

**APPENDIX III
FUEL COST RECOVERY
2018 E-SCHEDULES**

**INCLUDING SOLAR BASE RATE ADJUSTMENT FUEL SAVINGS BEGINNING ON
MARCH 1, 2018**

**RBD-6
DOCKET NO. 20170001-EI
FPL WITNESS: RENAE B. DEATON
EXHIBIT _____
PAGES 1-7
AUGUST 24, 2017**

**APPENDIX III
FUEL COST RECOVERY
2018 E SCHEDULES MAR 2018 THROUGH DEC 2018
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FLORIDA POWER & LIGHT COMPANY
 FUEL AND PURCHASED POWER
 COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD OF: MARCH 2018 THROUGH DECEMBER 2018

| (1) | (2) | (3) | (4) | (5) |
|----------|--|-----------------|-------------|-----------|
| Line No. | | Dollars | MWH | Cents/KWH |
| 1 | Fuel Cost of System Net Generation (E3) | \$2,953,361,516 | 117,136,111 | 2.5213 |
| 2 | SoBRA Savings - 2018 Projects | \$18,548,736 | 117,136,111 | 0.0158 |
| 3 | Fuel Cost of Stratified Sales (E2) | (\$31,564,646) | (1,220,074) | 2.5871 |
| 4 | Rail Car Lease (Cedar Bay/Indiantown) | \$2,195,706 | | |
| 5 | TOTAL COST OF GENERATED POWER | \$2,942,541,312 | 115,916,037 | 2.5385 |
| 6 | Fuel Cost of Purchased Power (Exclusive of Economy) (E7) | \$87,727,915 | 2,992,945 | 2.9312 |
| 7 | Energy Cost of Economy Purchases (E8) | \$42,465,160 | 1,332,100 | 3.1893 |
| 8 | Payments to Qualifying Facilities (E8) | \$12,312,274 | 593,515 | 2.0745 |
| 9 | TOTAL COST OF PURCHASED POWER | \$142,525,349 | 4,918,560 | 2.8977 |
| 10 | TOTAL AVAILABLE MWH (LINE 5 + LINE 9) | | 120,834,597 | |
| 11 | Fuel Cost of Economy Sales (E6) | (\$53,964,570) | (2,095,700) | 2.5750 |
| 12 | Gain from Off-System Sales (E6) | (\$13,593,337) | N/A | N/A |
| 13 | Fuel Cost of Unit Power Sales (SL2 Partp) (E6) | (\$3,739,447) | (574,035) | 0.6514 |
| 14 | TOTAL FUEL COST AND GAINS OF POWER SALES | (\$71,297,354) | (2,669,735) | 2.6706 |
| 15 | Incremental Personnel, Software, and Hardware Costs | \$464,870 | N/A | N/A |
| 16 | Variable Power Plant O&M Attributable to Off-System Sales (Per E6) | \$1,362,205 | N/A | N/A |
| 17 | Variable Power Plant O&M Avoided due to Economy Purchases (Per E9) | (\$565,865) | | |
| 18 | TOTAL INCREMENTAL OPTIMIZATION COSTS | 981,210 | N/A | N/A |
| 19 | Dodd Frank Fees | \$4,500 | N/A | N/A |
| 20 | TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5+ 9+14+18+19) | \$3,014,755,017 | 116,164,861 | 2.5513 |
| 21 | Net Unbilled Sales ⁽¹⁾ | (\$101,462,083) | (3,977,642) | (0.0889) |
| 22 | Company Use ⁽¹⁾ | \$9,044,265 | 354,495 | 0.0079 |
| 23 | T & D Losses ⁽¹⁾ | \$195,959,076 | 7,680,716 | 0.1717 |
| 24 | SYSTEM MWH SALES (Excluding Stratified Sales) | \$3,014,755,017 | 114,107,293 | 2.6420 |
| 25 | Wholesale MWH Sales (Excluding Stratified Sales) | \$130,287,763 | 4,931,344 | 2.6420 |
| 26 | Jurisdictional MWH Sales | \$2,884,467,254 | 109,175,949 | 2.6420 |
| 27 | Jurisdictional Loss Multiplier | \$3,536,341 | 109,175,949 | 1.00133 |
| 28 | Jurisdictional MWH Sales Adjusted for Line Losses | \$2,888,303,596 | 109,175,949 | 2.6455 |
| 29 | NET TRUE-UP (OVER)UNDER RECOVERY (E1-A) | (\$16,792,378) | 109,175,949 | (0.0154) |
| 30 | TOTAL JURISDICTIONAL FUEL COST | \$2,871,511,218 | 109,175,949 | 2.6301 |
| 31 | Revenue Tax Factor | \$2,067,488 | | 1.00072 |
| 32 | Fuel Factor Adjusted for Taxes | \$2,873,578,706 | 109,175,949 | 2.6320 |
| 33 | GPFF ⁽²⁾ | \$9,556,036 | 109,175,949 | 0.0088 |
| 34 | Jurisdictionalized Incentive Mechanism - FPL Portion | \$9,533,057 | 109,175,949 | 0.0087 |
| 35 | Jurisdictionalized 2018 Project Savings | (\$17,763,520) | 93,227,977 | (0.0191) |
| 36 | Fuel Factor including GPFF (Lines 32 through Line 35) | \$2,874,984,279 | 109,175,949 | 2.6304 |
| 37 | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH | | | 2.630 |

