

**APPENDIX V
CAPACITY COST RECOVERY**

JANUARY 2018 THROUGH DECEMBER 2018 FACTORS

**RBD-8
DOCKET NO. 20170001-EI
FPL WITNESS: RENAE B. DEATON
EXHIBIT _____
PAGES 1-29
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**APPENDIX V
CAPACITY COST RECOVERY
2018 FACTORS – JAN 2018 THROUGH DEC 2018
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FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 PROJECTED CAPACITY COSTS
 ESTIMATED FOR THE PERIOD OF JANUARY 2016 THROUGH DECEMBER 2018

Line No.	CCR - Page 1 - Lines	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	2018
1	Capacity Payments to Non-Cogenerators	\$5,484,458	\$5,484,458	\$5,484,458	\$5,484,458	\$5,484,458	\$5,825,658	\$5,825,658	\$5,825,658	\$5,825,658	\$2,765,370	\$2,765,370	\$2,765,370	\$59,321,027
2	Capacity Payments to Cogenerators	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$1,359,540
3	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$10,539,808	\$10,504,191	\$10,468,575	\$10,432,959	\$10,397,342	\$10,361,726	\$10,326,110	\$10,290,493	\$10,254,877	\$10,219,261	\$10,183,645	\$10,148,028	\$124,127,015
4	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$97,833)	(\$97,867)	(\$98,900)	(\$96,434)	(\$95,987)	(\$95,501)	(\$95,034)	(\$94,568)	(\$94,101)	(\$93,634)	(\$93,167)	(\$92,700)	(\$1,138,242)
5	Indianown Transaction - Regulatory Asset - Amortization and Return	\$7,240,287	\$7,208,248	\$7,176,209	\$7,144,170	\$7,112,131	\$7,080,092	\$7,048,053	\$7,016,014	\$6,983,975	\$6,951,935	\$6,919,896	\$6,887,857	\$84,768,867
6	SIIRPP Suspension Accrual	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$9,083,980)
7	Return Requirements On SIIRPP Suspension Liability	(\$73,006)	(\$87,205)	(\$81,404)	(\$95,602)	(\$49,801)	(\$43,999)	(\$38,198)	(\$32,396)	(\$26,595)	(\$20,793)	(\$14,992)	(\$9,191)	(\$493,182)
8	Base Production Level Incremental Power Plant Security - O&M	\$2,566,665	\$2,130,549	\$2,862,593	\$2,565,641	\$2,272,286	\$2,553,830	\$2,633,325	\$2,207,969	\$2,316,798	\$3,090,493	\$2,450,421	\$2,045,748	\$29,896,318
9	Base Production Level Incremental Power Plant Security - Capital	\$310,873	\$313,471	\$316,748	\$320,217	\$323,685	\$327,154	\$330,623	\$334,092	\$337,560	\$341,029	\$344,497	\$348,966	\$3,964,279
10	Incremental Nuclear NRC Compliance Costs O&M	\$118,738	\$117,381	\$116,557	\$118,118	\$119,050	\$118,584	\$118,584	\$118,584	\$117,652	\$119,050	\$128,584	\$123,118	\$1,446,001
11	Incremental Nuclear NRC Compliance Costs Capital	\$979,409	\$976,802	\$974,196	\$968,983	\$963,771	\$958,559	\$953,347	\$948,135	\$942,923	\$937,711	\$932,500	\$927,288	\$11,582,793
12	Transmission Revenues From Capacity Sales	(\$1,392,948)	(\$1,120,524)	(\$883,816)	(\$481,000)	(\$289,125)	(\$185,125)	(\$210,125)	(\$210,125)	(\$253,125)	(\$198,250)	(\$283,500)	(\$487,000)	(\$5,782,463)
13	Subtotal - Base Production Level Capacity Costs	25,032,754	24,806,510	25,915,521	25,760,421	25,919,347	26,264,635	26,259,072	25,783,656	25,777,562	23,469,710	22,712,390	22,046,497	299,768,073
14	Base Production Jurisdictional Responsibility	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%
15	Base Production Level Jurisdictional Capacity Costs	23,947,625	23,731,188	24,792,125	24,643,748	24,795,786	25,126,106	25,120,783	24,665,976	24,660,146	22,471,469	21,727,844	21,090,817	286,773,614
16	Intermediate Production Level Incremental Power Plant Security - O&M	\$90,326	\$103,864	\$177,299	\$146,018	\$236,497	\$160,878	\$160,878	\$108,738	\$104,657	\$91,238	\$89,878	\$88,518	\$1,513,930
17	Intermediate Production Level Incremental Power Plant Security - Capital	\$37,983	\$37,896	\$37,810	\$37,723	\$37,636	\$37,549	\$37,462	\$37,375	\$37,288	\$37,202	\$37,115	\$37,028	\$450,067
18	Subtotal - Intermediate Production Level Capacity Costs	128,310	141,761	215,108	183,740	274,133	153,567	198,340	146,114	141,946	128,440	126,993	125,546	1,963,998
19	Intermediate Production Jurisdictional Responsibility	94,14308%	94,14308%	94,14308%	94,14308%	94,14308%	94,14308%	94,14308%	94,14308%	94,14308%	94,14308%	94,14308%	94,14308%	94,14308%
20	Intermediate Production Level Jurisdictional Capacity Costs	120,795	133,458	202,510	172,979	258,078	144,572	186,724	137,556	133,632	120,917	119,555	118,193	1,848,968
21	Peaking Production Level Incremental Power Plant Security - O&M	\$32,666	\$32,666	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$392,000
22	Peaking Production Level Incremental Power Plant Security - Capital	\$8,304	\$8,278	\$8,253	\$8,227	\$8,202	\$8,176	\$8,151	\$8,125	\$8,100	\$8,074	\$8,049	\$8,023	\$97,964
23	Subtotal - Peaking Production Level Capacity Costs	40,970	40,945	40,920	40,894	40,869	40,843	40,818	40,792	40,767	40,741	40,716	40,690	489,964
24	Peaking Production Jurisdictional Responsibility	94,73855%	94,73855%	94,73855%	94,73855%	94,73855%	94,73855%	94,73855%	94,73855%	94,73855%	94,73855%	94,73855%	94,73855%	94,73855%
25	Peaking Production Level Jurisdictional Capacity Costs	38,814	38,760	38,767	38,742	38,718	38,694	38,670	38,646	38,622	38,598	38,573	38,549	464,184
26	Solar Production Level Incremental Power Plant Security - O&M	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$32,000
27	Solar Production Level Incremental Power Plant Security - Capital	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	32,000
28	Subtotal - Solar Production Level Capacity Costs	5,334	5,334	5,334	5,334	5,334	5,334	5,334	5,334	5,334	5,334	5,334	5,334	64,000
29	Solar Production Jurisdictional Responsibility	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%	95,66516%
30	Solar Production Level Jurisdictional Capacity Costs	2,551	2,551	2,551	2,551	2,551	2,551	2,551	2,551	2,551	2,551	2,551	2,551	30,613
31	Transmission Level Incremental Power Plant Security - O&M	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$64,000
32	Transmission Level Incremental Power Plant Security - Capital	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	64,000
33	Subtotal - Transmission Level Capacity Costs	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%
34	Transmission Jurisdictional Responsibility	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%	88,79740%
35	Transmission Level Jurisdictional Capacity Costs	4,736	4,736	4,736	4,736	4,736	4,736	4,736	4,736	4,736	4,736	4,736	4,736	56,930
36	Jurisdictionalized Capacity Costs	\$24,114,520	\$23,910,723	\$25,040,688	\$24,862,757	\$25,099,868	\$25,316,659	\$25,353,464	\$24,849,465	\$24,839,687	\$22,638,271	\$21,893,260	\$21,254,846	\$289,174,210
37	2016 FINAL TRUE-UP - (Over)/Under Recovery													(\$7,586,581)
38	2017 ACT/EST TRUE-UP - (Over)/Under Recovery													\$6,649,359
39	Nuclear Cost Recovery Clause													(\$7,305,202)
40	Port Everglades Energy Center GBRA True-up													(\$5,155,918)
41	Total (Lines 39 + 41 + 42 + 43 + 44)													275,775,867
42	Revenue Tax Multiplier													1,00072
43	Total Recoverable Capacity Costs													275,974,426

FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF ENERGY DEMAND ALLOCATION % BY RATE CLASS
 ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE SCHEDULE	AVG 12CP Load Factor at Meter (%) ^(a)	Projected Sales at Meter (kwh) ^(b)	Projected AVG 12CP at Meter (kW) ^(c)	Demand Loss Expansion Factor ^(d)	Energy Loss Expansion Factor ^(e)	Projected Sales at Generation (kwh) ^(f)	Projected AVG 12CP at Generation (kW) ^(g)	Percentage of Sales at Generation (%) ^(h)	Percentage of Demand at Generation (%) ⁽ⁱ⁾
RS1/TR1	63.460%	58,008,210,977	10,434,865	1.05565937	1.04407094	60,564,687,362	11,015,663	53.17175%	58.65568%
GS1/GST1	68.138%	6,205,015,193	1,039,555	1.05565937	1.04407094	6,478,476,045	1,097,416	5.68767%	5.84349%
GSD1/GSDT1/HLFT1	76.657%	26,588,922,543	3,959,527	1.05559868	1.04402488	27,759,496,667	4,179,671	24.37098%	22.25579%
OS2	170.683%	11,196,689	749	1.05050952	1.02873776	11,518,457	787	0.01011%	0.00419%
GSLD1/GSLDT1/CS1/CST1/HLFT2	80.563%	10,599,228,196	1,501,875	1.05486950	1.04348802	11,060,167,644	1,584,282	9.71009%	8.43594%
GSLD2/GSLDT2/CS2/CST2/HLFT3	93.841%	2,545,056,554	309,600	1.04859733	1.03849991	2,643,041,002	324,646	2.32041%	1.72866%
GSLD3/GSLDT3/CS3/CST3	90.309%	168,454,317	21,294	1.02139914	1.01739017	171,383,766	21,750	0.15046%	0.11581%
SST1T	110.824%	91,985,498	9,475	1.02139914	1.01739017	93,585,141	9,678	0.08216%	0.05153%
SST1D1/SST1D2/SST1D3	83.964%	13,233,397	1,799	1.03592872	1.02873776	13,613,695	1,864	0.01195%	0.00992%
CILC D/CILC G	92.815%	2,739,279,343	336,910	1.04794179	1.03825339	2,844,066,064	353,062	2.49690%	1.87997%
CILC T	97.915%	1,397,746,487	162,958	1.02139914	1.01739017	1,422,053,536	166,445	1.24847%	0.86628%
MET	80.708%	92,144,765	13,033	1.03592872	1.02873776	94,792,799	13,501	0.08322%	0.07189%
OL1/SL1/SL1M/PL1	14.675.731%	623,671,055	485	1.05565937	1.04407094	651,156,825	512	0.57167%	0.00273%
SL2/SL2M/GSCU1	101.741%	91,804,029	10,301	1.05565937	1.04407094	95,849,919	10,874	0.08415%	0.05790%
TOTAL		109,175,949,043	17,802,426			113,903,888,923	18,780,151	100.00000%	100.00000%

^(a) AVG 12 CP load factor based on 2014-2016 load research data and 2018 projections.

^(b) Projected kwh sales for the period January 2018 through December 2018.

^(c) Calculated: Col(3)/(8760 hours * Col(2))

^(d) Based on 2016 demand losses.

^(e) Based on 2016 energy losses.

^(f) Col(3) * Col(6)

^(g) Col(4) * Col(5)

^(h) Col(7) / Total for Col(7)

⁽ⁱ⁾ Col(8) / Total for Col(8)

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
RATE SCHEDULE	Percentage of Sales at Generation (%) ^(a)	Percentage of Demand at Generation (%) ^(a)	Energy Related Cost (\$) ^(c)	Demand Related Cost (\$) ^(d)	Total Capacity Costs (\$) ^(e)	Projected Sales at Meter (kwh) ^(f)	Billing KW Load Factor (%) ^(g)	Projected Billed KW at Meter (KW) ^(h)	Capacity Recovery Factor (\$/KW) ⁽ⁱ⁾	Capacity Recovery Factor (\$/kwh) ^(j)	RDC (\$/KW) ^(k)	SDD (\$/KW) ^(l)
RS1/RTR1	53.17175%	58.65588%	\$11,287,725	\$149,423,289	\$160,711,014	58,008,210,977	-	-	-	0.00277	-	-
GS1/GST1	5.68767%	5.84349%	\$1,207,424	\$14,886,031	\$16,093,455	6,205,015,193	-	-	-	0.00259	-	-
GSD1/GSDT1/HLFT1	24.37098%	22.25579%	\$5,173,688	\$56,695,658	\$61,869,325	26,588,922,543	49.13484%	74,129,029	0.83	-	-	-
OS2	0.01011%	0.00419%	\$2,147	\$10,673	\$12,820	11,196,689	-	-	-	0.00114	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	9.71009%	8.43594%	\$2,061,335	\$21,490,186	\$23,551,521	10,599,228,196	60.19757%	24,119,730	0.98	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.32041%	1.72866%	\$492,596	\$4,403,696	\$4,896,292	2,545,056,554	65.81205%	5,297,478	0.92	-	-	-
GSLD3/GSLDT3/CS3/CST3	0.15046%	0.11561%	\$31,942	\$295,026	\$326,968	168,454,317	66.75365%	345,688	0.95	-	-	-
SST1T	0.08216%	0.05153%	\$17,442	\$131,275	\$148,717	91,985,498	13.88964%	907,205	-	-	\$0.13	\$0.06
SST1D1/SST1D2/SST1D3	0.01195%	0.00992%	\$2,537	\$25,280	\$27,817	13,233,397	28.23041%	64,214	-	-	\$0.13	\$0.06
CILC D/CILC G	2.49690%	1.87997%	\$530,062	\$4,789,153	\$5,319,215	2,739,279,343	73.75115%	5,087,971	1.05	-	-	-
CILC T	1.24847%	0.88628%	\$265,035	\$2,257,765	\$2,522,800	1,397,746,487	76.30609%	2,509,264	1.01	-	-	-
MET	0.08322%	0.07169%	\$17,667	\$183,139	\$200,806	92,144,765	64.96640%	194,294	1.03	-	-	-
OL1/SL1/SL1M/PL1	0.57167%	0.00273%	\$121,359	\$6,945	\$128,304	623,671,055	-	-	-	0.00021	-	-
SL2/SL2M/GSCU1	0.08415%	0.05790%	\$17,864	\$147,506	\$165,370	91,804,029	-	-	-	0.00180	-	-
TOTAL			\$21,228,802	\$254,745,624	\$275,974,426	109,175,949,043		112,654,873				

^(a) Obtained from Page 2, Col(9)
^(b) Obtained from Page 2, Col(10)
^(c) (Total Capacity Costs/13) * Col(2)
^(d) (Total Capacity Costs/13 * 12) * Col(3)
^(e) Col(4) + Col(5)
^(f) Projected kwh sales for the period January 2018 through December 2018.
^(g) (kWh sales / 8760 hours)/(avg customer NCP)/(8760 hours)
^(h) Col(7) / (Col(8) * 730)
⁽ⁱ⁾ Col(6) / Col(9)
^(j) Col(6) / Col(7)
^(k) RDC = Reservation Demand Charge - (Total Col 6)/(Page 2 Total Col 8); 10/(Page 2 Col 5)/12 Months
^(l) SDD = Sum of Daily Demand Charge - (Total Col 6)/(Page 2 Total Col 8)/(21 onpeak days)/(Page 2 Col 5)/12 Months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

Florida Power & Light Company
 Capacity Cost Recovery Clause
For the Period January through June 2018

Return on Capital Investments, Depreciation and Taxes
Incremental Security--Base Production

(In Dollars)

Line	Beginning of Period Amount	Jan Estimated	Feb Estimated	Mar Estimated	Apr Estimated	May Estimated	Jun Estimated	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$383,417	\$510,417	\$560,417	\$560,417	\$560,417	\$559,560	\$3,134,644
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$857	\$857
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	19,862,509	19,862,509	19,862,509	19,862,509	19,862,509	19,862,509	19,863,366	n/a
3. Less: Accumulated Depreciation	732,058	839,905	947,753	1,055,600	1,163,447	1,271,294	1,379,142	n/a
4. CWIP - Non Interest Bearing	7,223,154	7,606,571	8,116,988	8,677,405	9,237,822	9,798,238	10,357,798	n/a
5. Net Investment (Lines 2 - 3 + 4)	26,353,605	\$26,629,175	\$27,031,744	\$27,484,314	\$27,936,884	\$28,389,453	\$28,842,022	n/a
6. Average Net Investment		26,491,390	26,830,460	27,258,029	27,710,599	28,163,169	28,615,738	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		173,413	175,633	178,432	181,394	184,357	187,320	1,080,549
b. Debt Component (Line 6 x debt rate x 1/12) (b)		29,612	29,991	30,469	30,975	31,481	31,987	184,515
8. Investment Expenses								
a. Depreciation		107,847	107,847	107,847	107,847	107,847	107,848	647,084
b. Amortization		0	0	0	0	0	0	0
c. Other		0	0	0	0	0	0	0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$310,873	\$313,471	\$316,748	\$320,217	\$323,685	\$327,154	1,912,148

Notes:

(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.

(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
 Capacity Cost Recovery Clause
For the Period July through December 2018

Return on Capital Investments, Depreciation and Taxes
Incremental Security - Base Production
 (in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$560,417	\$560,417	\$560,417	\$560,417	\$560,417	(\$13,159,882)	(7,223,154)
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$13,720,297	13,721,154
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	19,863,366	19,863,366	19,863,366	19,863,366	19,863,366	19,863,366	33,583,663	n/a
3. Less: Accumulated Depreciation	1,379,142	1,486,991	1,594,840	1,702,689	1,810,538	1,918,387	2,042,662	n/a
4. CWP - Non Interest Bearing	10,357,798	10,918,215	11,478,632	12,039,049	12,599,466	13,159,882	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	28,842,022	\$29,294,590	\$29,747,158	\$30,199,726	\$30,652,294	\$31,104,862	\$31,541,001	n/a
6. Average Net Investment		29,068,306	29,520,874	29,973,442	30,426,010	30,878,578	31,322,932	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		190,282	193,245	196,207	199,170	202,132	205,041	2,266,626
b. Debt Component (Line 6 x debt rate x 1/12) (b)		32,493	32,998	33,504	34,010	34,516	35,013	387,049
8. Investment Expenses								
a. Depreciation		107,849	107,849	107,849	107,849	107,849	124,275	1,310,604
b. Amortization		0	0	0	0	0	0	0
c. Other		0	0	0	0	0	0	0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$330,623	\$334,092	\$337,560	\$341,029	\$344,497	\$364,329	3,964,279

Notes:

^(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI

^(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI

Totals may not add due to rounding.

Florida Power & Light Company
 Capacity Cost Recovery Clause
For the Period January through June 2018
 Return on Capital Investments, Depreciation and Taxes
 Incremental Security - Intermediate Production
 (in Dollars)

Line	Beginning of Period Amount	Jan Estimated	Feb Estimated	Mar Estimated	Apr Estimated	May Estimated	Jun Estimated	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	3,858,716	3,858,716	3,858,716	3,858,716	3,858,716	3,858,716	3,858,716	n/a
3. Less: Accumulated Depreciation	375,694	387,027	398,361	409,694	421,028	432,361	443,695	n/a
4. CWIP - Non Interest Bearing	-	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	3,483,022	\$3,471,688	\$3,460,355	\$3,449,021	\$3,437,688	\$3,426,354	\$3,415,021	n/a
6. Average Net Investment		3,477,355	3,466,021	3,454,688	3,443,354	3,432,021	3,420,688	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		22,763	22,689	22,614	22,540	22,466	22,392	135,464
b. Debt Component (Line 6 x debt rate x 1/12) (b)		3,887	3,874	3,862	3,849	3,836	3,824	23,132
8. Investment Expenses								
a. Depreciation		11,333	11,333	11,333	11,333	11,333	11,333	68,001
b. Amortization		0	0	0	0	0	0	0
c. Other		0	0	0	0	0	0	0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$37,983	\$37,896	\$37,810	\$37,723	\$37,636	\$37,549	\$226,597

Notes:

^(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.

^(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
 Capacity Cost Recovery Clause
For the Period July through December 2018

Return on Capital Investments, Depreciation and Taxes
Incremental Security - Intermediate Production
 (in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	3,858,716	3,858,716	3,858,716	3,858,716	3,858,716	3,858,716	3,858,716	n/a
3. Less: Accumulated Depreciation	443,695	455,028	466,362	477,695	489,029	500,362	511,695	n/a
4. CWIP - Non Interest Bearing	-	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	3,415,021	\$3,403,687	\$3,392,354	\$3,381,020	\$3,369,687	\$3,358,354	\$3,347,020	n/a
6. Average Net Investment		3,409,354	3,398,021	3,386,687	3,375,354	3,364,020	3,352,687	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		22,318	22,244	22,169	22,095	22,021	21,947	\$268,258
b. Debt Component (Line 6 x debt rate x 1/12) (b)		3,811	3,798	3,786	3,773	3,760	3,748	\$45,808
8. Investment Expenses								
a. Depreciation		11,333	11,333	11,333	11,333	11,333	11,333	\$136,002
b. Amortization		0	0	0	0	0	0	0
c. Other		0	0	0	0	0	0	0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$37,462	\$37,375	\$37,288	\$37,202	\$37,115	\$37,028	\$450,067

Notes:

(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI

(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI

Totals may not add due to rounding.

Florida Power & Light Company
 Capacity Cost Recovery Clause
For the Period January through June 2018

Return on Capital Investments, Depreciation and Taxes
 Incremental Security - Peaking Production
 (in Dollars)

Line	Beginning of Period Amount	Jan Estimated	Feb Estimated	Mar Estimated	Apr Estimated	May Estimated	Jun Estimated	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	735,112	735,112	735,112	735,112	735,112	735,112	735,112	n/a
3. Less: Accumulated Depreciation	83,799	87,124	90,449	93,774	97,099	100,424	103,749	n/a
4. CWIP - Non Interest Bearing	-	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	651,312	\$647,987	\$644,662	\$641,338	\$638,013	\$634,688	\$631,363	n/a
6. Average Net Investment		649,650	646,325	643,000	639,675	636,350	633,025	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		4,253	4,231	4,209	4,187	4,166	4,144	25,189
b. Debt Component (Line 6 x debt rate x 1/12) (b)		726	722	719	715	711	708	4,301
8. Investment Expenses								
a. Depreciation		3,325	3,325	3,325	3,325	3,325	3,325	19,950
b. Amortization		0	0	0	0	0	0	0
c. Other		0	0	0	0	0	0	0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$8,304	\$8,278	\$8,253	\$8,227	\$8,202	\$8,176	\$49,440

Notes:

^(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.

^(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
 Capacity Cost Recovery Clause
For the Period July through December 2018

Return on Capital Investments, Depreciation and Taxes
Incremental Security - Peaking Production
 (in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	735,112	735,112	735,112	735,112	735,112	735,112	735,112	n/a
3. Less: Accumulated Depreciation	103,749	107,074	110,399	113,724	117,049	120,374	123,699	n/a
4. CWIP - Non Interest Bearing	-	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	631,363	\$628,038	\$624,713	\$621,388	\$618,063	\$614,738	\$611,413	n/a
6. Average Net Investment		629,700	626,375	623,050	619,725	616,400	613,075	n/a
7. Return on Average Net Investment								
a. Equity Component Grossed up for taxes (a)		4,122	4,100	4,079	4,057	4,035	4,013	\$49,595
b. Debt Component (Line 6 x debt rate x 1/12) (b)		704	700	696	693	689	685	\$8,469
8. Investment Expenses								
a. Depreciation		3,325	3,325	3,325	3,325	3,325	3,325	\$39,900
b. Amortization		0	0	0	0	0	0	0
c. Other		0	0	0	0	0	0	0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$8,151	\$8,125	\$8,100	\$8,074	\$8,049	\$8,023	\$97,964

Notes:

^(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI

^(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI

Totals may not add due to rounding.

Florida Power & Light Company
 Capacity Cost Recovery Clause
For the Period January through June 2018

Return on Capital Investments, Depreciation and Taxes
 Incremental Nuclear NRC Compliance - Base Production
 (in Dollars)

Line	Beginning of Period Amount	Jan Estimated	Feb Estimated	Mar Estimated	Apr Estimated	May Estimated	Jun Estimated	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Clearings to Plant - Base		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Incremental Plant-In-Service/Depreciation	\$89,775,494	\$89,775,494	\$89,775,494	\$89,775,494	\$89,775,494	\$89,775,494	\$89,775,494	\$89,775,494
3. Less: Accumulated Depreciation	\$7,473,430	\$7,813,513	\$8,153,597	\$8,493,681	\$8,833,765	\$9,173,849	\$9,513,932	\$9,513,932
4. CWIP - Non Interest Bearing	\$1,289,028	\$1,289,028	\$1,289,028	\$1,289,028	\$1,289,028	\$1,289,028	\$1,289,028	\$1,289,028
5. Net Investment (Lines 2 - 3 + 4)	\$83,591,093	\$83,251,009	\$82,910,925	\$82,570,841	\$82,230,758	\$81,890,674	\$81,550,590	n/a
6. Average Net Investment		83,421,051	83,080,967	82,740,883	82,400,799	82,060,716	81,720,632	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		546,077	543,851	541,624	539,398	537,172	534,946	\$3,243,088
b. Debt Component (Line 6 x debt rate x 1/12) (b)		93,248	92,868	92,488	92,108	91,727	91,347	\$563,786
8. Investment Expenses								
a. Depreciation		340,084	340,084	340,084	340,084	340,084	340,084	\$2,040,503
b. Amortization		0	0	0	0	0	0	0
c. Other		0	0	0	0	0	0	0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$979,409	\$976,802	\$974,196	\$971,590	\$968,983	\$966,377	\$5,837,357

Notes:

(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.

(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
 Capacity Cost Recovery Clause
For the Period June through December 2018

Return on Capital Investments, Depreciation and Taxes
Incremental Nuclear NRC Compliance - Base Production
 (in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	(\$1,289,027)	(\$1,289,027)
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$1,289,027	\$1,289,027
c. Clearings to Plant - Base		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Incremental Plant-In-Service/Depreciation Base (a)	89,775,494	\$89,775,494	\$89,775,494	\$89,775,494	\$89,775,494	\$89,775,494	\$91,064,522	n/a
3. Less: Accumulated Depreciation	9,513,932	\$9,854,016	\$10,194,100	\$10,534,184	\$10,874,267	\$11,214,351	\$11,556,350	n/a
4. CWIP - Non Interest Bearing	1,289,028	\$1,289,028	\$1,289,028	\$1,289,028	\$1,289,028	\$1,289,028	\$0	n/a
5. Net Investment (Lines 2 - 3 + 4)	81,550,590	\$81,210,506	\$80,870,422	\$80,530,339	\$80,190,255	\$79,850,171	\$79,508,172	n/a
6. Average Net Investment		\$81,380,548	\$81,040,464	\$80,700,381	\$80,360,297	\$80,020,213	\$79,679,172	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		532,720	530,493	528,267	526,041	523,815	521,582	6,405,987
b. Debt Component (Line 6 x debt rate x 1/12) (b)		90,967	90,567	90,207	89,827	89,447	89,065	1,093,886
8. Investment Expenses								
a. Depreciation		340,084	340,084	340,084	340,084	340,084	341,999	4,082,921
b. Amortization		0	0	0	0	0	0	0
c. Other		0	0	0	0	0	0	0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$963,771	\$961,164	\$958,558	\$955,952	\$953,345	\$952,647	\$11,582,793

Notes:

(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.

(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CEDAR BAY TRANSACTION

Regulatory Asset Related to the Loss of the PPA and Income Tax Cross-Up (Amortization and Return Calculation)

For the Period January through December 2018

Line No.	Description	Beginning of Period	Estimated January	Estimated February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total
1	Regulatory Asset - Loss of PPA	\$ 390,375,045	\$ 385,727,723	\$ 381,080,401	\$ 376,433,079	\$ 371,785,757	\$ 367,138,435	\$ 362,491,113	\$ 357,843,791	\$ 353,196,469	\$ 348,549,147	\$ 343,901,825	\$ 339,254,503	\$ 339,254,503	n/a
2	Regulatory Asset - Loss of PPA Amort		4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	55,767,864
3	Unamortized Regulatory Asset - Loss of PPA	\$ 390,375,045	\$ 385,727,723	\$ 381,080,401	\$ 376,433,079	\$ 371,785,757	\$ 367,138,435	\$ 362,491,113	\$ 357,843,791	\$ 353,196,469	\$ 348,549,147	\$ 343,901,825	\$ 339,254,503	\$ 334,607,181	n/a
4	Average Unamortized Regulatory Asset - Loss of PPA	\$ 388,051,384	\$ 383,404,062	\$ 378,756,740	\$ 374,109,418	\$ 369,462,096	\$ 364,814,774	\$ 360,167,452	\$ 355,520,130	\$ 350,872,808	\$ 346,225,486	\$ 341,578,164	\$ 336,930,842	\$ 336,930,842	n/a
5	Regulatory Asset - Income Tax Gross Up	\$ 245,156,101	\$ 242,237,576	\$ 239,319,051	\$ 236,400,526	\$ 233,482,001	\$ 230,563,476	\$ 227,644,951	\$ 224,726,426	\$ 221,807,901	\$ 218,889,376	\$ 215,970,851	\$ 213,052,326	\$ 213,052,326	
6	Regulatory Asset Amortization - Income Tax Gross-Up		2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	35,022,300
7	Unamortized Regulatory Asset - Income Tax Gross Up	242,237,576	239,319,051	236,400,526	233,482,001	230,563,476	227,644,951	224,726,426	221,807,901	218,889,376	215,970,851	213,052,326	210,133,801	210,133,801	
8	Return on Unamortized Regulatory Asset - Loss of PPA only														
a.	Equity Component ^(a)	1,560,316	1,541,629	1,522,943	1,504,257	1,485,570	1,466,884	1,448,197	1,429,511	1,410,824	1,392,138	1,373,452	1,354,765	1,354,765	17,490,486
b.	Equity Comp. grossed up for taxes (Line 8a / 0.61425) ^(b)	2,540,197	2,509,775	2,479,354	2,448,932	2,418,511	2,388,089	2,357,668	2,327,246	2,296,825	2,266,403	2,235,982	2,205,560	2,205,560	28,474,540
c.	Debt Component (Line 4 * 1.4904% / 12)	433,764	428,569	423,374	418,180	412,985	407,790	402,595	397,400	392,206	387,011	381,816	376,621	376,621	4,862,311
9	Total Return Requirements (Line 8b + 8c)	\$ 2,973,961	\$ 2,938,344	\$ 2,902,728	\$ 2,867,112	\$ 2,831,495	\$ 2,795,879	\$ 2,760,263	\$ 2,724,646	\$ 2,689,030	\$ 2,653,414	\$ 2,617,798	\$ 2,582,181	\$ 2,582,181	\$ 33,336,851
10	Total Recoverable Expenses (Line 2 + 6 + 9)	10,539,808	10,504,191	10,468,575	10,432,959	10,397,342	10,361,726	10,326,110	10,290,493	10,254,877	10,219,261	10,183,645	10,148,028	10,148,028	\$ 124,127,015

(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%.
The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35%.

(c) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.

(d) Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

TOTAL MAY NOT ADD DUE TO ROUNDING

**FLORIDA POWER & LIGHT COMPANY
CEDAR BAY TRANSACTION
Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset - Amortization and Return Calculation
For the Period January through December 2018**

Line No.	Description	Beginning of Period	Estimated January	Estimated February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total
1	Regulatory Liability - Book/Tax Timing Difference		(4,853,737)	(4,792,869)	(4,732,001)	(4,671,133)	(4,610,265)	(4,549,397)	(4,488,529)	(4,427,661)	(4,366,793)	(4,046,713)	(3,985,845)	(3,924,977)	n/a
2	Regulatory Liability Amortization		60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	730,416
3	Unamortized Regulatory Liability - Book/Tax Timing Diff		\$ (4,792,869)	\$ (4,732,001)	\$ (4,671,133)	\$ (4,610,265)	\$ (4,549,397)	\$ (4,488,529)	\$ (4,427,661)	\$ (4,366,793)	\$ (4,305,925)	\$ (3,985,845)	\$ (3,924,977)	\$ (3,864,109)	n/a
4	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		(4,823,303)	(4,762,435)	(4,701,567)	(4,640,699)	(4,579,831)	(4,518,963)	(4,458,095)	(4,397,227)	(4,336,359)	(4,145,885)	(3,955,411)	(3,894,543)	n/a
5	Return on Unamortized Regulatory Liability - Book/Tax Timing Difference														
	a. Equity Component ^(a)		(19,394)	(19,149)	(18,905)	(18,660)	(18,415)	(18,170)	(17,926)	(17,681)	(17,436)	(16,670)	(15,904)	(15,660)	(213,969)
	b. Equity Comp. grossed up for taxes (Line 5a / 0.61425) ^(b)		(31,573)	(31,175)	(30,777)	(30,378)	(29,980)	(29,581)	(29,183)	(28,784)	(28,386)	(27,139)	(25,892)	(25,494)	(348,343)
	c. Debt Component (Line 4 * 1.4904%) / 12		(5,391)	(5,323)	(5,255)	(5,187)	(5,119)	(5,051)	(4,983)	(4,915)	(4,847)	(4,634)	(4,421)	(4,353)	(69,483)
6	Total Return Requirements (Line 5b + 5c)		\$ (36,965)	\$ (36,499)	\$ (36,032)	\$ (35,566)	\$ (35,099)	\$ (34,633)	\$ (34,166)	\$ (33,700)	\$ (33,233)	\$ (31,773)	\$ (30,314)	\$ (29,847)	\$ (407,826)
7	Total Recoverable Expenses (Line 2 + 6)		\$ (97,833)	\$ (97,367)	\$ (96,900)	\$ (96,434)	\$ (95,967)	\$ (95,501)	\$ (95,034)	\$ (94,568)	\$ (94,101)	\$ (92,641)	\$ (91,182)	\$ (90,715)	\$ (1,138,242)

(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35%.
 (c) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.
 (d) Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

TOTAL MAY NOT ADD DUE TO ROUNDING

**FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INDIANTOWN TRANSACTION**

Regulatory Asset Related to the Loss of the PPA (Amortization and Return Calculation)

For the Period January through December 2018

Line No.	Description	Beginning of Period	Estimated January	Estimated February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total
1	Regulatory Asset - Loss of PPA	\$ 401,333,333	\$ 397,152,778	\$ 392,972,222	\$ 386,791,667	\$ 384,611,111	\$ 380,430,555	\$ 376,250,000	\$ 372,069,444	\$ 367,888,889	\$ 363,708,333	\$ 359,527,778	\$ 355,347,222	\$ 351,166,667	n/a
2	Regulatory Asset - Loss of PPA Amort	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556
3	Unamortized Regulatory Asset - Loss of PPA	\$ 401,333,333	\$ 397,152,778	\$ 392,972,222	\$ 388,791,667	\$ 384,611,111	\$ 380,430,555	\$ 376,250,000	\$ 372,069,444	\$ 367,888,889	\$ 363,708,333	\$ 359,527,778	\$ 355,347,222	\$ 351,166,667	n/a
4	Average Unamortized Regulatory Asset - Loss of PPA	\$ 399,243,056	\$ 395,062,500	\$ 390,881,944	\$ 386,701,389	\$ 382,520,833	\$ 378,340,278	\$ 374,159,722	\$ 369,979,167	\$ 365,798,611	\$ 361,618,055	\$ 357,437,500	\$ 353,256,944	\$ 349,076,389	n/a
8	Return on Unamortized Regulatory Asset - Loss of PPA only														
a.	Equity Component ^(a)	1,605,316	1,588,507	1,571,697	1,554,888	1,538,078	1,521,268	1,504,459	1,487,649	1,470,840	1,454,030	1,437,220	1,420,411	1,403,602	18,154,363
b.	Equity Comp. grossed up for taxes (Line 8a / 0.61425) ^(b)	2,613,458	2,586,092	2,558,726	2,531,360	2,503,994	2,476,627	2,449,261	2,421,895	2,394,529	2,367,163	2,339,797	2,312,431	2,285,065	29,555,333
c.	Debt Component (Line 4 * 1.4904% / 12)	446,274	441,601	436,928	432,255	427,582	422,909	418,236	413,563	408,890	404,217	399,544	394,871	390,200	5,046,867
9	Total Return Requirements (Line 8b + 8c)	\$ 3,059,732	\$ 3,027,693	\$ 2,995,663	\$ 2,963,614	\$ 2,931,575	\$ 2,899,536	\$ 2,867,497	\$ 2,835,458	\$ 2,803,419	\$ 2,771,380	\$ 2,739,341	\$ 2,707,302	\$ 2,675,263	\$ 34,602,200
10	Total Recoverable Expenses (Line 2 + 8 + 9)	7,240,287	7,208,248	7,176,209	7,144,170	7,112,131	7,080,092	7,048,053	7,016,014	6,983,975	6,951,935	6,919,896	6,887,857	6,855,818	\$ 84,788,867

(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35%.
 (c) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.
 (d) Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

TOTAL MAY NOT ADD DUE TO ROUNDING

FLORIDA POWER & LIGHT COMPANY					
COST RECOVERY CLAUSES					
CAPITAL STRUCTURE AND COST RATES PER MAY 2017 EARNINGS SURVEILLANCE REPORT					
Equity @ 10.55%	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	8,578,170,782	27.773%	4.53%	1.26%	1.26%
SHORT_TERM_DEBT	876,957,343	2.839%	1.76%	0.05%	0.05%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	421,323,778	1.364%	2.09%	0.03%	0.03%
COMMON_EQUITY	14,087,418,183	45.610%	10.55%	4.81%	7.83%
DEFERRED_INCOME_TAX	6,860,621,618	22.212%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS					
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	62,115,684	0.201%	8.27%	0.02%	0.02%
TOTAL	\$30,886,607,389	100.00%		6.17%	9.20%
CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)					
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$8,578,170,782	37.85%	4.534%	1.716%	1.716%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	14,087,418,183	62.15%	10.550%	6.557%	10.675%
TOTAL	\$22,665,588,966	100.00%		8.273%	12.391%
RATIO					
DEBT COMPONENTS:					
LONG TERM DEBT	1.2592%				
SHORT TERM DEBT	0.0501%				
CUSTOMER DEPOSITS	0.0285%				
TAX CREDITS -WEIGHTED	0.0035%				
TOTAL DEBT	1.3413%				
EQUITY COMPONENTS:					
PREFERRED STOCK	0.0000%				
COMMON EQUITY	4.8119%				
TAX CREDITS -WEIGHTED	0.0132%				
TOTAL EQUITY	4.8251%				
TOTAL	6.1663%				
PRE-TAX EQUITY	7.8552%				
PRE-TAX TOTAL	9.1965%				
Note:					
(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)					

Florida Power & Light Company
 Schedule E12 - Capacity Costs
 Page 1 of 2

2018 Projection

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1997 Agreement	3.5	1/1/1993	12/31/2026	QF
QF = Qualifying Facility				

2018 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$1,359,540
Total	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$1,359,540

Florida Power & Light Company
 Schedule E12 - Capacity Costs
 Page 2 of 2

2018 Projection

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SURPP	Other Entity	April 2, 1982	September 30, 2021
2	Solid Waste Authority (40MW)	Other Entity	January 1, 2012	April 1, 1932
3	Solid Waste Authority (70MW)	Other Entity	July 16, 2016	May 31, 2034
4	Exelon Generation Company, LLC (ExGen)	Other Entity	May 1, 2018	September 30, 2018

2018 Capacity in MW

<u>Contract</u>	<u>Jan-18</u>	<u>Feb-18</u>	<u>Mar-18</u>	<u>Apr-18</u>	<u>May-18</u>	<u>Jun-18</u>	<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>	<u>Oct-18</u>	<u>Nov-18</u>	<u>Dec-18</u>
1	375	375	375	375	375	375	375	375	375	375	375	375
2	40	40	40	40	40	40	40	40	40	40	40	40
3	70	70	70	70	70	70	70	70	70	70	70	70
4	-	-	-	-	200	200	200	200	200	-	-	-
Total	485	485	485	485	685	685	685	685	685	485	485	485

2018 Capacity in Dollars

<u>Contract</u>	<u>Jan-18</u>	<u>Feb-18</u>	<u>Mar-18</u>	<u>Apr-18</u>	<u>May-18</u>	<u>Jun-18</u>	<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>	<u>Oct-18</u>	<u>Nov-18</u>	<u>Dec-18</u>
1												
2												
3												
4												
Total	\$5,733,991	\$5,733,991	\$5,733,991	\$5,733,991	\$6,033,991	\$6,075,191	\$6,075,191	\$6,075,191	\$6,075,191	\$3,014,903	\$3,014,903	\$3,014,903

Total Capacity Payments to Non-Cogenerators for 2018 ⁽¹⁾	\$59,321,027
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(1) Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-2011-0293-FOF-EU issued in Docket No. 20110018-EU on July 6, 2011.

