\$6,506,269	\$2,137,217	\$0	\$3,851,710	\$6,448,963	\$6,666,637	\$6,712,873	\$6,670,370	\$6,875,673	\$6,388,107	\$6,289,952	\$65,158,779
5	<u>Ending Inventory</u>													
6	Units	6,714,162	6,261,288	7,628,804	9,888,033	10,537,461	10,100,970	9,576,633	9,046,739	8,536,341	7,945,520	7,555,137	7,210,127	7,210,127
7	Unit Cost	2,3996	2,3990	2,3968	2,3946	2,3927	2,3923	2,3967	2,4042	2,4093	2,4108	2,4128	2,4151	2,4151
8	Amount	\$16,111,341	\$15,020,671	\$18,284,388	\$23,678,052	\$25,212,570	\$24,164,521	\$22,957,311	\$21,747,921	\$20,566,349	\$19,150,103	\$18,228,880	\$17,413,411	\$17,413,411
9	<u>Gas (MCF)</u>													
10	<u>Burned</u>													
11	Units	42,933,156	38,377,627	45,615,769	47,551,846	50,678,648	54,020,644	56,227,374	60,653,353	57,968,712	54,235,359	40,978,517	40,205,931	591,444,896
12	Unit Cost	5,0542	5,0571	4,8789	4,4252	4,3576	4,2480	4,2162	4,1760	4,1726	4,3189	4,7913	4,9246	4,5036
13	Amount	\$216,994,116	\$194,076,669	\$222,602,441	\$210,424,618	\$220,836,794	\$229,475,207	\$245,496,724	\$255,285,966	\$241,983,136	\$234,230,733	\$196,341,532	\$197,986,958	\$2,665,652,550
14	<u>Nuclear (Other)</u>													
15	<u>Burned</u>													
16	Units	28,427,280	25,076,252	23,344,271	24,016,923	27,640,957	26,749,314	27,640,957	26,589,417	20,963,000	21,033,178	24,958,727	28,590,233	305,610,510
17	Unit Cost	0,6284	0,6284	0,6280	0,6208	0,6178	0,6178	0,6178	0,6150	0,5986	0,5831	0,5812	0,5802	0,6102
18	Amount	\$17,863,243	\$16,134,541	\$14,660,438	\$14,908,987	\$17,076,319	\$16,525,470	\$17,076,319	\$16,339,856	\$12,549,115	\$12,264,957	\$14,506,135	\$16,586,954	\$186,492,433

Note: Totals may not add due to rounding.



SCHEDULE: E6

FLORIDA POWER & LIGHT COMPANY  
 POWER SOLD

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(5) * Col(6))	Total Cost (\$) (Col(5) * Col(7))	Gain from Off System Sales (\$)
1									
2	<b>January Estimated</b>								
3	Off System	OS	573,200	573,200	2.316	3.216	\$13,272,874	\$18,432,874	\$3,767,052
4	St Lucie Reliability Sales		54,022	54,022	0.684	0.684	\$369,705	\$369,705	\$0
5	<b>Total January Estimated</b>		627,222	627,222	2.175	2.988	\$13,642,578	\$18,802,578	\$3,767,052
6									
7	<b>February Estimated</b>								
8	Off System	OS	456,600	456,600	2.459	3.339	\$11,229,646	\$15,247,146	\$2,897,176
9	St Lucie Reliability Sales		48,794	48,794	0.684	0.684	\$333,927	\$333,927	\$0
10	<b>Total February Estimated</b>		505,394	505,394	2.288	3.083	\$11,563,572	\$15,581,072	\$2,897,176
11									
12	<b>March Estimated</b>								
13	Off System	OS	244,400	244,400	2.596	3.390	\$6,343,514	\$8,284,314	\$1,256,984
14	St Lucie Reliability Sales		19,169	19,169	0.684	0.684	\$131,185	\$131,185	\$0
15	<b>Total March Estimated</b>		263,569	263,569	2.457	3.193	\$6,474,700	\$8,415,500	\$1,256,984
16									
17	<b>April Estimated</b>								
18	Off System	OS	165,000	165,000	2.637	3.479	\$4,350,296	\$5,740,296	\$909,000
19	St Lucie Reliability Sales		32,361	32,361	0.643	0.643	\$207,933	\$207,933	\$0
20	<b>Total April Estimated</b>		197,361	197,361	2.310	3.014	\$4,558,229	\$5,948,229	\$909,000
21									
22	<b>May Estimated</b>								
23	Off System	OS	87,500	87,500	2.849	4.026	\$2,492,667	\$3,522,667	\$760,875
24	St Lucie Reliability Sales		52,799	52,799	0.643	0.643	\$339,259	\$339,259	\$0
25	<b>Total May Estimated</b>		140,299	140,299	2.018	2.753	\$2,831,926	\$3,861,926	\$760,875
26									
27	<b>June Estimated</b>								
28	Off System	OS	60,000	60,000	3.049	4.259	\$1,829,347	\$2,555,597	\$541,125
29	St Lucie Reliability Sales		51,096	51,096	0.643	0.643	\$328,315	\$328,315	\$0
30	<b>Total June Estimated</b>		111,096	111,096	1.942	2.596	\$2,157,662	\$2,883,912	\$541,125
31									
32	<b>6 Month Period</b>								
33	Off System	OS	1,586,700	1,586,700	2.491	3.390	\$39,518,343	\$53,782,893	\$10,132,212
34	St Lucie Reliability Sales		258,241	258,241	0.662	0.662	\$1,710,324	\$1,710,324	\$0
35	<b>Total 6 Month Period</b>		1,844,941	1,844,941	2.235	3.008	\$41,228,667	\$55,493,217	\$10,132,212