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Calculation Based on Jurisdictional KWH Sales

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
 FUEL AND PURCHASED POWER
 COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD OF: MARCH 2018 THROUGH DECEMBER 2018

| Line No. | CALCULATION OF JURISDICTIONALIZED RBEC SAVINGS | Annual Total |
|----------|--|--------------|
| 1 | 2018 Project Fuel Savings Total System | \$18,548,736 |
| 2 | | |
| 3 | Jurisdictional % | 95.67833% |
| 4 | | |
| 5 | Jurisdictionalized 2018 Project Fuel Savings | \$17,747,121 |
| 6 | | |
| 7 | Jurisdictionalized 2018 Project Fuel Savings Adjusted for Losses & Revenue Taxes | \$17,783,520 |
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FLORIDA POWER & LIGHT COMPANY
 FUEL RECOVERY FACTORS - BY RATE GROUP
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

ESTIMATED FOR THE PERIOD OF: MARCH 2018 THROUGH DECEMBER 2018

| (1) | (2) | (3) | (4) | | (5) |
|--------|--|----------------|-------------------------------|----------------------|----------------------|
| | | | Fuel Recovery Loss Multiplier | Fuel Recovery Factor | |
| | | | MARCH - DECEMBER | | |
| GROUPS | RATE SCHEDULE | Average Factor | Fuel Recovery Loss Multiplier | Fuel Recovery Factor | Fuel Recovery Factor |
| A | RS-1 first 1,000 kWh | 2.630 | 1.00206 | 2.297 | 2.297 |
| A | RS-1 all additional kWh | 2.630 | 1.00206 | 3.297 | 3.297 |
| A | GS-1, SL-2, GSCU-1, WIES-1 | 2.630 | 1.00206 | 2.635 | 2.635 |
| A-1 | SL-1, OL-1, PL-1 ⁽¹⁾ | 2.534 | 1.00206 | 2.539 | 2.539 |
| B | GSD-1 | 2.630 | 1.00202 | 2.635 | 2.635 |
| C | GSLD-1, CS-1 | 2.630 | 1.00150 | 2.634 | 2.634 |
| D | GSLD-2, CS-2, OS-2, MET | 2.630 | 0.99635 | 2.620 | 2.620 |
| E | GSLD-3, CS-3 | 2.630 | 0.97646 | 2.568 | 2.568 |
| A | GST-1 On-Peak | 3.132 | 1.00206 | 3.138 | 3.138 |
| | GST-1 Off-Peak | 2.420 | 1.00206 | 2.425 | 2.425 |
| A | RTR-1 On-Peak | - | - | 0.503 | 0.503 |
| | RTR-1 Off-Peak | - | - | (0.210) | (0.210) |
| B | GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak | 3.132 | 1.00202 | 3.138 | 3.138 |
| | GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak | 2.420 | 1.00202 | 2.425 | 2.425 |
| C | GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak | 3.132 | 1.00150 | 3.137 | 3.137 |
| | GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak | 2.420 | 1.00150 | 2.424 | 2.424 |
| D | GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak | 3.132 | 0.99672 | 3.122 | 3.122 |
| | GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak | 2.420 | 0.99672 | 2.412 | 2.412 |
| E | GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak | 3.132 | 0.97646 | 3.058 | 3.058 |
| | GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak | 2.420 | 0.97646 | 2.363 | 2.363 |
| F | CILC-1(D), ISST-1(D) On-Peak | 3.132 | 0.99627 | 3.120 | 3.120 |
| | CILC-1(D), ISST-1(D) Off-Peak | 2.420 | 0.99627 | 2.411 | 2.411 |