(2) Appendix V, page 1, line 1

**FLORIDA POWER & LIGHT COMPANY
 ALLOCATION OF INDIANTOWN REVENUE REQUIREMENT
 JANUARY 2018 THROUGH DECEMBER 2018**

	Rate (1)	12 CP & 1/13 Weighted Avg Demand (MW) ¹ (2)	Allocation (3)	2018 Indiantown Revenue Requirement Allocation (4)
1	RS1/RTR1	11,510	58.7%	\$2,359,415
2	GS1/GST1/WIES1	1,100	5.6%	\$225,570
3	GSD1/GSDT1/HLFT1	4,277	21.8%	\$876,685
4	OS2	1	0.0%	\$290
5	GSLD1/GSLDT1/CS1/CST1/HLFT2	1,728	8.8%	\$354,187
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	344	1.8%	\$70,610
7	GSLD3/GSLDT3/CS3/CST3	24	0.1%	\$4,871
8	SST1T	10	0.1%	\$2,024
9	SST1D1/SST1D2/SST1D3	2	0.0%	\$364
10	CILC D/CILC G	383	2.0%	\$78,573
11	CILC T	196	1.0%	\$40,223
12	MET	15	0.1%	\$3,041
13	OL1/SL1/PL1/SL-1M	19	0.1%	\$3,905
14	SL2, GSCU1, SL2M	13	0.1%	\$2,747
15	Total	19,623	100.0%	\$4,022,504

Notes:

¹ MFR E-9 Column 11, 12 CP & 1/13 Weighted Avg Demand (MW) for 2018 SYA

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY RECOVERY FACTOR FOR INDIANTOWN
 JANUARY 2018 THROUGH DECEMBER 2018

Rate Schedule	(1) Projected Sales at Meter (kWh)	(2) Billing kW Load Factor (%)	(3) Projected Billed kW at Meter (kW)	(4) Total Capacity Costs (\$)	(5) Capacity Recovery Factor (\$/kW)	(6) Capacity Recovery Factor (\$/kWh)
1 RS1/RTR1	58,008,210,977	-	-	\$2,359,415		0.00004
2 GS1/GST1/WIES1	6,205,015,193	-	-	\$225,570		0.00004
3 GSD1/GSDT1/HLFT1	26,588,922,543	49.13484%	74,129,029	\$876,685	0.01	0.00003
4 OS2	11,196,689	-	-	\$290		
5 GSLD1/GSLDT1/CS1/CST1/HLFT2	10,599,228,196	60.19757%	24,119,730	\$354,187	0.01	
6 GSLD2/GSLDT2/CS2/CST2/HLFT3	2,545,056,554	65.81205%	5,297,478	\$70,610	0.01	
7 GSLD3/GSLDT3/CS3/CST3	168,454,317	66.75365%	345,688	\$4,871	0.01	
8 SST1T	91,985,498	13.88964%	907,205	\$2,024		
9 SST1D1/SST1D2/SST1D3	13,233,397	28.23041%	64,214	\$364		
10 CILC D/CILC G	2,739,279,343	73.75115%	5,087,971	\$78,573	0.02	
11 CILC T	1,397,746,487	76.30609%	2,509,264	\$40,223	0.02	
12 MET	92,144,765	64.96640%	194,294	\$3,041	0.02	
13 OL1/SL1/PL1/SL-1M	623,671,055	-	-	\$3,905		0.00001
14 SL2, GSCU1, SL2M	91,804,029	-	-	\$2,747		0.00003
	109,175,949,043		112,854,873	\$4,022,504		

CAPACITY RECOVERY FACTORS FOR STANDBY RATES		
	CAPACITY RECOVERY FACTORS	
	RDD (\$/kW)	DDC (\$/kW)
ISST1D	\$0.00	\$0.00
ISST1T	\$0.00	\$0.00
SST1T	\$0.00	\$0.00
SST1D1/SST1D2/SS	\$0.00	\$0.00

(1) Projected kWh sales for the period January 2018 through December 2018
 (2) Billing kW Load Factor based on 2012-2014 load research data and 2018 projections
 (3) Calculated: Col (1)/730 hours * Col(2)
 (4) Per rate case allocation worksheet
 (5) Calculated: Col (4) / Col (3)
 (6) Calculated: Col (4) / Col (1)

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 INCLUDING INDIANTOWN REVENUE REQUIREMENTS
 ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1) RATE SCHEDULE	(2) Jan 2018 - Dec 2018 Capacity Recovery Factor		(3) Jan 2018 - Dec 2018 Capacity Recovery Factor		(4) Jan 2018 - Dec 2018 Capacity Recovery Factor		(5) Jan 2018 - Dec 2018 Capacity Recovery Factor		(6) 2018 Indiantown Capacity Recovery Factor		(7) 2018 Indiantown Capacity Recovery Factor		(8) Total Jan 2018 - Dec 2018 Capacity Recovery Factor		(9)	(10)	(11)
	(\$KW)	(\$/kwh)	RDC (\$/KW) ⁽¹⁾	SDD (\$/KW) ⁽²⁾	(\$KW)	(\$/kwh)	RDC (\$/KW) ⁽¹⁾	SDD (\$/KW) ⁽²⁾	(\$KW)	(\$/kwh)	(\$KW)	(\$/kwh)	RDC (\$/KW) ⁽¹⁾	SDD (\$/KW) ⁽²⁾	(\$/kwh)	(\$/KW)	(\$/KW)
	RS1/TR1	-	0.00277	-	-	-	0.00004	-	-	-	0.00004	-	0.00281	-	-	-	-
GS1/GS1	-	0.00259	-	-	-	0.00004	-	-	-	0.00004	-	0.00263	-	-	-	-	-
GSD1/GSDT1/HLFT1	0.83	-	-	-	0.01	-	-	-	0.84	-	-	-	-	-	-	-	-
OS2	-	0.00114	-	-	-	0.00003	-	-	-	0.00003	-	0.00117	-	-	-	-	-
GSLD1/GSLDT1/CS1/CS1/HLFT2	0.98	-	-	-	0.01	-	-	-	0.99	-	-	-	-	-	-	-	-
GSLD2/GSLDT2/CS2/CS2/HLFT3	0.92	-	-	-	0.01	-	-	-	0.93	-	-	-	-	-	-	-	-
GSLD3/GSLDT3/CS3/CS3	0.95	-	-	-	0.01	-	-	-	0.96	-	-	-	-	-	-	-	-
SST1T	-	-	\$0.13	\$0.06	-	-	-	-	-	-	-	-	\$0.13	\$0.06	-	-	-
SST1D1/SST1D2/SST1D3	-	-	\$0.13	\$0.06	-	-	-	-	-	-	-	-	\$0.13	\$0.06	-	-	-
CILC D/CILC G	1.05	-	-	-	0.02	-	-	-	1.07	-	-	-	-	-	-	-	-
CILC T	1.01	-	-	-	0.02	-	-	-	1.03	-	-	-	-	-	-	-	-
MET	1.03	-	-	-	0.02	-	-	-	1.05	-	-	-	-	-	-	-	-
OL1/SL1/SL1M/PL1	-	0.00021	-	-	-	0.00001	-	-	-	0.00001	-	0.00022	-	-	-	-	-
SL2/SL2M/GSCU1	-	0.00180	-	-	-	0.00003	-	-	-	0.00003	-	0.00183	-	-	-	-	-

⁽¹⁾ RDC=((Total Capacity Costs)/(Projected Avg 12CP @gen)(.10)(demand loss expansion factor))/12 months
⁽²⁾ SDD=((Total Capacity Costs)/(Projected Avg 12 CP @gen)/(21 onpeak days)(demand loss expansion factor))/12 months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

**INDIANTOWN SUBSIDIARY
 2018 REVENUE REQUIREMENTS**

Line No.	Revenue Requirement Calculation	2018
1		
2		
3	Jurisdictional Adjusted Rate Base	\$13,385,565
4		
5	Rate of Return on Rate Base	6.166%
6		
7	Required Jurisdictional Net Operating Income	<u>825,310</u>
8		
9	Jurisdictional Adjusted Net Operating Income (Loss)	(1,642,103)
10		
11	Net Operating Income Deficiency (Excess)	<u>2,467,413</u>
12		
13	Net Operating Income Multiplier ⁽¹⁾	1.63025
14		
15	Revenue Requirement	<u>\$4,022,504</u>
16		
17		
18		
19		
20		
21		
22		
23	<u>Notes:</u>	
24	(1) Represents the 2017 NOI multiplier provided on page 13 of Exhibit KO-20 in	
25	Docket No. 20160021-EI.	

**INDIANTOWN SUBSIDIARY
 2018 REVENUE REQUIREMENTS**

Line No.	Capital Structure ⁽¹⁾	Jurisdictional Adjusted	Ratio	Cost Rate	Wtd Cost Rate	Pre Tax COC
1	Long Term Debt	\$ 8,580,855,994	27.78%	4.53%	1.26%	1.26%
2	Short Term Debt	877,231,856	2.84%	1.76%	0.05%	0.05%
3	Preferred Stock	-	0.00%	0.00%	0.00%	0.00%
4	Common Equity	14,091,827,946	45.62%	10.55%	4.81%	7.84%
5	Customer Deposits	421,456,165	1.36%	2.09%	0.03%	0.03%
6	Deferred Income Taxes	6,862,769,187	22.22%	0.00%	0.00%	0.00%
7	Investment Tax Credits	52,435,715	0.17%	8.27%	0.01%	0.04%
8	TOTAL	\$30,886,576,862	100.00%		6.17%	9.21%
9						
10						
11						
12	Rate Base - 13 Month Average	Per Book	Sep Factor⁽⁴⁾	Jurisdictional		
13	Plant In Service ⁽²⁾	\$ 8,500,000	95.67%	\$ 8,131,539		
14	Working Capital ⁽³⁾	5,490,462	95.69%	5,254,026		
15	Total	<u>\$ 13,990,462</u>		<u>\$ 13,385,565</u>		
16						
17						
18						
19	Net Operating Income	Per Book	Sep Factor⁽⁴⁾	Jurisdictional		
20	Operations and Maintenance Expense ⁽⁵⁾	\$ 2,195,424	95.68%	\$ 2,100,630		
21	Property Insurance ⁽⁶⁾	6,546	96.13%	6,293		
22	Property Taxes	359,017	96.23%	345,499		
23	Income Taxes	<u>(987,901)</u>		<u>(810,318)</u>		
24	Total NOI	<u>\$ (1,573,086)</u>		<u>\$ (1,642,103)</u>		

Notes:

- 32 (1) Amounts reflected are from FPL's May 2017 ESR.
 33 (2) Represents land.
 34 (3) Represents projected working capital for 2018.
 35 (4) Based on FPL's most recent cost of service calculations prepared for the 2017 budget cycle.
 36 (5) Excludes amounts associated with fuel cost recovery and regulatory asset related to the Indiantown Transaction approved in Docket No. 20160154-EI.
 37 (6) Represents the premium for liability insurance covering bodily injury or property damage to third parties as a result of Indiantown's operations.

Demand

Separation Factors

TRANSMISSION	0.887974
SYSTEM AVERAGE PRODUCTION DEMAND (Base and Solar)	0.956652
CONTRACT ADJUSTED DEMAND - INTERMEDIATE	0.941431
CONTRACT ADJUSTED DEMAND - PEAKING	0.947386
DISTRIBUTION	1.00000

December 2018 PROJECTED
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
FPL101 - Average of the 12 Months CP Demand
TRANSMISSION

Explanation: The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, including transmission services.
 Purpose: Used to separate transmission plant and related costs between Retail and Wholesale jurisdictions.

GILC-ID	12 CP @ METER			VOLTAGE LEVEL %						LOSS EXPANSION FACTOR						12 CP @ GENERATION			% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS		SECOND		PRIMARY		TRANS		SECOND		PRIMARY		TOTAL	RETAIL	%		
				1.000000	0.000000	0.468510	0.593490	1.021	1.036	1.056	1.066	0	136,258	202,721	338,979				1,6028%	1,8050%
GILC-IG	323,864	0	323,864	0.000000	0.468510	0.593490	1.021	1.036	1.056	1.066	0	136,258	202,721	338,979	1,6028%	1,8050%				
GILC-IT	13,346	0	13,346	0.000000	0.468510	0.593490	1.021	1.036	1.056	1.066	0	257	13,827	14,084	0.0666%	0.0750%				
GSCU-1	162,958	0	162,958	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	166,445	0	0	166,445	0.7870%	0.8863%				
GSD(T)-1	3,969,527	0	3,969,527	0.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	0	0	7,040	7,040	0.0333%	0.0375%				
GSLD(T)-1	1,501,875	0	1,501,875	0.000000	0.000000	0.999970	1.021	1.036	1.056	1.066	0	12,634	4,167,040	4,179,674	19.7626%	22.2958%				
GSLD(T)-2	309,600	0	309,600	0.000000	0.357920	0.642080	1.021	1.036	1.056	1.066	0	62,280	1,522,003	1,584,283	7.4909%	8.4359%				
GSLD(T)-3	21,294	0	21,294	0.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	21,749	0	0	21,749	1.5350%	1.7287%				
GST(T)-1	1,039,555	0	1,039,555	0.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	0	0	1,097,417	1,097,417	5.1889%	5.8455%				
OL-1	80	0	80	0.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	0	13,501	0	13,501	0.0638%	0.0719%				
OS-2	749	0	749	0.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	0	776	0	776	0.0037%	0.0041%				
RS(T)-1	10,434,865	0	10,434,865	0.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	0	0	11,015,670	11,015,670	52.0849%	58.6559%				
SL-1	405	0	405	0.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	0	0	427	427	0.0020%	0.0023%				
SL-2	9,632	0	9,632	0.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	0	0	3,834	3,834	0.0181%	0.0204%				
SST-DST	1,799	0	1,799	0.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	0	1,864	0	1,864	0.0088%	0.0099%				
SST-TST	9,475	0	9,475	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	9,678	0	0	9,678	0.0466%	0.0515%				
TOTAL RETAIL	17,802,426	0	17,802,426								197,872	342,363	18,239,917	18,780,152	88.7974%	100.0000%				
FKEC	130,405	0	130,405	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	133,195	0	0	133,195	0.6298%	0.6298%				
FLORIDA PUBLIC UTILITIES COMPANY (INT)	13,521	0	13,521	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	13,810	0	0	13,810	0.0653%	0.0653%				
FLORIDA PUBLIC UTILITIES COMPANY (PEAK)	10,045	0	10,045	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	10,260	0	0	10,260	0.0485%	0.0485%				
HOMESTEAD	3,916	0	3,916	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	4,000	0	0	4,000	0.0189%	0.0189%				
LCEC	675,820	0	675,820	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	690,282	0	0	690,282	3.2638%	3.2638%				
City of Moore Haven	853	0	853	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	667	0	0	667	0.0032%	0.0032%				
NEW SMYRNA BEACH	7,343	0	7,343	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	7,500	0	0	7,500	0.0355%	0.0355%				
NEW SMYRNA BEACH (PEAK)	8,975	0	8,975	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	9,167	0	0	9,167	0.0433%	0.0433%				
QUINCY	3,100	0	3,100	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	3,167	0	0	3,167	0.0150%	0.0150%				
SEMINOLE (INT)	195,810	0	195,810	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	200,000	0	0	200,000	0.9457%	0.9457%				
TRANS-SERV	2,121	0	2,121	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	2,167	0	0	2,167	0.0102%	0.0102%				
WAUCHULA	9,790	0	9,790	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	10,000	0	0	10,000	0.0473%	0.0473%				
WINTER PARK	1,061,499	0	1,061,499	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.066	2,369,288	0	0	2,369,288	11.2026%	11.2026%				
TOTAL FPL	18,863,925	0	18,863,925								2,567,160	342,363	18,239,917	21,149,440	100.0000%	100.0000%				
JURISDICTIONAL SEPARATION FACTOR															0.887974					

Totals may not add due to rounding.

**December 2018 PROJECTED
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
 FPL102 - Average of the 12 Months CP Demand
 SYSTEM AVERAGE PRODUCTION DEMAND**

Explanation: The total class contribution to the average of the 12 monthly coincident Peak (12CP) demands, adjusted for losses, excluding stratified contracts.
 Purpose: Used to separate production plant and related costs between Retail and Wholesale jurisdictions.

	12 CP @ METER		ADJUSTED		TRANS		VOLTAGE LEVEL %		LOSS EXPANSION FACTOR		TRANS		12 CP @ GENERATION		% OF TOTAL	
	@ METER	ADJ	ADJ	ADJUSTED	TRANS	SECOND	PRIMARY	SECOND	TRANS	SECOND	PRIMARY	SECOND	TRANS	SECOND	PRIMARY	SECOND
GILC-ID	323,564	0	323,564	0	0.000000	0.408510	1.036	1.056	1.056	0	136,256	202,721	338,979	1.7267%	1.8050%	
GILC-IG	13,346	0	13,346	0	0.000000	0.018560	1.021	1.056	1.056	0	257	13,927	14,094	0.0717%	0.0750%	
GILC-IT	162,968	0	162,968	0	0.000000	0.000000	1.021	1.036	1.056	166,445	0	7,040	166,445	0.8479%	0.8663%	
GSCU-1	6,668	0	6,668	0	0.000000	0.000000	1.021	1.036	1.056	0	0	7,040	7,040	0.0359%	0.0375%	
GSDT-1	3,959,527	0	3,959,527	0	0.000000	0.003030	1.021	1.036	1.056	0	12,634	4,179,040	4,179,040	21.2911%	22.2558%	
GSLDT-1	1,501,875	0	1,501,875	0	0.000000	0.040030	1.021	1.036	1.056	0	62,280	1,522,003	1,584,283	8.0703%	8.4359%	
GSLDT-2	309,600	0	309,600	0	0.000000	0.357920	1.021	1.036	1.056	0	114,794	209,853	324,646	1.6537%	1.7287%	
GSLDT-3	21,294	0	21,294	0	0.000000	0.000000	1.021	1.036	1.056	21,749	0	21,749	21,749	0.1108%	0.1158%	
GST-1	1,039,555	0	1,039,555	0	0.000000	0.000000	1.021	1.036	1.056	0	0	1,097,417	1,097,417	5.5002%	5.8435%	
MET	13,103	0	13,103	0	0.000000	1.000000	1.021	1.036	1.056	0	13,501	0	13,501	0.0688%	0.0719%	
OL-1	80	0	80	0	0.000000	0.000000	1.021	1.036	1.056	0	0	85	85	0.0004%	0.0005%	
OS-2	749	0	749	0	0.000000	0.000000	1.021	1.036	1.056	0	776	0	776	0.0040%	0.0041%	
RST-1	10,434,865	0	10,434,865	0	0.000000	0.000000	1.021	1.036	1.056	0	11,015,670	11,015,670	56.1133%	58.6559%		
SL-1	405	0	405	0	0.000000	0.000000	1.021	1.036	1.056	0	0	427	427	0.0022%	0.0023%	
SL-2	3,632	0	3,632	0	0.000000	0.000000	1.021	1.036	1.056	0	0	3,634	3,634	0.0195%	0.0204%	
SST-DST	1,799	0	1,799	0	0.000000	1.000000	1.021	1.036	1.056	0	1,864	0	1,864	0.0095%	0.0099%	
SST-TST	9,475	0	9,475	0	1.000000	0.000000	1.021	1.036	1.056	9,678	0	0	9,678	0.0493%	0.0515%	
TOTAL RETAIL	17,802,426	0	17,802,426	0							197,872	342,363	18,239,917	18,790,152	95.8652%	100.0000%
FKEC	130,405	0	130,405	0	1.000000	0.000000	1.021	1.036	1.056	133,195	0	0	133,195	0.6785%	0.6785%	
FLORIDA PUBLIC UTILITIES COMPANY (INT)	13,521	0	13,521	0	1.000000	0.000000	1.021	1.036	1.056	0	0	0	0	0.0000%	0.0000%	
FLORIDA PUBLIC UTILITIES COMPANY (PEAK)	10,045	0	10,045	0	1.000000	0.000000	1.021	1.036	1.056	0	0	0	0	0.0000%	0.0000%	
HOMESTEAD	3,916	0	3,916	0	1.000000	0.000000	1.021	1.036	1.056	4,000	0	0	4,000	0.0204%	0.0204%	
LCEC	675,820	0	675,820	0	1.000000	0.000000	1.021	1.036	1.056	680,282	0	0	680,282	3.5163%	3.5163%	
City of Moore Haven	653	0	653	0	1.000000	0.000000	1.021	1.036	1.056	667	0	0	667	0.0034%	0.0034%	
NEW SMIRNA BEACH	7,343	0	7,343	0	1.000000	0.000000	1.021	1.036	1.056	7,500	0	0	7,500	0.0382%	0.0382%	
NEW SMIRNA BEACH (PEAK)	8,975	0	8,975	0	1.000000	0.000000	1.021	1.036	1.056	0	0	0	0	0.0000%	0.0000%	
QUINCY	3,100	0	3,100	0	1.000000	0.000000	1.021	1.036	1.056	3,167	0	0	3,167	0.0161%	0.0161%	
SEMINOLE (INT)	195,810	0	195,810	0	1.000000	0.000000	1.021	1.036	1.056	0	0	0	0	0.0000%	0.0000%	
WAUCHULA	2,121	0	2,121	0	1.000000	0.000000	1.021	1.036	1.056	2,167	0	0	2,167	0.0110%	0.0110%	
WINTER PARK	9,790	0	9,790	0	1.000000	0.000000	1.021	1.036	1.056	10,000	0	0	10,000	0.0509%	0.0509%	
TOTAL WHOLESALE	1,061,409	0	1,061,409	0							850,978	0	850,978	4.3348%		
TOTAL FPL	18,863,925	0	18,863,925	0							1,048,850	342,363	18,239,917	19,631,129	100.0000%	
JURISDICTIONAL SEPARATION FACTOR															0.5956652	

Totals may not add due to rounding.

**December 2018 PROJECTED
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
 EPL103 - Average of the 12 Months CP Demand
 CONTRACT ADJUSTED DEMAND - INTERMEDIATE**

Explanation: The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for both losses and the increase in cost responsibility of contracts based on intermediate strata.
 Purpose: Used to separate production plant and related costs between the Retail and Wholesale jurisdictions.

GILC-ID	12 CP @ METER		VOLTAGE LEVEL %				LOSS EXPANSION FACTOR				12 CP @ GENERATION				% OF TOTAL			
	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	ADJUSTED	TOTAL	SYSTEM	RETAIL
			0.000000	0.406510	0.593490	1.021	1.036	1.056	1.056	1.056	1.056	1.056	1.056	1.056	1.056	1.056	1.056	1.056
	323,564	0	323,564	0	0.000000	0.406510	0.593490	1.021	1.036	1.056	1.056	1.056	1.056	1.056	338,979	338,979	1,699.3%	1,800.0%
GILC-1G	13,346	0	13,346	0	0.000000	0.018560	0.981440	1.021	1.036	1.056	1.056	1.056	1.056	1.056	14,084	14,084	0.0706%	0.0750%
GILC-1T	162,958	0	162,958	0	0.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	1.056	166,445	166,445	0.8344%	0.8863%
GSCU-1	6,688	0	6,688	0	0.000000	0.000000	1.000000	1.021	1.036	1.056	1.056	1.056	1.056	7,040	7,040	0.0353%	0.0375%	
GSDT-1	3,959,527	0	3,959,527	0	0.000000	0.003080	0.996920	1.021	1.036	1.056	1.056	1.056	1.056	4,179,674	4,179,674	20.9523%	22.2568%	
GSLDT-1	1,501,875	0	1,501,875	0	0.000000	0.040030	0.959970	1.021	1.036	1.056	1.056	1.056	1.056	1,584,283	1,584,283	7.9419%	8.4359%	
GSLDT-2	509,600	0	509,600	0	0.000000	0.357920	0.642080	1.021	1.036	1.056	1.056	1.056	1.056	524,646	524,646	1.6274%	1.7287%	
GSLDT-3	21,294	0	21,294	0	0.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	21,749	21,749	0.1060%	0.1158%	
GST-1	1,039,555	0	1,039,555	0	0.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	1,097,417	1,097,417	5.9012%	6.8433%	
MET	13,033	0	13,033	0	0.000000	1.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	13,501	13,501	0.0677%	0.0719%	
OL-1	80	0	80	0	0.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	85	85	0.0004%	0.0005%	
OS-2	749	0	749	0	0.000000	1.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	776	776	0.0039%	0.0041%	
RST-1	10,434,865	0	10,434,865	0	0.000000	0.000000	1.000000	1.021	1.036	1.056	1.056	1.056	1.056	11,015,670	11,015,670	55.2205%	58.6559%	
SL-1	405	0	405	0	0.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	427	427	0.0021%	0.0023%	
SL-2	3,632	0	3,632	0	0.000000	0.000000	1.000000	1.021	1.036	1.056	1.056	1.056	1.056	3,834	3,834	0.0192%	0.0204%	
SST-DST	1,799	0	1,799	0	0.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	1,864	1,864	0.0093%	0.0099%	
SST-TST	9,475	0	9,475	0	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	9,678	9,678	0.0485%	0.0515%	
TOTAL RETAIL	17,802,426	0	17,802,426	0	17,802,426	0	17,802,426	0	17,802,426	18,780,152	18,780,152	18,780,152	18,780,152	18,780,152	18,780,152	94.1431%	100.0000%	
FKEC	130,405	0	130,405	0	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	133,195	133,195	0.6677%	0.6677%	
FLORIDA PUBLIC UTILITIES COMPANY (INT)	13,521	0	13,521	0	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	13,810	13,810	0.1041%	0.1041%	
FLORIDA PUBLIC UTILITIES COMPANY (PEAK)	10,045	0	10,045	0	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	10,280	10,280	0.0000%	0.0000%	
HOMESTEAD	3,916	0	3,916	0	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	4,000	4,000	0.0201%	0.0201%	
LCEC	675,820	0	675,820	0	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	690,282	690,282	3.4603%	3.4603%	
City of Moore Haven	653	0	653	0	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	667	667	0.0033%	0.0033%	
NEW SMIRNYA BEACH	7,343	0	7,343	0	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	7,500	7,500	0.0376%	0.0376%	
NEW SMIRNYA BEACH (PEAK)	8,975	0	8,975	0	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	9,167	9,167	0.0000%	0.0000%	
QUINCY	3,100	0	3,100	0	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	3,167	3,167	0.0159%	0.0159%	
SEMINOLE (INT)	195,810	0	195,810	0	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	200,000	200,000	1.4870%	1.4870%	
WAUCHULA	2,121	0	2,121	0	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	2,167	2,167	0.0108%	0.0108%	
WINTER PARK	9,790	0	9,790	0	1.000000	0.000000	0.000000	1.021	1.036	1.056	1.056	1.056	1.056	10,000	10,000	0.0501%	0.0501%	
TOTAL WHOLESALE	1,061,499	0	1,061,499	0	1,061,499	0	1,061,499	0	1,061,499	1,084,215	1,084,215	1,084,215	1,084,215	1,168,369	1,168,369	5.8569%	5.8569%	
TOTAL FPL	18,863,925	0	18,863,925	0	18,863,925	0	18,863,925	0	18,863,925	19,864,366	19,864,366	19,864,366	19,864,366	19,948,520	19,948,520	100.0000%	100.0000%	
JURISDICTIONAL SEPARATION FACTOR																0.941431		

Totals may not add due to rounding.

**December 2018 PROJECTED
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
 EPL103 - Average of the 12 Months CP Demand
 CONTRACT ADJUSTED DEMAND - INTERMEDIATE**

Explanation: The total class contribution to the average of the 12 monthly coincident Peak (12CP) demands, adjusted for both losses and the increase in cost responsibility of contracts based on intermediate strata.
 Purpose: Used to separate production plant and related costs between the Retail and Wholesale jurisdictions.

Line No.	Source/Formula	12 CP @ GENERATION			LOSS EXPANSION FACTOR			VOLTAGE LEVEL %			12 CP @ METER			% OF TOTAL			
		PRIMARY	SECOND	TOTAL	TRANS	PRIMARY	SECOND	TOTAL	TRANS	PRIMARY	SECOND	TOTAL	TRANS	PRIMARY	SECOND	SYSTEM	RETAIL
1	Load Forecast																
2	2017-2026 TYSP																
3	L3 / L4																
4	L1 / L5																
5	1 - Sum L6																
6	L8 / L9																
7	L6 * L11																
8																	
9																	
10																	
11																	

Florida Public Utilities Company	SEMINOLE (INT)	Amount
		14,000
		200,000
		16,156,000
		16,156,000
		120.0%
		120.0%
		13,463,333
		13,463,333
		0.00104
		0.01486
		19,650,556
		19,650,556
		0.98410
		0.98410
		19,967,947
		19,967,947
		20,764
		2,996,627

Contract Adjusted 12CP @ Generation-
 1) Contract Wholesale Customer Summer CP (Month of Peak = August)
 2) Intermediate System Capacity Net of Reserve Margin
 Intermediate Summer Capacity
 Divide By: System Capacity Including Reserve Margin
 Contract Wholesale Customer Capacity Net of Reserve Margin
 Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin
 3) Contract Adjusted 12CP @ Generation
 Total System 12CP Excluding Intermediate Stratified Contracts
 Contribution (Excluding Intermediate Stratified Contracts) to Other Production System Capacity Net of Reserve Margin
 Total System 12CP Including Intermediate Stratified Contracts
Contract Adjusted 12CP @ Generation

Totals may not add due to rounding.

**December 2018 PROJECTED
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
 FPL103 - Average of the 12 Months CP Demand
 CONTRACT ADJUSTED DEMAND - PEAKING**

Explanation: The total class contribution to the average of the 12 monthly coincident Peak (12CP) demands, adjusted for both losses and the increase in cost responsibility of contracts based on peaking strata.
 Purpose: Used to separate production plant and related costs between the Retail and Wholesale jurisdictions.

CICL-ID	12 CP @ METER		VOLTAGE LEVEL %		LOSS EXPANSION FACTOR		12 CP @ GENERATION				% OF TOTAL			
	@ METER	ADJ	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-IG	323,564	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	338,979	338,979	1.7096%	1.8056%
CILC-IT	13,346	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	14,084	14,084	0.0710%	0.0750%
GSCU-1	162,958	0	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	0	0	166,445	166,445	0.8394%	0.8863%
GSCU-1	6,668	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	7,040	7,040	0.0355%	0.0375%
GSLD(T)-1	3,959,527	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	4,179,674	4,179,674	21.0795%	22.2568%
GSLD(T)-1	1,501,875	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	1,584,283	1,584,283	7.9901%	8.4359%
GSLD(T)-2	309,600	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	324,646	324,646	1.6373%	1.7287%
GSLD(T)-3	21,204	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	21,749	21,749	0.1097%	0.1168%
GSL(T)-1	1,039,555	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	1,097,417	1,097,417	5.5347%	5.8435%
MET	13,033	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	13,501	13,501	0.0681%	0.0719%
OL-1	80	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	85	85	0.0004%	0.0005%
OS-2	749	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	776	776	0.0039%	0.0041%
RS(T)-1	10,434,865	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	11,015,670	11,015,670	55.5558%	58.6559%
SL-1	405	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	427	427	0.0022%	0.0023%
SL-2	3,632	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	3,834	3,834	0.0193%	0.0204%
SST-DST	1,799	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	1,864	1,864	0.0094%	0.0099%
SST-TST	9,475	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0	9,678	9,678	0.0488%	0.0515%
TOTAL RETAIL	17,802,426	0							342,363	18,239,917	18,780,152	18,780,152	94.7148%	100.0000%
FKEC	130,405	0	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0	0	133,195	133,195	0.6717%	0.6717%
FLORIDA PUBLIC UTILITIES COMPANY (INT)	13,521	0	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0	0	13,810	13,810	0.0000%	0.0000%
FLORIDA PUBLIC UTILITIES COMPANY (PEAK)	10,045	0	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0	0	10,260	10,260	0.3994%	0.3994%
HOMESTEAD	3,916	0	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0	0	4,000	4,000	0.0202%	0.0202%
LCEC	675,820	0	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0	0	690,282	690,282	3.4813%	3.4813%
City of Moore Haven	653	0	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0	0	667	667	0.0034%	0.0034%
NEW SMIRNA BEACH	7,343	0	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0	0	7,500	7,500	0.0378%	0.0378%
NEW SMIRNA BEACH (PEAK)	8,975	0	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0	0	9,167	9,167	0.0510%	0.0510%
QUINCY	3,100	0	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0	0	3,167	3,167	0.0160%	0.0160%
SEMINOLE (INT)	195,810	0	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0	0	200,000	200,000	0.0000%	0.0000%
WAUCHULA	2,121	0	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0	0	2,167	2,167	0.0109%	0.0109%
WINTER PARK	9,790	0	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0	0	10,000	10,000	0.0504%	0.0504%
TOTAL WHOLESAL	1,061,499	0							0	0	1,064,215	1,047,952	5.2852%	5.2852%
TOTAL FPL	18,863,925	0							342,363	18,239,917	19,884,366	19,884,366	100.0000%	100.0000%
JURISDICTIONAL SEPARATION FACTOR													0.947386	

Totals may not add due to rounding.

December 2018 PROJECTED
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
 FPL103 - Average of the 12 Months CP Demand
CONTRACT ADJUSTED DEMAND - PEAKING

Explanation: The total class contribution to the average of the 12 monthly coincident Peak (12CP) demands, adjusted for both losses and the increase in cost responsibility of contracts based on peaking strata.
 Purpose: Used to separate production plant and related costs between the Retail and Wholesale jurisdictions.

	12 CP @ METER		VOLTAGE LEVEL %		LOSS EXPANSION FACTOR		12 CP @ GENERATION		% OF TOTAL			
	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
Contract Adjusted 12CP @ Generation												
1) Contract Wholesale Customer Summer CP (Month of Peak = August)												
2) Peaker System Capacity Net of Reserve Margin												
Peaker Summer Capacity												
Divide By: System Capacity Including Reserve Margin												
Peaker System Capacity Net of Reserve Margin												
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin												
3) Contract Adjusted 12CP @ Generation												
Total System 12CP Excluding Peaker Stratified Contracts												
Contribution (Excluding Peaker Stratified Contracts) to Other Production System Capacity Net of Reserve Margin												
Total System 12CP Including Peaker Stratified Contracts												
Contract Adjusted 12CP @ Generation												

Line No.	Source/Formula	Amount
1	Load Forecast	13,448
2	2017-2026 TYSP	4,084,000
3		120.0%
4	L3 / L4	3,403,333
5	L1 / L5	0.385%
6		0.588%
7		
8		19,844,940
9	1 - Sum L6	0.89017
10	L8 / L9	20,041,914
11	L6 * L11	79,197
		117,778

Florida Public Utilities Company (PEAK)	NEW SMRYNA BEACH (PEAK)
Amount	Amount
13,448	20,000
4,084,000	4,084,000
120.0%	120.0%
3,403,333	3,403,333
0.385%	0.588%
19,844,940	19,844,940
0.89017	0.89017
20,041,914	20,041,914
79,197	117,778

Totals may not add due to rounding.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20170001-EI

DECLARATION OF TIFFANY C. COHEN

1. My name is Tiffany C. Cohen. I am employed by Florida Power & Light Company (“FPL”). My business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

2. I hold a Bachelor of Science Degree in Commerce and Business Administration, with a major in Accounting from the University of Alabama. I obtained a Master of Business Administration Degree from the University of New Orleans. I am also a Certified Public Accountant.

3. I currently hold the position of the Senior Manager of Rate Development in the Rates & Tariffs Department. Prior to joining FPL, I was employed at Duke Energy for five years, where I held a variety of positions in the Rates & Regulatory Division, including managing rate cases, Corporate Risk Management and Internal Audit departments. Prior to joining Duke Energy I was employed at KPMG, LLP. I joined FPL in 2008 as the Manager of the Nuclear Cost Recovery Clause. I assumed my current position in June 2013.