SCHEDULE: E6

FLORIDA POWER & LIGHT COMPANY  
 POWER SOLD

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(5) * Col(6))	Total Cost (\$) (Col(5) * Col(7))	Gain from Off System Sales (\$)
1									
2	<b>July Estimated</b>								
3	Off System	OS	58,000	58,000	3.403	4.812	\$1,973,986	\$2,790,986	\$606,875
4	St Lucie Reliability Sales		52,799	52,799	0.643	0.643	\$339,259	\$339,259	\$0
5	<b>Total July Estimated</b>		110,799	110,799	2.088	2.825	\$2,313,245	\$3,130,245	\$606,875
6									
7	<b>August Estimated</b>								
8	Off System	OS	58,000	58,000	3.597	5.006	\$2,086,216	\$2,903,216	\$606,875
9	St Lucie Reliability Sales		52,799	52,799	0.643	0.643	\$339,259	\$339,259	\$0
10	<b>Total August Estimated</b>		110,799	110,799	2.189	2.926	\$2,425,475	\$3,242,475	\$606,875
11									
12	<b>September Estimated</b>								
13	Off System	OS	73,000	73,000	3.312	4.595	\$2,417,898	\$3,354,148	\$683,125
14	St Lucie Reliability Sales		51,096	51,096	0.643	0.643	\$328,315	\$328,315	\$0
15	<b>Total September Estimated</b>		124,096	124,096	2.213	2.967	\$2,746,213	\$3,682,463	\$683,125
16									
17	<b>October Estimated</b>								
18	Off System	OS	66,000	66,000	2.734	3.581	\$1,804,663	\$2,363,663	\$362,750
19	St Lucie Reliability Sales		52,799	52,799	0.643	0.643	\$339,259	\$339,259	\$0
20	<b>Total October Estimated</b>		118,799	118,799	1.805	2.275	\$2,143,922	\$2,702,922	\$362,750
21									
22	<b>November Estimated</b>								
23	Off System	OS	96,000	96,000	2.527	3.333	\$2,425,937	\$3,199,937	\$460,500
24	St Lucie Reliability Sales		52,279	52,279	0.643	0.643	\$335,917	\$335,917	\$0
25	<b>Total November Estimated</b>		148,279	148,279	1.863	2.385	\$2,761,854	\$3,535,854	\$460,500
26									
27	<b>December Estimated</b>								
28	Off System	OS	158,000	158,000	2.366	3.130	\$3,737,526	\$4,945,526	\$711,000
29	St Lucie Reliability Sales		54,022	54,022	0.643	0.643	\$347,114	\$347,114	\$0
30	<b>Total December Estimated</b>		212,022	212,022	1.927	2.496	\$4,084,640	\$5,292,640	\$711,000
31									
32	<b>12 Month Period</b>								
33	Off System	OS	2,095,700	2,095,700	2.575	3.500	\$53,964,570	\$73,340,370	\$13,593,337
34	St Lucie Reliability Sales		574,035	574,035	0.651	0.651	\$3,739,447	\$3,739,447	\$0
35	<b>Total 12 Month Period</b>		2,669,735	2,669,735	2.161	2.887	\$57,704,017	\$77,079,817	\$13,593,337
36									
37									
38									