⁽¹⁾WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
 FUEL RECOVERY FACTORS

ESTIMATED FOR THE PERIOD OF: MARCH 2018 THROUGH DECEMBER 2018
 OFF PEAK: ALL OTHER HOURS

(1) (2) (3) (4) (5)

| GROUPS | RATE SCHEDULE | JUNE - SEPTEMBER | | | |
|--------|--------------------|------------------|-------------------------------|----------------------|----------------------|
| | | Average Factor | Fuel Recovery Loss Multiplier | Fuel Recovery Factor | Fuel Recovery Factor |
| B | GSD(T)-1 On-Peak | 3.761 | 1.00202 | 3.769 | |
| | GSD(T)-1 Off-Peak | 2.488 | 1.00202 | 2.493 | |
| C | GSLD(T)-1 On-Peak | 3.761 | 1.00150 | 3.767 | |
| | GSLD(T)-1 Off-Peak | 2.488 | 1.00150 | 2.492 | |
| D | GSLD(T)-2 On-Peak | 3.761 | 0.99672 | 3.749 | |
| | GSLD(T)-2 Off-Peak | 2.488 | 0.99672 | 2.480 | |

Note: On-Peak Period is defined as June through September, weekdays 3:00pm to 6:00pm
 Off Peak Period is defined as all other hours.

Note: All other months served under the otherwise applicable rate schedule.
 See Schedule E-1E, Page 1 of 2.