4. The purpose of my declaration is to submit for the Commission’s confirmation the revisions to FPL’s Generation Base Rate Adjustment (“GBRA”) Factor for true-up of the Port Everglades Energy Center (“PEEC”) revenue requirement and to

provide the amount to be refunded through the Capacity Cost Recovery Clause (“CCR”) in order to adjust base revenues for the difference between the cumulative base revenues that have been collected since the implementation of the initial GBRA Factor on April 1, 2016, and the cumulative base revenues that would have been collected if the revised GBRA Factor had been implemented on April 1, 2016.

5. The Stipulation and Settlement Agreement approved by the Commission in Order No. PSC-13-0023-S-EI, issued January 14, 2013 in Docket 120015-EI (“Settlement Agreement”), provided for a GBRA factor to be applied to FPL’s rates upon the commercial in-service date of the three planned power plant modernization projects projected to enter commercial service within the term of the Settlement Agreement (Riviera Beach Energy Center, Cape Canaveral Energy Center, and PEEC). In Docket No. 150001-EI, the Commission approved in Order No. PSC-15-0586-FOF-EI the initial GBRA Factor for PEEC of 3.899% based on an annual revenue requirement of \$215.584 million.

6. As discussed in my affidavit dated August 18, 2015, and filed on September 1, 2015, in Docket No. 150001-EI (“Initial GRBA Filing”) and pursuant to the Settlement Agreement, once the actual capital costs of PEEC are known, a revised GBRA Factor is to be computed. The calculation uses the same data and methodology incorporated in the initial GBRA Factor, with the exception that PEEC’s actual capital costs is to be used in lieu of the estimated capital cost upon which the need determination was based.

7. As presented in Attachment LF-1 to the Declaration of Liz Fuentes that is also being filed in the above-referenced docket, PEEC’s revised jurisdictional annualized base revenue requirement based on the actual capital costs is \$209.087

million.

8. Except for the revenue requirement associated with the actual capital costs, the revised GBRA Factor is computed using the same data used in the computation of the initial GBRA Factor. This data includes billed retail base revenues from the sales of electricity and unbilled retail base revenues in the amount of \$5,529.531 million, as shown in the initial GBRA Filing.

9. The revised GBRA Factor using the updated revenue requirement of \$209.087 million is 3.781%. The computation of this revised GBRA Factor is provided in Attachment TCC-1 hereto. As stated by Ms. Fuentes in her declaration, the projected plant in-service amount for PEEC included in FPL's Minimum Filing Requirements ("MFR's") filed as part of its 2016 base rate case in Docket No. 160021-EI, were lower than actuals. Therefore, the revised GBRA Factor has not been applied to FPL's current base charges.

10. Pursuant to the Settlement Agreement and consistent with the Initial GRBA Filing, once PEEC's actual capital costs are known, if the unit's actual capital costs are less than the projected costs used to develop the initial GBRA Factor, a one-time credit is to be made through the Capacity Clause. The difference between the cumulative base revenues that have been collected since the implementation of the initial GBRA Factor on April 1, 2016 through December 31, 2016, and the cumulative base revenues that would have resulted if the revised GBRA Factor had been implemented on April 1, 2016 will be credited to customers through the CCRC with interest through December 31, 2017 at the 30-day commercial paper rate as specified in Rule 25-6.109. The amount of the refund with interest for the nine months beginning April 1, 2016 when the plant entered commercial service through the date

base rates were reset on January 1, 2017 is \$5.156 million and is shown on Attachment TCC-2.

11. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



TIFFANY C COHEN

Date: 8/23/17

**FLORIDA POWER & LIGHT COMPANY
PORT EVERGLADES GBRA FACTOR TRUE-UP**

<u>Port Everglades GBRA Factor True-Up Calculation</u>	<u>(\$Million)</u>	<u>Source</u>
(A) Jurisdictional Annualized Revenue Requirement	209.087	Attachment LF-1 as filed
(B) Total Retail Base Revenues From the Sales of Electricity *	5,529.531	See Note
(C) Revised GBRA Factor [(A) / (B)]	3.781%	
(D) Initial GBRA Factor**	3.899%	See Note
(E) Delta (C) - (D)	-0.118%	

* As filed in TCC-1, Page 1 of 1; Docket No. Docket No. 150001-EI

** As filed in TCC-2, Page 1 of 1; Docket No. Docket No. 150001-EI

**FLORIDA POWER & LIGHT COMPANY
 PORT EVERGLADES REVENUE - GBRA PROVISION FOR REFUND CALCULATION**

	(1)	(2)	(3)	(4)	(5)
	<u>ACTUALS</u>			<u>REVISED</u>	
	<u>UNBILLED GBRA REV</u>	<u>BILLED GBRA REV</u>	<u>UNBILLED + BILLED GBRA REV</u>	<u>UNBILLED + BILLED GBRA REV</u>	<u>REFUND</u>
Apr-16	278,692	16,345,995	16,624,687	16,121,555	503,132
May-16	1,683,960	17,074,113	18,758,073	18,190,376	567,698
Jun-16	616,722	19,668,708	20,285,430	19,671,508	613,922
Jul-16	184,338	22,052,784	22,237,122	21,564,134	672,988
Aug-16	(308,317)	21,716,663	21,408,346	20,760,440	647,906
Sep-16	(1,455,788)	21,024,712	19,568,923	18,976,686	592,237
Oct-16	(352,000)	18,589,113	18,237,113	17,685,182	551,931
Nov-16	(459,524)	15,606,747	15,147,222	14,688,804	458,418
Dec-16	576,726	15,641,502	16,218,228	15,727,397	490,831
TOTAL		<u>167,720,336</u>	<u>168,485,145</u>	<u>163,386,082</u>	<u>5,099,063</u>

PROVISION FOR REFUND INTEREST

	<u>REFUND ACCRUAL</u>	<u>CUMULATIVE REFUND</u>	<u>INTEREST RATE</u>	<u>CUM. REFUND WITH INTEREST</u>	<u>MONTHLY INTEREST</u>	<u>CUMULATIVE INTEREST</u>
Apr-16	503,132	503,132	0.0003250	503,214	82	82
May-16	567,698	1,070,830	0.0002917	1,071,141	230	311
Jun-16	613,922	1,684,752	0.0003083	1,685,488	425	736
Jul-16	672,988	2,357,740	0.0003375	2,359,158	682	1,419
Aug-16	647,906	3,005,645	0.0003500	3,008,003	939	2,358
Sep-16	592,237	3,597,883	0.0003708	3,601,466	1,225	3,583
Oct-16	551,931	4,149,814	0.0004000	4,154,948	1,551	5,134
Nov-16	458,418	4,608,232	0.0004000	4,615,119	1,754	6,888
Dec-16*	490,831	5,099,063	0.0005000	5,108,381	2,430	9,318
Jan-17		5,099,063	0.0006083	5,111,488	3,107	12,425
Feb-17		5,099,063	0.0005750	5,114,427	2,939	15,364
Mar-17		5,099,063	0.0006583	5,117,794	3,367	18,731
Apr-17		5,099,063	0.0007500	5,121,633	3,838	22,570
May-17		5,099,063	0.0007542	5,125,495	3,863	26,432
Jun-17		5,099,063	0.0008458	5,129,830	4,335	30,767
Jul-17		5,099,063	0.0008458	5,134,169	4,339	35,106
Aug-17		5,099,063	0.0008458	5,138,512	4,342	39,449
Sep-17		5,099,063	0.0008458	5,142,858	4,346	43,795
Oct-17		5,099,063	0.0008458	5,147,208	4,350	48,145
Nov-17		5,099,063	0.0008458	5,151,561	4,354	52,498
Dec-17		5,099,063	0.0008458	5,155,918	4,357	56,855
TOTAL	<u>5,099,063</u>				<u>56,855</u>	
				Total Cumulative Refund with Interest	<u>5,155,918</u>	

* PEEC rate base was included and approved in Docket No. 160021-EI.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20170001-EI

DECLARATION OF LIZ FUENTES

1. My name is Liz Fuentes, and my business address is Florida Power & Light Company ("FPL"), 9250 West Flagler Street, Miami, Florida, 33174.

2. I graduated from the University of Florida in 1999 with a Bachelor of Science Degree in Accounting. That same year, I was employed by FPL. During my tenure here, I have held various accounting and regulatory positions with the majority of my career focused in regulatory accounting and ratemaking. I am a Certified Public Accountant ("CPA") licensed in the Commonwealth of Virginia and a member of the American Institute of CPAs.

3. I am employed by FPL as Senior Director, Regulatory Accounting.

4. The purpose of my declaration is to provide the revised Generation Base Rate Adjustment ("GBRA") revenue requirement calculation for Port Everglades Energy Center ("PEEC") based on the unit's actual capital costs as required by FPL's revised Stipulation and Settlement Agreement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI, issued on January 14, 2013 ("Settlement Agreement").

5. Paragraph 8 (d) of the Settlement Agreement states the following:

"In the event that the actual capital expenditures are less than the projected costs used to develop the initial GBRA factor, the lower figure shall be the basis for the full revenue requirements and a one-time credit will be made through the Capacity Clause. In order to determine the amount of this credit, a revised GBRA Factor will be computed using the same

data and methodology incorporated in the initial GBRA factor, with the exception that the actual capital expenditures will be used in lieu of the capital expenditures on which the Annualized Base Revenue Requirement was based.”

6. As discussed in the affidavit of Kim Ousdahl dated September 1, 2015 in Docket No. 150001-EI, the jurisdictional annualized base revenue requirement for the first 12 months of operations for PEEC used for the initial GBRA factor was \$215.584 million. This was based on projected capital costs of \$1,184.767 million.

7. As reflected on Attachment LF-1, the actual capital costs for PEEC are \$1,139.516 million resulting in a revised jurisdictional annualized base revenue requirement for the first 12 months of operations of \$209.087 million. FPL included a projected 13-month average plant in-service amount of \$1,132.418 million for PEEC in its Minimum Filing Requirements filed as part of its 2016 base rate case in Docket No. 160021-EI. This amount, which is included in base rates, is lower than the actual plant in-service amount. As a result, as stated in Ms. Cohen’s declaration, the revised GBRA factor has not been applied to FPL’s base charges.

8. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



LIZ FUENTES

Date: 8/24/17

**PORT EVERGLADES MODERNIZATION PROJECT
 FIRST YEAR REVENUE REQUIREMENTS
 (\$000)**

Line No.	Revenue Requirement Calculation	Initial GBRA ⁽¹⁾	Revised GBRA ⁽²⁾	True-Up
1	Jurisdictional Adjusted Rate Base	\$1,144,824	\$1,097,591	(\$47,233)
2				
3	Rate of Return on Rate Base	8.428%	8.428%	8.428%
4				
5	Required Jurisdictional Net Operating Income	<u>96,489</u>	<u>92,508</u>	<u>(3,981)</u>
6				
7	Jurisdictional Adjusted Net Operating Income (Loss)	(35,618)	(35,618)	-
8				
9	Net Operating Income Deficiency (Excess)	<u>132,107</u>	<u>128,127</u>	<u>(3,981)</u>
10				
11	Net Operating Income Multiplier	1.63188	1.63188	1.63188
12				
13	Revenue Requirement	<u>\$215,584</u>	<u>\$209,087</u>	<u>(\$6,496)</u>
14				
15				
16				
17				
18				
19				
20				
21				

22 Notes:

23 (1) Represents the revenue requirements used in the initial PEEC GBRA factor provided in the affidavit of Kim Ousdahl filed in
 24 Docket No. 150001-EI on September 21, 2015.

25 (2) Revised revenue requirements based on actual capital costs presented on page 2 of Exhibit LF-1.

**PORT EVERGLADES MODERNIZATION PROJECT
 FIRST YEAR REVENUE REQUIREMENTS
 (\$000)**

Line No.	Capital Structure	Ratio	Cost Rate	Wtd Cost Rate	Pre Tax COC
1					
2	Long Term Debt	39.031%	5.192%	2.027%	2.027%
3	Common Equity	60.969%	10.500%	6.402%	10.422%
4	Total	100.000%		8.428%	12.449%
5					
6					
7	Assumptions				
8	Income Tax Rate	38.575%			
9	Production Depreciation Rate	3.333%			
10	Transmission Depreciation Rate	2.500%			
11	Rate of Return	8.42829%			
12	Juris Factor - Generation	98.14000%			
13	Juris Factor - Transmission	89.47240%			
14	Juris Factor - Property Insurance	97.92240%			
15					
16					
17	Net Plant	6/01/2016	5/31/2017	Initial GBRA⁽¹⁾	Final Capital Costs
18	Other Production Plant	\$ 1,150,606,224	\$ 1,150,606,224	\$ 1,150,606,224	\$ 1,072,776,348
19	Transmission Plant	34,160,608	34,160,608	34,160,608	66,739,878
20	Other Production Reserve	0	(38,353,541)	(19,176,770)	(19,176,770)
21	Transmission Reserve	0	(854,015)	(427,008)	(427,008)
22	Deferred Taxes	12,254,368	(3,557,867)	4,348,251	4,348,251
23	Net Plant	\$ 1,197,021,200	\$ 1,142,001,409	\$ 1,169,511,305	\$ 1,124,260,698
24					
25					
26	Juris Net Plant	6/01/2016	5/31/2017	Initial GBRA⁽¹⁾	Final Capital Costs
27	Other Production Plant	\$ 1,129,204,948	\$ 1,129,204,948	\$ 1,129,204,948	\$ 1,052,822,708
28	Transmission Plant	30,564,316	30,564,316	30,564,316	59,713,771
29	Other Production Reserve	0	(37,640,165)	(18,820,082)	(18,820,082)
30	Transmission Reserve	0	(764,108)	(382,054)	(382,054)
31	Deferred Taxes	11,995,811	(3,482,725)	4,256,543	4,256,543
32	Juris Net Plant	\$ 1,171,765,075	\$ 1,117,882,267	\$ 1,144,823,671	\$ 1,097,590,885
33					
34					
35				Initial GBRA⁽¹⁾	Final Capital Costs
36	Average Rate Base			\$ 1,169,511,305	\$ 1,124,260,698
37	Juris Factor			0.978891	0.976278
38	Juris Rate Base	Capital		\$ 1,144,823,671	\$ 1,097,590,885
39					
40	Juris Interest Expense			\$ 23,200,200	\$ 23,200,200
41	Income Tax - Interest Expense			(8,949,477)	(8,949,477)
42					
43					
44	Operating Expenses			Initial GBRA⁽¹⁾	Final Capital Costs
45	Fixed O&M	Fixed O&M		\$ 10,000,000	\$ 10,000,000
46	Variable O&M	Variable O&M		1,006,787	1,006,787
48	Property Insurance	Capital		563,164	563,164
49	Depreciation - Other Production	Capital		38,353,541	38,353,541
50	Depreciation - Transmission	Capital		854,015	854,015
51	Taxes Other Than Income Taxes - Pro	Capital		21,624,365	21,624,365
52	Total Operating Expenses			\$ 72,401,871	\$ 72,401,871
53					
54					
55	Juris Operating Expenses			Initial GBRA⁽¹⁾	Final Capital Costs
56	Fixed O&M			\$ 9,814,000	\$ 9,814,000
57	Variable O&M			988,061	988,061
58	Capital Replacement			0	0
59	Property Insurance			551,463	551,463
60	Depreciation - Other Production			37,640,165	37,640,165
61	Depreciation - Transmission			764,108	764,108
62	Taxes Other Than Income Taxes - Prop Tax			21,167,888	21,167,888
63	Total Juris Operating Expenses			\$ 70,925,685	\$ 70,925,685
64					
65	Juris Operating Expenses			\$ 70,925,685	\$ 70,925,685
66	Income Tax - Operating Expenses			(27,359,583)	(27,359,583)
67					
68	Other Income Taxes			\$ (1,023,452)	\$ (1,023,452)
69	Juris Other Income Taxes			(1,001,848)	(1,001,848)
70					
71					
72	Juris Net Operating Income			Initial GBRA⁽¹⁾	Final Capital Costs
73	Operating Expenses			\$ (70,925,685)	\$ (70,925,685)
74	Income Tax - Operating Expenses			27,359,583	27,359,583
75	Income Tax - Interest Expense			8,949,477	8,949,477
76	Other Income Taxes			(1,001,848)	(1,001,848)
77	Juris Net Operating Income			\$ (35,618,472)	\$ (35,618,472)
78					
79	Note:				
80	(1) Represents the revenue requirements used in the initial PEEC GBRA factor provided in the affidavit of Kim Ousdahl in Docket No.				
81	150001-EI on September 21, 2015.				

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
DIRECT TESTIMONY OF TIFFANY C. COHEN
DOCKET NO. 20170001-EI
AUGUST 24, 2017

Q. Please state your name and business address.

A. My name is Tiffany C. Cohen, and my business address is Florida Power & Light Company, 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed, and what is your position?

A. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as the Senior Manager of Rate Development in the Rates & Tariffs Department.

Q. Please describe your duties and responsibilities in that position.

A. I am responsible for developing the appropriate rate design for all electric rates and charges. Additionally, I am responsible for proposing and administering the tariffs needed to implement those rates and charges.

Q. Please describe your educational background and professional experience.

A. I hold a Bachelor of Science Degree in Commerce and Business Administration, with a major in Accounting from the University of Alabama. I obtained a Master of Business Administration from the University of New Orleans. I am also a Certified Public Accountant. I joined FPL in 2008 as the Manager of the Nuclear Cost Recovery Clause. I assumed my current

1 position in June 2013. Prior to joining FPL, I was employed at Duke Energy
2 for five years, where I held a variety of positions in the Rates & Regulatory
3 Division, including managing rate cases, Corporate Risk Management, and
4 Internal Audit departments. Prior to joining Duke Energy, I was employed at
5 KPMG, LLP.

6 **Q. What is the purpose of your testimony?**

7 A. My testimony presents the Solar Base Rate Adjustment (“SoBRA”) factor and
8 the corresponding changes to base rates needed to recover the annual revenue
9 requirements associated with the Company’s universal solar energy centers
10 that are currently being constructed and expected to enter commercial
11 operation by January 1, 2018 and March 1, 2018 (“2017 Project” and “2018
12 Project,” respectively).

13 **Q. Are you sponsoring any exhibits in this docket that were prepared by you
14 or under your supervision?**

15 A. Yes. I am sponsoring the following exhibits:

- 16 • TCC-1 SoBRA Factor Calculation;
- 17 • TCC-2 Projected Retail Base Revenues;
- 18 • TCC-3 Summary of Tariff Changes for January 1, 2018;
- 19 • TCC-4 Summary of Tariff Changes for March 1, 2018; and
- 20 • TCC-5 Typical Bill Estimates.

21 **Q. Please explain the calculation of the SoBRA factors and the purpose they
22 serve.**

1 A. I have calculated the SoBRA factors as required by FPL’s 2016 Settlement
2 Agreement (“Settlement Agreement”), approved by the Florida Public Service
3 Commission (“Commission”) in Order No. PSC-16-0560-AS-EI. The SoBRA
4 factors are based on the ratio of (1) the Company’s jurisdictional revenue
5 requirements for each Project and (2) the forecasted retail base revenue from
6 electricity sales for the first twelve months of each rate year, beginning
7 January 1, 2018 for the 2017 Project and March 1, 2018 for the 2018 Project.
8 Application of the SoBRA factors to the Company’s January 1, 2018 and
9 March 1, 2018 base rates will provide the Company with sufficient revenue to
10 recover the costs associated with the construction and operation of the 2017
11 and 2018 Projects. The calculation and resulting factor of 0.937% for the
12 2017 Project, and 0.919% for the 2018 Project, are shown in Exhibit TCC-1,
13 page 1 of 1.

14 **Q. Do you have an exhibit that provides the forecasted retail base revenue**
15 **for each projected 12-month period?**

16 A. Yes. Exhibit TCC-2, pages 1 and 2, reflects the forecasted retail base revenue
17 from the sales of electricity for all customer classes for each projected 12-
18 month period. Forecasted retail base revenues from the sales of electricity
19 include customer, demand and energy charge revenues, base revenues
20 recovered through the Energy Conservation Cost Recovery Clause for the
21 Commercial/Industrial Load Control Program (“CILC”) and
22 Commercial/Industrial Demand Reduction Rider (“CDR”) credits, and non-
23 clause recoverable credits (*e.g.*, transformation rider credits and curtailable

1 service credits). Thus, all the charges subject to the SoBRA factors are
2 included in these revenue figures. In addition, unbilled retail base revenue is
3 included in total retail base revenue from the sales of electricity in order to
4 account for the collection lag resulting from the billing cycle. The total retail
5 base revenues from the sale of electricity for the twelve months beginning
6 January 1, 2018 and March 1, 2018 are projected to be \$6,458.109 million and
7 \$6,518.299 million respectively, shown on Exhibit TCC-2, pages 1 and 2.

8 **Q. Do you have an exhibit that provides a summary of the retail base rates to**
9 **become effective for meter readings made on and after January 1, 2018**
10 **and March 1, 2018?**

11 A. Yes. Exhibit TCC-3 provides a summary of the base rates proposed to
12 become effective for meter readings made on and after January 1, 2018,
13 shown in column 5 of Exhibit TCC-3, pages 1-25.

14 Exhibit TCC-4, provides a summary of the base rates proposed to become
15 effective for meter readings made on and after March 1, 2018, shown in
16 column 4 of Exhibit TCC-4, pages 1-25.

17 If the SoBRA and the associated charges are approved for both Projects, the
18 Company will submit revised tariff sheets reflecting the Commission-
19 approved charges.

20 **Q. Please explain how the Company will notify the Commission of the 2017**
21 **and 2018 Projects' commercial operation date?**

1 A. The Company will submit to the Commission a letter that declares the
2 commercial operation date and time. SoBRA base rate changes will become
3 effective only on or after the commercial operation date for each Project.

4 **Q. Please explain how these proposed changes in the base rates will impact**
5 **FPL's customers' bills and how will they compare to other utilities**
6 **nationally and in Florida.**

7 A. Exhibit TCC-5 reflects base rate changes as approved in Docket No. 160021
8 to become effective on January 1, 2018, and proposed SoBRA base rate
9 increases on January 1, 2018 and March 1, 2018. The exhibit also reflects
10 proposed fuel and other clause rates for 2018 including the proposed reduction
11 in fuel expenses associated with the Projects.

12 FPL projects that the March 1, 2018 typical residential bill of \$99.75 will
13 remain 25% below the national average (as of January 2017), 15% below the
14 state average (as of June 2017), and will remain among the lowest in the state
15 of Florida.

16 **Q. Will customers receive a credit if the actual capital expenditures for the**
17 **2017 and 2018 Projects are less than the projected costs used to develop**
18 **these initial SoBRA factors?**

19 A. Yes. As more fully described in Section 10(g) of the Settlement Agreement,
20 customers will receive a one-time credit through the Capacity Cost Recovery
21 Clause to reflect the difference between the Project's actual and projected
22 capital expenditures. This is identical to the mechanism FPL employed to

1 true-up the capital expenditures associated with the Cape Canaveral and Port
2 Everglades Energy Centers.

3 **Q. Does this conclude your direct testimony?**

4 **A. Yes.**

FLORIDA POWER & LIGHT COMPANY
SoBRA FACTOR CALCULATION
2017 AND 2018 SOLAR PROJECTS

<u>2017 Solar Project SoBRA Calculation</u>	<u>(\$Million)</u>	<u>Source</u>
(A) Jurisdictional Annualized Revenue Requirement	\$60.52	Exhibit LF-1 as Filed
(B) Total Retail Base Revenues From the Sales of Electricity	\$6,458.109	Exhibit TCC-2 Page 1
(C) SoBRA FACTOR [(A) / (B)]	0.937%	

<u>2018 Solar Project SoBRA Calculation</u>	<u>(\$Million)</u>	<u>Source</u>
(A) Jurisdictional Annualized Revenue Requirement	\$59.89	Exhibit LF-2 as Filed
(B) Total Retail Base Revenues From the Sales of Electricity	\$6,518.299	Exhibit TCC-2 Page 2
(C) SoBRA FACTOR [(A) / (B)]	0.919%	

FLORIDA POWER & LIGHT COMPANY
 RETAIL BASE REVENUES
 12 MONTHS BEGINNING JANUARY 2018

Customer Class	2018											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Residential	298,480,792	269,608,209	271,330,502	286,039,876	324,908,282	368,808,533	408,192,118					
Commercial	179,573,959	164,556,099	173,175,097	178,758,888	187,247,723	194,624,546	203,340,526					
Industrial	7,750,830	7,973,280	7,705,151	7,943,167	8,101,710	8,364,470	8,048,056					
Street & Highway	4,807,455	4,671,778	5,149,832	4,922,300	4,936,821	4,932,359	4,953,481					
Other	119,475	121,937	135,666	125,410	120,686	125,968	122,458					
Railroads & Railways	353,315	325,795	352,942	349,945	342,031	364,960	363,687					
Total Jurisdictional Billed Revenue	491,085,825	447,257,098	457,849,190	478,139,585	525,657,253	577,220,835	625,020,326					
CILC/CDR Incentive	4,411,302	4,789,128	4,944,184	4,609,712	4,786,732	6,916,524	4,947,763					
Unbilled Revenue	1,162,539	1,058,784	1,083,858	1,131,891	1,244,379	1,366,445	1,479,599					
Total Retail Base Revenues From the Sales of Electricity	\$ 496,659,666	\$ 453,105,010	\$ 463,877,232	\$ 483,881,189	\$ 531,688,365	\$ 585,503,803	\$ 631,447,688					

Customer Class	2018											
	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul
Residential	417,452,541	405,995,392	354,523,270	302,984,439	275,904,267	3,984,228,220						
Commercial	202,186,506	202,823,981	191,497,487	183,135,716	174,329,291	2,235,249,819						
Industrial	8,028,349	7,980,906	7,983,559	7,866,629	7,664,204	95,410,311						
Street & Highway	4,798,645	4,997,498	5,189,176	4,934,976	4,932,414	59,226,735						
Other	122,149	125,363	133,639	150,652	128,540	1,531,943						
Railroads & Railways	373,271	364,095	355,854	355,738	351,769	4,253,403						
Total Jurisdictional Billed Revenue	632,961,462	622,287,236	559,682,986	499,428,149	463,310,486	6,379,900,431						
CILC/CDR Incentive Credit	5,579,845	4,958,290	4,823,276	5,296,599	7,042,263	63,105,619						
Unbilled Revenue	1,498,398	1,473,129	1,324,927	1,182,287	1,096,787	15,103,024						
Total Retail Base Revenues From the Sales of Electricity	\$ 640,039,704	\$ 628,718,655	\$ 565,831,189	\$ 505,907,035	\$ 471,449,536	\$ 6,458,109,073						

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 RETAIL BASE REVENUES
 12 MONTHS BEGINNING MARCH 2018

Customer Class	2018											
	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
Residential	273,873,313	288,720,538	327,953,204	372,264,873	412,017,546	421,364,755	409,800,234					
Commercial	174,798,031	180,434,151	189,002,541	196,448,496	205,246,159	204,081,325	204,724,774					
Industrial	7,777,361	8,017,607	8,177,637	8,442,859	8,123,480	8,103,588	8,055,700					
Street & Highway	5,198,094	4,968,430	4,983,087	4,978,583	4,999,903	4,843,616	5,044,333					
Other	136,938	126,585	121,817	127,148	123,605	123,294	126,538					
Railroads & Railways	356,250	353,225	345,236	368,380	367,095	376,770	367,507					
Total Jurisdictional Billed Revenue	462,139,987	482,620,536	530,583,522	582,630,339	630,877,789	638,893,347	628,119,086					
CILC/CDR Incentive	4,990,519	4,652,913	4,831,592	6,981,343	4,994,132	5,632,137	5,004,757					
Unbilled Revenue	295,123	308,202	338,831	372,068	402,879	407,998	401,117					
Total Retail Base Revenues From the Sales of Electricity	\$ 467,425,629	\$ 487,581,650	\$ 535,753,945	\$ 589,983,750	\$ 636,274,800	\$ 644,933,481	\$ 633,524,960					

Customer Class	2018/2019											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Residential	357,845,733	305,823,899	278,489,942	305,991,328	273,880,320	273,880,320	273,880,320	273,880,320	273,880,320	273,880,320	273,880,320	273,880,320
Commercial	193,292,132	184,851,998	175,963,042	182,915,436	168,633,476	168,633,476	168,633,476	168,633,476	168,633,476	168,633,476	168,633,476	168,633,476
Industrial	8,058,378	7,940,362	7,736,030	7,830,087	8,051,304	8,051,304	8,051,304	8,051,304	8,051,304	8,051,304	8,051,304	8,051,304
Street & Highway	5,237,807	4,981,225	4,978,639	4,884,763	4,746,672	4,746,672	4,746,672	4,746,672	4,746,672	4,746,672	4,746,672	4,746,672
Other	134,892	152,064	129,744	120,475	123,963	123,963	123,963	123,963	123,963	123,963	123,963	123,963
Railroads & Railways	359,189	359,072	355,066	355,289	330,711	330,711	330,711	330,711	330,711	330,711	330,711	330,711
Total Jurisdictional Billed Revenue	564,928,132	504,108,608	467,652,463	502,097,379	455,766,445	455,766,445	455,766,445	455,766,445	455,766,445	455,766,445	455,766,445	455,766,445
CILC/CDR Incentive Credit	4,868,477	5,346,237	7,108,261	4,491,179	4,860,283	4,860,283	4,860,283	4,860,283	4,860,283	4,860,283	4,860,283	4,860,283
Unbilled Revenue	360,763	321,924	298,643	320,640	291,053	291,053	291,053	291,053	291,053	291,053	291,053	291,053
Total Retail Base Revenues From the Sales of Electricity	\$ 570,157,372	\$ 509,776,769	\$ 475,059,367	\$ 506,909,198	\$ 460,917,781	\$ 460,917,781	\$ 460,917,781	\$ 460,917,781	\$ 460,917,781	\$ 460,917,781	\$ 460,917,781	\$ 460,917,781

Totals may not add due to rounding

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) PRESENT RATE	(4) JANUARY 1, 2018 RATE *	(5) JANUARY 1, 2018 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) % CHANGE IN RATE
1	GSD-1	General Service Demand (21-499 kW)	\$25.00	\$25.00	\$25.23	\$0.23	0.9%
2		Customer Charge					
3		Demand Charge (\$/kW)	\$9.20	\$9.40	\$9.49	\$0.09	1.0%
4							
5		Base Energy Charge (¢ per kWh)	2.035	2.096	2.116	0.020	1.0%
6							
7							
8							
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)	\$25.00	\$25.00	\$25.23	\$0.23	0.9%
10		Customer Charge					
11		Demand Charge - On-Peak (\$/kW)	\$9.20	\$9.40	\$9.49	\$0.09	1.0%
12							
13		Base Energy Charge (¢ per kWh)	4.142	4.275	4.315	0.040	0.9%
14		On-Peak	1.102	1.131	1.142	0.011	1.0%
15		Off-Peak					
16							
17							
18							
19	GSLD-1	General Service Large Demand (500-1999 kW)	\$75.00	\$75.00	\$75.70	\$0.70	0.9%
20		Customer Charge					
21		Demand Charge (\$/kW)	\$11.00	\$11.50	\$11.61	\$0.11	1.0%
22							
23		Base Energy Charge (¢ per kWh)	1.585	1.657	1.673	0.016	1.0%
24		On-Peak					
25		Off-Peak					
26							
27	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	\$75.00	\$75.00	\$75.70	\$0.70	0.9%
28		Customer Charge					
29		Demand Charge - On-Peak (\$/kW)	\$11.00	\$11.50	\$11.61	\$0.11	1.0%
30							
31		Base Energy Charge (¢ per kWh)	2.597	2.712	2.737	0.025	0.9%
32		On-Peak	1.143	1.196	1.207	0.011	0.9%
33		Off-Peak					
34							
35							
36							
37							
38							
39							
40							
41							
42							

* January 1, 2018 Rates as Approved in Docket No. 160021, Order No. PSC-16-0560-AS-EI.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) PRESENT RATE	(4) JANUARY 1, 2018 RATE *	(5) JANUARY 1, 2018 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) % CHANGE IN RATE
1	CST-1	Curtailable Service (500-1999 kW)	\$100.00	\$100.00	\$100.94	\$0.94	0.9%
2		Customer Charge					
3		Demand Charge (\$/kW)	\$11.00	\$11.50	\$11.61	\$0.11	1.0%
4		Base Energy Charge (\$ per kWh)	1.585	1.657	1.673	0.016	1.0%
5		Monthly Credit (\$ per kW)	(\$1.93)	(\$1.93)	(\$1.95)	(\$0.02)	1.0%
6		Charges for Non-Compliance of Curtailment Demand					
7		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	\$1.95	\$0.02	1.0%
8		Penalty Charge-current month (per kW)	\$4.16	\$4.16	\$4.20	\$0.04	1.0%
9		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	\$1.24	\$0.01	0.8%
10		Curtailable Service - Time of Use (500-1999 kW)	\$100.00	\$100.00	\$100.94	\$0.94	0.9%
11	CST-1	Customer Charge					
12		Demand Charge - On-Peak (\$/kW)	\$11.00	\$11.50	\$11.61	\$0.11	1.0%
13		Base Energy Charge (\$ per kWh)	2.597	2.712	2.737	0.025	0.9%
14		On-Peak	1.143	1.196	1.207	0.011	0.9%
15		Off-Peak	(\$1.93)	(\$1.93)	(\$1.95)	(\$0.02)	1.0%
16		Monthly Credit (\$ per kW)					
17		Charges for Non-Compliance of Curtailment Demand					
18		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	\$1.95	\$0.02	1.0%
19		Penalty Charge-current month (per kW)	\$4.16	\$4.16	\$4.20	\$0.04	1.0%
20		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	\$1.24	\$0.01	0.8%
21		Curtailable Service - Large Demand (2000 kW +)	\$225.00	\$225.00	\$227.11	\$2.11	0.9%
22	GSLD-2	Customer Charge					
23		Demand Charge (\$/kW)	\$11.40	\$12.00	\$12.11	\$0.11	0.9%
24		Base Energy Charge (\$ per kWh)	1.427	1.493	1.507	0.014	0.9%

* January 1, 2018 Rates as Approved in Docket No. 160021, Order No. PSC-16-0560-AS-EI.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) PRESENT RATE	(4) JANUARY 1, 2018 RATE *	(5) JANUARY 1, 2018 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) % CHANGE IN RATE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	\$225.00	\$225.00	\$227.11	\$2.11	0.9%
2		Customer Charge					
3		Demand Charge - On-Peak (\$/kW)	\$11.40	\$12.00	\$12.11	\$0.11	0.9%
4							
5		Base Energy Charge (¢ per kWh)					
6		On-Peak	2.227	2.316	2.338	0.022	0.9%
7		Off-Peak	1.112	1.169	1.180	0.011	0.9%
8							
9							
10							
11	CS-2	Curtailable Service (2000 kW +)	\$250.00	\$250.00	\$252.34	\$2.34	0.9%
12		Customer Charge					
13							
14		Demand Charge (\$/kW)	\$11.40	\$12.00	\$12.11	\$0.11	0.9%
15							
16		Base Energy Charge (¢ per kWh)	1.427	1.493	1.507	0.014	0.9%
17		Monthly Credit (per kW)	(\$1.93)	(\$1.93)	(\$1.95)	(\$0.02)	1.0%
18							
19							
20		Charges for Non-Compliance of Curtailment Demand					
21		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	\$1.95	\$0.02	1.0%
22		Penalty Charge-current month (per kW)	\$4.16	\$4.16	\$4.20	\$0.04	1.0%
23		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	\$1.24	\$0.01	0.8%
24							
25	CST-2	Curtailable Service - Time of Use (2000 kW +)	\$250.00	\$250.00	\$252.34	\$2.34	0.9%
26		Customer Charge					
27							
28		Demand Charge - On-Peak (\$/kW)	\$11.40	\$12.00	\$12.11	\$0.11	0.9%
29							
30		Base Energy Charge (¢ per kWh)					
31		On-Peak	2.227	2.316	2.338	0.022	0.9%
32		Off-Peak	1.112	1.169	1.180	0.011	0.9%
33							
34		Monthly Credit (per kW)	(\$1.93)	(\$1.93)	(\$1.95)	(\$0.02)	1.0%
35							
36		Charges for Non-Compliance of Curtailment Demand					
37		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	\$1.95	\$0.02	1.0%
38		Penalty Charge-current month (per kW)	\$4.16	\$4.16	\$4.20	\$0.04	1.0%
39		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	\$1.24	\$0.01	0.8%
40							
41							
42							