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(5) * Col(6))
2	<b>January Estimated</b>					
3	SJ/PPP		128,145	128,145	3.695	\$4,734,374
4	St Lucie Reliability		46,649	46,649	0.746	\$348,197
5	SWA		77,376	77,376	3.057	\$2,365,069
6	<b>Total January Estimated</b>		<b>252,170</b>	<b>252,170</b>	<b>2.953</b>	<b>\$7,447,640</b>
7						
8	<b>February Estimated</b>					
9	SJ/PPP		118,801	118,801	3.646	\$4,330,915
10	St Lucie Reliability		42,135	42,135	0.746	\$314,500
11	SWA		69,888	69,888	0.000	
12	<b>Total February Estimated</b>		<b>230,823</b>	<b>230,823</b>	<b>2.938</b>	<b>\$6,761,807</b>
13						
14	<b>March Estimated</b>					
15	SJ/PPP		131,549	131,549	3.605	\$4,742,922
16	St Lucie Reliability		46,649	46,649	0.746	\$348,197
17	SWA		77,376	77,376	3.057	\$2,365,069
18	<b>Total March Estimated</b>		<b>255,575</b>	<b>255,575</b>	<b>2.917</b>	<b>\$7,456,188</b>
19						
20	<b>April Estimated</b>					
21	SJ/PPP		127,607	127,607	3.578	\$4,565,809
22	St Lucie Reliability		44,083	44,083	0.746	\$329,045
23	SWA		74,880	74,880	3.057	\$2,288,777
24	<b>Total April Estimated</b>		<b>246,570</b>	<b>246,570</b>	<b>2.913</b>	<b>\$7,183,630</b>
25						
26	<b>May Estimated</b>					
27	SJ/PPP		130,573	130,573	3.545	\$4,629,012
28	St Lucie Reliability		45,553	45,553	0.746	\$340,013
29	SWA		77,376	77,376	3.057	\$2,365,069
30	ExGen		6,940	6,940	4.385	\$304,333
31	<b>Total May Estimated</b>		<b>260,442</b>	<b>260,442</b>	<b>2.933</b>	<b>\$7,638,427</b>
32						
33	<b>June Estimated</b>					
34	SJ/PPP		127,591	127,591	3.511	\$4,479,246
35	St Lucie Reliability		44,083	44,083	0.746	\$329,045
36	SWA		74,880	74,880	3.057	\$2,288,777
37	ExGen		3,949	3,949	4.423	\$174,685
38	<b>Total June Estimated</b>		<b>250,503</b>	<b>250,503</b>	<b>2.903</b>	<b>\$7,271,732</b>
39						
40	<b>6 Month Period</b>					
41	SJ/PPP		764,266	764,266	3.596	\$27,482,278
42	St Lucie Reliability		269,153	269,153	0.746	\$2,008,996
43	SWA		451,776	451,776	3.057	\$13,808,952
44	ExGen		10,889	10,889	4.399	\$478,998
45	<b>Total 6 Month Period</b>		<b>1,496,084</b>	<b>1,496,084</b>	<b>2.926</b>	<b>\$43,779,224</b>

