

Duke Energy Florida  
 Fuel Adjustment Clause  
 Summary of Actual True-Up Amount  
 January through December 2016

Line No.	Description	Contribution to Over/(Under) Recovery Period to Date
	KWH Sales:	
1	Jurisdictional Kwh sales - difference	845,763,595
2	Non-Jurisdictional Kwh sales - difference	226,175,293
3	Total System Kwh sales - difference Schedule A2, pg 1 of 2, line B3	<u>1,071,938,888</u>
	System:	
4	Fuel and Net Purchased Power Costs - difference Schedule A2, page 2 of 2, line C4	<u>\$ 96,865,152</u>
	Jurisdictional:	
5	Fuel Revenues - difference Schedule A2, page 2 of 2, line C3	\$ (43,280,768)
6	Fuel and Net Purchased Power Costs - difference Schedule A2, page 2 of 2, line C6 - C12 - C7	<u>41,906,341</u>
7	True Up amount for the period	(85,187,109)
8	True Up for the prior period Schedule A2, page 2 of 2, line C10	(25,821)
9	Interest Provision Schedule A2, page 2 of 2, line C8	<u>101,756</u>
10	Actual True Up ending balance for the period January 2016 through December 2016 Schedule A2, page 2 of 2, line C13	(85,111,174)
11	Estimated True Up ending balance for the period included in the filing of Levelized Fuel Cost Factors January through December 2016, Docket No. 160001-EI.	(26,217,663)
12	Total True Up for the period January 2016 through December 2016	<u>\$ (58,893,512)</u>

Duke Energy Florida  
 Fuel Adjustment Clause  
 Calculation of Actual True-up  
 For the Period of January through December 2016

		JAN	FEB	MAR	APR	MAY	JUN	6 MONTH SUB-	
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	TOTAL	
A	1	Fuel Cost of System Generation	\$ 94,981,804	\$ 83,413,721	\$ 78,345,839	\$ 82,817,723	\$ 90,802,680	\$ 110,507,482	\$ 540,869,249
	2	Fuel Cost of Power Sold	(2,691,656)	(1,345,614)	(1,423,831)	(2,132,787)	(1,895,385)	(4,198,390)	(13,687,664)
	3	Fuel Cost of Purchased Power	4,937,035	6,217,173	14,421,739	20,084,233	32,818,134	31,608,698	110,087,011
	3a	Demand and Non-Fuel Cost of Purchased Power							-
	3b	Energy Payments to Qualified Facilities	8,284,310	9,432,944	9,730,163	7,658,173	10,499,028	10,232,952	55,837,571
	4	Energy Cost of Economy Purchases	216,014	(55,757)	265,606	390,715	406,645	1,004,737	2,227,961
	5	Adjustments to Fuel Cost	(24,885)	(26,759)	(31,140)	(30,128)	32,448	(21,508)	(101,972)
	6	TOTAL FUEL & NET POWER TRANSACTIONS	<u>105,702,622</u>	<u>97,635,708</u>	<u>101,308,376</u>	<u>108,787,928</u>	<u>132,663,550</u>	<u>149,133,972</u>	<u>695,232,156</u>