* January 1, 2018 Rates as Approved in Docket No. 160021, Order No. PSC-16-0560-AS-EI.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) PRESENT RATE	(4) JANUARY 1, 2018 RATE *	(5) JANUARY 1, 2018 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) % CHANGE IN RATE
1	GSLD-3	General Service Large Demand (2000 kW +)	\$2,000.00	\$2,000.00	\$2,018.74	\$18.74	0.9%
2		Customer Charge					
3		Demand Charge (\$/kW)	\$9.30	\$9.30	\$9.39	\$0.09	1.0%
4		Base Energy Charge (¢ per kWh)	1.069	1.074	1.084	0.010	0.9%
5							
6							
7							
8							
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)	\$2,000.00	\$2,000.00	\$2,018.74	\$18.74	0.9%
10		Customer Charge					
11		Demand Charge - On-Peak (\$/kW)	\$9.30	\$9.30	\$9.39	\$0.09	1.0%
12		Base Energy Charge (¢ per kWh)	1.217	1.227	1.238	0.011	0.9%
13		On-Peak	1.016	1.019	1.029	0.010	1.0%
14		Off-Peak					
15							
16							
17							
18							
19	CS-3	Curtailable Service (2000 kW +)	\$2,025.00	\$2,025.00	\$2,043.98	\$18.98	0.9%
20		Customer Charge					
21		Demand Charge (\$/kW)	\$9.30	\$9.30	\$9.39	\$0.09	1.0%
22		Base Energy Charge (¢ per kWh)	1.069	1.074	1.084	0.010	0.9%
23		Monthly Credit (per kW)	(\$1.93)	(\$1.93)	(\$1.95)	(\$0.02)	1.0%
24							
25							
26							
27							
28		Charges for Non-Compliance of Curtailment Demand					
29		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	\$1.95	\$0.02	1.0%
30		Penalty Charge-current month (per kW)	\$4.16	\$4.16	\$4.20	\$0.04	1.0%
31		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	\$1.24	\$0.01	0.8%
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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) PRESENT RATE	(4) JANUARY 1, 2018 RATE *	(5) JANUARY 1, 2018 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) % CHANGE IN RATE
1	CST-3	Curtailable Service - Time of Use (2000 kW +)	\$2,025.00	\$2,025.00	\$2,043.98	\$18.98	0.9%
2		Customer Charge					
3		Demand Charge - On-Peak (\$/kW)	\$9.30	\$9.30	\$9.39	\$0.09	1.0%
4							
5		Base Energy Charge (\$ per kWh)					
6		On-Peak	1.217	1.227	1.238	0.011	0.9%
7		Off-Peak	1.016	1.019	1.029	0.010	1.0%
8							
9		Monthly Credit (per kW)	(\$1.93)	(\$1.93)	(\$1.95)	(\$0.02)	1.0%
10							
11		Charges for Non-Compliance of Curtailment Demand					
12		Rebiling for last 12 months (per kW)	\$1.93	\$1.93	\$1.95	\$0.02	1.0%
13		Penalty Charge-current month (per kW)	\$4.16	\$4.16	\$4.20	\$0.04	1.0%
14		Early Termination Penalty charge (per kW)	\$1.23	\$1.23	\$1.24	\$0.01	0.8%
15							
16		Sports Field Service [Schedule closed to new customers]					
17	OS-2	Customer Charge	\$125.00	\$125.00	\$126.17	\$1.17	0.9%
18							
19		Base Energy Charge (\$ per kWh)	7.455	7.864	7.938	0.074	0.9%
20							
21							
22							
23	MET	Metropolitan Transit Service	\$550.00	\$600.00	\$605.62	\$5.62	0.9%
24		Customer Charge					
25							
26		Base Demand Charge (\$/kW)	\$12.70	\$12.70	\$12.82	\$0.12	0.9%
27							
28		Base Energy Charge (\$ per kWh)	1.692	1.693	1.709	0.016	0.9%
29							
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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
			Commercial/Industrial Load Control Program [Schedule closed to new customers]	Customer Charge	PRESENT RATE	JANUARY 1, 2018 RATE *	JANUARY 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE							
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]														
2		Customer Charge														
3		(G) 200-499kW			\$125.00	\$150.00	\$150.00	\$150.00	\$151.41	\$1.41	0.9%					
4		(D) above 500kW			\$225.00	\$250.00	\$250.00	\$252.34	\$2.34	0.9%						
5		(T) transmission			\$2,225.00	\$2,225.00	\$2,225.00	\$2,245.85	\$20.85	0.9%						
6																
7		Base Demand Charge (\$/kW)														
8		per kW of Max Demand All kW:														
9		(G) 200-499kW			\$3.90	\$4.00	\$4.00	\$4.24	\$0.04	1.0%						
10		(D) above 500kW			\$4.00	\$4.20	\$4.20	None	\$0.04	1.0%						
11		(T) transmission			None	None	None	None	None	N/A						
12																
13																
14																
15		per kW of Load Control On-Peak:														
16		(G) 200-499kW			\$2.60	\$2.64	\$2.64	\$2.66	\$0.02	0.8%						
17		(D) above 500kW			\$2.90	\$3.00	\$3.00	\$3.03	\$0.03	1.0%						
18		(T) transmission			\$3.00	\$3.20	\$3.20	\$3.23	\$0.03	0.9%						
19																
20																
21																
22		Per kW of Firm On-Peak Demand														
23		(G) 200-499kW			\$9.60	\$10.00	\$10.00	\$10.09	\$0.09	0.9%						
24		(D) above 500kW			\$10.50	\$10.90	\$10.90	\$11.00	\$0.10	0.9%						
25		(T) transmission			\$11.20	\$11.70	\$11.70	\$11.81	\$0.11	0.9%						
26																
27		Base Energy Charge (¢ per kWh)														
28		On-Peak														
29		(G) 200-499kW			1.480	1.490	1.490	1.504	0.014	0.9%						
30		(D) above 500kW			0.954	1.004	1.004	1.013	0.009	0.9%						
31		(T) transmission			0.900	0.934	0.934	0.943	0.009	1.0%						
32		Off-Peak														
33		(G) 200-499kW			1.480	1.490	1.490	1.504	0.014	0.9%						
34		(D) above 500kW			0.954	1.004	1.004	1.013	0.009	0.9%						
35		(T) transmission			0.900	0.934	0.934	0.943	0.009	1.0%						
36																
37		Excess "Firm Demand" or Termination Charge														
38		▫ Up to prior 60 months of service														
39																
40																
41		▫ Penalty Charge per kW for each month of rebilling			\$1.08	\$1.08	\$1.08	\$1.09	\$0.01	0.9%						
42																

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(1)	(2)	(3)	(4)	(5)	(6)	(7)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	PRESENT RATE	JANUARY 1, 2018 RATE *	JANUARY 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE % CHANGE IN RATE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge	Otherwise Applicable Rate			
4		Demand Charge	Otherwise Applicable Rate			
5		Energy Charge	Otherwise Applicable Rate			
6						
7		Monthly Administrative Adder				
8		GSD-1	\$100.00	\$125.00	\$126.17	\$1.17 0.9%
9		GSDT-1	\$100.00	\$125.00	\$126.17	\$1.17 0.9%
10		GSLD-1, GS�DT-1	\$150.00	\$175.00	\$176.64	\$1.64 0.9%
11		GSLD-2, GS�DT-2	\$75.00	\$75.00	\$75.70	\$0.70 0.9%
12		GSLD-3, GS�DT-3	\$225.00	\$225.00	\$227.11	\$2.11 0.9%
13		HLFT				
14		SDTR				
15						
16		Utility Controlled Demand Credit \$/kW	Applicable General Service Level Rate			
17			Applicable General Service Level Rate			
18		Excess "Firm Demand"	(\$8.20)	(\$8.20)	(\$8.28)	(\$0.08) 1.0%
19		□ Up to prior 60 months of service	\$8.20	\$8.20	\$8.28	\$0.08 1.0%
20						
21		□ Penalty Charge per kW for	\$1.08	\$1.08	\$1.09	\$0.01 0.9%
22		each month of rebilling				
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 6,300 lu 70 watts	\$3.89	\$3.89	\$3.93	\$0.04 1.0%
28		Sodium Vapor 9,500 lu 100 watts	\$3.96	\$3.96	\$4.00	\$0.04 1.0%
29		Sodium Vapor 16,000 lu 150 watts	\$4.08	\$4.08	\$4.12	\$0.04 1.0%
30		Sodium Vapor 22,000 lu 200 watts	\$6.18	\$6.18	\$6.24	\$0.06 1.0%
31		Sodium Vapor 50,000 lu 400 watts	\$6.24	\$6.24	\$6.30	\$0.06 1.0%
32	**	Sodium Vapor 27,500 lu 250 watts	\$6.58	\$6.58	\$6.64	\$0.06 0.9%
33	**	Sodium Vapor 140,000 lu 1,000 watts	\$9.90	\$9.90	\$9.99	\$0.09 0.9%
34	**	Mercury Vapor 6,000 lu 140 watts	\$3.07	\$3.07	\$3.10	\$0.03 1.0%
35	**	Mercury Vapor 8,600 lu 175 watts	\$3.12	\$3.12	\$3.15	\$0.03 1.0%
36	**	Mercury Vapor 11,500 lu 250 watts	\$5.21	\$5.21	\$5.26	\$0.05 1.0%
37	**	Mercury Vapor 21,500 lu 400 watts	\$5.18	\$5.18	\$5.23	\$0.05 1.0%
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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)	(2)		(3)		(4)		(5)		(6)		(7)
				PRESENT RATE	JANUARY 1, 2018 RATE *	JANUARY 1, 2018 RATE *	PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE					
1	SL-1	Street Lighting (continued)												
2		Maintenance												
3		Sodium Vapor 6,300 lu 70 watts		\$1.85	\$1.85	\$1.87	\$0.02	1.1%						
4		Sodium Vapor 9,500 lu 100 watts		\$1.86	\$1.86	\$1.88	\$0.02	1.1%						
5		Sodium Vapor 16,000 lu 150 watts		\$1.89	\$1.89	\$1.91	\$0.02	1.1%						
6		Sodium Vapor 22,000 lu 200 watts		\$2.41	\$2.41	\$2.43	\$0.02	0.8%						
7		Sodium Vapor 50,000 lu 400 watts		\$2.42	\$2.42	\$2.44	\$0.02	0.8%						
8	**	Sodium Vapor 27,500 lu 250 watts		\$2.63	\$2.63	\$2.65	\$0.02	0.8%						
9	**	Sodium Vapor 140,000 lu 1,000 watts		\$4.71	\$4.71	\$4.75	\$0.04	0.8%						
10	**	Mercury Vapor 6,000 lu 140 watts		\$1.66	\$1.66	\$1.68	\$0.02	1.2%						
11	**	Mercury Vapor 8,600 lu 175 watts		\$1.66	\$1.66	\$1.68	\$0.02	1.2%						
12	**	Mercury Vapor 11,500 lu 250 watts		\$2.40	\$2.40	\$2.42	\$0.02	0.8%						
13	**	Mercury Vapor 21,500 lu 400 watts		\$2.36	\$2.36	\$2.38	\$0.02	0.8%						
14														
15														
16														
17														
18														
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21	**													
22	**													
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Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.
 **Note: These units are closed to new Company installations.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
			SL-1	---	PRESENT RATE	JANUARY 1, 2018 RATE *	JANUARY 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE							
1	SL-1	Street Lighting (continued)														
2		Charge for Customer-Owned Units														
3		Relamping and Energy														
4		Sodium Vapor 6,300 lu 70 watts	\$2.69	\$2.69	\$2.69	\$2.69	\$2.69	\$2.69	\$2.69	\$2.69	\$2.69	\$2.69	\$2.69	\$2.69	\$2.69	1.1%
5		Sodium Vapor 9,500 lu 100 watts	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	\$3.04	1.0%
6		Sodium Vapor 16,000 lu 150 watts	\$3.61	\$3.61	\$3.61	\$3.61	\$3.61	\$3.61	\$3.61	\$3.61	\$3.61	\$3.61	\$3.61	\$3.61	\$3.61	1.1%
7		Sodium Vapor 22,000 lu 200 watts	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	0.8%
8		Sodium Vapor 50,000 lu 400 watts	\$7.19	\$7.19	\$7.19	\$7.19	\$7.19	\$7.19	\$7.19	\$7.19	\$7.19	\$7.19	\$7.19	\$7.19	\$7.19	1.0%
10	**	Sodium Vapor 27,500 lu 250 watts	\$5.91	\$5.91	\$5.91	\$5.91	\$5.91	\$5.91	\$5.91	\$5.91	\$5.91	\$5.91	\$5.91	\$5.91	\$5.91	0.8%
11	**	Sodium Vapor 140,000 lu 1,000 watts	\$16.46	\$16.46	\$16.46	\$16.46	\$16.46	\$16.46	\$16.46	\$16.46	\$16.46	\$16.46	\$16.46	\$16.46	\$16.46	0.9%
12	**	Mercury Vapor 6,000 lu 140 watts	\$3.44	\$3.44	\$3.44	\$3.44	\$3.44	\$3.44	\$3.44	\$3.44	\$3.44	\$3.44	\$3.44	\$3.44	\$3.44	1.2%
13	**	Mercury Vapor 8,600 lu 175 watts	\$3.86	\$3.86	\$3.86	\$3.86	\$3.86	\$3.86	\$3.86	\$3.86	\$3.86	\$3.86	\$3.86	\$3.86	\$3.86	1.0%
14	**	Mercury Vapor 11,500 lu 250 watts	\$5.37	\$5.37	\$5.37	\$5.37	\$5.37	\$5.37	\$5.37	\$5.37	\$5.37	\$5.37	\$5.37	\$5.37	\$5.37	0.9%
15	**	Mercury Vapor 21,500 lu 400 watts	\$6.93	\$6.93	\$6.93	\$6.93	\$6.93	\$6.93	\$6.93	\$6.93	\$6.93	\$6.93	\$6.93	\$6.93	\$6.93	0.9%
18																
19		Energy Only														
20		Sodium Vapor 6,300 lu 70 watts	\$0.83	\$0.83	\$0.83	\$0.83	\$0.83	\$0.83	\$0.83	\$0.83	\$0.83	\$0.83	\$0.83	\$0.83	\$0.83	1.2%
21		Sodium Vapor 9,500 lu 100 watts	\$1.17	\$1.17	\$1.17	\$1.17	\$1.17	\$1.17	\$1.17	\$1.17	\$1.17	\$1.17	\$1.17	\$1.17	\$1.17	0.8%
22		Sodium Vapor 16,000 lu 150 watts	\$1.71	\$1.71	\$1.71	\$1.71	\$1.71	\$1.71	\$1.71	\$1.71	\$1.71	\$1.71	\$1.71	\$1.71	\$1.71	1.2%
23		Sodium Vapor 22,000 lu 200 watts	\$2.51	\$2.51	\$2.51	\$2.51	\$2.51	\$2.51	\$2.51	\$2.51	\$2.51	\$2.51	\$2.51	\$2.51	\$2.51	0.8%
24		Sodium Vapor 50,000 lu 400 watts	\$4.79	\$4.79	\$4.79	\$4.79	\$4.79	\$4.79	\$4.79	\$4.79	\$4.79	\$4.79	\$4.79	\$4.79	\$4.79	1.0%
26	**	Sodium Vapor 27,500 lu 250 watts	\$3.31	\$3.31	\$3.31	\$3.31	\$3.31	\$3.31	\$3.31	\$3.31	\$3.31	\$3.31	\$3.31	\$3.31	\$3.31	0.9%
27	**	Sodium Vapor 140,000 lu 1,000 watts	\$11.71	\$11.71	\$11.71	\$11.71	\$11.71	\$11.71	\$11.71	\$11.71	\$11.71	\$11.71	\$11.71	\$11.71	\$11.71	0.9%
28	**	Mercury Vapor 6,000 lu 140 watts	\$1.77	\$1.77	\$1.77	\$1.77	\$1.77	\$1.77	\$1.77	\$1.77	\$1.77	\$1.77	\$1.77	\$1.77	\$1.77	1.1%
29	**	Mercury Vapor 8,600 lu 175 watts	\$2.19	\$2.19	\$2.19	\$2.19	\$2.19	\$2.19	\$2.19	\$2.19	\$2.19	\$2.19	\$2.19	\$2.19	\$2.19	0.9%
30	**	Mercury Vapor 11,500 lu 250 watts	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	1.0%
31	**	Mercury Vapor 21,500 lu 400 watts	\$4.56	\$4.56	\$4.56	\$4.56	\$4.56	\$4.56	\$4.56	\$4.56	\$4.56	\$4.56	\$4.56	\$4.56	\$4.56	0.9%
34																
35		Non-Fuel Energy (\$ per kWh)	2.850	2.850	2.850	2.850	2.850	2.850	2.850	2.850	2.850	2.850	2.850	2.850	2.850	0.9%
36																
37																
38																
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Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.
 **Note: These units are closed to new Company installations.

LINE NO.	RATE SCHEDULE	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	SL-1		Street Lighting (continued))					
2			Other Charges					
3			Wood Pole	\$4.92	\$4.92	\$4.97	\$0.05	1.0%
4			Concrete Pole / Steel Pole	\$6.74	\$6.74	\$6.80	\$0.06	0.9%
5			Fiberglass Pole	\$7.98	\$7.98	\$8.05	\$0.07	0.9%
6			Underground conductors not under paving (\$ per foot)	3.810	3.810	3.846	0.036	0.9%
7			Underground conductors under paving (\$ per foot)	9.310	9.310	9.397	0.087	0.9%
8			Willful Damage					
9			Cost for Shield upon second occurrence	\$280.00	\$280.00	\$280.00	\$0.00	0.0%
10								
11								
12	SL-1M		Street Lighting					
13								
14			Customer Charge/Minimum	\$13.00	\$14.13	\$14.13	\$0.13	0.9%
15			Base Energy Charge (\$ per kWh)	2.795	2.827	2.853	0.026	0.9%
16								
17								
18								
19	PL-1		Premium Lighting					
20			Present Value Revenue Requirement					
21			Multiplier	1.1942	1.1961	1.1961	0.0000	0.0%
22								
23			Monthly Rate					
24			Facilities (Percentage of total work order cost)					
25			10 Year Payment Option	1.358%	1.364%	1.364%	0.000%	0.0%
26			20 Year Payment Option	0.920%	0.926%	0.926%	0.000%	0.0%
27								
28			Maintenance					
29								
30								
31			Termination Factors					
32			10 Year Payment Option					
33								
34				1.1942	1.1961	1.1961	0.0000	0.0%
35				1.0312	1.0324	1.0324	0.0000	0.0%
36				0.9475	0.9489	0.9489	0.0000	0.0%
37				0.8575	0.8590	0.8590	0.0000	0.0%
38				0.7605	0.7621	0.7621	0.0000	0.0%
39				0.6560	0.6576	0.6576	0.0000	0.0%
40								
41								
42								

FPL's estimated cost of maintaining facilities

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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(3) PRESENT RATE	(4) JANUARY 1, 2018 RATE *	(5) JANUARY 1, 2018 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) % CHANGE IN RATE
1	PL-1	Premium Lighting (continued)	0.5435	0.5450	0.5450	0.0000	0.0%
2			0.4224	0.4237	0.4237	0.0000	0.0%
3			0.2919	0.2929	0.2929	0.0000	0.0%
4			0.1513	0.1519	0.1519	0.0000	0.0%
5			0.0000	0.0000	0.0000	0.0000	0.0%
6							
7							
8		20 Year Payment Option					
9			1.1942	1.1961	1.1961	0.0000	0.0%
10			1.0838	1.0850	1.0850	0.0000	0.0%
11			1.0568	1.0582	1.0582	0.0000	0.0%
12			1.0277	1.0293	1.0293	0.0000	0.0%
13			0.9964	0.9982	0.9982	0.0000	0.0%
14			0.9627	0.9646	0.9646	0.0000	0.0%
15			0.9264	0.9285	0.9285	0.0000	0.0%
16			0.8873	0.8895	0.8895	0.0000	0.0%
17			0.8452	0.8475	0.8475	0.0000	0.0%
18			0.7999	0.8023	0.8023	0.0000	0.0%
19			0.7510	0.7535	0.7535	0.0000	0.0%
20			0.6984	0.7009	0.7009	0.0000	0.0%
21			0.6418	0.6443	0.6443	0.0000	0.0%
22			0.5808	0.5832	0.5832	0.0000	0.0%
23			0.5151	0.5174	0.5174	0.0000	0.0%
24			0.4443	0.4465	0.4465	0.0000	0.0%
25			0.3681	0.3700	0.3700	0.0000	0.0%
26			0.2861	0.2876	0.2876	0.0000	0.0%
27			0.1977	0.1988	0.1988	0.0000	0.0%
28			0.1025	0.1031	0.1031	0.0000	0.0%
29			0.0000	0.0000	0.0000	0.0000	0.0%
30		Non-Fuel Energy (\$ per kWh)					
31			2.850	2.879	2.906	0.027	0.9%
32							
33		Willful Damage					
34		All occurrences after initial repair					
35							
36	RL-1	Recreational Lighting [Schedule closed to new customers]					
37							
38		Non-Fuel Energy (\$ per kWh)					
39							
40							
41							
42							

* January 1, 2018 Rates as Approved in Docket No. 160021, Order No. PSC-16-0560-AS-EI.

LINE NO.	RATE SCHEDULE	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	OL-1		Outdoor Lighting					
2			Charges for FPL-Owned Units					
3			Fixture					
4			Sodium Vapor 6,300 lu 70 watts	\$5.05	\$5.05	\$5.10	\$0.05	1.0%
5			Sodium Vapor 9,500 lu 100 watts	\$5.16	\$5.16	\$5.21	\$0.05	1.0%
6			Sodium Vapor 16,000 lu 150 watts	\$5.34	\$5.34	\$5.39	\$0.05	0.9%
7			Sodium Vapor 22,000 lu 200 watts	\$7.77	\$7.77	\$7.84	\$0.07	0.9%
8			Sodium Vapor 50,000 lu 400 watts	\$8.27	\$8.27	\$8.35	\$0.08	1.0%
9		**	Sodium Vapor 12,000 lu 150 watts	\$5.34	\$5.34	\$5.39	\$0.05	0.9%
10		**	Mercury Vapor 6,000 lu 140 watts	\$3.88	\$3.88	\$3.92	\$0.04	1.0%
11		**	Mercury Vapor 8,600 lu 175 watts	\$3.90	\$3.90	\$3.94	\$0.04	1.0%
12		**	Mercury Vapor 21,500 lu 400 watts	\$6.39	\$6.39	\$6.45	\$0.06	0.9%
13								
14			Maintenance					
15			Sodium Vapor 6,300 lu 70 watts	\$1.90	\$1.90	\$1.92	\$0.02	1.1%
16			Sodium Vapor 9,500 lu 100 watts	\$1.90	\$1.90	\$1.92	\$0.02	1.1%
17			Sodium Vapor 16,000 lu 150 watts	\$1.93	\$1.93	\$1.95	\$0.02	1.0%
18			Sodium Vapor 22,000 lu 200 watts	\$2.49	\$2.49	\$2.51	\$0.02	0.8%
19			Sodium Vapor 50,000 lu 400 watts	\$2.45	\$2.45	\$2.47	\$0.02	0.8%
20		**	Sodium Vapor 12,000 lu 150 watts	\$1.93	\$1.93	\$1.95	\$0.02	1.0%
21		**	Mercury Vapor 6,000 lu 140 watts	\$1.70	\$1.70	\$1.72	\$0.02	1.2%
22		**	Mercury Vapor 8,600 lu 175 watts	\$1.70	\$1.70	\$1.72	\$0.02	1.2%
23		**	Mercury Vapor 21,500 lu 400 watts	\$2.40	\$2.40	\$2.42	\$0.02	0.8%
24								
25			Energy Non-Fuel					
26			Sodium Vapor 6,300 lu 70 watts	\$0.84	\$0.89	\$0.90	\$0.01	1.1%
27			Sodium Vapor 9,500 lu 100 watts	\$1.19	\$1.26	\$1.27	\$0.01	0.8%
28			Sodium Vapor 16,000 lu 150 watts	\$1.74	\$1.84	\$1.86	\$0.02	1.1%
29			Sodium Vapor 22,000 lu 200 watts	\$2.55	\$2.70	\$2.73	\$0.03	1.1%
30			Sodium Vapor 50,000 lu 400 watts	\$4.88	\$5.16	\$5.21	\$0.05	1.0%
31		**	Sodium Vapor 12,000 lu 150 watts	\$1.74	\$1.84	\$1.86	\$0.02	1.1%
32		**	Mercury Vapor 6,000 lu 140 watts	\$1.80	\$1.91	\$1.93	\$0.02	1.0%
33		**	Mercury Vapor 8,600 lu 175 watts	\$2.23	\$2.37	\$2.39	\$0.02	0.8%
34		**	Mercury Vapor 21,500 lu 400 watts	\$4.64	\$4.92	\$4.97	\$0.05	1.0%
35								
36								
37								
38								
39								
40								
41								
42								

Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.
 **Note: These units are closed to new Company installations.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(3)		(4)		(5)		(6)		(7)
			PRESENT RATE	JANUARY 1, 2018 RATE *	JANUARY 1, 2018 RATE	PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE			
1	OL-1	Outdoor Lighting (continued)									
2		Charges for Customer Owned Units									
3		Total Charge-Relamping & Energy									
4		Sodium Vapor 6,300 lu 70 watts	\$2.69	\$2.74		\$2.77	\$0.03	1.1%			
5		Sodium Vapor 9,500 lu 100 watts	\$3.04	\$3.11		\$3.14	\$0.03	1.0%			
6		Sodium Vapor 16,000 lu 150 watts	\$3.62	\$3.72		\$3.76	\$0.04	1.1%			
7		Sodium Vapor 22,000 lu 200 watts	\$4.98	\$5.13		\$5.18	\$0.05	1.0%			
8		Sodium Vapor 50,000 lu 400 watts	\$7.27	\$7.55		\$7.62	\$0.07	0.9%			
9	**	Sodium Vapor 12,000 lu 150 watts	\$3.89	\$3.99		\$4.03	\$0.04	1.0%			
10	**	Mercury Vapor 6,000 lu 140 watts	\$3.46	\$3.57		\$3.61	\$0.04	1.1%			
11	**	Mercury Vapor 8,600 lu 175 watts	\$3.89	\$4.03		\$4.07	\$0.04	1.0%			
12	**	Mercury Vapor 21,500 lu 400 watts	\$6.98	\$7.26		\$7.33	\$0.07	1.0%			
13											
14		Energy Only									
15		Sodium Vapor 6,300 lu 70 watts	\$0.84	\$0.89		\$0.90	\$0.01	1.1%			
16		Sodium Vapor 9,500 lu 100 watts	\$1.19	\$1.26		\$1.27	\$0.01	0.8%			
17		Sodium Vapor 16,000 lu 150 watts	\$1.74	\$1.84		\$1.86	\$0.02	1.1%			
18		Sodium Vapor 22,000 lu 200 watts	\$2.55	\$2.70		\$2.73	\$0.03	1.1%			
19		Sodium Vapor 50,000 lu 400 watts	\$4.88	\$5.16		\$5.21	\$0.05	1.0%			
20	**	Sodium Vapor 12,000 lu 150 watts	\$1.74	\$1.84		\$1.86	\$0.02	1.1%			
21	**	Mercury Vapor 6,000 lu 140 watts	\$1.80	\$1.91		\$1.93	\$0.02	1.0%			
22	**	Mercury Vapor 8,600 lu 175 watts	\$2.23	\$2.37		\$2.39	\$0.02	0.8%			
23	**	Mercury Vapor 21,500 lu 400 watts	\$4.64	\$4.92		\$4.97	\$0.05	1.0%			
24											
25		Non-Fuel Energy (¢ per kWh)	2.902	3.073		3.102	0.029	0.9%			
26											
27		Other Charges									
28		Wood Pole	\$11.14	\$11.14		\$11.24	\$0.10	0.9%			
29		Concrete Pole	\$15.03	\$15.04		\$15.18	\$0.14	0.9%			
30		Fiberglass Pole	\$17.68	\$17.68		\$17.85	\$0.17	1.0%			
31		Underground conductors excluding									
32		Trenching per foot	\$0.085	\$0.085		\$0.085	\$0.000	0.5%			
33		Down-guy, Anchor and Protector	\$10.13	\$10.13		\$10.22	\$0.09	0.9%			
34											
35	SL-2	Traffic Signal Service									
36		Base Energy Charge (¢ per kWh)	4.731	4.731		4.775	0.044	0.9%			
37		Minimum Charge at each point	\$3.24	\$3.24		\$3.27	\$0.03	0.9%			
38											
39	SL-2M	Traffic Signal Service									
40		Customer Charge/Minimum	\$6.00	\$6.00		\$6.06	\$0.06	1.0%			
41		Base Energy Charge (¢ per kWh)	4.596	4.596		4.639	0.043	0.9%			
42											

**Note: These units are closed to new Company installations.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)	(2)	(3)	(4)	(5)	(6)	(7)
			PRESENT RATE	JANUARY 1, 2018 RATE *	JANUARY 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE		
1	SST-1	Standby and Supplemental Service							
2	Customer Charge								
3	SST-1(D1)		\$125.00	\$125.00	\$125.00	\$126.17	\$1.17	0.9%	
4	SST-1(D2)		\$125.00	\$125.00	\$125.00	\$126.17	\$1.17	0.9%	
5	SST-1(D3)		\$425.00	\$425.00	\$425.00	\$428.98	\$3.98	0.9%	
6	SST-1(T)		\$1,800.00	\$1,800.00	\$1,800.00	\$1,816.87	\$16.87	0.9%	
7									
8		Distribution Demand \$/kW Contract Standby Demand							
9	SST-1(D1)		\$3.00	\$3.00	\$3.00	\$3.03	\$0.03	1.0%	
10	SST-1(D2)		\$3.00	\$3.00	\$3.00	\$3.03	\$0.03	1.0%	
11	SST-1(D3)		\$3.00	\$3.00	\$3.00	\$3.03	\$0.03	1.0%	
12	SST-1(T)		N/A	N/A	N/A	N/A	N/A	N/A	
13									
14		Reservation Demand \$/kW							
15	SST-1(D1)		\$1.48	\$1.48	\$1.48	\$1.49	\$0.01	0.7%	
16	SST-1(D2)		\$1.48	\$1.48	\$1.48	\$1.49	\$0.01	0.7%	
17	SST-1(D3)		\$1.48	\$1.48	\$1.48	\$1.49	\$0.01	0.7%	
18	SST-1(T)		\$1.33	\$1.33	\$1.33	\$1.36	\$0.01	0.7%	
19									
20		Daily Demand (On-Peak) \$/kW							
21	SST-1(D1)		\$0.70	\$0.70	\$0.70	\$0.71	\$0.01	1.4%	
22	SST-1(D2)		\$0.70	\$0.70	\$0.70	\$0.71	\$0.01	1.4%	
23	SST-1(D3)		\$0.70	\$0.70	\$0.70	\$0.71	\$0.01	1.4%	
24	SST-1(T)		\$0.44	\$0.44	\$0.44	\$0.44	\$0.00	0.0%	
25									
26		Supplemental Service							
27	Demand								
28	Energy								
29									
30		Non-Fuel Energy - On-Peak (¢ per kWh)							
31	SST-1(D1)		0.707	0.711	0.711	0.718	0.007	1.0%	
32	SST-1(D2)		0.707	0.711	0.711	0.718	0.007	1.0%	
33	SST-1(D3)		0.707	0.711	0.711	0.718	0.007	1.0%	
34	SST-1(T)		0.707	0.707	0.707	0.714	0.007	1.0%	
35		Non-Fuel Energy - Off-Peak (¢ per kWh)							
36	SST-1(D1)		0.707	0.711	0.711	0.718	0.007	1.0%	
37	SST-1(D2)		0.707	0.711	0.711	0.718	0.007	1.0%	
38	SST-1(D3)		0.707	0.711	0.711	0.718	0.007	1.0%	
39	SST-1(T)		0.707	0.707	0.707	0.714	0.007	1.0%	
40									
41									
42									

* January 1, 2018 Rates as Approved in Docket No. 160021, Order No. PSC-16-0560-AS-EI.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)	(2)	(3)	(4)	(5)	(6)	(7)
			ISST-1	Interruption Standby and Supplemental Service Customer Charge	PRESENT RATE	JANUARY 1, 2018 RATE *	JANUARY 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
1	ISST-1	Interruption Standby and Supplemental Service Customer Charge							
2		Distribution			\$425.00	\$425.00	\$428.98	\$3.98	0.9%
3		Transmission			\$1,800.00	\$1,800.00	\$1,816.87	\$16.87	0.9%
4									
5		Distribution Demand			\$3.00	\$3.00	\$3.03	\$0.03	1.0%
6		Distribution			N/A	N/A	N/A		
7		Transmission							
8									
9		Reservation Demand-Interruptible							
10		Distribution			\$0.25	\$0.26	\$0.26	\$0.00	0.0%
11		Transmission			\$0.30	\$0.30	\$0.30	\$0.00	0.0%
12									
13		Reservation Demand-Firm							
14		Distribution			\$1.48	\$1.48	\$1.49	\$0.01	0.7%
15		Transmission			\$1.33	\$1.35	\$1.36	\$0.01	0.7%
16									
17		Supplemental Service							
18		Demand							
19		Energy			Otherwise Applicable Rate				
20					Otherwise Applicable Rate				
21									
22		Daily Demand (On-Peak) Firm Standby							
23		Distribution			\$0.70	\$0.70	\$0.71	\$0.01	1.4%
24		Transmission			\$0.44	\$0.44	\$0.44	\$0.00	0.0%
25									
26		Daily Demand (On-Peak) Interruptible Standby							
27		Distribution			\$0.12	\$0.13	\$0.13	\$0.00	0.0%
28		Transmission			\$0.12	\$0.12	\$0.12	\$0.00	0.0%
29									
30		Non-Fuel Energy - On-Peak (¢ per kWh)							
31		Distribution			0.707	0.711	0.718	0.007	1.0%
32		Transmission			0.707	0.707	0.714	0.007	1.0%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)							
34		Distribution			0.707	0.711	0.718	0.007	1.0%
35		Transmission			0.707	0.707	0.714	0.007	1.0%
36									
37		Excess "Firm Standby Demand"							
38		α Up to prior 60 months of service							
39									
40									
41									
42		α Penalty Charge per kW for each month of rebilling			\$1.08	\$1.08	\$1.09	\$0.01	0.9%

Difference between reservation charge for firm and interruptible standby demand times excess demand

* January 1, 2018 Rates as Approved in Docket No. 160021, Order No. PSC-16-0560-AS-EI.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) PRESENT RATE	(4) JANUARY 1, 2018 RATE *	(5) JANUARY 1, 2018 PROPOSED RATE	(6) TOTAL CHANGE IN RATE	(7) % CHANGE IN RATE
1	TR	Transformation Rider					
2		Transformer Credit					
3		(per kW of Billing Demand)	(\$0.15)	(\$0.15)	(\$0.15)	\$0.00	0.0%
4							
5							
6	GSCU-1	General Service constant Usage					
7		Customer Charge:	\$14.00	\$14.00	\$14.13	\$0.13	0.9%
8							
9		Non-Fuel Energy Charges:					
10		Base Energy Charge*	3.507	3.515	3.548	0.033	0.9%
11		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh					
12							
13							
14	HFLT-1	High Load Factor - Time of Use					
15		Customer Charge:					
16		21 - 499 kW:	\$25.00	\$25.00	\$25.23	\$0.23	0.9%
17		500 - 1,999 kW	\$75.00	\$75.00	\$75.70	\$0.70	0.9%
18		2,000 kW or greater	\$225.00	\$225.00	\$227.11	\$2.11	0.9%
19							
20		Demand Charges:					
21		On-peak Demand Charge:					
22		21 - 499 kW:	\$10.80	\$11.10	\$11.20	\$0.10	0.9%
23		500 - 1,999 kW	\$11.60	\$12.10	\$12.21	\$0.11	0.9%
24		2,000 kW or greater	\$11.60	\$12.20	\$12.31	\$0.11	0.9%
25							
26		Maximum Demand Charge:					
27		21 - 499 kW:	\$2.30	\$2.30	\$2.32	\$0.02	0.9%
28		500 - 1,999 kW	\$2.50	\$2.60	\$2.62	\$0.02	0.8%
29		2,000 kW or greater	\$2.50	\$2.60	\$2.62	\$0.02	0.8%
30							
31		Non-Fuel Energy Charges: (¢ per kWh)					
32		On-Peak Period					
33		21 - 499 kW:	1.738	1.813	1.830	0.017	0.9%
34		500 - 1,999 kW	1.003	1.071	1.081	0.010	0.9%
35		2,000 kW or greater	0.903	0.951	0.960	0.009	0.9%
36							
37							
38							
39							
40							
41							
42							

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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
			PRESENT RATE	JANUARY 1, 2018 RATE *	PRESENT RATE	JANUARY 1, 2018 RATE *	PROPOSED RATE	JANUARY 1, 2018 RATE	PROPOSED RATE	JANUARY 1, 2018 RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE				
1	HLFT-1	High Load Factor - Time of Use (continued)														
2		Off-Peak Period														
3		21 - 499 kW:	1.102	1.131	1.102	1.131	1.102	1.131	1.102	1.131	1.142	1.142	0.011	0.011	1.0%	1.0%
4		500 - 1,999 kW	0.977	1.023	0.977	1.023	0.977	1.023	0.977	1.023	1.033	1.033	0.010	0.010	1.0%	1.0%
5		2,000 kW or greater	0.898	0.944	0.898	0.944	0.898	0.944	0.898	0.944	0.953	0.953	0.009	0.009	1.0%	1.0%
6																
7																
8	SDTR	Seasonal Demand - Time of Use Rider														
9		Option A														
10		Customer Charge:														
11		21 - 499 kW:	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.23	\$25.23	\$0.23	\$0.23	0.9%	0.9%
12		500 - 1,999 kW	\$75.00	\$75.00	\$75.00	\$75.00	\$75.00	\$75.00	\$75.00	\$75.00	\$75.70	\$75.70	\$0.70	\$0.70	0.9%	0.9%
13		2,000 kW or greater	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$225.00	\$227.11	\$227.11	\$2.11	\$2.11	0.9%	0.9%
14																
15		Demand Charges:														
16		Seasonal On-peak Demand:														
17		21 - 499 kW:	\$10.10	\$10.40	\$10.10	\$10.40	\$10.10	\$10.40	\$10.10	\$10.40	\$10.50	\$10.50	\$0.10	\$0.10	1.0%	1.0%
18		500 - 1,999 kW	\$11.40	\$11.90	\$11.40	\$11.90	\$11.40	\$11.90	\$11.40	\$11.90	\$12.01	\$12.01	\$0.11	\$0.11	0.9%	0.9%
19		2,000 kW or greater	\$12.00	\$12.46	\$12.00	\$12.46	\$12.00	\$12.46	\$12.00	\$12.46	\$12.58	\$12.58	\$0.12	\$0.12	1.0%	1.0%
20																
21		Non-seasonal Demand Max Demand:														
22		21 - 499 kW:	\$8.90	\$9.00	\$8.90	\$9.00	\$8.90	\$9.00	\$8.90	\$9.00	\$9.08	\$9.08	\$0.08	\$0.08	0.9%	0.9%
23		500 - 1,999 kW	\$10.80	\$11.30	\$10.80	\$11.30	\$10.80	\$11.30	\$10.80	\$11.30	\$11.41	\$11.41	\$0.11	\$0.11	1.0%	1.0%
24		2,000 kW or greater	\$11.18	\$11.78	\$11.18	\$11.78	\$11.18	\$11.78	\$11.18	\$11.78	\$11.89	\$11.89	\$0.11	\$0.11	0.9%	0.9%
25																
26		Energy Charges (\$ per kWh):														
27		Seasonal On-peak Energy:														
28		21 - 499 kW:	8.093	8.334	8.093	8.334	8.093	8.334	8.093	8.334	8.412	8.412	0.078	0.078	0.9%	0.9%
29		500 - 1,999 kW	5.648	5.896	5.648	5.896	5.648	5.896	5.648	5.896	5.951	5.951	0.055	0.055	0.9%	0.9%
30		2,000 kW or greater	4.538	4.681	4.538	4.681	4.538	4.681	4.538	4.681	4.725	4.725	0.044	0.044	0.9%	0.9%
31																
32		Seasonal Off-peak Energy:														
33		21 - 499 kW:	1.459	1.503	1.459	1.503	1.459	1.503	1.459	1.503	1.517	1.517	0.014	0.014	0.9%	0.9%
34		500 - 1,999 kW	1.143	1.196	1.143	1.196	1.143	1.196	1.143	1.196	1.207	1.207	0.011	0.011	0.9%	0.9%
35		2,000 kW or greater	1.112	1.169	1.112	1.169	1.112	1.169	1.112	1.169	1.180	1.180	0.011	0.011	0.9%	0.9%
36																
37		Non-seasonal Energy														
38		21 - 499 kW:	2.035	2.096	2.035	2.096	2.035	2.096	2.035	2.096	2.116	2.116	0.020	0.020	1.0%	1.0%
39		500 - 1,999 kW	1.585	1.657	1.585	1.657	1.585	1.657	1.585	1.657	1.673	1.673	0.016	0.016	1.0%	1.0%
40		2,000 kW or greater	1.427	1.493	1.427	1.493	1.427	1.493	1.427	1.493	1.507	1.507	0.014	0.014	0.9%	0.9%
41																
42																