SCHEDULE: E7

FLORIDA POWER & LIGHT COMPANY  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(5) * Col(6))
1						
2	<b>July Estimated</b>					
3	SJ/PPP		134,395	134,395	3.492	\$4,693,126
4	St Lucie Reliability		45,553	45,553	0.746	\$340,013
5	SWA		77,376	77,376	3.057	\$2,365,069
6	ExGen		13,954	13,954	4.460	\$622,351
7	<b>Total July Estimated</b>		<b>271,278</b>	<b>271,278</b>	<b>2.957</b>	<b>\$8,020,559</b>
8						
9	<b>August Estimated</b>					
10	SJ/PPP		133,969	133,969	3.475	\$4,655,434
11	St Lucie Reliability		38,206	38,206	0.746	\$285,172
12	SWA		77,376	77,376	3.057	\$2,365,069
13	ExGen		10,387	10,387	4.468	\$464,070
14	<b>Total August Estimated</b>		<b>259,938</b>	<b>259,938</b>	<b>2.989</b>	<b>\$7,769,745</b>
15						
16	<b>September Estimated</b>					
17	SJ/PPP		130,187	130,187	3.462	\$4,506,473
18	St Lucie Reliability		4,408	4,408	0.746	\$32,904
19	SWA		74,880	74,880	3.057	\$2,288,777
20	ExGen		7,374	7,374	4.437	\$327,153
21	<b>Total September Estimated</b>		<b>216,850</b>	<b>216,850</b>	<b>3.300</b>	<b>\$7,155,307</b>
22						
23	<b>October Estimated</b>					
24	SJ/PPP		128,470	128,470	3.446	\$4,427,864
25	St Lucie Reliability		45,553	45,553	0.619	\$281,864
26	SWA		77,376	77,376	3.057	\$2,365,069
27	<b>Total October Estimated</b>		<b>251,398</b>	<b>251,398</b>	<b>2.814</b>	<b>\$7,074,896</b>
28						
29	<b>November Estimated</b>					
30	SJ/PPP		125,083	125,083	3.438	\$4,300,070
31	St Lucie Reliability		45,144	45,144	0.619	\$279,337
32	SWA		74,880	74,880	3.057	\$2,288,777
33	<b>Total November Estimated</b>		<b>245,107</b>	<b>245,107</b>	<b>2.802</b>	<b>\$6,868,183</b>
34						
35	<b>December Estimated</b>					
36	SJ/PPP		128,264	128,264	3.436	\$4,406,583
37	St Lucie Reliability		46,649	46,649	0.619	\$288,648
38	SWA		77,376	77,376	3.057	\$2,365,069
39	<b>Total December Estimated</b>		<b>252,290</b>	<b>252,290</b>	<b>2.788</b>	<b>\$7,060,300</b>
40						
41	<b>12 Month Period</b>					
42	SJ/PPP		1,544,634	1,544,634	3.527	\$54,471,628
43	St Lucie Reliability		494,667	494,667	0.711	\$3,516,934
44	SWA		911,040	911,040	3.057	\$27,846,781
45	ExGen		42,604	42,604	4.442	\$1,892,572
46	<b>Total 12 Month Period</b>		<b>2,992,945</b>	<b>2,992,945</b>	<b>2.931</b>	<b>\$87,727,915</b>
47						
48						
49	Note:					
50	Totals may not add due to rounding.					

SCHEDULE: E8

FLORIDA POWER & LIGHT COMPANY  
 ENERGY PAYMENT TO QUALIFYING FACILITIES

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(5) * Col(6))
1						
2	<b>January Estimated</b>					
3	Qualifying Facilities		49,231	49,231	2.170	\$1,068,521
4	<b>Total January Estimated</b>		49,231	49,231	2.170	\$1,068,521
5						
6	<b>February Estimated</b>					
7	Qualifying Facilities		49,180	49,180	2.165	\$1,064,939
8	<b>Total February Estimated</b>		49,180	49,180	2.165	\$1,064,939
9						
10	<b>March Estimated</b>					
11	Qualifying Facilities		49,231	49,231		
12	<b>Total March Estimated</b>		49,231	49,231	2.183	\$1,074,712
13						
14	<b>April Estimated</b>					
15	Qualifying Facilities		49,521	49,521	1.998	\$989,462
16	<b>Total April Estimated</b>		49,521	49,521	1.998	\$989,462
17						
18	<b>May Estimated</b>					
19	Qualifying Facilities		49,483	49,483	1.981	\$980,015
20	<b>Total May Estimated</b>		49,483	49,483	1.981	\$980,015
21						
22	<b>June Estimated</b>					
23	Qualifying Facilities		49,521	49,521	2.049	\$1,014,897
24	<b>Total June Estimated</b>		49,521	49,521	2.049	\$1,014,897
25						
26	<b>6 Month Period</b>					
27	Qualifying Facilities		296,167	296,167	2.091	\$6,192,545
28	<b>Total 6 Month Period</b>		296,167	296,167	2.091	\$6,192,545