		(Sum of Lines A1 Through A5)							
B	1	Jurisdictional MWH Sales	2,772,355	2,712,019	2,687,916	2,710,583	3,189,901	3,609,508	17,682,281
	2	Non-Jurisdictional MWH Sales	30,873	20,634	21,753	74,556	23,060	28,457	199,333
	3	TOTAL SALES (Lines B1 + B2)	<u>2,803,228</u>	<u>2,732,653</u>	<u>2,709,669</u>	<u>2,785,139</u>	<u>3,212,962</u>	<u>3,637,966</u>	<u>17,881,615</u>
	4	Jurisdictional % of Total Sales (Line B1/B3)	98.90%	99.24%	99.20%	97.32%	99.28%	99.22%	98.89%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	98,935,994	97,150,007	94,743,489	78,832,246	94,121,778	108,162,345	571,945,858
	1a	RRSSA Refund - \$60M	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	30,000,000
	1b	RRSSA Fuel Adjustment	0	0	0	0	0	0	-
	1c	RRSSA Refund - \$10M	833,333	833,333	833,333	833,333	833,333	833,333	5,000,000
	2	True-Up Provision	6,560,919	6,560,919	6,560,919	10,764,480	10,764,480	10,764,480	51,976,199
	2a	Incentive Provision	717,816	717,816	717,816	717,816	717,816	717,816	4,306,899
	3	FUEL REVENUE APPLICABLE TO PERIOD	<u>112,048,063</u>	<u>110,262,076</u>	<u>107,855,558</u>	<u>96,147,876</u>	<u>111,437,408</u>	<u>125,477,975</u>	<u>663,228,956</u>
		(Sum of Lines C1 Through C2a)							
	4	Fuel & Net Power Transactions (Line A6)	105,702,622	97,635,708	101,308,376	108,787,928	132,663,550	149,133,972	695,232,156
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>104,594,254</u>	<u>96,944,061</u>	<u>100,538,108</u>	<u>105,914,761</u>	<u>131,761,056</u>	<u>148,029,915</u>	<u>687,782,155</u>
	6	Over/(Under) Recovery (Line 3 - Line 5)	7,453,809	13,318,014	7,317,450	(9,766,884)	(20,323,648)	(22,551,940)	(24,553,199)
	7	Interest Provision	38,613	41,097	44,882	37,893	25,826	17,633	205,944
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>7,492,422</u>	<u>13,359,111</u>	<u>7,362,331</u>	<u>(9,728,991)</u>	<u>(20,297,822)</u>	<u>(22,534,307)</u>	<u>(24,347,255)</u>
	9	Plus: Prior Period Balance	116,563,080	116,563,080	116,563,080	116,563,080	116,563,080	116,563,080	116,563,080
	10	Plus: Cumulative True-Up Provision	(6,560,919)	(13,121,839)	(19,682,758)	(30,447,238)	(41,211,719)	(51,976,199)	(51,976,199)
	11	Subtotal Prior Period True-up	110,002,161	103,441,241	96,880,322	86,115,842	75,351,361	64,586,881	64,586,881
	12	Regulatory Accounting Adjustment	0	0	0	0	0	0	-
	13	TOTAL TRUE-UP BALANCE	<u>\$117,494,583</u>	<u>124,292,775</u>	<u>\$125,094,187</u>	<u>\$104,600,716</u>	<u>\$73,538,414</u>	<u>\$40,239,625</u>	<u>\$40,239,625</u>