* January 1, 2018 Rates as Approved in Docket No. 160021, Order No. PSC-16-0560-AS-EI.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1) (2) (3) (4) (5) (6) (7)					
			PRESENT RATE	JANUARY 1, 2018 RATE *	JANUARY 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE	
1	SDTR	Seasonal Demand - Time of Use Rider (continued)						
2		Option B						
3		Customer Charge:						
4		21 - 499 kW:	\$25.00	\$25.00	\$25.23	\$0.23	0.9%	
5		500 - 1,999 kW	\$75.00	\$75.00	\$75.70	\$0.70	0.9%	
6		2,000 kW or greater	\$225.00	\$225.00	\$227.11	\$2.11	0.9%	
7								
8		Demand Charges:						
9		Seasonal On-peak Demand:						
10		21 - 499 kW:	\$10.10	\$10.40	\$10.50	\$0.10	1.0%	
11		500 - 1,999 kW	\$11.40	\$11.90	\$12.01	\$0.11	0.9%	
12		2,000 kW or greater	\$12.00	\$12.46	\$12.58	\$0.12	1.0%	
13								
14		Non-seasonal On-peak Demand:						
15		21 - 499 kW:	\$8.90	\$9.00	\$9.08	\$0.08	0.9%	
16		500 - 1,999 kW	\$10.80	\$11.30	\$11.41	\$0.11	1.0%	
17		2,000 kW or greater	\$11.18	\$11.78	\$11.89	\$0.11	0.9%	
18								
19		Energy Charges (\$ per kWh):						
20		Seasonal On-peak Energy:						
21		21 - 499 kW:	8.093	8.334	8.412	0.078	0.9%	
22		500 - 1,999 kW	5.648	5.896	5.951	0.055	0.9%	
23		2,000 kW or greater	4.538	4.681	4.725	0.044	0.9%	
24								
25		Seasonal Off-peak Energy:						
26		21 - 499 kW:	1.459	1.503	1.517	0.014	0.9%	
27		500 - 1,999 kW	1.143	1.196	1.207	0.011	0.9%	
28		2,000 kW or greater	1.112	1.169	1.180	0.011	0.9%	
29								
30		Non-seasonal On-peak Energy:						
31		21 - 499 kW:	4.622	4.762	4.807	0.045	0.9%	
32		500 - 1,999 kW	3.384	3.529	3.562	0.033	0.9%	
33		2,000 kW or greater	3.113	3.223	3.253	0.030	0.9%	
34								
35		Non-seasonal Off-peak Energy:						
36		21 - 499 kW:	1.459	1.503	1.517	0.014	0.9%	
37		500 - 1,999 kW	1.143	1.196	1.207	0.011	0.9%	
38		2,000 kW or greater	1.112	1.169	1.180	0.011	0.9%	
39								
40								
41								
42								

* January 1, 2018 Rates as Approved in Docket No. 160021, Order No. PSC-16-0560-AS-EI.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
			PRESENT RATE	JANUARY 1, 2018 RATE *	PRESENT RATE	JANUARY 1, 2018 RATE *	PROPOSED RATE	JANUARY 1, 2018 RATE	PROPOSED RATE	JANUARY 1, 2018 RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE				
1	NSMR	Non-Standard Meter Rate														
2																
3		Enrollment Fee														
4		GS-1	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$0.00	0.0%	
5		GSD-1	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$0.00	0.0%	
6		RS-1	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$89.00	\$0.00	0.0%	
7																
8		Monthly Surcharge														
9		GS-1	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$0.00	0.0%	
10		GSD-1	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$0.00	0.0%	
11		RS-1	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$0.00	0.0%	
12																
13																
14	LT-1	LED Lighting Pilot														
15		LED Fixtures														
16		Fixture Tier														
17		Energy Tier														
18		A	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$1.50	\$0.00	0.0%	
19		B	\$1.70	\$1.70	\$1.70	\$1.70	\$1.70	\$1.70	\$1.70	\$1.70	\$1.70	\$1.70	\$1.70	\$0.00	0.0%	
20		C	\$1.90	\$1.90	\$1.90	\$1.90	\$1.90	\$1.90	\$1.90	\$1.90	\$1.90	\$1.90	\$1.90	\$0.00	0.0%	
21		D	\$2.10	\$2.10	\$2.10	\$2.10	\$2.10	\$2.10	\$2.10	\$2.10	\$2.10	\$2.10	\$2.10	\$0.00	0.0%	
22		E	\$2.30	\$2.30	\$2.30	\$2.30	\$2.30	\$2.30	\$2.30	\$2.30	\$2.30	\$2.30	\$2.30	\$0.00	0.0%	
23		F	\$2.50	\$2.50	\$2.50	\$2.50	\$2.50	\$2.50	\$2.50	\$2.50	\$2.50	\$2.50	\$2.50	\$0.00	0.0%	
24		G	\$2.70	\$2.70	\$2.70	\$2.70	\$2.70	\$2.70	\$2.70	\$2.70	\$2.70	\$2.70	\$2.70	\$0.00	0.0%	
25		H	\$2.90	\$2.90	\$2.90	\$2.90	\$2.90	\$2.90	\$2.90	\$2.90	\$2.90	\$2.90	\$2.90	\$0.00	0.0%	
26		I	\$3.10	\$3.10	\$3.10	\$3.10	\$3.10	\$3.10	\$3.10	\$3.10	\$3.10	\$3.10	\$3.10	\$0.00	0.0%	
27		J	\$3.30	\$3.30	\$3.30	\$3.30	\$3.30	\$3.30	\$3.30	\$3.30	\$3.30	\$3.30	\$3.30	\$0.00	0.0%	
28		K	\$3.50	\$3.50	\$3.50	\$3.50	\$3.50	\$3.50	\$3.50	\$3.50	\$3.50	\$3.50	\$3.50	\$0.00	0.0%	
29		L	\$3.70	\$3.70	\$3.70	\$3.70	\$3.70	\$3.70	\$3.70	\$3.70	\$3.70	\$3.70	\$3.70	\$0.00	0.0%	
30		M	\$3.90	\$3.90	\$3.90	\$3.90	\$3.90	\$3.90	\$3.90	\$3.90	\$3.90	\$3.90	\$3.90	\$0.00	0.0%	
31		N	\$4.10	\$4.10	\$4.10	\$4.10	\$4.10	\$4.10	\$4.10	\$4.10	\$4.10	\$4.10	\$4.10	\$0.00	0.0%	
32		O	\$4.30	\$4.30	\$4.30	\$4.30	\$4.30	\$4.30	\$4.30	\$4.30	\$4.30	\$4.30	\$4.30	\$0.00	0.0%	
33		P	\$4.50	\$4.50	\$4.50	\$4.50	\$4.50	\$4.50	\$4.50	\$4.50	\$4.50	\$4.50	\$4.50	\$0.00	0.0%	
34		Q	\$4.70	\$4.70	\$4.70	\$4.70	\$4.70	\$4.70	\$4.70	\$4.70	\$4.70	\$4.70	\$4.70	\$0.00	0.0%	
35		R	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$0.00	0.0%	
36		S	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$0.00	0.0%	
37		T	\$5.30	\$5.30	\$5.30	\$5.30	\$5.30	\$5.30	\$5.30	\$5.30	\$5.30	\$5.30	\$5.30	\$0.00	0.0%	
38		A	\$4.50	\$4.50	\$4.50	\$4.50	\$4.50	\$4.50	\$4.50	\$4.50	\$4.50	\$4.50	\$4.50	\$0.00	0.0%	
39		B	\$4.70	\$4.70	\$4.70	\$4.70	\$4.70	\$4.70	\$4.70	\$4.70	\$4.70	\$4.70	\$4.70	\$0.00	0.0%	
40		C	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$4.90	\$0.00	0.0%	
41		D	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$5.10	\$0.00	0.0%	
42		E	\$5.30	\$5.30	\$5.30	\$5.30	\$5.30	\$5.30	\$5.30	\$5.30	\$5.30	\$5.30	\$5.30	\$0.00	0.0%	
43		F	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$0.00	0.0%	

* January 1, 2018 Rates as Approved in Docket No. 160021, Order No. PSC-16-0560-AS-EI.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
			PRESENT RATE	JANUARY 1, 2018 RATE *	PRESENT RATE	JANUARY 1, 2018 RATE *	PROPOSED RATE	JANUARY 1, 2018 RATE	PROPOSED RATE	JANUARY 1, 2018 RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE				
1	LT-1	LED Lighting Pilot (continued)	\$5.70	\$5.70	\$5.70	\$5.70	\$5.70	\$5.70	\$5.70	\$5.70	\$5.70	\$5.70	\$5.70	\$0.00	0.0%	
2		G	\$5.90	\$5.90	\$5.90	\$5.90	\$5.90	\$5.90	\$5.90	\$5.90	\$5.90	\$5.90	\$5.90	\$0.00	0.0%	
3		H	\$6.10	\$6.10	\$6.10	\$6.10	\$6.10	\$6.10	\$6.10	\$6.10	\$6.10	\$6.10	\$6.10	\$0.00	0.0%	
4		I	\$6.30	\$6.30	\$6.30	\$6.30	\$6.30	\$6.30	\$6.30	\$6.30	\$6.30	\$6.30	\$6.30	\$0.00	0.0%	
5		J	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$0.00	0.0%	
6		K	\$6.70	\$6.70	\$6.70	\$6.70	\$6.70	\$6.70	\$6.70	\$6.70	\$6.70	\$6.70	\$6.70	\$0.00	0.0%	
7		L	\$6.90	\$6.90	\$6.90	\$6.90	\$6.90	\$6.90	\$6.90	\$6.90	\$6.90	\$6.90	\$6.90	\$0.00	0.0%	
8		M	\$7.10	\$7.10	\$7.10	\$7.10	\$7.10	\$7.10	\$7.10	\$7.10	\$7.10	\$7.10	\$7.10	\$0.00	0.0%	
9		N	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$7.30	\$0.00	0.0%	
10		O	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$7.50	\$0.00	0.0%	
11		P	\$7.70	\$7.70	\$7.70	\$7.70	\$7.70	\$7.70	\$7.70	\$7.70	\$7.70	\$7.70	\$7.70	\$0.00	0.0%	
12		Q	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90	\$7.90	\$0.00	0.0%	
13		R	\$8.10	\$8.10	\$8.10	\$8.10	\$8.10	\$8.10	\$8.10	\$8.10	\$8.10	\$8.10	\$8.10	\$0.00	0.0%	
14		S	\$8.30	\$8.30	\$8.30	\$8.30	\$8.30	\$8.30	\$8.30	\$8.30	\$8.30	\$8.30	\$8.30	\$0.00	0.0%	
15		T	\$8.50	\$8.50	\$8.50	\$8.50	\$8.50	\$8.50	\$8.50	\$8.50	\$8.50	\$8.50	\$8.50	\$0.00	0.0%	
16		A	\$8.70	\$8.70	\$8.70	\$8.70	\$8.70	\$8.70	\$8.70	\$8.70	\$8.70	\$8.70	\$8.70	\$0.00	0.0%	
17		B	\$8.90	\$8.90	\$8.90	\$8.90	\$8.90	\$8.90	\$8.90	\$8.90	\$8.90	\$8.90	\$8.90	\$0.00	0.0%	
18		C	\$9.10	\$9.10	\$9.10	\$9.10	\$9.10	\$9.10	\$9.10	\$9.10	\$9.10	\$9.10	\$9.10	\$0.00	0.0%	
19		D	\$9.30	\$9.30	\$9.30	\$9.30	\$9.30	\$9.30	\$9.30	\$9.30	\$9.30	\$9.30	\$9.30	\$0.00	0.0%	
20		E	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$9.50	\$0.00	0.0%	
21		F	\$9.70	\$9.70	\$9.70	\$9.70	\$9.70	\$9.70	\$9.70	\$9.70	\$9.70	\$9.70	\$9.70	\$0.00	0.0%	
22		G	\$10.10	\$10.10	\$10.10	\$10.10	\$10.10	\$10.10	\$10.10	\$10.10	\$10.10	\$10.10	\$10.10	\$0.00	0.0%	
23		H	\$10.30	\$10.30	\$10.30	\$10.30	\$10.30	\$10.30	\$10.30	\$10.30	\$10.30	\$10.30	\$10.30	\$0.00	0.0%	
24		I	\$10.50	\$10.50	\$10.50	\$10.50	\$10.50	\$10.50	\$10.50	\$10.50	\$10.50	\$10.50	\$10.50	\$0.00	0.0%	
25		J	\$10.70	\$10.70	\$10.70	\$10.70	\$10.70	\$10.70	\$10.70	\$10.70	\$10.70	\$10.70	\$10.70	\$0.00	0.0%	
26		K	\$10.90	\$10.90	\$10.90	\$10.90	\$10.90	\$10.90	\$10.90	\$10.90	\$10.90	\$10.90	\$10.90	\$0.00	0.0%	
27		L	\$11.10	\$11.10	\$11.10	\$11.10	\$11.10	\$11.10	\$11.10	\$11.10	\$11.10	\$11.10	\$11.10	\$0.00	0.0%	
28		M	\$11.30	\$11.30	\$11.30	\$11.30	\$11.30	\$11.30	\$11.30	\$11.30	\$11.30	\$11.30	\$11.30	\$0.00	0.0%	
29		N	\$11.50	\$11.50	\$11.50	\$11.50	\$11.50	\$11.50	\$11.50	\$11.50	\$11.50	\$11.50	\$11.50	\$0.00	0.0%	
30		O	\$11.70	\$11.70	\$11.70	\$11.70	\$11.70	\$11.70	\$11.70	\$11.70	\$11.70	\$11.70	\$11.70	\$0.00	0.0%	
31		P	\$11.90	\$11.90	\$11.90	\$11.90	\$11.90	\$11.90	\$11.90	\$11.90	\$11.90	\$11.90	\$11.90	\$0.00	0.0%	
32		Q	\$12.10	\$12.10	\$12.10	\$12.10	\$12.10	\$12.10	\$12.10	\$12.10	\$12.10	\$12.10	\$12.10	\$0.00	0.0%	
33		R	\$12.30	\$12.30	\$12.30	\$12.30	\$12.30	\$12.30	\$12.30	\$12.30	\$12.30	\$12.30	\$12.30	\$0.00	0.0%	
34		S	\$12.50	\$12.50	\$12.50	\$12.50	\$12.50	\$12.50	\$12.50	\$12.50	\$12.50	\$12.50	\$12.50	\$0.00	0.0%	
35		T	\$12.70	\$12.70	\$12.70	\$12.70	\$12.70	\$12.70	\$12.70	\$12.70	\$12.70	\$12.70	\$12.70	\$0.00	0.0%	
36		A	\$12.90	\$12.90	\$12.90	\$12.90	\$12.90	\$12.90	\$12.90	\$12.90	\$12.90	\$12.90	\$12.90	\$0.00	0.0%	
37		B	\$13.10	\$13.10	\$13.10	\$13.10	\$13.10	\$13.10	\$13.10	\$13.10	\$13.10	\$13.10	\$13.10	\$0.00	0.0%	
38		C	\$13.30	\$13.30	\$13.30	\$13.30	\$13.30	\$13.30	\$13.30	\$13.30	\$13.30	\$13.30	\$13.30	\$0.00	0.0%	
39		D	\$13.50	\$13.50	\$13.50	\$13.50	\$13.50	\$13.50	\$13.50	\$13.50	\$13.50	\$13.50	\$13.50	\$0.00	0.0%	
40		E	\$13.70	\$13.70	\$13.70	\$13.70	\$13.70	\$13.70	\$13.70	\$13.70	\$13.70	\$13.70	\$13.70	\$0.00	0.0%	
41		F	\$13.90	\$13.90	\$13.90	\$13.90	\$13.90	\$13.90	\$13.90	\$13.90	\$13.90	\$13.90	\$13.90	\$0.00	0.0%	
42		G	\$14.10	\$14.10	\$14.10	\$14.10	\$14.10	\$14.10	\$14.10	\$14.10	\$14.10	\$14.10	\$14.10	\$0.00	0.0%	

* January 1, 2018 Rates as Approved in Docket No. 160021, Order No. PSC-16-0560-AS-EI.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
			LED Lighting Pilot (continued)	LT-1	PRESENT RATE	JANUARY 1, 2018 RATE *	JANUARY 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE							
1																
2																
3																
4																
5																
6																
7																
8																
9																
10																
11																
12																
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* January 1, 2018 Rates as Approved in Docket No. 160021, Order No. PSC-16-0560-AS-EI.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
			PRESENT RATE	JANUARY 1, 2018 RATE *	PRESENT RATE	JANUARY 1, 2018 RATE *	PRESENT RATE	JANUARY 1, 2018 RATE *	PROPOSED RATE	JANUARY 1, 2018 RATE *	PROPOSED RATE	JANUARY 1, 2018 RATE *	TOTAL CHANGE IN RATE	% CHANGE IN RATE		
1	LT-1	LED Lighting Pilot (continued)	\$18.10	\$18.10	\$18.10	\$18.10	\$18.10	\$18.10	\$18.10	\$18.10	\$18.10	\$18.10	\$18.10	\$0.00	0.0%	
2		J	\$18.30	\$18.30	\$18.30	\$18.30	\$18.30	\$18.30	\$18.30	\$18.30	\$18.30	\$18.30	\$18.30	\$0.00	0.0%	
3		K	\$18.50	\$18.50	\$18.50	\$18.50	\$18.50	\$18.50	\$18.50	\$18.50	\$18.50	\$18.50	\$18.50	\$0.00	0.0%	
4		L	\$18.70	\$18.70	\$18.70	\$18.70	\$18.70	\$18.70	\$18.70	\$18.70	\$18.70	\$18.70	\$18.70	\$0.00	0.0%	
5		M	\$18.90	\$18.90	\$18.90	\$18.90	\$18.90	\$18.90	\$18.90	\$18.90	\$18.90	\$18.90	\$18.90	\$0.00	0.0%	
6		N	\$19.10	\$19.10	\$19.10	\$19.10	\$19.10	\$19.10	\$19.10	\$19.10	\$19.10	\$19.10	\$19.10	\$0.00	0.0%	
7		O	\$19.30	\$19.30	\$19.30	\$19.30	\$19.30	\$19.30	\$19.30	\$19.30	\$19.30	\$19.30	\$19.30	\$0.00	0.0%	
8		P	\$19.50	\$19.50	\$19.50	\$19.50	\$19.50	\$19.50	\$19.50	\$19.50	\$19.50	\$19.50	\$19.50	\$0.00	0.0%	
9		Q	\$19.70	\$19.70	\$19.70	\$19.70	\$19.70	\$19.70	\$19.70	\$19.70	\$19.70	\$19.70	\$19.70	\$0.00	0.0%	
10		R	\$19.90	\$19.90	\$19.90	\$19.90	\$19.90	\$19.90	\$19.90	\$19.90	\$19.90	\$19.90	\$19.90	\$0.00	0.0%	
11		S	\$20.10	\$20.10	\$20.10	\$20.10	\$20.10	\$20.10	\$20.10	\$20.10	\$20.10	\$20.10	\$20.10	\$0.00	0.0%	
12		T	\$20.30	\$20.30	\$20.30	\$20.30	\$20.30	\$20.30	\$20.30	\$20.30	\$20.30	\$20.30	\$20.30	\$0.00	0.0%	
13		A	\$16.50	\$16.50	\$16.50	\$16.50	\$16.50	\$16.50	\$16.50	\$16.50	\$16.50	\$16.50	\$16.50	\$0.00	0.0%	
14		B	\$16.70	\$16.70	\$16.70	\$16.70	\$16.70	\$16.70	\$16.70	\$16.70	\$16.70	\$16.70	\$16.70	\$0.00	0.0%	
15		C	\$16.90	\$16.90	\$16.90	\$16.90	\$16.90	\$16.90	\$16.90	\$16.90	\$16.90	\$16.90	\$16.90	\$0.00	0.0%	
16		D	\$17.10	\$17.10	\$17.10	\$17.10	\$17.10	\$17.10	\$17.10	\$17.10	\$17.10	\$17.10	\$17.10	\$0.00	0.0%	
17		E	\$17.30	\$17.30	\$17.30	\$17.30	\$17.30	\$17.30	\$17.30	\$17.30	\$17.30	\$17.30	\$17.30	\$0.00	0.0%	
18		F	\$17.50	\$17.50	\$17.50	\$17.50	\$17.50	\$17.50	\$17.50	\$17.50	\$17.50	\$17.50	\$17.50	\$0.00	0.0%	
19		G	\$17.70	\$17.70	\$17.70	\$17.70	\$17.70	\$17.70	\$17.70	\$17.70	\$17.70	\$17.70	\$17.70	\$0.00	0.0%	
20		H	\$17.90	\$17.90	\$17.90	\$17.90	\$17.90	\$17.90	\$17.90	\$17.90	\$17.90	\$17.90	\$17.90	\$0.00	0.0%	
21		I	\$18.10	\$18.10	\$18.10	\$18.10	\$18.10	\$18.10	\$18.10	\$18.10	\$18.10	\$18.10	\$18.10	\$0.00	0.0%	
22		J	\$18.30	\$18.30	\$18.30	\$18.30	\$18.30	\$18.30	\$18.30	\$18.30	\$18.30	\$18.30	\$18.30	\$0.00	0.0%	
23		K	\$18.50	\$18.50	\$18.50	\$18.50	\$18.50	\$18.50	\$18.50	\$18.50	\$18.50	\$18.50	\$18.50	\$0.00	0.0%	
24		L	\$18.70	\$18.70	\$18.70	\$18.70	\$18.70	\$18.70	\$18.70	\$18.70	\$18.70	\$18.70	\$18.70	\$0.00	0.0%	
25		M	\$18.90	\$18.90	\$18.90	\$18.90	\$18.90	\$18.90	\$18.90	\$18.90	\$18.90	\$18.90	\$18.90	\$0.00	0.0%	
26		N	\$19.10	\$19.10	\$19.10	\$19.10	\$19.10	\$19.10	\$19.10	\$19.10	\$19.10	\$19.10	\$19.10	\$0.00	0.0%	
27		O	\$19.30	\$19.30	\$19.30	\$19.30	\$19.30	\$19.30	\$19.30	\$19.30	\$19.30	\$19.30	\$19.30	\$0.00	0.0%	
28		P	\$19.50	\$19.50	\$19.50	\$19.50	\$19.50	\$19.50	\$19.50	\$19.50	\$19.50	\$19.50	\$19.50	\$0.00	0.0%	
29		Q	\$19.70	\$19.70	\$19.70	\$19.70	\$19.70	\$19.70	\$19.70	\$19.70	\$19.70	\$19.70	\$19.70	\$0.00	0.0%	
30		R	\$19.90	\$19.90	\$19.90	\$19.90	\$19.90	\$19.90	\$19.90	\$19.90	\$19.90	\$19.90	\$19.90	\$0.00	0.0%	
31		S	\$20.10	\$20.10	\$20.10	\$20.10	\$20.10	\$20.10	\$20.10	\$20.10	\$20.10	\$20.10	\$20.10	\$0.00	0.0%	
32		T	\$20.30	\$20.30	\$20.30	\$20.30	\$20.30	\$20.30	\$20.30	\$20.30	\$20.30	\$20.30	\$20.30	\$0.00	0.0%	
33		A	\$22.50	\$22.50	\$22.50	\$22.50	\$22.50	\$22.50	\$22.50	\$22.50	\$22.50	\$22.50	\$22.50	\$0.00	0.0%	
34		B	\$22.70	\$22.70	\$22.70	\$22.70	\$22.70	\$22.70	\$22.70	\$22.70	\$22.70	\$22.70	\$22.70	\$0.00	0.0%	
35		C	\$22.90	\$22.90	\$22.90	\$22.90	\$22.90	\$22.90	\$22.90	\$22.90	\$22.90	\$22.90	\$22.90	\$0.00	0.0%	
36		D	\$23.10	\$23.10	\$23.10	\$23.10	\$23.10	\$23.10	\$23.10	\$23.10	\$23.10	\$23.10	\$23.10	\$0.00	0.0%	
37		E	\$23.30	\$23.30	\$23.30	\$23.30	\$23.30	\$23.30	\$23.30	\$23.30	\$23.30	\$23.30	\$23.30	\$0.00	0.0%	
38		F	\$23.50	\$23.50	\$23.50	\$23.50	\$23.50	\$23.50	\$23.50	\$23.50	\$23.50	\$23.50	\$23.50	\$0.00	0.0%	
39		G	\$23.70	\$23.70	\$23.70	\$23.70	\$23.70	\$23.70	\$23.70	\$23.70	\$23.70	\$23.70	\$23.70	\$0.00	0.0%	
40		H	\$23.90	\$23.90	\$23.90	\$23.90	\$23.90	\$23.90	\$23.90	\$23.90	\$23.90	\$23.90	\$23.90	\$0.00	0.0%	
41		I	\$24.10	\$24.10	\$24.10	\$24.10	\$24.10	\$24.10	\$24.10	\$24.10	\$24.10	\$24.10	\$24.10	\$0.00	0.0%	
42		J	\$24.30	\$24.30	\$24.30	\$24.30	\$24.30	\$24.30	\$24.30	\$24.30	\$24.30	\$24.30	\$24.30	\$0.00	0.0%	

* January 1, 2018 Rates as Approved in Docket No. 160021, Order No. PSC-16-0560-AS-EI.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
			PRESENT RATE	JANUARY 1, 2018 RATE *	PRESENT RATE	JANUARY 1, 2018 RATE *	PRESENT RATE	JANUARY 1, 2018 RATE *	PROPOSED RATE	JANUARY 1, 2018 RATE *	PROPOSED RATE	JANUARY 1, 2018 RATE *	TOTAL CHANGE IN RATE	% CHANGE IN RATE		
1	LT-1	LED Lighting Pilot (continued)	\$24.50	\$24.50	\$24.50	\$24.50	\$24.50	\$24.50	\$24.50	\$24.50	\$24.50	\$24.50	\$24.50	\$0.00	0.0%	
2	8	K	\$24.70	\$24.70	\$24.70	\$24.70	\$24.70	\$24.70	\$24.70	\$24.70	\$24.70	\$24.70	\$24.70	\$0.00	0.0%	
3	8	L	\$24.90	\$24.90	\$24.90	\$24.90	\$24.90	\$24.90	\$24.90	\$24.90	\$24.90	\$24.90	\$24.90	\$0.00	0.0%	
4	8	M	\$25.10	\$25.10	\$25.10	\$25.10	\$25.10	\$25.10	\$25.10	\$25.10	\$25.10	\$25.10	\$25.10	\$0.00	0.0%	
5	8	N	\$25.30	\$25.30	\$25.30	\$25.30	\$25.30	\$25.30	\$25.30	\$25.30	\$25.30	\$25.30	\$25.30	\$0.00	0.0%	
6	8	O	\$25.50	\$25.50	\$25.50	\$25.50	\$25.50	\$25.50	\$25.50	\$25.50	\$25.50	\$25.50	\$25.50	\$0.00	0.0%	
7	8	P	\$25.70	\$25.70	\$25.70	\$25.70	\$25.70	\$25.70	\$25.70	\$25.70	\$25.70	\$25.70	\$25.70	\$0.00	0.0%	
8	8	Q	\$25.90	\$25.90	\$25.90	\$25.90	\$25.90	\$25.90	\$25.90	\$25.90	\$25.90	\$25.90	\$25.90	\$0.00	0.0%	
9	8	R	\$26.10	\$26.10	\$26.10	\$26.10	\$26.10	\$26.10	\$26.10	\$26.10	\$26.10	\$26.10	\$26.10	\$0.00	0.0%	
10	8	S	\$26.30	\$26.30	\$26.30	\$26.30	\$26.30	\$26.30	\$26.30	\$26.30	\$26.30	\$26.30	\$26.30	\$0.00	0.0%	
11	9	T	\$25.50	\$25.50	\$25.50	\$25.50	\$25.50	\$25.50	\$25.50	\$25.50	\$25.50	\$25.50	\$25.50	\$0.00	0.0%	
12	9	A	\$25.70	\$25.70	\$25.70	\$25.70	\$25.70	\$25.70	\$25.70	\$25.70	\$25.70	\$25.70	\$25.70	\$0.00	0.0%	
13	9	B	\$25.90	\$25.90	\$25.90	\$25.90	\$25.90	\$25.90	\$25.90	\$25.90	\$25.90	\$25.90	\$25.90	\$0.00	0.0%	
14	9	C	\$26.10	\$26.10	\$26.10	\$26.10	\$26.10	\$26.10	\$26.10	\$26.10	\$26.10	\$26.10	\$26.10	\$0.00	0.0%	
15	9	D	\$26.30	\$26.30	\$26.30	\$26.30	\$26.30	\$26.30	\$26.30	\$26.30	\$26.30	\$26.30	\$26.30	\$0.00	0.0%	
16	9	E	\$26.50	\$26.50	\$26.50	\$26.50	\$26.50	\$26.50	\$26.50	\$26.50	\$26.50	\$26.50	\$26.50	\$0.00	0.0%	
17	9	F	\$26.70	\$26.70	\$26.70	\$26.70	\$26.70	\$26.70	\$26.70	\$26.70	\$26.70	\$26.70	\$26.70	\$0.00	0.0%	
18	9	G	\$26.90	\$26.90	\$26.90	\$26.90	\$26.90	\$26.90	\$26.90	\$26.90	\$26.90	\$26.90	\$26.90	\$0.00	0.0%	
19	9	H	\$27.10	\$27.10	\$27.10	\$27.10	\$27.10	\$27.10	\$27.10	\$27.10	\$27.10	\$27.10	\$27.10	\$0.00	0.0%	
20	9	I	\$27.30	\$27.30	\$27.30	\$27.30	\$27.30	\$27.30	\$27.30	\$27.30	\$27.30	\$27.30	\$27.30	\$0.00	0.0%	
21	9	J	\$27.50	\$27.50	\$27.50	\$27.50	\$27.50	\$27.50	\$27.50	\$27.50	\$27.50	\$27.50	\$27.50	\$0.00	0.0%	
22	9	K	\$27.70	\$27.70	\$27.70	\$27.70	\$27.70	\$27.70	\$27.70	\$27.70	\$27.70	\$27.70	\$27.70	\$0.00	0.0%	
23	9	L	\$27.90	\$27.90	\$27.90	\$27.90	\$27.90	\$27.90	\$27.90	\$27.90	\$27.90	\$27.90	\$27.90	\$0.00	0.0%	
24	9	M	\$28.10	\$28.10	\$28.10	\$28.10	\$28.10	\$28.10	\$28.10	\$28.10	\$28.10	\$28.10	\$28.10	\$0.00	0.0%	
25	9	N	\$28.30	\$28.30	\$28.30	\$28.30	\$28.30	\$28.30	\$28.30	\$28.30	\$28.30	\$28.30	\$28.30	\$0.00	0.0%	
26	9	O	\$28.50	\$28.50	\$28.50	\$28.50	\$28.50	\$28.50	\$28.50	\$28.50	\$28.50	\$28.50	\$28.50	\$0.00	0.0%	
27	9	P	\$28.70	\$28.70	\$28.70	\$28.70	\$28.70	\$28.70	\$28.70	\$28.70	\$28.70	\$28.70	\$28.70	\$0.00	0.0%	
28	9	Q	\$28.90	\$28.90	\$28.90	\$28.90	\$28.90	\$28.90	\$28.90	\$28.90	\$28.90	\$28.90	\$28.90	\$0.00	0.0%	
29	9	R	\$29.10	\$29.10	\$29.10	\$29.10	\$29.10	\$29.10	\$29.10	\$29.10	\$29.10	\$29.10	\$29.10	\$0.00	0.0%	
30	9	S	\$29.30	\$29.30	\$29.30	\$29.30	\$29.30	\$29.30	\$29.30	\$29.30	\$29.30	\$29.30	\$29.30	\$0.00	0.0%	
31	10	T	\$28.50	\$28.50	\$28.50	\$28.50	\$28.50	\$28.50	\$28.50	\$28.50	\$28.50	\$28.50	\$28.50	\$0.00	0.0%	
32	10	A	\$28.70	\$28.70	\$28.70	\$28.70	\$28.70	\$28.70	\$28.70	\$28.70	\$28.70	\$28.70	\$28.70	\$0.00	0.0%	
33	10	B	\$28.90	\$28.90	\$28.90	\$28.90	\$28.90	\$28.90	\$28.90	\$28.90	\$28.90	\$28.90	\$28.90	\$0.00	0.0%	
34	10	C	\$29.10	\$29.10	\$29.10	\$29.10	\$29.10	\$29.10	\$29.10	\$29.10	\$29.10	\$29.10	\$29.10	\$0.00	0.0%	
35	10	D	\$29.30	\$29.30	\$29.30	\$29.30	\$29.30	\$29.30	\$29.30	\$29.30	\$29.30	\$29.30	\$29.30	\$0.00	0.0%	
36	10	E	\$29.50	\$29.50	\$29.50	\$29.50	\$29.50	\$29.50	\$29.50	\$29.50	\$29.50	\$29.50	\$29.50	\$0.00	0.0%	
37	10	F	\$29.70	\$29.70	\$29.70	\$29.70	\$29.70	\$29.70	\$29.70	\$29.70	\$29.70	\$29.70	\$29.70	\$0.00	0.0%	
38	10	G	\$29.90	\$29.90	\$29.90	\$29.90	\$29.90	\$29.90	\$29.90	\$29.90	\$29.90	\$29.90	\$29.90	\$0.00	0.0%	
39	10	H	\$30.10	\$30.10	\$30.10	\$30.10	\$30.10	\$30.10	\$30.10	\$30.10	\$30.10	\$30.10	\$30.10	\$0.00	0.0%	
40	10	I	\$30.30	\$30.30	\$30.30	\$30.30	\$30.30	\$30.30	\$30.30	\$30.30	\$30.30	\$30.30	\$30.30	\$0.00	0.0%	
41	10	J	\$30.50	\$30.50	\$30.50	\$30.50	\$30.50	\$30.50	\$30.50	\$30.50	\$30.50	\$30.50	\$30.50	\$0.00	0.0%	
42	10	K	\$30.70	\$30.70	\$30.70	\$30.70	\$30.70	\$30.70	\$30.70	\$30.70	\$30.70	\$30.70	\$30.70	\$0.00	0.0%	
42	10	L	\$30.70	\$30.70	\$30.70	\$30.70	\$30.70	\$30.70	\$30.70	\$30.70	\$30.70	\$30.70	\$30.70	\$0.00	0.0%	

* January 1, 2018 Rates as Approved in Docket No. 160021, Order No. PSC-16-0560-AS-EI.