SCHEDULE: E8

FLORIDA POWER & LIGHT COMPANY  
 ENERGY PAYMENT TO QUALIFYING FACILITIES

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(5) * Col(6))
1						
2	<u>July Estimated</u>					
3	Qualifying Facilities		49,513	49,513	2.080	\$1,029,880
4	<b>Total July Estimated</b>		49,513	49,513	2.080	\$1,029,880
5						
6	<u>August Estimated</u>					
7	Qualifying Facilities		49,588	49,588	2.077	\$1,030,121
8	<b>Total August Estimated</b>		49,588	49,588	2.077	\$1,030,121
9						
10	<u>September Estimated</u>					
11	Qualifying Facilities		49,638	49,638	2.081	\$1,033,154
12	<b>Total September Estimated</b>		49,638	49,638	2.081	\$1,033,154
13						
14	<u>October Estimated</u>					
15	Qualifying Facilities		49,588	49,588	2.038	\$1,010,501
16	<b>Total October Estimated</b>		49,588	49,588	2.038	\$1,010,501
17						
18	<u>November Estimated</u>					
19	Qualifying Facilities		49,398	49,398	2.028	\$1,001,710
20	<b>Total November Estimated</b>		49,398	49,398	2.028	\$1,001,710
21						
22	<u>December Estimated</u>					
23	Qualifying Facilities		49,623	49,623	2.044	\$1,014,362
24	<b>Total December Estimated</b>		49,623	49,623	2.044	\$1,014,362
25						
26	<u>12 Month Period</u>					
27	Qualifying Facilities		593,515	593,515	2.074	\$12,312,274
28	<b>Total 12 Month Period</b>		593,515	593,515	2.074	\$12,312,274
29						
30						
31	Note: Totals may not add due to rounding.					
32						
33						
34						
35						
36						

SCHEDULE: E9

FLORIDA POWER & LIGHT COMPANY  
 ECONOMY ENERGY PURCHASES

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(4) * Col(5))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(4) * Col(7))	Fuel Savings (\$) (Col(8) - Col(6))
1								
2	<b>January Estimated</b>							
3	Economy	OS	13,000	2.411	\$313,473	2.773	\$360,473	\$47,000
4	Total January Estimated		13,000	2.411	\$313,473	2.773	\$360,473	\$47,000
5								
6	<b>February Estimated</b>							
7	Economy	OS	5,000	2.616	\$130,806	3.006	\$150,306	\$19,500
8	Total February Estimated		5,000	2.616	\$130,806	3.006	\$150,306	\$19,500
9								
10	<b>March Estimated</b>							
11	Economy	OS	24,500	2.674	\$655,179	3.127	\$766,179	\$111,000
12	Total March Estimated		24,500	2.674	\$655,179	3.127	\$766,179	\$111,000
13								
14	<b>April Estimated</b>							
15	Economy	OS	27,500	3.025	\$831,881	3.507	\$964,381	\$132,500
16	Total April Estimated		27,500	3.025	\$831,881	3.507	\$964,381	\$132,500
17								
18	<b>May Estimated</b>							
19	Economy	OS	173,300	2.888	\$5,021,669	3.491	\$6,049,769	\$1,028,100
20	Total May Estimated		173,300	2.888	\$5,021,669	3.491	\$6,049,769	\$1,028,100
21								
22	<b>June Estimated</b>							
23	Economy	OS	228,000	3.069	\$6,998,218	3.623	\$8,261,218	\$1,263,000
24	Total June Estimated		228,000	3.069	\$6,998,218	3.623	\$8,261,218	\$1,263,000
25								
26	<b>6 Month Period</b>							
27	Economy	OS	471,300	2.960	\$13,951,226	3.512	\$16,552,326	\$2,601,100
28	Total 6 Month Period		471,300	2.960	\$13,951,226	3.512	\$16,552,326	\$2,601,100