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|----------|--|-------------------|--------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|-----------------|
| Line No. | | January Estimated | February Estimated | March Estimated | April Estimated | May Estimated | June Estimated | July Estimated | August Estimated | September Estimated | October Estimated | November Estimated | December Estimated | 12 Month Period |
| 1 | Fuel Cost of System Generation | \$244,765,010 | \$219,606,755 | \$242,564,864 | \$228,418,997 | \$244,933,358 | \$255,608,825 | \$272,545,889 | \$279,807,029 | \$264,486,517 | \$256,323,139 | \$220,485,287 | \$223,816,065 | \$2,953,361,516 |
| 2 | Fuel Cost of Stratified Sales | (1,908,558) | (3,003,224) | (1,595,046) | (2,639,257) | (2,397,196) | (3,013,962) | (3,798,903) | (3,001,209) | (3,157,352) | (2,332,716) | (2,360,126) | (2,357,099) | (31,584,646) |
| 3 | Rail Car Lease (Cedar Bay/Indiantown) | 158,895 | 158,895 | 158,984 | 158,895 | 345,533 | 315,370 | 150,008 | 150,370 | 150,370 | 150,008 | 150,370 | 150,008 | 2,195,706 |
| 4 | SoBRA Fuel Savings | 1,545,728 | 1,545,728 | 1,545,728 | 1,545,728 | 1,545,728 | 1,545,728 | 1,545,728 | 1,545,728 | 1,545,728 | 1,545,728 | 1,545,728 | 1,545,728 | 18,548,736 |
| 5 | Fuel Cost of Power Sold | (13,642,578) | (11,563,572) | (6,474,700) | (4,588,229) | (2,831,926) | (2,157,862) | (2,313,245) | (2,425,475) | (2,746,213) | (2,143,922) | (2,761,854) | (4,084,640) | (57,704,017) |
| 6 | Gain on Economy Sales | (3,767,052) | (2,897,176) | (1,256,984) | (909,000) | (760,875) | (541,125) | (606,875) | (606,875) | (683,125) | (362,750) | (490,500) | (711,000) | (13,593,337) |
| 7 | Fuel Cost of Purchased Power | 7,447,640 | 6,781,607 | 7,456,188 | 7,183,630 | 7,638,427 | 7,271,732 | 8,020,559 | 7,769,745 | 7,155,307 | 7,074,596 | 6,868,183 | 7,060,300 | 87,727,915 |
| 8 | Qualifying Facilities | 1,088,521 | 1,064,939 | 1,074,712 | 989,462 | 980,015 | 1,014,897 | 1,029,880 | 1,030,121 | 1,033,154 | 1,010,501 | 1,001,710 | 1,014,362 | 12,312,274 |
| 9 | Energy Cost of Economy Purchases | 313,473 | 130,806 | 655,179 | 831,881 | 5,021,669 | 6,998,218 | 10,741,058 | 9,509,178 | 4,040,857 | 2,633,101 | 991,946 | 617,796 | 42,485,160 |
| 10 | Total Fuel & Net Power Transactions | \$235,981,078 | \$211,824,758 | \$244,126,726 | \$231,022,108 | \$254,474,732 | \$267,042,021 | \$287,314,078 | \$293,778,613 | \$271,825,243 | \$263,397,685 | \$225,430,745 | \$227,051,519 | \$3,013,769,307 |
| 11 | | | | | | | | | | | | | | |
| 12 | Incremental Personnel, Software and Hardware Costs | 41,390 | 37,785 | 40,879 | 39,332 | 42,426 | 39,332 | 40,879 | 42,426 | 37,785 | 42,426 | 40,879 | 39,332 | 484,870 |
| 13 | Variable Power Plant O&M Attributable to Off-System Sales (Per E6) | 372,580 | 296,790 | 158,860 | 107,250 | 56,875 | 39,000 | 37,700 | 37,700 | 47,450 | 42,900 | 62,400 | 102,700 | 1,362,205 |
| 14 | Variable Power Plant O&M Avoided due to Economy Purchases (Per E9) | (8,450) | (3,250) | (15,925) | (17,875) | (112,645) | (148,200) | (203,450) | (175,630) | (86,450) | (58,695) | (20,670) | (14,625) | (865,865) |
| 15 | Total | 405,520 | 331,325 | 183,814 | 128,707 | (13,344) | (69,868) | (124,871) | (95,504) | (1,215) | 26,631 | 82,609 | 127,407 | 981,210 |
| 16 | | | | | | | | | | | | | | |
| 17 | Dodd Frank Fees | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 4,500 |
| 18 | | | | | | | | | | | | | | |
| 19 | Adjusted Total Fuel & Net Power Transactions | 236,386,973 | 212,156,457 | 244,310,915 | 231,151,190 | 254,461,763 | 266,972,527 | 287,189,582 | 293,683,485 | 271,824,403 | 263,924,691 | 225,513,729 | 227,179,301 | 3,014,755,017 |
| 20 | | | | | | | | | | | | | | |
| 21 | System MWH Sales (Excluding Stratified Sales) | 8,789,180 | 7,862,310 | 8,102,011 | 8,546,299 | 9,388,680 | 10,371,414 | 11,235,667 | 11,351,563 | 11,187,852 | 10,027,170 | 8,954,909 | 8,290,257 | 114,107,293 |
| 22 | | | | | | | | | | | | | | |
| 23 | Cost per KWH (¢/KWH) | 2,6895 | 2,6984 | 3,0154 | 2,7047 | 2,7103 | 2,5741 | 2,5561 | 2,5872 | 2,4296 | 2,6321 | 2,5183 | 2,7403 | 2,6420 |
| 24 | Jurisdictional Loss Multiplier | 1,00133 | 1,00133 | 1,00133 | 1,00133 | 1,00133 | 1,00133 | 1,00133 | 1,00133 | 1,00133 | 1,00133 | 1,00133 | 1,00133 | 1,00133 |
| 25 | Jurisdictional Cost (¢/KWH) | 2,6931 | 2,7020 | 3,0194 | 2,7083 | 2,7139 | 2,5775 | 2,5595 | 2,5906 | 2,4329 | 2,6356 | 2,5217 | 2,7440 | 2,6455 |
| 26 | True-Up (¢/KWH) | (0,0166) | (0,0187) | (0,0180) | (0,0171) | (0,0155) | (0,0141) | (0,0130) | (0,0129) | (0,0131) | (0,0146) | (0,0164) | (0,0176) | (0,0154) |
| 27 | Total (¢/KWH) | 2,6765 | 2,6833 | 3,0014 | 2,6912 | 2,6984 | 2,5634 | 2,5465 | 2,5777 | 2,4198 | 2,6210 | 2,5053 | 2,7264 | 2,6301 |
| 28 | Revenue Tax Factor (0.00072) | 0,0019 | 0,0019 | 0,0022 | 0,0019 | 0,0019 | 0,0018 | 0,0018 | 0,0019 | 0,0017 | 0,0019 | 0,0018 | 0,0020 | 0,0019 |
| 29 | Recovery Factor Adjusted for Taxes (¢/KWH) | 2,6784 | 2,6852 | 3,0036 | 2,6931 | 2,7003 | 2,5652 | 2,5483 | 2,5796 | 2,4215 | 2,6229 | 2,5071 | 2,7284 | 2,6320 |
| 30 | GPIF (¢/KWH) | 0,0095 | 0,0107 | 0,0104 | 0,0099 | 0,0089 | 0,0081 | 0,0075 | 0,0074 | 0,0075 | 0,0084 | 0,0094 | 0,0101 | 0,0088 |
| 31 | Jurisdictionalized Incentive Mechanism - FPL Portion (¢/KWH) | 0,0094 | 0,0106 | 0,0102 | 0,0097 | 0,0088 | 0,0074 | 0,0074 | 0,0074 | 0,0074 | 0,0083 | 0,0093 | 0,0100 | 0,0087 |
| 32 | Jurisdictionalized Savings - SoBRA (¢/KWH) | 0,0000 | 0,0000 | (0,0229) | (0,0218) | (0,0198) | (0,0179) | (0,0165) | (0,0164) | (0,0166) | (0,0186) | (0,0208) | (0,0224) | (0,0191) |
| 33 | Recovery Factor Including GPIF (¢/KWH) | 2,6973 | 2,7065 | 3,0013 | 2,6909 | 2,6982 | 2,5634 | 2,5467 | 2,5779 | 2,4198 | 2,6210 | 2,5050 | 2,7251 | 2,6304 |
| 34 | | | | | | | | | | | | | | |
| 35 | Recovery Factor Rounded to .001 (¢/KWH) | 2,697 | 2,707 | 3,001 | 2,691 | 2,698 | 2,563 | 2,547 | 2,578 | 2,420 | 2,621 | 2,505 | 2,726 | 2,630 |
| 36 | | | | | | | | | | | | | | |
| 37 | Note: Totals may not add due to rounding. | | | | | | | | | | | | | |
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FLORIDA POWER & LIGHT COMPANY
 RS-1 INVERTED RATE COMPUTATION
 ESTIMATED FOR THE PERIOD OF: MARCH 2018 THROUGH DECEMBER 2018