LINE NO.	RATE SCHEDULE	(1)	(2)	(3)	(4)	(5)		(6)	(7)
						JANUARY 1, 2018 PRESENT RATE	JANUARY 1, 2018 PROPOSED RATE		
1	LT-1		LED Lighting Pilot (continued)	\$30.90	\$30.90	\$30.90	\$30.90	\$0.00	0.0%
2	10		M	\$31.10	\$31.10	\$31.10	\$31.10	\$0.00	0.0%
3	3		N	\$31.30	\$31.30	\$31.30	\$31.30	\$0.00	0.0%
4	10		O	\$31.50	\$31.50	\$31.50	\$31.50	\$0.00	0.0%
5	10		P	\$31.70	\$31.70	\$31.70	\$31.70	\$0.00	0.0%
6	10		Q	\$31.90	\$31.90	\$31.90	\$31.90	\$0.00	0.0%
7	10		R	\$32.10	\$32.10	\$32.10	\$32.10	\$0.00	0.0%
8	10		S	\$32.30	\$32.30	\$32.30	\$32.30	\$0.00	0.0%
9			T						
10									
11									
12									
13			<u>Energy Tier Charges</u>						
14			<u>Energy Tier</u>						
15			A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
16			B	\$0.20	\$0.20	\$0.20	\$0.20	\$0.00	0.0%
17			C	\$0.40	\$0.40	\$0.40	\$0.40	\$0.00	0.0%
18			D	\$0.60	\$0.60	\$0.60	\$0.60	\$0.00	0.0%
19			E	\$0.80	\$0.80	\$0.80	\$0.80	\$0.00	0.0%
20			F	\$1.00	\$1.00	\$1.00	\$1.00	\$0.00	0.0%
21			G	\$1.20	\$1.20	\$1.20	\$1.20	\$0.00	0.0%
22			H	\$1.40	\$1.40	\$1.40	\$1.40	\$0.00	0.0%
23			I	\$1.60	\$1.60	\$1.60	\$1.60	\$0.00	0.0%
24			J	\$1.80	\$1.80	\$1.80	\$1.80	\$0.00	0.0%
25			K	\$2.00	\$2.00	\$2.00	\$2.00	\$0.00	0.0%
26			L	\$2.20	\$2.20	\$2.20	\$2.20	\$0.00	0.0%
27			M	\$2.40	\$2.40	\$2.40	\$2.40	\$0.00	0.0%
28			N	\$2.60	\$2.60	\$2.60	\$2.60	\$0.00	0.0%
29			O	\$2.80	\$2.80	\$2.80	\$2.80	\$0.00	0.0%
30			P	\$3.00	\$3.00	\$3.00	\$3.00	\$0.00	0.0%
31			Q	\$3.20	\$3.20	\$3.20	\$3.20	\$0.00	0.0%
32			R	\$3.40	\$3.40	\$3.40	\$3.40	\$0.00	0.0%
33			S	\$3.60	\$3.60	\$3.60	\$3.60	\$0.00	0.0%
34			T	\$3.80	\$3.80	\$3.80	\$3.80	\$0.00	0.0%
35			Non-Fuel Energy (¢ per kWh)	2.850	2.879	2.879	2.906	0.027	0.9%
36									
37			<u>Charges for Maintenance and Conversion Recovery:</u>						
38			Maintenance per Fixture (FPL Owned Fixture and Pole)	\$1.72	\$1.72	\$1.72	\$1.74	\$0.02	1.2%
39			Maintenance per Fixture for FPL Fixtures on Customer Pole	\$1.20	\$1.20	\$1.20	\$1.21	\$0.01	0.8%
40			LED Conversion Recovery	\$0.97	\$0.97	\$0.97	\$0.98	\$0.01	1.0%
41									
42			<u>Charges for Other FPL-Owned Facilities:</u>						
43			Wood pole used only for the street lighting system	\$4.92	\$4.92	\$4.92	\$4.97	\$0.05	1.0%
44			Standard Concrete pole used only for the street lighting system	\$6.74	\$6.74	\$6.74	\$6.80	\$0.06	0.9%
45			Round Fiberglass pole used only for the street lighting system	\$7.98	\$7.98	\$7.98	\$8.05	\$0.07	0.9%
46			Decorative Tall Fiberglass pole used only for the street lighting system	\$16.81	\$16.81	\$16.81	\$16.97	\$0.16	1.0%
47			Decorative Concrete pole used only for the street lighting system	\$13.65	\$13.65	\$13.65	\$13.78	\$0.13	1.0%
48			Underground conductors (¢ per foot)	3.810	3.810	3.810	3.846	0.036	0.9%

* January 1, 2018 Rates as Approved in Docket No. 160021, Order No. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
 SUMMARY OF TARIFF CHANGES
 MARCH 1, 2018 SoBRA RATES

				SoBRA % Change		0.919%	
(1)	(2)	(3)	(4)	(5)	(6)		
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE	
1	RS-1	Residential Service					
2		Customer Charge/Minimum	\$7.94	\$8.01	\$0.07	0.9%	
3							
4		Base Energy Charge (\$ per kWh)					
5		First 1,000 kWh	5.855	5.909	0.054	0.9%	
6		All additional kWh	6.865	6.928	0.063	0.9%	
7							
8							
9	RTR-1	Residential Service - Time of Use					
10		Customer Charge/Minimum	\$7.94	\$8.01	\$0.07	0.9%	
11							
12		Base Energy Charge (\$ per kWh)					
13		On-Peak	10.446	10.542	0.096	0.9%	
14		Off-Peak	(4.647)	(4.690)	(0.043)	0.9%	
15							
16							
17	GS-1	General Service - Non Demand (0-20 kW)					
18		Customer Charge/Minimum					
19		Metered	\$10.09	\$10.18	\$0.09	0.9%	
20		Unmetered Service Credit	(\$5.05)	(\$5.10)	(\$0.05)	1.0%	
21							
22		Base Energy Charge (\$ per kWh)	5.717	5.770	0.053	0.9%	
23							
24							
25	GST-1	General Service - Non Demand - Time of Use (0-20 kW)					
26		Customer Charge/Minimum	\$10.09	\$10.18	\$0.09	0.9%	
27							
28		Base Energy Charge (\$ per kWh)					
29		On-Peak	10.557	10.654	0.097	0.9%	
30		Off-Peak	3.615	3.648	0.033	0.9%	
31							
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* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSD-1	General Service Demand (21-499 kW)	\$25.23	\$25.46	\$0.23	0.9%
2		Customer Charge				
3						
4		Demand Charge (\$/kW)	\$9.49	\$9.58	\$0.09	0.9%
5						
6		Base Energy Charge (¢ per kWh)	2.116	2.135	0.019	0.9%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)	\$25.23	\$25.46	\$0.23	0.9%
10		Customer Charge				
11						
12		Demand Charge - On-Peak (\$/kW)	\$9.49	\$9.58	\$0.09	0.9%
13						
14		Base Energy Charge (¢ per kWh)	4.315	4.355	0.040	0.9%
15		On-Peak	1.142	1.152	0.010	0.9%
16		Off-Peak				
17						
18						
19	GSLD-1	General Service Large Demand (500-1999 kW)	\$75.70	\$76.40	\$0.70	0.9%
20		Customer Charge				
21						
22		Demand Charge (\$/kW)	\$11.61	\$11.72	\$0.11	0.9%
23						
24		Base Energy Charge (¢ per kWh)	1.673	1.688	0.015	0.9%
25						
26						
27	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	\$75.70	\$76.40	\$0.70	0.9%
28		Customer Charge				
29						
30		Demand Charge - On-Peak (\$/kW)	\$11.61	\$11.72	\$0.11	0.9%
31						
32		Base Energy Charge (¢ per kWh)	2.737	2.762	0.025	0.9%
33		On-Peak	1.207	1.218	0.011	0.9%
34		Off-Peak				
35						
36						
37						
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* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CS-1		\$100.94	\$101.87	\$0.93	0.9%
2		Curtailable Service (500-1999 kW) Customer Charge				
3						
4		Demand Charge (\$/kW)	\$11.61	\$11.72	\$0.11	0.9%
5						
6		Base Energy Charge (¢ per kWh)	1.673	1.688	0.015	0.9%
7						
8		Monthly Credit (\$ per kW)	(\$1.95)	(\$1.97)	(\$0.02)	1.0%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 12 months (per kW)	\$1.95	\$1.97	\$0.02	1.0%
12		Penalty Charge-current month (per kW)	\$4.20	\$4.24	\$0.04	1.0%
13		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%
14						
15	CST-1		\$100.94	\$101.87	\$0.93	0.9%
16		Curtailable Service - Time of Use (500-1999 kW) Customer Charge				
17						
18		Demand Charge - On-Peak (\$/kW)	\$11.61	\$11.72	\$0.11	0.9%
19						
20		Base Energy Charge (¢ per kWh)	2.737	2.762	0.025	0.9%
21		On-Peak	1.207	1.218	0.011	0.9%
22		Off-Peak				
23						
24		Monthly Credit (\$ per kW)	(\$1.95)	(\$1.97)	(\$0.02)	1.0%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 12 months (per kW)	\$1.95	\$1.97	\$0.02	1.0%
28		Penalty Charge-current month (per kW)	\$4.20	\$4.24	\$0.04	1.0%
29		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%
30						
31	GSLD-2		\$227.11	\$229.20	\$2.09	0.9%
32		General Service Large Demand (2000 kW +) Customer Charge				
33						
34		Demand Charge (\$/kW)	\$12.11	\$12.22	\$0.11	0.9%
35						
36		Base Energy Charge (¢ per kWh)	1.507	1.521	0.014	0.9%
37						
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* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	\$227.11	\$229.20	\$2.09	0.9%
2		Customer Charge				
3	GSLDT-2	Demand Charge - On-Peak (\$/kW)	\$12.11	\$12.22	\$0.11	0.9%
4						
5						
6	GSLDT-2	Base Energy Charge (¢ per kWh)	2.338	2.359	0.021	0.9%
7		On-Peak				
8		Off-Peak	1.180	1.191	0.011	0.9%
9	GSLDT-2					
10						
11						
12	CS-2	Curtailable Service (2000 kW +)	\$252.34	\$254.66	\$2.32	0.9%
13		Customer Charge				
14	CS-2	Demand Charge (\$/kW)	\$12.11	\$12.22	\$0.11	0.9%
15						
16	CS-2	Base Energy Charge (¢ per kWh)	1.507	1.521	0.014	0.9%
17						
18	CS-2	Monthly Credit (per kW)	(\$1.95)	(\$1.97)	(\$0.02)	1.0%
19						
20	CS-2	Charges for Non-Compliance of Curtailment Demand				
21		Rebiling for last 12 months (per kW)	\$1.95	\$1.97	\$0.02	1.0%
22		Penalty Charge-current month (per kW)	\$4.20	\$4.24	\$0.04	1.0%
23		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%
24	CST-2					
25		Curtailable Service - Time of Use (2000 kW +)	\$252.34	\$254.66	\$2.32	0.9%
26	CST-2	Customer Charge				
27						
28	CST-2	Demand Charge - On-Peak (\$/kW)	\$12.11	\$12.22	\$0.11	0.9%
29						
30	CST-2	Base Energy Charge (¢ per kWh)	2.338	2.359	0.021	0.9%
31		On-Peak				
32		Off-Peak	1.180	1.191	0.011	0.9%
33	CST-2					
34		Monthly Credit (per kW)	(\$1.95)	(\$1.97)	(\$0.02)	1.0%
35	CST-2	Charges for Non-Compliance of Curtailment Demand				
36		Rebiling for last 12 months (per kW)	\$1.95	\$1.97	\$0.02	1.0%
37		Penalty Charge-current month (per kW)	\$4.20	\$4.24	\$0.04	1.0%
38		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%
39	CST-2					
40						
41	CST-2					
42						

* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSLD-3	General Service Large Demand (2000 kW +)	\$2,018.74	\$2,037.29	\$18.55	0.9%
2		Customer Charge				
3						
4		Demand Charge (\$/kW)	\$9.39	\$9.48	\$0.09	1.0%
5						
6		Base Energy Charge (¢ per kWh)	1.084	1.094	0.010	0.9%
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)	\$2,018.74	\$2,037.29	\$18.55	0.9%
10		Customer Charge				
11						
12		Demand Charge - On-Peak (\$/kW)	\$9.39	\$9.48	\$0.09	1.0%
13						
14		Base Energy Charge (¢ per kWh)	1.238	1.249	0.011	0.9%
15		On-Peak	1.029	1.038	0.009	0.9%
16		Off-Peak				
17						
18						
19	CS-3	Curtailable Service (2000 kW +)	\$2,043.98	\$2,062.76	\$18.78	0.9%
20		Customer Charge				
21						
22		Demand Charge (\$/kW)	\$9.39	\$9.48	\$0.09	1.0%
23						
24		Base Energy Charge (¢ per kWh)	1.084	1.094	0.010	0.9%
25						
26		Monthly Credit (per kW)	(\$1.95)	(\$1.97)	(\$0.02)	1.0%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 12 months (per kW)	\$1.95	\$1.97	\$0.02	1.0%
30		Penalty Charge-current month (per kW)	\$4.20	\$4.24	\$0.04	1.0%
31		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%
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* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CST-3	Curtailable Service - Time of Use (2000 kW +)				
2		Customer Charge	\$2,043.98	\$2,062.76	\$18.78	0.9%
3						
4		Demand Charge - On-Peak (\$/kW)	\$9.39	\$9.48	\$0.09	1.0%
5						
6		Base Energy Charge (¢ per kWh)	1.238	1.249	0.011	0.9%
7		On-Peak	1.029	1.038	0.009	0.9%
8		Off-Peak				
9		Monthly Credit (per kW)	(\$1.95)	(\$1.97)	(\$0.02)	1.0%
10						
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.95	\$1.97	\$0.02	1.0%
14		Penalty Charge-current month (per kW)	\$4.20	\$4.24	\$0.04	1.0%
15		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$126.17	\$127.33	\$1.16	0.9%
19						
20		Base Energy Charge (¢ per kWh)	7.938	8.011	0.073	0.9%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$605.62	\$611.18	\$5.56	0.9%
25						
26		Base Demand Charge (\$/kW)	\$12.82	\$12.94	\$0.12	0.9%
27						
28		Base Energy Charge (¢ per kWh)	1.709	1.725	0.016	0.9%
29						
30						
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* From Exhibit TCC-3, Column 5.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1) (2) (3) (4) (5) (6)			
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	\$151.41	\$152.80	\$1.39	0.9%
4		(D) above 500kW	\$252.34	\$254.66	\$2.32	0.9%
5		(T) transmission	\$2,245.85	\$2,266.48	\$20.63	0.9%
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$4.04	\$4.08	\$0.04	1.0%
10		(D) above 500kW	\$4.24	\$4.28	\$0.04	0.9%
11		(T) transmission	None	None	None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$2.66	\$2.68	\$0.02	0.8%
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$3.03	\$3.06	\$0.03	1.0%
18		(T) transmission	\$3.23	\$3.26	\$0.03	0.9%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$10.09	\$10.18	\$0.09	0.9%
24		(D) above 500kW	\$11.00	\$11.10	\$0.10	0.9%
25		(T) transmission	\$11.81	\$11.92	\$0.11	0.9%
26						
27		Base Energy Charge (\$ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.504	1.518	0.014	0.9%
30		(D) above 500kW	1.013	1.022	0.009	0.9%
31		(T) transmission	0.943	0.952	0.009	1.0%
32		Off-Peak				
33		(G) 200-499kW	1.504	1.518	0.014	0.9%
34		(D) above 500kW	1.013	1.022	0.009	0.9%
35		(T) transmission	0.943	0.952	0.009	1.0%
36						
37		Excess "Firm Demand" or Termination Charge				
38		⌘ Up to prior-60 months of service				
39						
40						
41		⌘ Penalty Charge per kW for each month of rebilling	\$1.09	\$1.10	\$0.01	0.9%
42						

* From Exhibit TCC-3, Column 5.

LINE NO.	RATE SCHEDULE	(2) TYPE OF CHARGE	(3)	(4)	(5)	(6)
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge				
4		Demand Charge				
5		Energy Charge				
6						
7		Monthly Administrative Adder				
8		GSD-1	\$126.17	\$127.33	\$1.16	0.9%
9		GSDT-1	\$126.17	\$127.33	\$1.16	0.9%
10		GSLD-1, GSLDT-1	\$176.64	\$178.26	\$1.62	0.9%
11		GSLD-2, GSLDT-2	\$75.70	\$76.40	\$0.70	0.9%
12		GSLD-3, GSLDT-3	\$227.11	\$229.20	\$2.09	0.9%
13		HLFT				
14		SDTR				
15						
16		Utility Controlled Demand Credit \$/kW	(\$8.28)	(\$8.36)	(\$0.08)	1.0%
17						
18		Excess "Firm Demand"	\$8.28	\$8.36	\$0.08	1.0%
19		α Up to prior 60 months of service				
20						
21		α Penalty Charge per kW for	\$1.09	\$1.10	\$0.01	0.9%
22		each month of rebilling				
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 6,300 lu 70 watts	\$3.93	\$3.97	\$0.04	1.0%
28		Sodium Vapor 9,500 lu 100 watts	\$4.00	\$4.04	\$0.04	1.0%
29		Sodium Vapor 16,000 lu 150 watts	\$4.12	\$4.16	\$0.04	1.0%
30		Sodium Vapor 22,000 lu 200 watts	\$6.24	\$6.30	\$0.06	1.0%
31		Sodium Vapor 50,000 lu 400 watts	\$6.30	\$6.36	\$0.06	1.0%
32	**	Sodium Vapor 27,500 lu 250 watts	\$6.64	\$6.70	\$0.06	0.9%
33	**	Sodium Vapor 140,000 lu 1,000 watts	\$9.99	\$10.08	\$0.09	0.9%
34	**	Mercury Vapor 6,000 lu 140 watts	\$3.10	\$3.13	\$0.03	1.0%
35	**	Mercury Vapor 8,600 lu 175 watts	\$3.15	\$3.18	\$0.03	1.0%
36	**	Mercury Vapor 11,500 lu 250 watts	\$5.26	\$5.31	\$0.05	1.0%
37	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.28	\$0.05	1.0%
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* From Exhibit TCC-3, Column 5.

LINE NO.	RATE SCHEDULE	(1)	(2)	TYPE OF CHARGE	(3)	(4)		(5)	(6)
						JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE		
1	SL-1								
2				Street Lighting (continued))					
3				Maintenance					
4				Sodium Vapor 6,300 lu 70 watts	\$1.87	\$1.89	\$0.02	\$0.02	1.1%
5				Sodium Vapor 9,500 lu 100 watts	\$1.88	\$1.90	\$0.02	\$0.02	1.1%
6				Sodium Vapor 16,000 lu 150 watts	\$1.91	\$1.93	\$0.02	\$0.02	1.0%
7				Sodium Vapor 22,000 lu 200 watts	\$2.43	\$2.45	\$0.02	\$0.02	0.8%
8				Sodium Vapor 50,000 lu 400 watts	\$2.44	\$2.46	\$0.02	\$0.02	0.8%
9		**		Sodium Vapor 27,500 lu 250 watts	\$2.65	\$2.67	\$0.02	\$0.02	0.8%
10		**		Sodium Vapor 140,000 lu 1,000 watts	\$4.75	\$4.79	\$0.04	\$0.04	0.8%
11		**		Mercury Vapor 6,000 lu 140 watts	\$1.68	\$1.70	\$0.02	\$0.02	1.2%
12		**		Mercury Vapor 8,600 lu 175 watts	\$1.68	\$1.70	\$0.02	\$0.02	1.2%
13		**		Mercury Vapor 11,500 lu 250 watts	\$2.42	\$2.44	\$0.02	\$0.02	0.8%
14		**		Mercury Vapor 21,500 lu 400 watts	\$2.38	\$2.40	\$0.02	\$0.02	0.8%
15				Energy Non-Fuel					
16				Sodium Vapor 6,300 lu 70 watts	\$0.84	\$0.85	\$0.01	\$0.01	1.2%
17				Sodium Vapor 9,500 lu 100 watts	\$1.19	\$1.20	\$0.01	\$0.01	0.8%
18				Sodium Vapor 16,000 lu 150 watts	\$1.74	\$1.76	\$0.02	\$0.02	1.1%
19				Sodium Vapor 22,000 lu 200 watts	\$2.56	\$2.58	\$0.02	\$0.02	0.8%
20				Sodium Vapor 50,000 lu 400 watts	\$4.88	\$4.93	\$0.05	\$0.05	1.0%
21		**		Sodium Vapor 27,500 lu 250 watts	\$3.37	\$3.40	\$0.03	\$0.03	0.9%
22		**		Sodium Vapor 140,000 lu 1,000 watts	\$11.94	\$12.05	\$0.11	\$0.11	0.9%
23		**		Mercury Vapor 6,000 lu 140 watts	\$1.80	\$1.82	\$0.02	\$0.02	1.1%
24		**		Mercury Vapor 8,600 lu 175 watts	\$2.24	\$2.26	\$0.02	\$0.02	0.9%
25		**		Mercury Vapor 11,500 lu 250 watts	\$3.02	\$3.05	\$0.03	\$0.03	1.0%
26		**		Mercury Vapor 21,500 lu 400 watts	\$4.65	\$4.69	\$0.04	\$0.04	0.9%
27									
28									
29									
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Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.
 **Note: These units are closed to new Company installations.

LINE NO.	RATE SCHEDULE	(1)	(2)	TYPE OF CHARGE	(3)	(4)		(5)	(6)
						JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE		
1	SL-1			Street Lighting (continued))					
2				Charge for Customer-Owned Units					
3				Relamping and Energy					
4				Sodium Vapor 6,300 lu 70 watts	\$2.72	\$2.75	\$0.03		1.1%
5				Sodium Vapor 9,500 lu 100 watts	\$3.08	\$3.11	\$0.03		1.0%
6				Sodium Vapor 16,000 lu 150 watts	\$3.67	\$3.71	\$0.04		1.1%
7				Sodium Vapor 22,000 lu 200 watts	\$4.96	\$5.00	\$0.04		0.8%
8				Sodium Vapor 50,000 lu 400 watts	\$7.31	\$7.37	\$0.06		0.8%
10		**		Sodium Vapor 27,500 lu 250 watts	\$5.99	\$6.04	\$0.05		0.8%
11		**		Sodium Vapor 140,000 lu 1,000 watts	\$16.73	\$16.88	\$0.15		0.9%
12		**		Mercury Vapor 6,000 lu 140 watts	\$3.49	\$3.53	\$0.04		1.1%
13		**		Mercury Vapor 8,600 lu 175 watts	\$3.93	\$3.97	\$0.04		1.0%
14		**		Mercury Vapor 11,500 lu 250 watts	\$5.45	\$5.50	\$0.05		0.9%
15		**		Mercury Vapor 21,500 lu 400 watts	\$7.04	\$7.10	\$0.06		0.9%
18									
19				Energy Only					
20				Sodium Vapor 6,300 lu 70 watts	\$0.84	\$0.85	\$0.01		1.2%
21				Sodium Vapor 9,500 lu 100 watts	\$1.19	\$1.20	\$0.01		0.8%
22				Sodium Vapor 16,000 lu 150 watts	\$1.75	\$1.77	\$0.02		1.1%
23				Sodium Vapor 22,000 lu 200 watts	\$2.55	\$2.57	\$0.02		0.8%
24				Sodium Vapor 50,000 lu 400 watts	\$4.89	\$4.93	\$0.04		0.8%
26		**		Sodium Vapor 27,500 lu 250 watts	\$3.37	\$3.40	\$0.03		0.9%
27		**		Sodium Vapor 140,000 lu 1,000 watts	\$11.94	\$12.05	\$0.11		0.9%
28		**		Mercury Vapor 6,000 lu 140 watts	\$1.80	\$1.82	\$0.02		1.1%
29		**		Mercury Vapor 8,600 lu 175 watts	\$2.24	\$2.26	\$0.02		0.9%
30		**		Mercury Vapor 11,500 lu 250 watts	\$3.02	\$3.05	\$0.03		1.0%
31		**		Mercury Vapor 21,500 lu 400 watts	\$4.65	\$4.69	\$0.04		0.9%
34									
35				Non-Fuel Energy (\$ per kWh)	2.906	2.933	0.027		0.9%
36									
37									
38									
39									
40									
41									
42									

Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.
 **Note: These units are closed to new Company installations.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	SL-1	Street Lighting (continued))				
2		Other Charges				
3		Wood Pole	\$4.97	\$5.02	\$0.05	1.0%
4		Concrete Pole / Steel Pole	\$6.80	\$6.86	\$0.06	0.9%
5		Fiberglass Pole	\$8.05	\$8.12	\$0.07	0.9%
6		Underground conductors not under paving (\$ per foot)	3.846	3.881	0.035	0.9%
7		Underground conductors under paving (\$ per foot)	9.397	9.483	0.086	0.9%
8		Willful Damage				
9		Cost for Shield upon second occurrence	\$280.00	\$280.00	\$0.00	0.0%
10						
11						
12	SL-1M	Street Lighting				
13						
14		Customer Charge/Minimum	\$14.13	\$14.26	\$0.13	0.9%
15		Base Energy Charge (\$ per kWh)	2.853	2.879	0.026	0.9%
16						
17						
18						
19	PL-1	Premium Lighting				
20		Present Value Revenue Requirement				
21		Multiplier	1.1961	1.1961	0.000	0.0%
22						
23		Monthly Rate				
24		Facilities (Percentage of total work order cost)				
25		10 Year Payment Option	1.364%	1.364%	0.000	0.0%
26		20 Year Payment Option	0.926%	0.926%	0.000	0.0%
27						
28		Maintenance				
29						
30						
31		Termination Factors				
32		10 Year Payment Option				
33						
34			1.1961	1.1961	0.000	0.0%
35			1.0324	1.0324	0.000	0.0%
36			0.9489	0.9489	0.000	0.0%
37			0.8590	0.8590	0.000	0.0%
38			0.7621	0.7621	0.000	0.0%
39			0.6576	0.6576	0.000	0.0%
40						
41						
42						

FPL's estimated cost of maintaining facilities

* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3)		(4)	(5)		(6) % CHANGE IN RATE
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE			
1	PL-1	Premium Lighting (continued)	0.5450	0.5450	0.000	0.000	0.0%	
2			0.4237	0.4237	0.000	0.000	0.0%	
3			0.2929	0.2929	0.000	0.000	0.0%	
4			0.1519	0.1519	0.000	0.000	0.0%	
5			0.0000	0.0000	0.000	0.000	0.0%	
6								
7								
8		20 Year Payment Option	1.1961	1.1961	0.000	0.000	0.0%	
9			1.0850	1.0850	0.000	0.000	0.0%	
10			1.0582	1.0582	0.000	0.000	0.0%	
11			1.0293	1.0293	0.000	0.000	0.0%	
12			0.9982	0.9982	0.000	0.000	0.0%	
13			0.9646	0.9646	0.000	0.000	0.0%	
14			0.9285	0.9285	0.000	0.000	0.0%	
15			0.8895	0.8895	0.000	0.000	0.0%	
16			0.8475	0.8475	0.000	0.000	0.0%	
17			0.8023	0.8023	0.000	0.000	0.0%	
18			0.7535	0.7535	0.000	0.000	0.0%	
19			0.7009	0.7009	0.000	0.000	0.0%	
20			0.6443	0.6443	0.000	0.000	0.0%	
21			0.5832	0.5832	0.000	0.000	0.0%	
22			0.5174	0.5174	0.000	0.000	0.0%	
23			0.4465	0.4465	0.000	0.000	0.0%	
24			0.3700	0.3700	0.000	0.000	0.0%	
25			0.2876	0.2876	0.000	0.000	0.0%	
26			0.1988	0.1988	0.000	0.000	0.0%	
27			0.1031	0.1031	0.000	0.000	0.0%	
28			0.0000	0.0000	0.000	0.000	0.0%	
29								
30		Non-Fuel Energy (¢ per kWh)	2.906	2.933	0.027	0.027	0.9%	
31								
32								
33		<u>Willful Damage</u>						
34		All occurrences after initial repair						
35								
36		<u>Recreational Lighting</u> [Schedule closed to new customers]						
37								
38		Non-Fuel Energy (¢ per kWh)						
39								
40		Otherwise applicable General Service Rate						
41								
42		Maintenance						
		FPL's estimated cost of maintaining facilities						

* From Exhibit TCC-3, Column 5.

LINE NO.	RATE SCHEDULE	(1) OL-1	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1			Outdoor Lighting				
2			Charges for FPL-Owned Units				
3			Fixture				
4			Sodium Vapor 6,300 lu 70 watts	\$5.10	\$5.15	\$0.05	1.0%
5			Sodium Vapor 9,500 lu 100 watts	\$5.21	\$5.26	\$0.05	1.0%
6			Sodium Vapor 16,000 lu 150 watts	\$5.39	\$5.44	\$0.05	0.9%
7			Sodium Vapor 22,000 lu 200 watts	\$7.84	\$7.91	\$0.07	0.9%
8			Sodium Vapor 50,000 lu 400 watts	\$8.35	\$8.43	\$0.08	1.0%
9		**	Sodium Vapor 12,000 lu 150 watts	\$5.39	\$5.44	\$0.05	0.9%
10		**	Mercury Vapor 6,000 lu 140 watts	\$3.92	\$3.96	\$0.04	1.0%
11		**	Mercury Vapor 8,600 lu 175 watts	\$3.94	\$3.98	\$0.04	1.0%
12		**	Mercury Vapor 21,500 lu 400 watts	\$6.45	\$6.51	\$0.06	0.9%
13							
14			Maintenance				
15			Sodium Vapor 6,300 lu 70 watts	\$1.92	\$1.94	\$0.02	1.0%
16			Sodium Vapor 9,500 lu 100 watts	\$1.92	\$1.94	\$0.02	1.0%
17			Sodium Vapor 16,000 lu 150 watts	\$1.95	\$1.97	\$0.02	1.0%
18			Sodium Vapor 22,000 lu 200 watts	\$2.51	\$2.53	\$0.02	0.8%
19			Sodium Vapor 50,000 lu 400 watts	\$2.47	\$2.49	\$0.02	0.8%
20		**	Sodium Vapor 12,000 lu 150 watts	\$1.95	\$1.97	\$0.02	1.0%
21		**	Mercury Vapor 6,000 lu 140 watts	\$1.72	\$1.74	\$0.02	1.2%
22		**	Mercury Vapor 8,600 lu 175 watts	\$1.72	\$1.74	\$0.02	1.2%
23		**	Mercury Vapor 21,500 lu 400 watts	\$2.42	\$2.44	\$0.02	0.8%
24							
25			Energy Non-Fuel				
26			Sodium Vapor 6,300 lu 70 watts	0.90	0.91	0.01	1.1%
27			Sodium Vapor 9,500 lu 100 watts	1.27	1.28	0.01	0.8%
28			Sodium Vapor 16,000 lu 150 watts	1.86	1.88	0.02	1.1%
29			Sodium Vapor 22,000 lu 200 watts	2.73	2.76	0.03	1.1%
30			Sodium Vapor 50,000 lu 400 watts	5.21	5.26	0.05	1.0%
31		**	Sodium Vapor 12,000 lu 150 watts	1.86	1.88	0.02	1.1%
32		**	Mercury Vapor 6,000 lu 140 watts	1.93	1.95	0.02	1.0%
33		**	Mercury Vapor 8,600 lu 175 watts	2.39	2.41	0.02	0.8%
34		**	Mercury Vapor 21,500 lu 400 watts	4.97	5.02	0.05	1.0%
35							
36							
37							
38							
39							
40							
41							
42							

Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.
 **Note: These units are closed to new Company installations.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3)		(4)		(5)		(6) % CHANGE IN RATE
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE			
1	OL-1	Outdoor Lighting (continued)							
2		Charges for Customer Owned Units							
3		Total Charge-Relamping & Energy							
4		Sodium Vapor 6,300 lu 70 watts	\$2.77	\$2.80	\$0.03	1.1%			
5		Sodium Vapor 9,500 lu 100 watts	\$3.14	\$3.17	\$0.03	1.0%			
6		Sodium Vapor 16,000 lu 150 watts	\$3.76	\$3.80	\$0.04	1.1%			
7		Sodium Vapor 22,000 lu 200 watts	\$5.18	\$5.23	\$0.05	1.0%			
8		Sodium Vapor 50,000 lu 400 watts	\$7.62	\$7.69	\$0.07	0.9%			
9	**	Sodium Vapor 12,000 lu 150 watts	\$4.03	\$4.07	\$0.04	1.0%			
10	**	Mercury Vapor 6,000 lu 140 watts	\$3.61	\$3.65	\$0.04	1.1%			
11	**	Mercury Vapor 8,600 lu 175 watts	\$4.07	\$4.11	\$0.04	1.0%			
12	**	Mercury Vapor 21,500 lu 400 watts	\$7.33	\$7.40	\$0.07	1.0%			
13									
14		<u>Energy Only</u>							
15		Sodium Vapor 6,300 lu 70 watts	\$0.90	\$0.91	\$0.01	1.1%			
16		Sodium Vapor 9,500 lu 100 watts	\$1.27	\$1.28	\$0.01	0.8%			
17		Sodium Vapor 16,000 lu 150 watts	\$1.86	\$1.88	\$0.02	1.1%			
18		Sodium Vapor 22,000 lu 200 watts	\$2.73	\$2.76	\$0.03	1.1%			
19		Sodium Vapor 50,000 lu 400 watts	\$5.21	\$5.26	\$0.05	1.0%			
20	**	Sodium Vapor 12,000 lu 150 watts	\$1.86	\$1.88	\$0.02	1.1%			
21	**	Mercury Vapor 6,000 lu 140 watts	\$1.93	\$1.95	\$0.02	1.0%			
22	**	Mercury Vapor 8,600 lu 175 watts	\$2.39	\$2.41	\$0.02	0.8%			
23	**	Mercury Vapor 21,500 lu 400 watts	\$4.97	\$5.02	\$0.05	1.0%			
24									
25		Non-Fuel Energy (¢ per kWh)	3.102	3.131	0.029	0.9%			
26									
27		<u>Other Charges</u>							
28		Wood Pole							
29		Concrete Pole	\$11.24	\$11.34	\$0.10	0.9%			
30		Fiberglass Pole	\$15.18	\$15.32	\$0.14	0.9%			
31		Underground conductors excluding	\$17.85	\$18.01	\$0.16	0.9%			
32		Trenching per foot							
33		Down-guy, Anchor and Protector	\$0.085	\$0.086	\$0.001	1.2%			
34			\$10.22	\$10.31	\$0.09	0.9%			
35									
36	SL-2	Traffic Signal Service							
37		Base Energy Charge (¢ per kWh)	4.775	4.819	0.044	0.9%			
38		Minimum Charge at each point	\$3.27	\$3.30	\$0.03	0.9%			
39									
40	SL-2M	Traffic Signal Service							
41		Customer Charge/Minimum	\$6.06	\$6.12	\$0.06	1.0%			
42		Base Energy Charge (¢ per kWh)	4.639	4.682	0.043	0.9%			

**Note: These units are closed to new Company installations.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5)		(6) % CHANGE IN RATE
					TOTAL CHANGE IN RATE	IN RATE	
1	SST-1	Standby and Supplemental Service					
2		Customer Charge					
3	SST-1(D1)		\$126.17	\$127.33	\$1.16	\$1.16	0.9%
4	SST-1(D2)		\$126.17	\$127.33	\$1.16	\$1.16	0.9%
5	SST-1(D3)		\$428.98	\$432.92	\$3.94	\$3.94	0.9%
6	SST-1(T)		\$1,816.87	\$1,833.56	\$16.69	\$16.69	0.9%
7							
8		Distribution Demand \$/kW Contract Standby Demand					
9	SST-1(D1)		\$3.03	\$3.06	\$0.03	\$0.03	1.0%
10	SST-1(D2)		\$3.03	\$3.06	\$0.03	\$0.03	1.0%
11	SST-1(D3)		\$3.03	\$3.06	\$0.03	\$0.03	1.0%
12	SST-1(T)		N/A	N/A	N/A	N/A	N/A
13							
14		Reservation Demand \$/kW					
15	SST-1(D1)		\$1.49	\$1.50	\$0.01	\$0.01	0.7%
16	SST-1(D2)		\$1.49	\$1.50	\$0.01	\$0.01	0.7%
17	SST-1(D3)		\$1.49	\$1.50	\$0.01	\$0.01	0.7%
18	SST-1(T)		\$1.36	\$1.37	\$0.01	\$0.01	0.7%
19							
20		Daily Demand (On-Peak) \$/kW					
21	SST-1(D1)		\$0.71	\$0.72	\$0.01	\$0.01	1.4%
22	SST-1(D2)		\$0.71	\$0.72	\$0.01	\$0.01	1.4%
23	SST-1(D3)		\$0.71	\$0.72	\$0.01	\$0.01	1.4%
24	SST-1(T)		\$0.44	\$0.44	\$0.00	\$0.00	0.0%
25							
26		Supplemental Service					
27		Demand					
28		Energy					
29							
30		Non-Fuel Energy - On-Peak (\$ per kWh)					
31	SST-1(D1)		0.718	0.725	0.007	0.007	1.0%
32	SST-1(D2)		0.718	0.725	0.007	0.007	1.0%
33	SST-1(D3)		0.718	0.725	0.007	0.007	1.0%
34	SST-1(T)		0.714	0.721	0.007	0.007	1.0%
35		Non-Fuel Energy - Off-Peak (\$ per kWh)					
36	SST-1(D1)		0.718	0.725	0.007	0.007	1.0%
37	SST-1(D2)		0.718	0.725	0.007	0.007	1.0%
38	SST-1(D3)		0.718	0.725	0.007	0.007	1.0%
39	SST-1(T)		0.714	0.721	0.007	0.007	1.0%
40							
41							
42							

* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3)		(4)	(5)		(6) % CHANGE IN RATE
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE		
1	ISST-1	Interruptible Standby and Supplemental Service						
2		Customer Charge						
3		Distribution	\$428.98	\$432.92	\$3.94	0.9%		
4		Transmission	\$1,816.87	\$1,833.56	\$16.69	0.9%		
5								
6		Distribution Demand		\$3.06	\$3.06	1.0%		
7		Distribution		N/A	N/A			
8		Transmission						
9								
10		Reservation Demand-Interruptible						
11		Distribution	\$0.26	\$0.26	\$0.00	0.0%		
12		Transmission	\$0.30	\$0.30	\$0.00	0.0%		
13								
14		Reservation Demand-Firm						
15		Distribution	\$1.49	\$1.50	\$0.01	0.7%		
16		Transmission	\$1.36	\$1.37	\$0.01	0.7%		
17								
18		Supplemental Service						
19		Demand						
20		Energy						
21								
22		Daily Demand (On-Peak) Firm Standby						
23		Distribution	\$0.71	\$0.72	\$0.01	1.4%		
24		Transmission	\$0.44	\$0.44	\$0.00	0.0%		
25								
26		Daily Demand (On-Peak) Interruptible Standby						
27		Distribution	\$0.13	\$0.13	\$0.00	0.0%		
28		Transmission	\$0.12	\$0.12	\$0.00	0.0%		
29								
30		Non-Fuel Energy - On-Peak (\$ per kWh)						
31		Distribution	0.718	0.725	0.007	1.0%		
32		Transmission	0.714	0.721	0.007	1.0%		
33		Non-Fuel Energy - Off-Peak (\$ per kWh)						
34		Distribution	0.718	0.725	0.007	1.0%		
35		Transmission	0.714	0.721	0.007	1.0%		
36								
37		Excess "Firm Standby Demand"						
38		⌘ Up to prior 60 months of service						
39								
40								
41								
42		⌘ Penalty Charge per kW for each month of rebilling	\$1.09	\$1.10	\$0.01	0.9%		

* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	TR	Transformation Rider				
2		Transformer Credit				
3		(per kW of Billing Demand)	(\$0.15)	(\$0.15)	\$0.00	0.0%
4						
5						
6	GSCU-1	General Service constant Usage				
7		Customer Charge:	\$14.13	\$14.26	\$0.13	0.9%
8						
9		Non-Fuel Energy Charges:				
10		Base Energy Charge*	3.548	3.581	0.033	0.9%
11		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
12						
13						
14	HLFT-1	High Load Factor - Time of Use				
15		Customer Charge:				
16		21 - 499 kW:	\$25.23	\$25.46	\$0.23	0.9%
17		500 - 1,999 kW	\$75.70	\$76.40	\$0.70	0.9%
18		2,000 kW or greater	\$227.11	\$229.20	\$2.09	0.9%
19						
20		Demand Charges:				
21		On-peak Demand Charge:				
22		21 - 499 kW:	\$11.20	\$11.30	\$0.10	0.9%
23		500 - 1,999 kW	\$12.21	\$12.32	\$0.11	0.9%
24		2,000 kW or greater	\$12.31	\$12.42	\$0.11	0.9%
25						
26		Maximum Demand Charge:				
27		21 - 499 kW:	\$2.32	\$2.34	\$0.02	0.9%
28		500 - 1,999 kW	\$2.62	\$2.64	\$0.02	0.8%
29		2,000 kW or greater	\$2.62	\$2.64	\$0.02	0.8%
30						
31		Non-Fuel Energy Charges: (\$ per kWh)				
32		On-Peak Period				
33		21 - 499 kW:	1.830	1.847	0.017	0.9%
34		500 - 1,999 kW	1.081	1.091	0.010	0.9%
35		2,000 kW or greater	0.960	0.969	0.009	0.9%
36						
37						
38						
39						
40						
41						
42						

* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3)		(4)		(5)		(6) % CHANGE IN RATE
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE			
1	HLFT-1	High Load Factor - Time of Use (continued)							
2		Off-Peak Period							
3		21 - 499 kW:	1.142	1.152	0.010	0.9%			
4		500 - 1,999 kW	1.033	1.042	0.009	0.9%			
5		2,000 kW or greater	0.953	0.962	0.009	0.9%			
6									
7									
8	SDTR	Seasonal Demand - Time of Use Rider							
9		Option A							
10		Customer Charge:							
11		21 - 499 kW:	\$25.23	\$25.46	\$0.23	0.9%			
12		500 - 1,999 kW	\$75.70	\$76.40	\$0.70	0.9%			
13		2,000 kW or greater	\$227.11	\$229.20	\$2.09	0.9%			
14									
15		Demand Charges:							
16		Seasonal On-peak Demand:							
17		21 - 499 kW:	\$10.50	\$10.60	\$0.10	1.0%			
18		500 - 1,999 kW	\$12.01	\$12.12	\$0.11	0.9%			
19		2,000 kW or greater	\$12.58	\$12.70	\$0.12	1.0%			
20									
21		Non-seasonal Demand Max Demand:							
22		21 - 499 kW:	\$9.08	\$9.16	\$0.08	0.9%			
23		500 - 1,999 kW	\$11.41	\$11.51	\$0.10	0.9%			
24		2,000 kW or greater	\$11.89	\$12.00	\$0.11	0.9%			
25									
26		Energy Charges (¢ per kWh):							
27		Seasonal On-peak Energy:							
28		21 - 499 kW:	8.412	8.489	0.077	0.9%			
29		500 - 1,999 kW	5.951	6.006	0.055	0.9%			
30		2,000 kW or greater	4.725	4.768	0.043	0.9%			
31									
32		Seasonal Off-peak Energy:							
33		21 - 499 kW:	1.517	1.531	0.014	0.9%			
34		500 - 1,999 kW	1.207	1.218	0.011	0.9%			
35		2,000 kW or greater	1.180	1.191	0.011	0.9%			
36									
37		Non-seasonal Energy							
38		21 - 499 kW:	2.116	2.135	0.019	0.9%			
39		500 - 1,999 kW	1.673	1.688	0.015	0.9%			
40		2,000 kW or greater	1.507	1.521	0.014	0.9%			
41									
42									

* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5)		(6) % CHANGE IN RATE
					TOTAL CHANGE IN RATE	IN RATE	
1	SDTR	Seasonal Demand – Time of Use Rider (continued)					
2		Option B					
3		Customer Charge:					
4		21 - 499 kW:	\$25.23	\$25.46	\$0.23	\$0.23	0.9%
5		500 - 1,999 kW	\$75.70	\$76.40	\$0.70	\$0.70	0.9%
6		2,000 kW or greater	\$227.11	\$229.20	\$2.09	\$2.09	0.9%
7							
8		Demand Charges:					
9		Seasonal On-peak Demand:					
10		21 - 499 kW:	\$10.50	\$10.60	\$0.10	\$0.10	1.0%
11		500 - 1,999 kW	\$12.01	\$12.12	\$0.11	\$0.11	0.9%
12		2,000 kW or greater	\$12.58	\$12.70	\$0.12	\$0.12	1.0%
13							
14		Non-seasonal On-peak Demand:					
15		21 - 499 kW:	\$9.08	\$9.16	\$0.08	\$0.08	0.9%
16		500 - 1,999 kW	\$11.41	\$11.51	\$0.10	\$0.10	0.9%
17		2,000 kW or greater	\$11.89	\$12.00	\$0.11	\$0.11	0.9%
18							
19		Energy Charges (¢ per kWh):					
20		Seasonal On-peak Energy:					
21		21 - 499 kW:	8.412	8.489	0.077	0.077	0.9%
22		500 - 1,999 kW	5.951	6.006	0.055	0.055	0.9%
23		2,000 kW or greater	4.725	4.768	0.043	0.043	0.9%
24							
25		Seasonal Off-peak Energy:					
26		21 - 499 kW:	1.517	1.531	0.014	0.014	0.9%
27		500 - 1,999 kW	1.207	1.218	0.011	0.011	0.9%
28		2,000 kW or greater	1.180	1.191	0.011	0.011	0.9%
29							
30		Non-seasonal On-peak Energy:					
31		21 - 499 kW:	4.807	4.851	0.044	0.044	0.9%
32		500 - 1,999 kW	3.562	3.595	0.033	0.033	0.9%
33		2,000 kW or greater	3.253	3.283	0.030	0.030	0.9%
34							
35		Non-seasonal Off-peak Energy:					
36		21 - 499 kW:	1.517	1.531	0.014	0.014	0.9%
37		500 - 1,999 kW	1.207	1.218	0.011	0.011	0.9%
38		2,000 kW or greater	1.180	1.191	0.011	0.011	0.9%
39							
40							
41							
42							

* From Exhibit TCC-3, Column 5.