SCHEDULE: E9

FLORIDA POWER & LIGHT COMPANY  
 ECONOMY ENERGY PURCHASES

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(4) * Col(5))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(4) * Col(7))	Fuel Savings (\$) (Col(8) - Col(6))
1								
2	<b>July Estimated</b>							
3	Economy	OS	313,000	3.432	\$10,741,058	3.990	\$12,489,258	\$1,748,200
4	Total July Estimated		313,000	3.432	\$10,741,058	3.990	\$12,489,258	\$1,748,200
5								
6	<b>August Estimated</b>							
7	Economy	OS	270,200	3.519	\$9,509,178	4.227	\$11,421,178	\$1,912,000
8	Total August Estimated		270,200	3.519	\$9,509,178	4.227	\$11,421,178	\$1,912,000
9								
10	<b>September Estimated</b>							
11	Economy	OS	133,000	3.038	\$4,040,857	3.537	\$4,703,857	\$663,000
12	Total September Estimated		133,000	3.038	\$4,040,857	3.537	\$4,703,857	\$663,000
13								
14	<b>October Estimated</b>							
15	Economy	OS	90,300	2.916	\$2,633,101	3.330	\$3,006,801	\$373,700
16	Total October Estimated		90,300	2.916	\$2,633,101	3.330	\$3,006,801	\$373,700
17								
18	<b>November Estimated</b>							
19	Economy	OS	31,800	3.119	\$991,946	3.507	\$1,115,346	\$123,400
20	Total November Estimated		31,800	3.119	\$991,946	3.507	\$1,115,346	\$123,400
21								
22	<b>December Estimated</b>							
23	Economy	OS	22,500	2.746	\$617,796	3.112	\$700,296	\$82,500
24	Total December Estimated		22,500	2.746	\$617,796	3.112	\$700,296	\$82,500
25								
26	<b>12 Month Period</b>							
27	Economy	OS	1,332,100	3.189	\$42,485,160	3.753	\$49,989,060	\$7,503,900
28	Total 12 Month Period		1,332,100	3.189	\$42,485,160	3.753	\$49,989,060	\$7,503,900
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Note: Totals may not add due to rounding.



SCHEDULE E10

COMPANY: FLORIDA POWER & LIGHT COMPANY

	<u>CURRENT <sup>(1)</sup> SEPT 2017</u>	<u>PROPOSED <sup>(1)</sup> JAN 2018 - FEB 2018</u>	<u>DIFFERENCE</u>	<u>%</u>
			<u>\$</u>	
BASE	\$63.49	\$66.49	\$3.00	4.73%
FUEL COST RECOVERY	\$24.91	\$23.17	-\$1.74	-6.99%
ENERGY CONSERVATION COST RECOVERY	\$1.50	\$1.53	\$0.03	2.00%
CAPACITY COST RECOVERY	\$3.03	\$2.81	-\$0.22	-7.26%
ENVIRONMENTAL COST RECOVERY	\$2.44	\$1.59	-\$0.85	-34.84%
STORM RESTORATION SURCHARGE	\$1.26	\$1.26	\$0.00	0.00%
INTERIM STORM RESTORATION SURCHARGE	<u>\$3.36</u>	<u>\$3.36</u>	<u>\$0.00</u>	<u>0.00%</u>
SUBTOTAL	\$99.99	\$100.21	\$0.22	0.22%
GROSS RECEIPTS TAX	<u>\$2.56</u>	<u>\$2.57</u>	<u>\$0.01</u>	<u>0.39%</u>
<b>TOTAL</b>	<b>\$102.55</b>	<b>\$102.78</b>	<b>\$0.23</b>	<b>0.22%</b>

Note: <sup>(1)</sup> Reflects true-up adjustment in storm charges effective September 1, 2017.

FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

Line No.	H1 Schedule	2015	2016	2017	2018	% Diff 2016 to 2015	% Diff 2017 to 2016	% Diff 2018 to 2017
1	<b>Fuel Cost of System Net Generation (\$)</b>							
2	Heavy Oil	52,072,290	69,082,497	13,934,673	673,977	32.7%	(79.8%)	(95.2%)
3	Light Oil	28,986,203	35,199,998	34,663,972	1,069,378	21.4%	(1.5%)	(96.9%)
4	Coal	152,486,481	125,957,742	120,910,198	101,473,198	(17.4%)	(4.0%)	(16.1%)
5	Gas	2,834,167,759	2,432,079,359	2,657,374,216	2,663,652,530	(14.2%)	9.3%	0.2%
6	Nuclear	192,862,050	198,341,685	194,420,124	186,492,433	2.8%	(2.0%)	(4.1%)
7	<b>Total Fuel Cost of System Net Generation (\$)</b>	<b>3,260,574,784</b>	<b>2,860,661,281</b>	<b>3,021,303,182</b>	<b>2,953,361,516</b>	<b>(12.3%)</b>	<b>5.6%</b>	<b>(2.2%)</b>
8								
9	<b>System Net Generation (MWh)</b>							
10	Heavy Oil	319,755	425,971	103,559	4,529	33.2%	(75.7%)	(95.6%)
11	Light Oil	138,639	228,985	190,795	6,704	65.2%	(16.7%)	(96.5%)
12	Coal	5,274,431	4,165,452	4,098,819	3,501,572	(21.0%)	(1.6%)	(14.6%)
13	Gas	85,793,538	86,157,854	84,783,257	83,939,774	0.4%	(1.6%)	(1.0%)
14	Nuclear	27,045,105	28,033,222	28,064,225	27,681,600	3.7%	0.1%	(1.4%)
15	Solar	67,686	161,341	629,618	2,001,932	138.4%	290.2%	218.0%
16	<b>Total System Net Generation (MWh)</b>	<b>118,639,154</b>	<b>119,172,825</b>	<b>117,870,273</b>	<b>117,136,111</b>	<b>0.4%</b>	<b>(1.1%)</b>	<b>(0.6%)</b>
17								
18	<b>Units of Fuel Burned (Unit)</b>							
19	Heavy Oil	563,755	774,341	187,337	9,083	37.4%	(75.8%)	(95.2%)
20	Light Oil	262,090	348,448	359,461	13,746	32.9%	3.2%	(96.2%)
21	Coal	3,141,190	2,415,159	2,507,915	2,109,927	(23.1%)	3.8%	(15.9%)
22	Gas	621,895,100	610,866,855	604,792,602	591,444,936	(1.8%)	(1.0%)	(2.2%)
23	Nuclear	299,536,675	309,677,643	307,982,598	305,610,510	3.4%	(0.5%)	(0.8%)
24	<b>Total Units of Fuel Burned (Unit)</b>							
25								
26	<b>BTU Burned (MMBTU)</b>							
27	Heavy Oil	3,557,645	4,886,936	1,185,043	58,129	37.4%	(75.8%)	(95.1%)
28	Light Oil	1,401,391	2,351,473	1,880,620	80,138	67.8%	(20.0%)	(95.7%)
29	Coal	56,411,948	45,628,322	44,990,624	38,444,646	(19.1%)	(1.4%)	(14.5%)
30	Gas	636,277,332	624,091,790	611,518,799	591,444,936	(1.9%)	(2.0%)	(3.3%)
31	Nuclear	299,536,675	309,677,643	307,982,598	305,610,510	3.4%	(0.5%)	(0.8%)
32	<b>Total BTU Burned (MMBTU)</b>	<b>997,184,990</b>	<b>986,636,164</b>	<b>967,557,684</b>	<b>935,638,360</b>	<b>(1.1%)</b>	<b>(1.9%)</b>	<b>(3.3%)</b>
33								
34	<b>Generation Mix (%MWh)</b>							
35	Heavy Oil	0.27%	0.36%	0.09%	0.00%	-	-	-
36	Light Oil	0.12%	0.19%	0.16%	0.01%	-	-	-
37	Coal	4.45%	3.50%	3.48%	2.99%	-	-	-
38	Gas	72.31%	72.30%	71.93%	71.66%	-	-	-
39	Nuclear	22.80%	23.52%	23.81%	23.63%	-	-	-
40	Solar	0.06%	0.14%	0.53%	1.71%	-	-	-
41	<b>Total Generation Mix (%MWh)</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>
42								
43	<b>Fuel Cost per Unit (\$/Unit)</b>							
44	Heavy Oil	92.3669	89.2146	74.3831	74.2048	(3.4%)	(16.6%)	(0.2%)
45	Light Oil	110.5964	101.0194	96.4332	77.7967	(8.7%)	(4.5%)	(19.3%)
46	Coal	48.5442	52.1530	48.2114	48.0932	7.4%	(7.6%)	(0.2%)
47	Gas	4.5573	3.9814	4.3939	4.5036	(12.6%)	10.4%	2.5%
48	Nuclear	0.6439	0.6405	0.6313	0.6102	(0.5%)	(1.4%)	(3.3%)

FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

Line No.	H1 Schedule	2015	2016	2017	2018	% Diff 2016 to 2015	% Diff 2017 to 2016	% Diff 2018 to 2017
1	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>							
2	Heavy Oil	14.6367	14.1362	11.7588	11.5945	(3.4%)	(16.8%)	(1.4%)
3	Light Oil	20.6839	14.9693	18.4322	13.3442	(27.6%)	23.1%	(27.6%)
4	Coal	2.7031	2.7605	2.6875	2.6395	2.1%	(2.6%)	(1.8%)
5	Gas	4.4543	3.8970	4.3455	4.5036	(12.5%)	11.5%	3.6%
6	Nuclear	0.6439	0.6405	0.6313	0.6102	(0.5%)	(1.4%)	(3.3%)
7	<b>Total Fuel Cost per MMBTU (\$/MMBTU)</b>	3.2698	2.8994	3.1226	3.1565	(11.3%)	7.7%	1.1%
8								
9	<b>BTU Burned per KWH (BTU/KWH)</b>							
10	Heavy Oil	11,126	11,472	11,443	12,834	3.1%	(0.3%)	12.2%
11	Light Oil	10,108	10,269	9,857	11,955	1.6%	(4.0%)	21.3%
12	Coal	10,695	10,954	10,976	10,979	2.4%	0.2%	0.0%
13	Gas	7,416	7,244	7,213	7,046	(2.3%)	(0.4%)	(2.3%)
14	Nuclear	11,075	11,047	10,974	11,040	(0.3%)	(0.7%)	0.6%
15	<b>Total BTU Burned per KWH (BTU/KWH)</b>	8,405	8,279	8,209	7,988	(1.5%)	(0.8%)	(2.7%)
16								
17	<b>Generated Fuel Cost per KWH (cents/KWH)</b>							
18	Heavy Oil	16.2851	16.2176	13.4558	14.8799	(0.4%)	(17.0%)	10.6%
19	Light Oil	20.9077	15.3722	18.1682	15.9524	(26.5%)	18.2%	(12.2%)
20	Coal	2.8911	3.0239	2.9499	2.8979	4.6%	(2.4%)	(1.8%)
21	Gas	3.3035	2.8228	3.1343	3.1733	(14.6%)	11.0%	1.2%
22	Nuclear	0.7131	0.7075	0.6928	0.6737	(0.8%)	(2.1%)	(2.8%)
23	<b>Total Generated Fuel Cost per KWH (cents/KWH)</b>	2.7483	2.4004	2.5632	2.5213	(12.7%)	6.8%	(1.6%)
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**FLORIDA POWER & LIGHT COMPANY**

**Forty-Fifth Revised Sheet No. 10.101  
Cancels Forty-Fourth Revised Sheet No. 10.101**

(Continued from Sheet No. 10.100)

**ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST**

FPL will provide its most recent non-binding estimate of future As-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include .0130¢/kWh for variable operation and maintenance expenses.

**DELIVERY VOLTAGE ADJUSTMENT**

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Delivery Voltage</u>	<u>Adjustment Factor</u>
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0115
Secondary Voltage Delivery	1.0300

**PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES**

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

**Issued by: S. E. Romig, Director, Rates and Tariffs**

**Effective:**

(Continued from Sheet No. 10.102)

**B. Interconnection Charge for Non-Variable Utility Expenses:**

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

**C. Interconnection Charge for Variable Utility Expenses:**

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

<u>Equipment Type</u>	<u>Charge</u>
Metering Equipment	0.079%
Distribution Equipment	0.143%
Transmission Equipment	0.090%

**D. Taxes and Assessments**

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

**TERMS OF SERVICE**

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)