Duke Energy Florida  
 Fuel Adjustment Clause  
 Calculation of Actual True-up  
 For the Period of January through December 2016

		JUL ACTUAL	AUG ACTUAL	SEPT ACTUAL	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	12 MONTH PERIOD	
A	1	Fuel Cost of System Generation	\$ 130,690,882	\$ 124,357,000	\$ 117,258,145	\$ 102,445,585	\$ 84,041,112	\$ 92,738,520	\$ 1,192,400,492
	2	Fuel Cost of Power Sold	(5,573,864)	(6,186,455)	(4,742,298)	(2,985,492)	(1,444,445)	(1,914,837)	(36,535,054)
	3	Fuel Cost of Purchased Power	32,682,139	26,161,198	19,611,208	14,971,607	12,429,337	5,168,690	221,111,191
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	13,090,689	12,684,291	12,209,912	11,464,947	11,583,961	11,063,256	127,934,626
	4	Energy Cost of Economy Purchases	952,789	233,156	522,306	377,192	190,627	236,459	4,740,489
	5	Adjustments to Fuel Cost	(22,155)	(370,860)	89,659	(23,337)	(22,795)	(8,346,867)	(8,798,327)
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>171,820,480</u>	<u>156,878,329</u>	<u>144,948,932</u>	<u>126,250,502</u>	<u>106,777,797</u>	<u>98,945,222</u>	<u>1,500,853,418</u>
B	1	Jurisdictional MWH Sales	3,928,160	4,080,896	3,854,319	3,414,630	3,126,012	2,687,661	38,773,960
	2	Non-Jurisdictional MWH Sales	36,213	34,839	101,354	35,800	22,815	19,178	449,530
	3	TOTAL SALES (Lines B1 + B2)	<u>3,964,373</u>	<u>4,115,735</u>	<u>3,955,673</u>	<u>3,450,430</u>	<u>3,148,826</u>	<u>2,706,839</u>	<u>39,223,490</u>
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.09%	99.15%	97.44%	98.96%	99.28%	99.29%	98.85%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	119,277,797	123,728,503	116,196,785	101,851,670	91,320,457	79,618,990	1,203,940,060
	1a	RRSSA Refund - \$60M	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	60,000,000
	1b	RRSSA Fuel Adjustment	0	0	0	0	0	0	-
	1c	RRSSA Refund - \$10M	833,333	833,333	833,333	833,333	833,333	833,333	10,000,000
	2	True-Up Provision	10,764,480	10,764,480	10,764,480	10,764,480	10,764,480	10,790,297	116,588,898
	2a	Incentive Provision	717,816	717,816	717,816	717,816	717,816	717,816	8,613,797
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>136,593,427</u>	<u>141,044,133</u>	<u>133,512,416</u>	<u>119,167,300</u>	<u>108,636,088</u>	<u>96,960,436</u>	<u>1,399,142,755</u>
	4	Fuel & Net Power Transactions (Line A6)	171,820,480	156,878,329	144,948,932	126,250,502	106,777,797	98,945,222	1,500,853,418
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>170,325,016</u>	<u>155,607,081</u>	<u>141,294,734</u>	<u>124,987,472</u>	<u>106,051,400</u>	<u>98,282,008</u>	<u>1,484,329,867</u>
	6	Over/(Under) Recovery (Line 3 - Line 5)	(33,731,590)	(14,562,948)	(7,782,319)	(5,820,172)	2,584,687	(1,321,571)	(85,187,113)
	7	Interest Provision	6,117	(5,920)	(14,766)	(22,575)	(27,537)	(39,508)	101,757
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(33,725,473)</u>	<u>(14,568,868)</u>	<u>(7,797,085)</u>	<u>(5,842,747)</u>	<u>2,557,150</u>	<u>(1,361,079)</u>	<u>(85,085,356)</u>
	9	Plus: Prior Period Balance	116,563,080	116,563,080	116,563,080	116,563,080	116,563,080	116,563,080	116,563,080
	10	Plus: Cumulative True-Up Provision	(62,740,679)	(73,505,160)	(84,269,640)	(95,034,120)	(105,798,601)	(116,588,898)	(116,588,898)
	11	Subtotal Prior Period True-up	53,822,401	43,057,920	32,293,440	21,528,960	10,764,479	(25,818)	(25,818)
	12	Regulatory Accounting Adjustment	0	0	0	0	0	0	-
	13	TOTAL TRUE-UP BALANCE	<u>(\$4,250,328)</u>	<u>(\$29,583,677)</u>	<u>(\$48,145,241)</u>	<u>(\$64,752,469)</u>	<u>(\$72,959,799)</u>	<u>(\$85,111,174)</u>	<u>(\$85,111,174)</u>

Docket No. 170001-EI

Witness: Menendez

Exhibit No. (CAM-1T)

Sheet 4 of 7

Duke Energy Florida  
 Fuel Adjustment Clause  
 Calculation of 2016 Actual/Estimated True-up  
 For the Period of January through December 2016 (Filed August 4, 2016)