LINE NO.	RATE SCHEDULE	(2) TYPE OF CHARGE	(3)		(4)		(5)		(6) % CHANGE IN RATE
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE			
1	NSMR	Non-Standard Meter Rate							
2									
3		Enrollment Fee							
4		GS-1	\$89.00	\$89.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
5		GSD-1	\$89.00	\$89.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
6		RS-1	\$89.00	\$89.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
7									
8		Monthly Surcharge							
9		GS-1	\$13.00	\$13.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
10		GSD-1	\$13.00	\$13.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
11		RS-1	\$13.00	\$13.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
12									
13									
14	LT-1	LED Lighting Pilot							
15		LED Fixtures							
16		Fixture Tier							
17		Energy Tier							
18		A	\$1.50	\$1.50	\$0.00	\$0.00	\$0.00	0.0%	0.0%
19		B	\$1.70	\$1.70	\$0.00	\$0.00	\$0.00	0.0%	0.0%
20		C	\$1.90	\$1.90	\$0.00	\$0.00	\$0.00	0.0%	0.0%
21		D	\$2.10	\$2.10	\$0.00	\$0.00	\$0.00	0.0%	0.0%
22		E	\$2.30	\$2.30	\$0.00	\$0.00	\$0.00	0.0%	0.0%
23		F	\$2.50	\$2.50	\$0.00	\$0.00	\$0.00	0.0%	0.0%
24		G	\$2.70	\$2.70	\$0.00	\$0.00	\$0.00	0.0%	0.0%
25		H	\$2.90	\$2.90	\$0.00	\$0.00	\$0.00	0.0%	0.0%
26		I	\$3.10	\$3.10	\$0.00	\$0.00	\$0.00	0.0%	0.0%
27		J	\$3.30	\$3.30	\$0.00	\$0.00	\$0.00	0.0%	0.0%
28		K	\$3.50	\$3.50	\$0.00	\$0.00	\$0.00	0.0%	0.0%
29		L	\$3.70	\$3.70	\$0.00	\$0.00	\$0.00	0.0%	0.0%
30		M	\$3.90	\$3.90	\$0.00	\$0.00	\$0.00	0.0%	0.0%
31		N	\$4.10	\$4.10	\$0.00	\$0.00	\$0.00	0.0%	0.0%
32		O	\$4.30	\$4.30	\$0.00	\$0.00	\$0.00	0.0%	0.0%
33		P	\$4.50	\$4.50	\$0.00	\$0.00	\$0.00	0.0%	0.0%
34		Q	\$4.70	\$4.70	\$0.00	\$0.00	\$0.00	0.0%	0.0%
35		R	\$4.90	\$4.90	\$0.00	\$0.00	\$0.00	0.0%	0.0%
36		S	\$5.10	\$5.10	\$0.00	\$0.00	\$0.00	0.0%	0.0%
37		T	\$5.30	\$5.30	\$0.00	\$0.00	\$0.00	0.0%	0.0%
38		A	\$4.50	\$4.50	\$0.00	\$0.00	\$0.00	0.0%	0.0%
39		B	\$4.70	\$4.70	\$0.00	\$0.00	\$0.00	0.0%	0.0%
40		C	\$4.90	\$4.90	\$0.00	\$0.00	\$0.00	0.0%	0.0%
41		D	\$5.10	\$5.10	\$0.00	\$0.00	\$0.00	0.0%	0.0%
42		E	\$5.30	\$5.30	\$0.00	\$0.00	\$0.00	0.0%	0.0%
42		F	\$5.50	\$5.50	\$0.00	\$0.00	\$0.00	0.0%	0.0%

* From Exhibit TCC-3, Column 5.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)	(3)		(4)		(5)		(6)
			LED Lighting Pilot (continued)	JANUARY 1, 2018 RATE *		MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE				
1	LT-1						\$5.70	\$5.70		\$0.00	0.0%	
2		2	G				\$5.90	\$5.90		\$0.00	0.0%	
3		2	H				\$6.10	\$6.10		\$0.00	0.0%	
4		2	I				\$6.30	\$6.30		\$0.00	0.0%	
5		2	J				\$6.50	\$6.50		\$0.00	0.0%	
6		2	K				\$6.70	\$6.70		\$0.00	0.0%	
7		2	L				\$6.90	\$6.90		\$0.00	0.0%	
8		2	M				\$7.10	\$7.10		\$0.00	0.0%	
9		2	N				\$7.30	\$7.30		\$0.00	0.0%	
10		2	O				\$7.50	\$7.50		\$0.00	0.0%	
11		2	P				\$7.70	\$7.70		\$0.00	0.0%	
12		2	Q				\$7.90	\$7.90		\$0.00	0.0%	
13		2	R				\$8.10	\$8.10		\$0.00	0.0%	
14		2	S				\$8.30	\$8.30		\$0.00	0.0%	
15		2	T				\$8.50	\$8.50		\$0.00	0.0%	
16		3	A				\$8.70	\$8.70		\$0.00	0.0%	
17		3	B				\$8.90	\$8.90		\$0.00	0.0%	
18		3	C				\$9.10	\$9.10		\$0.00	0.0%	
19		3	D				\$9.30	\$9.30		\$0.00	0.0%	
20		3	E				\$9.50	\$9.50		\$0.00	0.0%	
21		3	F				\$9.70	\$9.70		\$0.00	0.0%	
22		3	G				\$9.90	\$9.90		\$0.00	0.0%	
23		3	H				\$10.10	\$10.10		\$0.00	0.0%	
24		3	I				\$10.30	\$10.30		\$0.00	0.0%	
25		3	J				\$10.50	\$10.50		\$0.00	0.0%	
26		3	K				\$10.70	\$10.70		\$0.00	0.0%	
27		3	L				\$10.90	\$10.90		\$0.00	0.0%	
28		3	M				\$11.10	\$11.10		\$0.00	0.0%	
29		3	N				\$11.30	\$11.30		\$0.00	0.0%	
30		3	O				\$11.50	\$11.50		\$0.00	0.0%	
31		3	P				\$11.70	\$11.70		\$0.00	0.0%	
32		3	Q				\$11.90	\$11.90		\$0.00	0.0%	
33		3	R				\$12.10	\$12.10		\$0.00	0.0%	
34		3	S				\$12.30	\$12.30		\$0.00	0.0%	
35		3	T				\$12.50	\$12.50		\$0.00	0.0%	
36		4	A				\$12.70	\$12.70		\$0.00	0.0%	
37		4	B				\$12.90	\$12.90		\$0.00	0.0%	
38		4	C				\$13.10	\$13.10		\$0.00	0.0%	
39		4	D				\$13.30	\$13.30		\$0.00	0.0%	
40		4	E				\$13.50	\$13.50		\$0.00	0.0%	
41		4	F				\$13.70	\$13.70		\$0.00	0.0%	
42		4	G				\$13.90	\$13.90		\$0.00	0.0%	

* From Exhibit TCC-3, Column 5.

LINE NO.	(1)		(2)	(3)		(4)		(5)		(6)
	RATE SCHEDULE	LED Lighting Pilot (continued)		JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE			
1	LT-1	H		\$11.90	\$11.90	\$0.00	0.0%			
2		I		\$12.10	\$12.10	\$0.00	0.0%			
3		J		\$12.30	\$12.30	\$0.00	0.0%			
4		K		\$12.50	\$12.50	\$0.00	0.0%			
5		L		\$12.70	\$12.70	\$0.00	0.0%			
6		M		\$12.90	\$12.90	\$0.00	0.0%			
7		N		\$13.10	\$13.10	\$0.00	0.0%			
8		O		\$13.30	\$13.30	\$0.00	0.0%			
9		P		\$13.50	\$13.50	\$0.00	0.0%			
10		Q		\$13.70	\$13.70	\$0.00	0.0%			
11		R		\$13.90	\$13.90	\$0.00	0.0%			
12		S		\$14.10	\$14.10	\$0.00	0.0%			
13		T		\$14.30	\$14.30	\$0.00	0.0%			
14		A		\$14.50	\$14.50	\$0.00	0.0%			
15		B		\$14.70	\$14.70	\$0.00	0.0%			
16		C		\$14.90	\$14.90	\$0.00	0.0%			
17		D		\$15.10	\$15.10	\$0.00	0.0%			
18		E		\$15.30	\$15.30	\$0.00	0.0%			
19		F		\$15.50	\$15.50	\$0.00	0.0%			
20		G		\$15.70	\$15.70	\$0.00	0.0%			
21		H		\$15.90	\$15.90	\$0.00	0.0%			
22		I		\$16.10	\$16.10	\$0.00	0.0%			
23		J		\$16.30	\$16.30	\$0.00	0.0%			
24		K		\$16.50	\$16.50	\$0.00	0.0%			
25		L		\$16.70	\$16.70	\$0.00	0.0%			
26		M		\$16.90	\$16.90	\$0.00	0.0%			
27		N		\$17.10	\$17.10	\$0.00	0.0%			
28		O		\$17.30	\$17.30	\$0.00	0.0%			
29		P		\$17.50	\$17.50	\$0.00	0.0%			
30		Q		\$17.70	\$17.70	\$0.00	0.0%			
31		R		\$17.90	\$17.90	\$0.00	0.0%			
32		S		\$18.10	\$18.10	\$0.00	0.0%			
33		T		\$18.30	\$18.30	\$0.00	0.0%			
34		A		\$18.50	\$18.50	\$0.00	0.0%			
35		B		\$18.70	\$18.70	\$0.00	0.0%			
36		C		\$18.90	\$18.90	\$0.00	0.0%			
37		D		\$19.10	\$19.10	\$0.00	0.0%			
38		E		\$19.30	\$19.30	\$0.00	0.0%			
39		F		\$19.50	\$19.50	\$0.00	0.0%			
40		G		\$19.70	\$19.70	\$0.00	0.0%			
41		H		\$19.90	\$19.90	\$0.00	0.0%			
42										

* From Exhibit TCC-3, Column 5.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)	(3)		(4)		(5)		(6)
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE		JANUARY 1, 2018 RATE	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE			
1	L-T-1		\$18.10	\$18.10		\$18.10	\$18.10	\$0.00	0.0%	\$0.00	0.0%	
2		J	\$18.30	\$18.30		\$18.30	\$18.30	\$0.00	0.0%	\$0.00	0.0%	
3		K	\$18.50	\$18.50		\$18.50	\$18.50	\$0.00	0.0%	\$0.00	0.0%	
4		L	\$18.70	\$18.70		\$18.70	\$18.70	\$0.00	0.0%	\$0.00	0.0%	
5		M	\$18.90	\$18.90		\$18.90	\$18.90	\$0.00	0.0%	\$0.00	0.0%	
6		N	\$19.10	\$19.10		\$19.10	\$19.10	\$0.00	0.0%	\$0.00	0.0%	
7		O	\$19.30	\$19.30		\$19.30	\$19.30	\$0.00	0.0%	\$0.00	0.0%	
8		P	\$19.50	\$19.50		\$19.50	\$19.50	\$0.00	0.0%	\$0.00	0.0%	
9		Q	\$19.70	\$19.70		\$19.70	\$19.70	\$0.00	0.0%	\$0.00	0.0%	
10		R	\$19.90	\$19.90		\$19.90	\$19.90	\$0.00	0.0%	\$0.00	0.0%	
11		S	\$20.10	\$20.10		\$20.10	\$20.10	\$0.00	0.0%	\$0.00	0.0%	
12		T	\$20.30	\$20.30		\$20.30	\$20.30	\$0.00	0.0%	\$0.00	0.0%	
13		A	\$16.50	\$16.50		\$16.50	\$16.50	\$0.00	0.0%	\$0.00	0.0%	
14		B	\$16.70	\$16.70		\$16.70	\$16.70	\$0.00	0.0%	\$0.00	0.0%	
15		C	\$16.90	\$16.90		\$16.90	\$16.90	\$0.00	0.0%	\$0.00	0.0%	
16		D	\$17.10	\$17.10		\$17.10	\$17.10	\$0.00	0.0%	\$0.00	0.0%	
17		E	\$17.30	\$17.30		\$17.30	\$17.30	\$0.00	0.0%	\$0.00	0.0%	
18		F	\$17.50	\$17.50		\$17.50	\$17.50	\$0.00	0.0%	\$0.00	0.0%	
19		G	\$17.70	\$17.70		\$17.70	\$17.70	\$0.00	0.0%	\$0.00	0.0%	
20		H	\$17.90	\$17.90		\$17.90	\$17.90	\$0.00	0.0%	\$0.00	0.0%	
21		I	\$18.10	\$18.10		\$18.10	\$18.10	\$0.00	0.0%	\$0.00	0.0%	
22		J	\$18.30	\$18.30		\$18.30	\$18.30	\$0.00	0.0%	\$0.00	0.0%	
23		K	\$18.50	\$18.50		\$18.50	\$18.50	\$0.00	0.0%	\$0.00	0.0%	
24		L	\$18.70	\$18.70		\$18.70	\$18.70	\$0.00	0.0%	\$0.00	0.0%	
25		M	\$18.90	\$18.90		\$18.90	\$18.90	\$0.00	0.0%	\$0.00	0.0%	
26		N	\$19.10	\$19.10		\$19.10	\$19.10	\$0.00	0.0%	\$0.00	0.0%	
27		O	\$19.30	\$19.30		\$19.30	\$19.30	\$0.00	0.0%	\$0.00	0.0%	
28		P	\$19.50	\$19.50		\$19.50	\$19.50	\$0.00	0.0%	\$0.00	0.0%	
29		Q	\$19.70	\$19.70		\$19.70	\$19.70	\$0.00	0.0%	\$0.00	0.0%	
30		R	\$19.90	\$19.90		\$19.90	\$19.90	\$0.00	0.0%	\$0.00	0.0%	
31		S	\$20.10	\$20.10		\$20.10	\$20.10	\$0.00	0.0%	\$0.00	0.0%	
32		T	\$20.30	\$20.30		\$20.30	\$20.30	\$0.00	0.0%	\$0.00	0.0%	
33		A	\$22.50	\$22.50		\$22.50	\$22.50	\$0.00	0.0%	\$0.00	0.0%	
34		B	\$22.70	\$22.70		\$22.70	\$22.70	\$0.00	0.0%	\$0.00	0.0%	
35		C	\$22.90	\$22.90		\$22.90	\$22.90	\$0.00	0.0%	\$0.00	0.0%	
36		D	\$23.10	\$23.10		\$23.10	\$23.10	\$0.00	0.0%	\$0.00	0.0%	
37		E	\$23.30	\$23.30		\$23.30	\$23.30	\$0.00	0.0%	\$0.00	0.0%	
38		F	\$23.50	\$23.50		\$23.50	\$23.50	\$0.00	0.0%	\$0.00	0.0%	
39		G	\$23.70	\$23.70		\$23.70	\$23.70	\$0.00	0.0%	\$0.00	0.0%	
40		H	\$23.90	\$23.90		\$23.90	\$23.90	\$0.00	0.0%	\$0.00	0.0%	
41		I	\$24.10	\$24.10		\$24.10	\$24.10	\$0.00	0.0%	\$0.00	0.0%	
42		J	\$24.30	\$24.30		\$24.30	\$24.30	\$0.00	0.0%	\$0.00	0.0%	

* From Exhibit TCC-3, Column 5.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)	(3)		(4)		(5)		(6)
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE		JANUARY 1, 2018 RATE	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE			
1	L-T-1	LED Lighting Pilot (continued)	\$24.50	\$24.50		\$24.50	\$24.50	\$0.00	\$0.00	\$0.00	0.0%	
2	8	L	\$24.70	\$24.70		\$24.70	\$24.70	\$0.00	\$0.00	\$0.00	0.0%	
3	8	M	\$24.90	\$24.90		\$24.90	\$24.90	\$0.00	\$0.00	\$0.00	0.0%	
4	8	N	\$25.10	\$25.10		\$25.10	\$25.10	\$0.00	\$0.00	\$0.00	0.0%	
5	8	O	\$25.30	\$25.30		\$25.30	\$25.30	\$0.00	\$0.00	\$0.00	0.0%	
6	8	P	\$25.50	\$25.50		\$25.50	\$25.50	\$0.00	\$0.00	\$0.00	0.0%	
7	8	Q	\$25.70	\$25.70		\$25.70	\$25.70	\$0.00	\$0.00	\$0.00	0.0%	
8	8	R	\$25.90	\$25.90		\$25.90	\$25.90	\$0.00	\$0.00	\$0.00	0.0%	
9	8	S	\$26.10	\$26.10		\$26.10	\$26.10	\$0.00	\$0.00	\$0.00	0.0%	
10	8	T	\$26.30	\$26.30		\$26.30	\$26.30	\$0.00	\$0.00	\$0.00	0.0%	
11	9	A	\$25.50	\$25.50		\$25.50	\$25.50	\$0.00	\$0.00	\$0.00	0.0%	
12	9	B	\$25.70	\$25.70		\$25.70	\$25.70	\$0.00	\$0.00	\$0.00	0.0%	
13	9	C	\$25.90	\$25.90		\$25.90	\$25.90	\$0.00	\$0.00	\$0.00	0.0%	
14	9	D	\$26.10	\$26.10		\$26.10	\$26.10	\$0.00	\$0.00	\$0.00	0.0%	
15	9	E	\$26.30	\$26.30		\$26.30	\$26.30	\$0.00	\$0.00	\$0.00	0.0%	
16	9	F	\$26.50	\$26.50		\$26.50	\$26.50	\$0.00	\$0.00	\$0.00	0.0%	
17	9	G	\$26.70	\$26.70		\$26.70	\$26.70	\$0.00	\$0.00	\$0.00	0.0%	
18	9	H	\$26.90	\$26.90		\$26.90	\$26.90	\$0.00	\$0.00	\$0.00	0.0%	
19	9	I	\$27.10	\$27.10		\$27.10	\$27.10	\$0.00	\$0.00	\$0.00	0.0%	
20	9	J	\$27.30	\$27.30		\$27.30	\$27.30	\$0.00	\$0.00	\$0.00	0.0%	
21	9	K	\$27.50	\$27.50		\$27.50	\$27.50	\$0.00	\$0.00	\$0.00	0.0%	
22	9	L	\$27.70	\$27.70		\$27.70	\$27.70	\$0.00	\$0.00	\$0.00	0.0%	
23	9	M	\$27.90	\$27.90		\$27.90	\$27.90	\$0.00	\$0.00	\$0.00	0.0%	
24	9	N	\$28.10	\$28.10		\$28.10	\$28.10	\$0.00	\$0.00	\$0.00	0.0%	
25	9	O	\$28.30	\$28.30		\$28.30	\$28.30	\$0.00	\$0.00	\$0.00	0.0%	
26	9	P	\$28.50	\$28.50		\$28.50	\$28.50	\$0.00	\$0.00	\$0.00	0.0%	
27	9	Q	\$28.70	\$28.70		\$28.70	\$28.70	\$0.00	\$0.00	\$0.00	0.0%	
28	9	R	\$28.90	\$28.90		\$28.90	\$28.90	\$0.00	\$0.00	\$0.00	0.0%	
29	9	S	\$29.10	\$29.10		\$29.10	\$29.10	\$0.00	\$0.00	\$0.00	0.0%	
30	9	T	\$29.30	\$29.30		\$29.30	\$29.30	\$0.00	\$0.00	\$0.00	0.0%	
31	10	A	\$28.50	\$28.50		\$28.50	\$28.50	\$0.00	\$0.00	\$0.00	0.0%	
32	10	B	\$28.70	\$28.70		\$28.70	\$28.70	\$0.00	\$0.00	\$0.00	0.0%	
33	10	C	\$28.90	\$28.90		\$28.90	\$28.90	\$0.00	\$0.00	\$0.00	0.0%	
34	10	D	\$29.10	\$29.10		\$29.10	\$29.10	\$0.00	\$0.00	\$0.00	0.0%	
35	10	E	\$29.30	\$29.30		\$29.30	\$29.30	\$0.00	\$0.00	\$0.00	0.0%	
36	10	F	\$29.50	\$29.50		\$29.50	\$29.50	\$0.00	\$0.00	\$0.00	0.0%	
37	10	G	\$29.70	\$29.70		\$29.70	\$29.70	\$0.00	\$0.00	\$0.00	0.0%	
38	10	H	\$29.90	\$29.90		\$29.90	\$29.90	\$0.00	\$0.00	\$0.00	0.0%	
39	10	I	\$30.10	\$30.10		\$30.10	\$30.10	\$0.00	\$0.00	\$0.00	0.0%	
40	10	J	\$30.30	\$30.30		\$30.30	\$30.30	\$0.00	\$0.00	\$0.00	0.0%	
41	10	K	\$30.50	\$30.50		\$30.50	\$30.50	\$0.00	\$0.00	\$0.00	0.0%	
42	10	L	\$30.70	\$30.70		\$30.70	\$30.70	\$0.00	\$0.00	\$0.00	0.0%	

* From Exhibit TCC-3, Column 5.

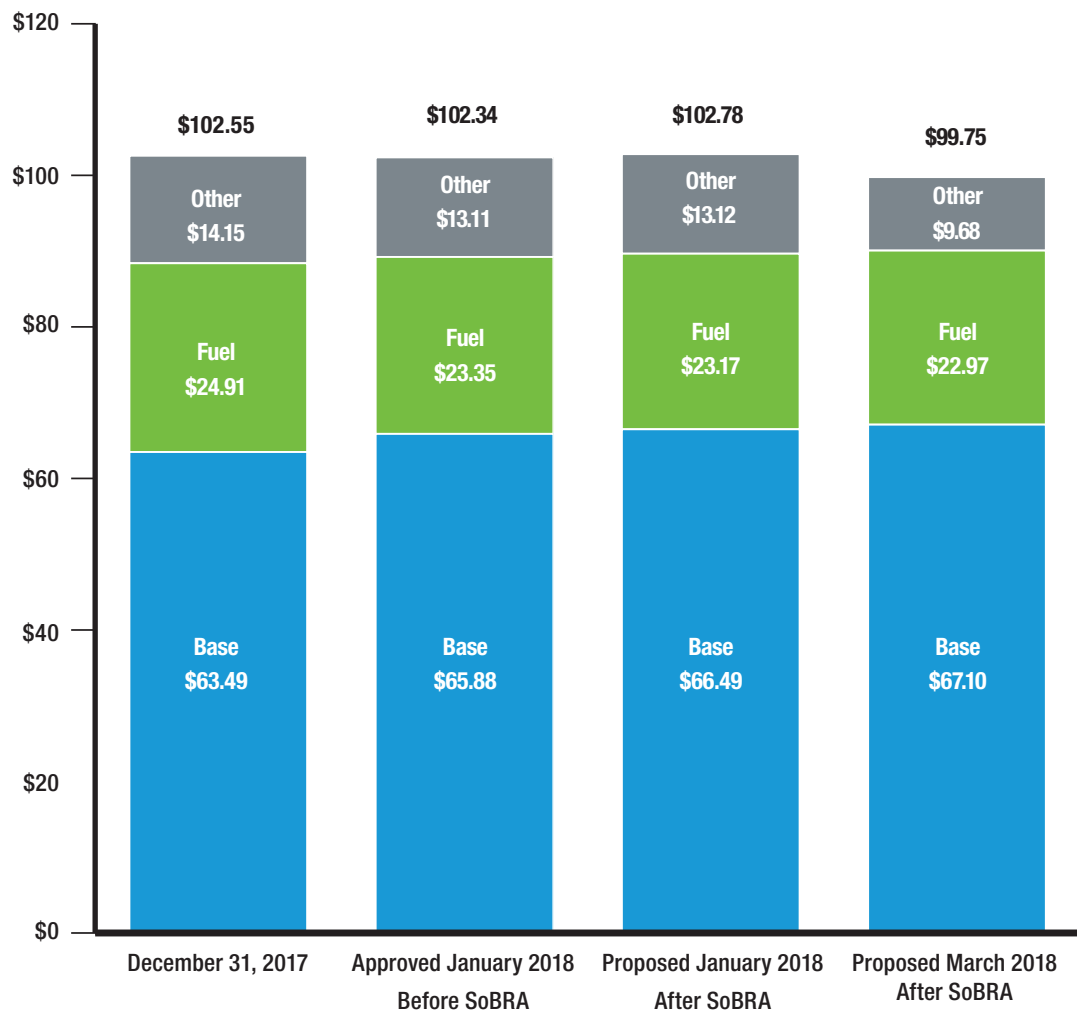
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	MARCH 1, 2018		TOTAL CHANGE IN RATE	% CHANGE IN RATE
			JANUARY 1, 2018 RATE *	PROPOSED RATE		
(1)	(2)	(3)	(4)	(5)	(6)	
1	LT-1	LED Lighting Pilot (continued)	\$30.90	\$30.90	\$0.00	0.0%
2	10	M	\$31.10	\$31.10	\$0.00	0.0%
3	10	N	\$31.30	\$31.30	\$0.00	0.0%
4	10	O	\$31.50	\$31.50	\$0.00	0.0%
5	10	P	\$31.70	\$31.70	\$0.00	0.0%
6	10	Q	\$31.90	\$31.90	\$0.00	0.0%
7	10	R	\$32.10	\$32.10	\$0.00	0.0%
8	10	S	\$32.30	\$32.30	\$0.00	0.0%
9		T				
10						
11						
12		<u>Energy Tier Charges</u>				
13		<u>Energy Tier</u>				
14		A	\$0.00	\$0.00	\$0.00	0.0%
15		B	\$0.20	\$0.20	\$0.00	0.0%
16		C	\$0.40	\$0.40	\$0.00	0.0%
17		D	\$0.60	\$0.60	\$0.00	0.0%
18		E	\$0.80	\$0.80	\$0.00	0.0%
19		F	\$1.00	\$1.00	\$0.00	0.0%
20		G	\$1.20	\$1.20	\$0.00	0.0%
21		H	\$1.40	\$1.40	\$0.00	0.0%
22		I	\$1.60	\$1.60	\$0.00	0.0%
23		J	\$1.80	\$1.80	\$0.00	0.0%
24		K	\$2.00	\$2.00	\$0.00	0.0%
25		L	\$2.20	\$2.20	\$0.00	0.0%
26		M	\$2.40	\$2.40	\$0.00	0.0%
27		N	\$2.60	\$2.60	\$0.00	0.0%
28		O	\$2.80	\$2.80	\$0.00	0.0%
29		P	\$3.00	\$3.00	\$0.00	0.0%
30		Q	\$3.20	\$3.20	\$0.00	0.0%
31		R	\$3.40	\$3.40	\$0.00	0.0%
32		S	\$3.60	\$3.60	\$0.00	0.0%
33		T	\$3.80	\$3.80	\$0.00	0.0%
34		Non-Fuel Energy (¢ per kWh)	2.906	2.933	0.027	0.9%
35						
36						
37		<u>Charges for Maintenance and Conversion Recovery:</u>				
38		Maintenance per Fixture (FPL Owned Fixture and Pole)	\$1.74	\$1.76	\$0.02	1.1%
39		Maintenance per Fixture for FPL Fixtures on Customer Pole	\$1.21	\$1.22	\$0.01	0.8%
40		LED Conversion Recovery	\$0.98	\$0.99	\$0.01	1.0%
41						
42		<u>Charges for Other FPL-Owned Facilities:</u>				
43		Wood pole used only for the street lighting system	\$4.97	\$5.02	\$0.05	1.0%
44		Standard Concrete pole used only for the street lighting system	\$6.80	\$6.86	\$0.06	0.9%
45		Round Fiberglass pole used only for the street lighting system	\$8.05	\$8.12	\$0.07	0.9%
46		Decorative Tall Fiberglass pole used only for the street lighting system	\$16.97	\$17.13	\$0.16	0.9%
47		Decorative Concrete pole used only for the street lighting system	\$13.78	\$13.91	\$0.13	0.9%
48		Underground conductors (¢ per foot)	3.881	3.881	0.0350	0.9%

* From Exhibit TCC-3, Column 5.