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|----------------------|---------------------------|--------------------------------|---------------------------|---------|
| Line No. | | RS-1 Standard | Proposed Inverted Fuel Factors | Target Fuel Revenues | Rounded |
| 1 | First 1000 KWH | 38,393,787,740 | 0.022969 | \$881,854,685.20 | 2,297 |
| 2 | All Additional KWH | 19,614,423,237 | 0.032969 | \$646,661,674.05 | 3,297 |
| 3 | Total KWH | <u>58,008,210,977</u> | | <u>\$1,528,516,359.24</u> | |
| 4 | | | | | |
| 5 | Avg Fuel Factor | 2.630 | | | |
| 6 | RS-1 Loss Multiplier | 1.00206 | | | |
| 7 | Average Fuel Factor | 2.635 | | | |
| 8 | | | | | |
| 9 | Target Fuel Revenues | <u>\$1,528,516,359.24</u> | | | |
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SCHEDULE E10

COMPANY: FLORIDA POWER & LIGHT COMPANY

| | CURRENT SEPT 2017 | PROPOSED ⁽¹⁾ JAN 2018 - FEB 2018 | DIFFERENCE \$ | DIFFERENCE % | PROPOSED MAR 2018 - DEC 2018 | DIFFERENCE \$ | DIFFERENCE % |
|-------------------------------------|----------------------|--|------------------|-----------------|---------------------------------|------------------|-----------------|
| BASE | \$63.49 | \$66.49 | \$3.00 | 4.73% | \$67.10 | \$0.61 | 0.92% |
| FUEL COST RECOVERY | \$24.91 | \$23.17 | -\$1.74 | -6.99% | \$22.97 | -\$0.20 | -0.86% |
| ENERGY CONSERVATION COST RECOVERY | \$1.50 | \$1.53 | \$0.03 | 2.00% | \$1.53 | \$0.00 | 0.00% |
| CAPACITY COST RECOVERY | \$3.03 | \$2.81 | -\$0.22 | -7.26% | \$2.81 | \$0.00 | 0.00% |
| ENVIRONMENTAL COST RECOVERY | \$2.44 | \$1.59 | -\$0.85 | -34.84% | \$1.59 | \$0.00 | 0.00% |
| STORM RESTORATION SURCHARGE | \$1.26 | \$1.26 | \$0.00 | 0.00% | \$1.26 | \$0.00 | 0.00% |
| INTERIM STORM RESTORATION SURCHARGE | <u>\$3.36</u> | <u>\$3.36</u> | <u>\$0.00</u> | <u>0.00%</u> | <u>\$0.00</u> | <u>-\$3.36</u> | <u>-100.00%</u> |
| SUBTOTAL | \$99.99 | \$100.21 | \$0.22 | 0.22% | \$97.26 | -\$2.95 | -2.94% |
| GROSS RECEIPTS TAX | <u>\$2.56</u> | <u>\$2.57</u> | <u>\$0.01</u> | <u>0.39%</u> | <u>\$2.49</u> | <u>-\$0.08</u> | <u>-3.11%</u> |
| TOTAL | \$102.55 | \$102.78 | \$0.23 | 0.22% | \$99.75 | -\$3.03 | -2.95% |

Note: ⁽¹⁾ Reflects true-up adjustment in storm charges effective September 1, 2017.