Typical 1,000-kWh Residential Customer Bill Comparison

RS-1 Rate

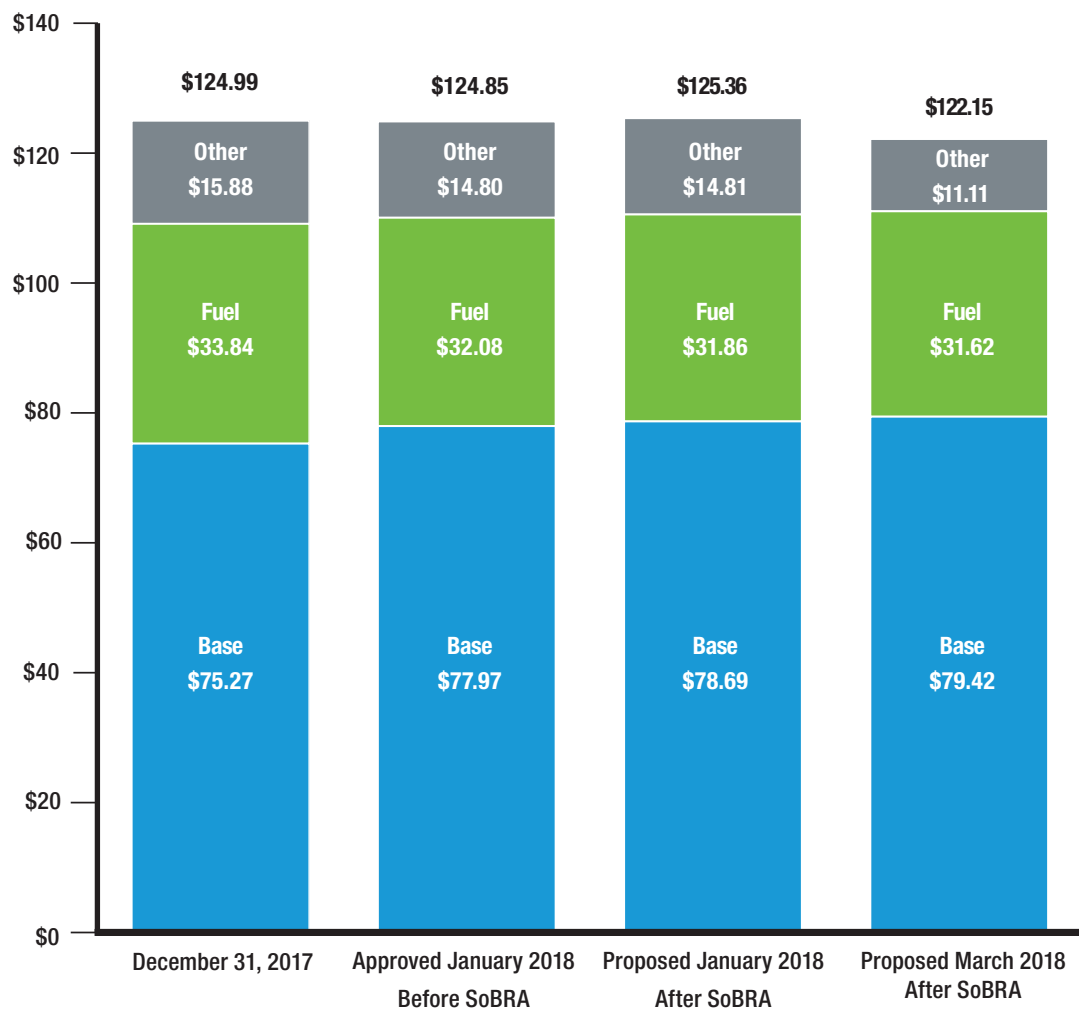


The December 2017 bill reflects approved rates in effect for December 2017. The 2018 bill estimates include projected 2018 rates for fuel, capacity, environmental and conservation; approved base rate adjustments; approved September 1, 2017 storm charge; proposed SoBRA rate adjustments; and the state gross receipts tax. The March 1, 2018 bill includes the decrease for the expiration of the 12-month interim storm restoration recovery charge. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



1,200-kWh Commercial Customer Bill Comparison (non-demand)

GS-1 Rate

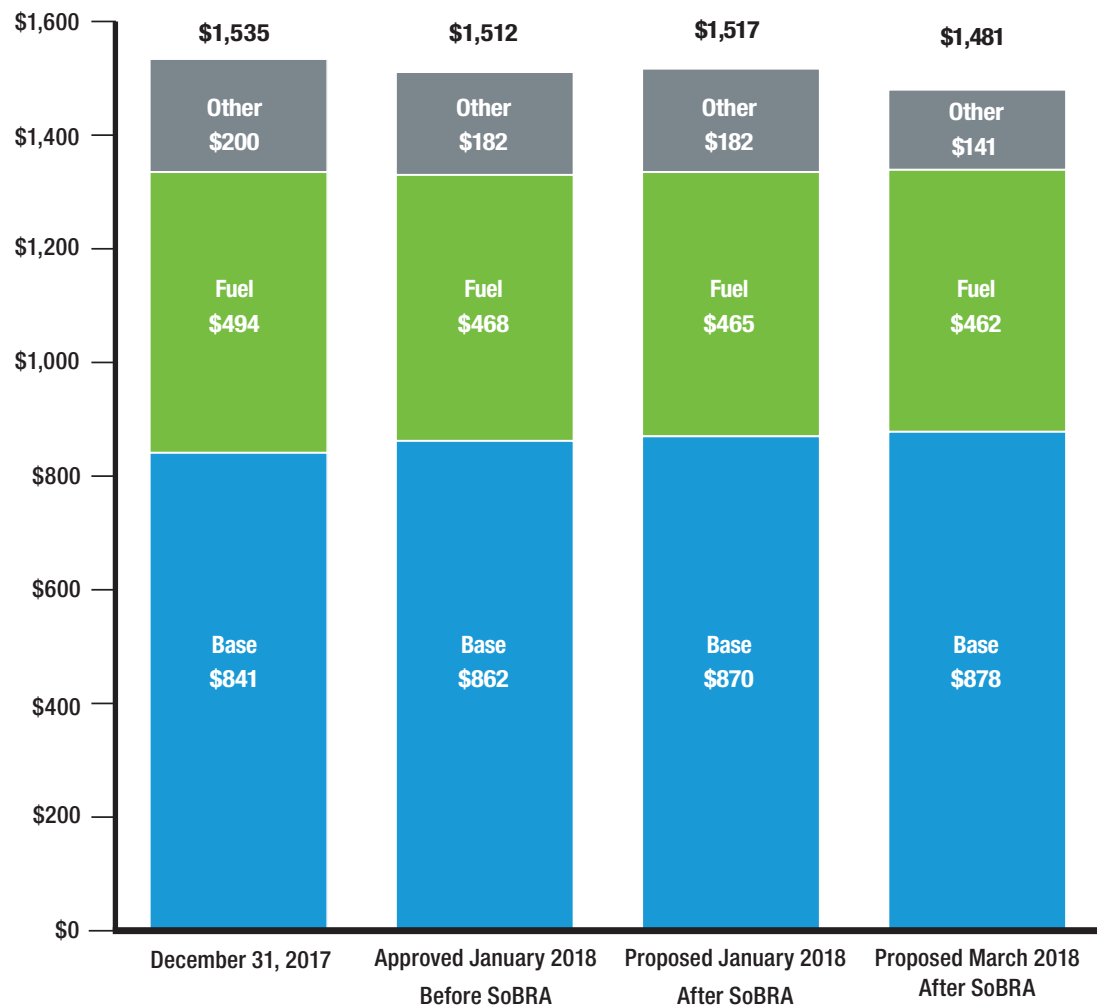


The December 2017 bill reflects approved rates in effect for December 2017. The 2018 bill estimates include projected 2018 rates for fuel, capacity, environmental and conservation; approved base rate adjustments; approved September 1, 2017 storm charge; proposed SoBRA rate adjustments; and the state gross receipts tax. The March 1, 2018 bill includes the decrease for the expiration of the 12-month interim storm restoration recovery charge. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



17,520-kWh Commercial Customer Bill Comparison

GSD-1 Rate 50 kW, 48% load factor

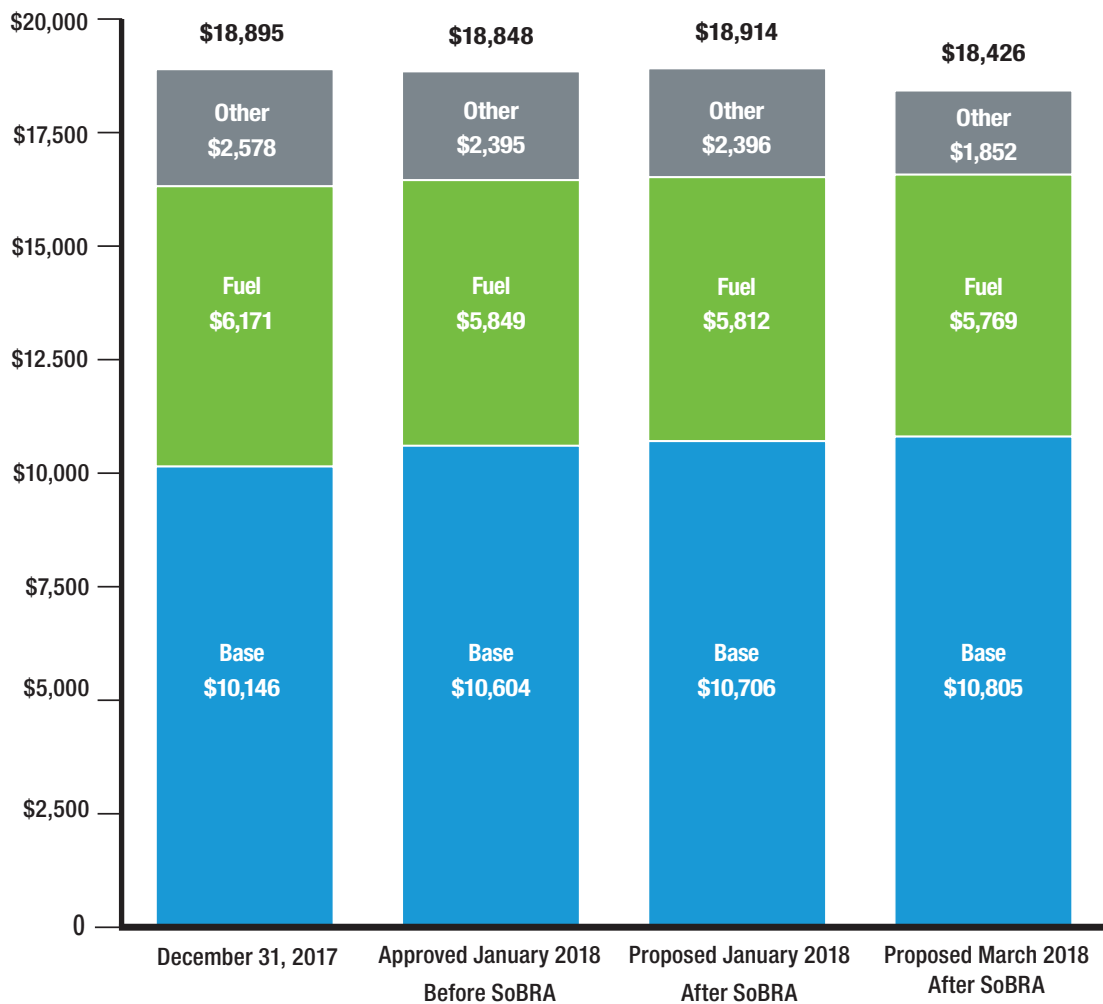


The December 2017 bill reflects approved rates in effect for December 2017. The 2018 bill estimates include projected 2018 rates for fuel, capacity, environmental and conservation; approved base rate adjustments; approved September 1, 2017 storm charge; proposed SoBRA rate adjustments; and the state gross receipts tax. The March 1, 2018 bill includes the decrease for the expiration of the 12-month interim storm restoration recovery charge. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



219,000-kWh Commercial Customer Bill Comparison

GSLD-1 Rate 600 kW, 50% load factor

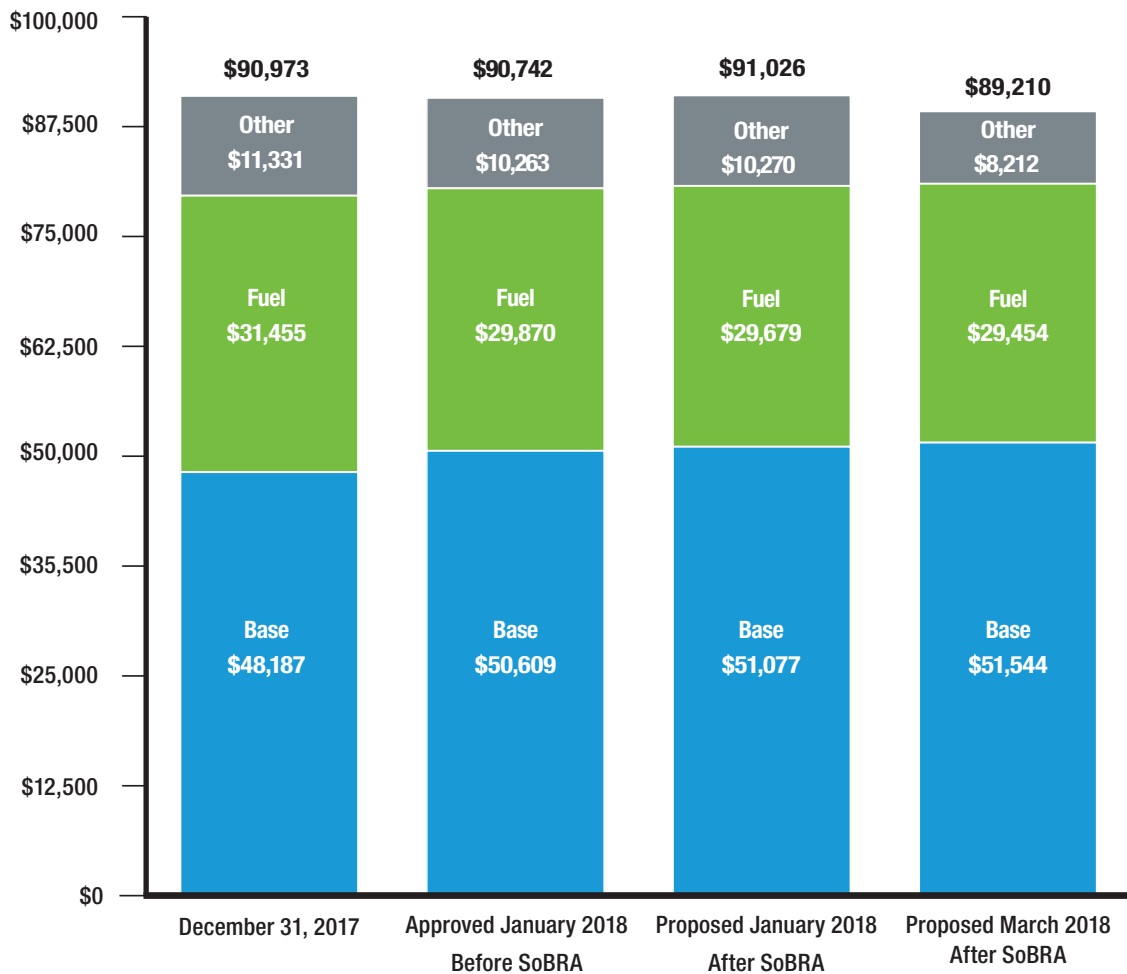


The December 2017 bill reflects approved rates in effect for December 2017. The 2018 bill estimates include projected 2018 rates for fuel, capacity, environmental and conservation; approved base rate adjustments; approved September 1, 2017 storm charge; proposed SoBRA rate adjustments; and the state gross receipts tax. The March 1, 2018 bill includes the decrease for the expiration of the 12-month interim storm restoration recovery charge. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



1,124,200-kWh Commercial Customer Bill Comparison

GSLD-2 Rate 2,800 kW, 55% load factor



The December 2017 bill reflects approved rates in effect for December 2017. The 2018 bill estimates include projected 2018 rates for fuel, capacity, environmental and conservation; approved base rate adjustments; approved September 1, 2017 storm charge; proposed SoBRA rate adjustments; and the state gross receipts tax. The March 1, 2018 bill includes the decrease for the expiration of the 12-month interim storm restoration recovery charge. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
DIRECT TESTIMONY OF LIZ FUENTES
DOCKET NO. 20170001-EI
AUGUST 24, 2017

Q. Please state your name and business address.

A. My name is Liz Fuentes, and my business address is Florida Power & Light Company, 9250 West Flagler Street, Miami, Florida, 33174.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as Senior Director, Regulatory Accounting.

Q. Please describe your duties and responsibilities in that position.

A. I am responsible for planning, guidance, and management of all regulatory accounting activities for FPL. In this role, I manage the accounting of FPL’s cost recovery clauses and ensure that the Company’s financial books and records comply with multi-jurisdictional regulatory accounting requirements. In addition, I manage the preparation and filing of FPL’s monthly earnings surveillance report with the Florida Public Service Commission (“FPSC” or “Commission”).

1 **Q. Please describe your educational background and professional**
2 **experience.**

3 A. I graduated from the University of Florida in 1999 with a Bachelor of Science
4 Degree in Accounting. That same year, I was employed by FPL. During my
5 tenure at the Company, I have held various accounting and regulatory
6 positions with the majority of my career focused in regulatory accounting and
7 ratemaking. I am a Certified Public Accountant (“CPA”) licensed in the
8 Commonwealth of Virginia and a member of the American Institute of CPAs.

9 **Q. What is the purpose of your testimony?**

10 A. The purpose of my direct testimony is to present the computation of the
11 incremental jurisdictional annualized base revenue requirements associated
12 with the Solar Base Rate Adjustments (“SoBRA”) related to the solar
13 photovoltaic projects expected to be placed in service in 2017 and 2018 (the
14 “2017 Project” and the “2018 Project”). In addition, I will explain the
15 appropriate regulatory treatment for items such as investment tax credits
16 (“ITC”) associated with the solar assets and the depreciation-related
17 accumulated deferred income taxes (“ADIT”) proration adjustment which is
18 required by Internal Revenue Code (“IRC”) Treasury Regulation §1.167(1)-
19 1(h)(6). The revenue requirements for these SoBRAs are based on the first 12
20 months of operations of the Projects. FPL is authorized to seek recovery of a
21 SoBRA pursuant to the Stipulation and Settlement Agreement reached in
22 FPL’s most recent rate case and approved by the Commission in Order No.
23 PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and

1 160088-EI (“2016 Settlement Agreement”).

2 **Q. Please summarize your testimony.**

3 A. The annualized jurisdictional revenue requirements for the first 12 months of
4 operations related to the 2017 Project and 2018 Project are \$60.5 million and
5 \$59.9 million, respectively. These calculations are largely based on the
6 estimated capital expenditures presented by FPL witness Brannen in his
7 supplemental testimony filed on August 2, 2017.

8 **Q. Are you sponsoring any exhibits in this case?**

9 A. Yes. I am sponsoring the following exhibits:

- 10 • LF-1 – SoBRA Revenue Requirement Calculation – Effective date
11 January 1, 2018.
- 12 • LF-2 – SoBRA Revenue Requirement Calculation – Effective date
13 March 1, 2018.

14 **Q. Please briefly describe the basis for the SoBRA Projects’ revenue**
15 **requirements.**

16 A. Pursuant to the 2016 Settlement Agreement, FPL is authorized to recover the
17 revenue requirements based on the first 12 months of operations of the
18 Projects. If approved, the first SoBRA is expected to be implemented on
19 January 1, 2018; and the second SoBRA is expected to be implemented on
20 March 1, 2018.

21 **Q. What is the amount of FPL’s requested SoBRA for the 2017 Project?**

22 A. As reflected on page 1 of Exhibit LF-1, the amount of FPL’s requested base
23 revenue increase for the first 12 months of operations of the 2017 Project is

1 \$60.5 million.

2 **Q. What is the amount of FPL’s requested SoBRA for the 2018 Project?**

3 A. As reflected on page 1 of Exhibit LF-2, the amount of FPL’s requested base
4 revenue increase for the first 12 months of operations of the 2018 Project is
5 \$59.9 million.

6 **Q. Is the revenue requirement calculation for each Project calculated in the
7 same manner?**

8 A. Yes.

9 **Q. Is the revenue requirement calculation methodology for the Projects
10 similar to other generation base rate adjustments approved by the FPSC?**

11 A. Yes. The SoBRA revenue requirement calculation methodology is similar to
12 the methodologies approved by the FPSC for FPL’s generation base rate
13 adjustments (“GBRA”) for Turkey Point Unit 5 and West County Energy
14 Center Units 1 and 2 in Order No. PSC-05-0902-S-EI, West County Energy
15 Center Unit 3 in Order No. PSC-11-0089-S-EI, and the modernization projects
16 at Canaveral, Riviera Beach, and Port Everglades in Order No. PSC-13-0023-
17 S-EI. In addition, it is also consistent with the recently approved 2019
18 Okeechobee Limited Scope Adjustment (“Okeechobee LSA”) in FPL’s 2016
19 Settlement Agreement.

20 **Q. Please describe inputs utilized to compute the revenue requirements for
21 each SoBRA.**

22 A. The revenue requirement computations for each SoBRA are based on the
23 following inputs:

- 1 • Capital expenditures: These are based on the Company’s estimated capital
2 expenditures, including accumulated funds used during construction. FPL
3 witness Brannen describes the capital costs for each of the Projects in his
4 supplemental testimony filed on August 2, 2017.
- 5 • Depreciation rates: The depreciation rates utilized to compute
6 depreciation expense and related accumulated depreciation for solar
7 generation and transmission plant are based on Exhibit D of FPL’s 2016
8 Settlement Agreement.
- 9 • Operating expenses: These are based on the Company’s estimated
10 operating expenses for the first 12 months of operations.
- 11 • Incremental cost of capital: As reflected in paragraph 10(f) of FPL’s 2016
12 Settlement Agreement, the Company is required to use a 10.55% return on
13 common equity and an incremental capital structure consistent with the
14 approach authorized for the Okeechobee LSA, adjusted to reflect the
15 inclusion of ITCs on a normalized basis. Therefore, ADIT are not
16 included in the incremental capital structure, and instead, as described
17 below, ADIT are included as a component of rate base. FPL used the
18 equity ratio and long-term debt rate set forth on page 8 of Exhibit KO-20
19 (FPL witness Ousdahl) from FPL’s 2016 rate case filing, consistent with
20 the 2018 Subsequent Year base rate change approved in the 2016
21 Settlement Agreement. FPL also incorporated an estimate for
22 unamortized ITCs. The incremental cost of capital calculation for the
23 2017 Project is reflected on page 3 of Exhibit LF-1, and the calculation for

1 the 2018 Project is reflected on page 3 of Exhibit LF-2.

2 • Accumulated deferred income taxes: As described above, ADIT are

3 included as a component of rate base, which is consistent with the

4 treatment in FPL's prior GBRA's and the treatment most recently approved

5 for FPL's 2019 Okeechobee LSA. The ADIT for the 2017 and 2018

6 Projects primarily reflects the timing difference between book and tax

7 depreciation, specifically bonus tax depreciation, over the life of the

8 assets. In addition, FPL is required to comply with the IRC Treasury

9 Regulation §1.167(1)-1(h)(6) and utilize a proration formula to compute

10 the depreciation-related ADIT balance to be included for ratemaking

11 purposes when a forecasted test period is utilized to set rates. This

12 proration adjustment was utilized during the Company's most recent base

13 rate filing for the calculated increase in base rates for the 2017 Test Year,

14 2018 Subsequent Year, and the 2019 Okeechobee LSA. The ADIT

15 proration adjustment for the 2017 Project is reflected on page 5 of Exhibit

16 LF-1, and the 2018 Project is reflected on page 5 of Exhibit LF-2.

17 **Q. Please describe the ITCs associated with the revenue requirement**

18 **calculation for the 2017 and 2018 Solar Projects.**

19 A. In accordance with Section 48 of the IRC, the Company will record an ITC of

20 approximately \$104.2 million and \$106.5 million for the 2017 Project and

21 2018 Project, respectively. These amounts represent 30% of the qualified

22 capital spending associated with each solar investment upon the in-service

23 date of each site. FPL will amortize the ITCs as a reduction to tax expense

1 over the life of each unit, which is estimated to be approximately 30 years.

2 **Q. How will the unamortized ITCs be reflected in the incremental cost of**
3 **capital calculation?**

4 A. As described above and reflected on page 3 of Exhibits LF-1 and LF-2, the
5 unamortized balance of the ITCs will be reflected as a component of capital
6 structure and have a blended debt and equity cost rate. This treatment is
7 consistent with how ITCs are currently reflected in FPL's Earnings
8 Surveillance Reports for investments that have produced ITCs. FPL's
9 methodology to calculate the ITC cost rate was reviewed and approved by this
10 Commission in Order No. PSC-10-0153-FOF-EI, Docket Nos. 080677-EI,
11 090130-EI.

12 **Q. Does this conclude your testimony?**

13 A. Yes.

FLORIDA POWER & LIGHT COMPANY
 2017 SoBRA PROJECT
 FIRST YEAR ANNUALIZED REVENUE REQUIREMENT⁽¹⁾

Line No	(1) Description	(2) Page Reference	(3) Amount (\$000)
1	Jurisdictional Adjusted Rate Base	Page 2	\$ 343,848
2	Rate of Return on Rate Base	Page 3	<u>8.30%</u>
3	Required Jurisdictional Net Operating Income	Line 1 x Line 2	\$ 28,535
4	Required Net Operating Income	Page 4	<u>(8,590)</u>
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 37,125
6	Net Operating Income Multiplier ⁽²⁾		<u>1.63025</u>
7	Revenue Requirement	Line 5 x Line 6	<u><u>\$ 60,523</u></u>

8

9 NOTES:

10 ⁽¹⁾ Represents the revenue requirement for projected 12-month period for the 2017 SoBRA Project.

11 ⁽²⁾ Represents the net operating income multiplier from page 9 of Exhibit KO-20, Docket No. 160021-EI.

FLORIDA POWER & LIGHT COMPANY
2017 SoBRA PROJECT
JURISDICTIONAL ADJUSTED RATE BASE
13-MONTH AVERAGE

Line No.	(1) Description	(2) Total Company (\$000)	(3) FPSC Jurisdictional (\$000)	(4) Jurisdictional Factor ⁽¹⁾
1				
2	<u>PLANT IN SERVICE:</u>			
3				
4	ELECTRIC PLANT IN SERVICE - OTHER PRODUCTION	\$ 391,674	\$ 374,696	0.956652
5				
6	ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 11,506	\$ 10,217	0.887974
7	ELECTRIC PLANT IN SERVICE - TRANSMISSION - GSU's	3,383	3,212	0.949382
8	TOTAL ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 14,889	\$ 13,428	0.901927
9				
10	NON-DEPRECIABLE PROPERTY (LAND)	\$ 12,269	\$ 11,737	0.956652
11				
12	TOTAL PLANT IN SERVICE	\$ 418,832	\$ 399,861	0.954706
13				
14				
15	<u>ACCUMULATED PROVISION FOR DEPRECIATION:</u>			
16				
17	ACCUM PROVISION FOR DEPRECIATION - OTHER PRODUCTION	\$ 6,600	\$ 6,314	0.956652
18				
19	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	\$ 115	\$ 102	0.887974
20	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION - GSU	45	42	0.949382
21	TOTAL ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	\$ 160	\$ 145	0.905143
22				
23	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION	\$ 6,759	\$ 6,458	0.955435
24				
25				
26	ACCUMULATED DEFERRED INCOME TAXES ⁽²⁾	\$ (51,907)	\$ (49,555)	0.954694
27				
28	TOTAL RATE BASE	\$ 360,166	\$ 343,848	0.954694
29				
30				

31 NOTES:

32 ⁽¹⁾ Based on FPL's most recent cost of service calculations prepared for the 2017 budget cycle.

33 ⁽²⁾ Detailed calculation for accumulated deferred income taxes is provided on Page 5.

FLORIDA POWER & LIGHT COMPANY
2017 SoBRA PROJECT
RATE OF RETURN ON RATE BASE
13-MONTH AVERAGE

Line No.	Class of Capital	(1) Company Total Per Books (\$000)	(2) Jurisdictional Factor	(3) Jurisdictional Capital Structure (\$000)	(4) Ratio	(5) Cost Rate ⁽¹⁾	(6) Weighted Cost Rate
1	LONG TERM DEBT	\$ 100,950	0.954694	\$ 96,377	28.03%	4.80%	1.35%
2							
3	COMMON EQUITY	156,810	0.954694	149,706	43.54%	10.55%	4.59%
4							
5	INVESTMENT TAX CREDITS	102,405	0.954694	97,765	28.43%	8.30%	2.36%
6							
7	TOTAL	<u>\$ 360,166</u>		<u>\$ 343,848</u>	<u>100.00%</u>		<u>8.30%</u>
8							
9							

NOTE:

⁽¹⁾ Represents the cost rates from page 8 of Exhibit KO-20, Docket No. 160021-EI, except for common equity which has been revised to reflect an ROE of 10.55% per Order No. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
2017 SoBRA PROJECT
REQUIRED NET OPERATING INCOME

Line No.	Account No.	(1) Account Title	(2) Total Company (\$000)	(3) FPSC Jurisdictional (\$000)	(4) Jurisdictional Separation Factor ⁽¹⁾
1		<u>OPERATING & MAINTENANCE EXPENSES:</u>			
2					
3	546	OTHER POWER - OPERATION SUPERVISION & ENGINEERING	\$ 167	\$ 160	0.956652
4	549	OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	390	373	0.956652
5	551	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	160	153	0.957811
6	552	OTHER POWER - MAINTENANCE OF STRUCTURES	162	155	0.956652
7	553	OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	68	65	0.957811
8	554	OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	39	37	0.957811
9		TOTAL OTHER POWER GENERATION OPERATING EXPENSES	\$ 986	\$ 943	0.956966
10					
11	560 - 573	TRANSMISSION	\$ -	\$ -	
12					
13	924	A&G EXP - PROPERTY INSURANCE	\$ 95	\$ 91	0.961316
14	925	A&G EXP - INJURIES AND DAMAGES	4	4	0.969449
15	926	A&G EXP - EMP PENSIONS & BENEFITS	67	65	0.969449
16		TOTAL ADMINISTRATIVE & GENERAL EXPENSES	\$ 166	\$ 160	0.964795
17					
18		TOTAL OPERATING & MAINTENANCE EXPENSES	\$ 1,152	\$ 1,103	0.958093
19					
20		<u>DEPRECIATION EXPENSES:</u>			
21					
22	403 & 404	DEPR & AMORT EXP - OTH PROD	\$ 13,199	\$ 12,627	0.956652
23	403 & 404	DEPR & AMORT EXP - TRANS	230	204	0.887974
24	403 & 404	DEPR & AMORT EXP - TRANS - GSUs	89	85	0.956652
25		TOTAL DEPRECIATION & AMORTIZATION EXPENSES	\$ 13,519	\$ 12,917	0.955483
26					
27		<u>TAXES OTHER THAN INCOME TAXES:</u>			
28					
29	408	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	\$ 7,333	\$ 7,057	0.962346
30	408	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	0	0	0.969449
31	408	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	0	0	0.969449
32	408	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	18	17	0.969449
33		TOTAL TAXES OTHER THAN INCOME TAXES	\$ 7,351	\$ 7,074	0.962364
34					
35		<u>OPERATING INCOME TAXES:</u>			
36					
37	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	\$ (170,296)	\$ (163,129)	0.957916
38	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	(4,052)	(3,881)	0.957916
39	410	INCOME TAXES - DEFERRED FEDERAL	57,953	55,514	0.957916
40	411	INCOME TAXES - DEFERRED STATE	2,691	2,578	0.957916
41	411	INVESTMENT TAX CREDIT ADJUSTMENTS	100,649	96,414	0.957916
42		TOTAL OPERATING INCOME TAXES	\$ (13,055)	\$ (12,505)	0.957916
43					
44		NET OPERATING INCOME/(LOSS)	\$ (8,967)	\$ (8,590)	0.957916
45					
46					

NOTE:

48 ⁽¹⁾Based on FPL's most recent cost of service calculations prepared for the 2017 budget cycle.

FLORIDA POWER & LIGHT COMPANY
2017 SoBRA PROJECT
ACCUMULATED DEFERRED INCOME TAX CALCULATION

Line No.	Month	(1) Activity (\$000)	(2) Acct 282 Ledger Balance (\$000)	(3) Days to Prorate	(4) Future Days in Test Period	(5) Prorated Monthly Activity (1)*(4)/Total (3) (\$000)	(6) Acct 282 Prorated Balance (\$000)
1							
2							
3	Beg Balance - Dec 2017		\$ 1,839				\$ 1,839
4							
5	Jan 2018 ⁽¹⁾	\$ (64,672)	\$ (62,832)	31	335	\$ (59,356)	\$ (57,517)
6	Feb 2018	366	(62,466)	28	307	308	(57,209)
7	Mar 2018	366	(62,100)	31	276	277	(56,932)
8	Apr 2018	366	(61,734)	30	246	247	(56,685)
9	May 2018	366	(61,367)	31	215	216	(56,469)
10	Jun 2018	366	(61,001)	30	185	186	(56,284)
11	Jul 2018	366	(60,635)	31	154	154	(56,129)
12	Aug 2018	366	(60,269)	31	123	123	(56,006)
13	Sep 2018	366	(59,903)	30	93	93	(55,912)
14	Oct 2018	366	(59,537)	31	62	62	(55,850)
15	Nov 2018	366	(59,170)	30	32	32	(55,818)
16	Dec 2018	366	(58,804)	31	1	1	(55,817)
17	Total	\$ (60,644)		365			
18							
19							
20	Prorated - 13 Month Average						\$ (51,907) ⁽²⁾
21							
22							

NOTE:

⁽¹⁾ Includes the impact associated with bonus depreciation and all tax depreciation for the year ended December 31, 2018.

⁽²⁾ Prorated balance is reflected as a reduction to rate base on Page 2, Line 26.

FLORIDA POWER & LIGHT COMPANY
2018 SoBRA PROJECT
FIRST YEAR ANNUALIZED REVENUE REQUIREMENT ⁽¹⁾

Line No	(1) Description	(2) Page Reference	(3) Amount (\$000)
1	Jurisdictional Adjusted Rate Base	Page 2	\$ 364,122
2	Rate of Return on Rate Base	Page 3	<u>8.30%</u>
3	Required Jurisdictional Net Operating Income	Line 1 x Line 2	\$ 30,218
4	Required Net Operating Income	Page 4	<u>(6,519)</u>
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 36,737
6	Net Operating Income Multiplier ⁽²⁾		<u>1.63025</u>
7	Revenue Requirement	Line 5 x Line 6	<u>\$ 59,890</u>

8

9 NOTES:

10 ⁽¹⁾ Represents the revenue requirement for projected 12-month period for the 2018 SoBRA Project.

11 ⁽²⁾ Represents the net operating income multiplier from page 9 of Exhibit KO-20, Docket No. 160021-EI.

FLORIDA POWER & LIGHT COMPANY
2018 SoBRA PROJECT
JURISDICTIONAL ADJUSTED RATE BASE
13-MONTH AVERAGE

Line No.	(1) Description	(2) Total Company (\$000)	(3) FPSC Jurisdictional (\$000)	(4) Jurisdictional Factor ⁽¹⁾
1				
2	<u>PLANT IN SERVICE:</u>			
3				
4	ELECTRIC PLANT IN SERVICE - OTHER PRODUCTION	\$ 412,149	\$ 394,283	0.956652
5				
6	ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 9,535	\$ 8,467	0.887974
7	ELECTRIC PLANT IN SERVICE - TRANSMISSION - GSU's	3,383	3,212	0.949382
8	TOTAL ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 12,918	\$ 11,678	0.904056
9				
10	NON-DEPRECIABLE PROPERTY (LAND)	\$ 17,518	\$ 16,758	0.956652
11				
12	TOTAL PLANT IN SERVICE	\$ 442,585	\$ 422,720	0.955117
13				
14				
15	<u>ACCUMULATED PROVISION FOR DEPRECIATION:</u>			
16				
17	ACCUM PROVISION FOR DEPRECIATION - OTHER PRODUCTION	\$ 6,945	\$ 6,644	0.956652
18				
19	ACCUM PROVISION DEPRECIATION - TRANSMISSION	\$ 95	\$ 85	0.887974
20	ACCUM PROVISION DEPRECIATION - TRANSMISSION - GSU	45	42	0.949382
21	TOTAL ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	\$ 140	\$ 127	0.907561
22				
23	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION	\$ 7,085	\$ 6,771	0.955682
24				
25				
26	ACCUMULATED DEFERRED INCOME TAXES ⁽²⁾	\$ (54,263)	\$ (51,827)	0.955107
27				
28	TOTAL RATE BASE	\$ 381,237	\$ 364,122	0.955107
29				
30				

NOTES:

⁽¹⁾ Based on FPL's most recent cost of service calculations prepared for the 2017 budget cycle.

⁽²⁾ Detailed calculation for accumulated deferred income taxes is provided on Page 5.

FLORIDA POWER & LIGHT COMPANY
 2018 SoBRA PROJECT
 RATE OF RETURN ON RATE BASE
 13-MONTH AVERAGE

Line No.	Class of Capital	(1) Company Total Per Books (\$000)	(2) Jurisdictional Factor	(3) Jurisdictional Capital Structure (\$000)	(4) Ratio	(5) Cost Rate ⁽¹⁾	(6) Weighted Cost Rate
1	LONG TERM DEBT	\$ 108,294	0.955107	\$ 103,433	28.41%	4.80%	1.36%
2							
3	COMMON EQUITY	168,218	0.955107	160,666	44.12%	10.55%	4.66%
4							
5	INVESTMENT TAX CREDITS	104,725	0.955107	100,024	27.47%	8.30%	2.28%
6							
7	TOTAL	<u>\$ 381,237</u>		<u>\$ 364,122</u>	<u>100.00%</u>		<u>8.30%</u>

10 NOTE:

11 ⁽¹⁾ Represents the cost rates from page 8 of Exhibit KO-20, Docket No. 160021-EI, except for common equity which
 12 has been revised to reflect an ROE of 10.55% per Order No. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
2018 SoBRA PROJECT
REQUIRED NET OPERATING INCOME

Line No.	Account No.	(1) Account Title	(2) Total Company (\$000)	(3) FPSC Jurisdictional (\$000)	(4) Jurisdictional Separation Factor ⁽¹⁾
1		<u>OPERATING & MAINTENANCE EXPENSES:</u>			
2					
3	546	OTHER POWER - OPERATION SUPERVISION & ENGINEERING	\$ 167	\$ 160	0.956652
4	549	OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	390	373	0.956652
5	551	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	160	153	0.957811
6	552	OTHER POWER - MAINTENANCE OF STRUCTURES	162	155	0.956652
7	553	OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	68	65	0.957811
8	554	OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	39	37	0.957811
9		TOTAL OTHER POWER GENERATION OPERATING EXPENSES	\$ 986	\$ 943	0.956966
10					
11	560 - 573	TRANSMISSION	\$ -	\$ -	-
12					
13	924	A&G EXP - PROPERTY INSURANCE	\$ 66	\$ 64	0.961316
14	925	A&G EXP - INJURIES AND DAMAGES	4	4	0.969449
15	926	A&G EXP - EMP PENSIONS & BENEFITS	67	65	0.969449
16		TOTAL ADMINISTRATIVE & GENERAL EXPENSES	\$ 137	\$ 132	0.965525
17					
18		TOTAL OPERATING & MAINTENANCE EXPENSES	\$ 1,123	\$ 1,076	0.958011
19					
20		<u>DEPRECIATION EXPENSES:</u>			
21					
22	403 & 404	DEPR & AMORT EXP - OTH PROD	\$ 13,889	\$ 13,287	0.956652
23	403 & 404	DEPR & AMORT EXP - TRANS	191	169	0.887974
24	403 & 404	DEPR & AMORT EXP - TRANS - GSUs	89	85	0.956652
25		TOTAL DEPRECIATION & AMORTIZATION EXPENSES	\$ 14,169	\$ 13,542	0.955727
26					
27		<u>TAXES OTHER THAN INCOME TAXES:</u>			
28					
29	408	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	\$ 3,468	\$ 3,338	0.962346
30	408	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	0	0	0.969449
31	408	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	0	0	0.969449
32	408	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	18	17	0.969449
33		TOTAL TAXES OTHER THAN INCOME TAXES	\$ 3,486	\$ 3,355	0.962383
34					
35		<u>OPERATING INCOME TAXES:</u>			
36					
37	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	\$ (196,493)	\$ (188,063)	0.957100
38	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	(8,911)	(8,529)	0.957100
39	410	INCOME TAXES - DEFERRED FEDERAL	82,790	79,238	0.957100
40	411	INCOME TAXES - DEFERRED STATE	7,716	7,385	0.957100
41	411	INVESTMENT TAX CREDIT ADJUSTMENTS	102,930	98,514	0.957100
42		TOTAL OPERATING INCOME TAXES	\$ (11,967)	\$ (11,454)	0.957100
43					
44		NET OPERATING INCOME/(LOSS)	\$ (6,811)	\$ (6,519)	0.957100
45					
46					
47		<u>NOTE:</u>			
48		⁽¹⁾ Based on FPL's most recent cost of service calculations prepared for the 2017 budget cycle.			

FLORIDA POWER & LIGHT COMPANY
2018 SoBRA PROJECT
ACCUMULATED DEFERRED INCOME TAX CALCULATION

Line No.	Month	(1) Activity (\$000)	(2) Acct 282 Ledger Balance (\$000)	(3) Days to Prorate	(4) Future Days in Test Period	(5) Prorated Monthly Activity (1)*(4)/Total (3) (\$000)	(6) Acct 282 Prorated Balance (\$000)
1							
2							
3	Beg Balance - Feb-18		\$ 2,340				\$ 2,340
4							
5	Mar 2018 ⁽¹⁾	\$ (67,696)	\$ (65,356)	31	335	\$ (62,132)	\$ (59,792)
6	Apr 2018	383	(64,974)	30	305	320	(59,472)
7	May 2018	383	(64,591)	31	274	287	(59,185)
8	Jun 2018	383	(64,208)	30	244	256	(58,929)
9	Jul 2018	383	(63,825)	31	213	223	(58,706)
10	Aug 2018	383	(63,443)	31	182	191	(58,515)
11	Sep 2018	383	(63,060)	30	152	159	(58,356)
12	Oct 2018	383	(62,677)	31	121	127	(58,229)
13	Nov 2018	383	(62,294)	30	91	95	(58,133)
14	Dec 2018	383	(61,911)	31	60	63	(58,070)
15	Jan 2019 ⁽²⁾	(26,638)	(88,549)	31	29	(2,116)	(60,187)
16	Feb 2019	383	(88,167)	28	1	1	(60,186)
17	<i>Total</i>	\$ (90,506)		365			
18							
19							
20	Prorated - 13 Month Average						<u>\$ (54,263)</u> ⁽³⁾

22 NOTES:

23 ⁽¹⁾Includes the impact associated with bonus depreciation and all tax depreciation for the year ended December 31, 2018.

24 ⁽²⁾Includes the impact associated with the all tax depreciation for the year ended December 31, 2019.

25 ⁽³⁾Prorated balance is reflected as a reduction to rate base on Page 2, Line 26.