		JAN	FEB	MAR	APR	MAY	JUN	6 MONTH SUB-	
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	TOTAL	
A	1	Fuel Cost of System Generation	\$ 94,981,804	\$ 83,413,721	\$ 78,345,839	\$ 82,817,723	\$ 90,802,680	\$ 110,507,482	\$ 540,869,249
	2	Fuel Cost of Power Sold	(2,691,656)	(1,345,614)	(1,423,831)	(2,132,788)	(1,895,385)	(4,198,390)	(13,687,665)
	3	Fuel Cost of Purchased Power	4,937,035	6,217,173	14,421,739	20,084,233	32,818,134	31,608,698	110,087,011
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	8,284,310	9,432,944	9,730,163	7,658,173	10,499,028	10,232,952	55,837,571
	4	Energy Cost of Economy Purchases	216,014	(55,757)	265,606	390,715	406,645	1,004,737	2,227,961
	5	Adjustments to Fuel Cost	(24,885)	(26,759)	(31,140)	(30,128)	32,448	(21,508)	(101,972)
	6	TOTAL FUEL & NET POWER TRANSACTIONS	<u>105,702,622</u>	<u>97,635,708</u>	<u>101,308,376</u>	<u>108,787,927</u>	<u>132,663,550</u>	<u>149,133,972</u>	<u>695,232,155</u>
		(Sum of Lines A1 Through A5)							
B	1	Jurisdictional MWH Sales	2,772,355	2,712,018	2,687,916	2,710,583	3,189,901	3,609,509	17,682,282
	2	Non-Jurisdictional MWH Sales	30,873	20,634	21,753	74,556	23,060	28,457	199,333
	3	TOTAL SALES (Lines B1 + B2)	<u>2,803,228</u>	<u>2,732,653</u>	<u>2,709,669</u>	<u>2,785,139</u>	<u>3,212,961</u>	<u>3,637,966</u>	<u>17,881,616</u>
	4	Jurisdictional % of Total Sales (Line B1/B3)	98.90%	99.24%	99.20%	97.32%	99.28%	99.22%	98.89%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	98,935,994	97,150,007	94,743,489	78,832,246	94,121,778	108,162,345	571,945,858
	1a	RRSSA Refund - \$60M	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	30,000,000
	1b	RRSSA Fuel Adjustment	-	-	-	-	-	-	-
	1c	RRSSA Refund - \$10M	833,333	833,333	833,333	833,333	833,333	833,333	5,000,000
	2	True-Up Provision	6,560,919	6,560,919	6,560,919	10,764,480	10,764,480	10,764,480	51,976,199
	2a	Incentive Provision	717,816	717,816	717,816	717,816	717,816	717,816	4,306,896
	3	FUEL REVENUE APPLICABLE TO PERIOD	<u>112,048,062</u>	<u>110,262,076</u>	<u>107,855,558</u>	<u>96,147,876</u>	<u>111,437,408</u>	<u>125,477,974</u>	<u>663,228,953</u>
		(Sum of Lines C1 Through C2a)							
	4	Fuel & Net Power Transactions (Line A6)	105,702,622	97,635,708	101,308,376	108,787,927	132,663,550	149,133,972	695,232,155
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>104,594,254</u>	<u>96,944,061</u>	<u>100,538,108</u>	<u>105,914,760</u>	<u>131,761,056</u>	<u>148,029,915</u>	<u>687,782,154</u>
	6	Over/(Under) Recovery (Line 3 - Line 5)	7,453,809	13,318,014	7,317,449	(9,766,884)	(20,323,648)	(22,551,941)	(24,553,200)
	7	Interest Provision	38,614	41,097	44,882	37,893	25,826	17,633	205,945
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>7,492,423</u>	<u>13,359,111</u>	<u>7,362,331</u>	<u>(9,728,990)</u>	<u>(20,297,822)</u>	<u>(22,534,308)</u>	<u>(24,347,255)</u>
	9	Plus: Prior Period Balance	116,563,080	116,563,080	116,563,080	116,563,080	116,563,080	116,563,080	116,563,080
	10	Plus: Cumulative True-Up Provision	(6,560,919)	(13,121,839)	(19,682,758)	(30,447,238)	(41,211,719)	(51,976,199)	(51,976,199)
	11	Subtotal Prior Period True-up	110,002,161	103,441,241	96,880,322	86,115,842	75,351,361	64,586,881	64,586,881
	12	Regulatory Accounting Adjustment	0	0	0	0	0	0	-
	13	TOTAL TRUE-UP BALANCE	<u>\$117,494,583</u>	<u>\$124,292,775</u>	<u>\$125,094,187</u>	<u>\$104,600,716</u>	<u>\$73,538,414</u>	<u>\$40,239,625</u>	<u>\$40,239,625</u>

Duke Energy Florida  
 Fuel Adjustment Clause  
 Calculation of 2016 Actual/Estimated True-up  
 For the Period of January through December 2016 (Filed August 4, 2016)

		JUL	AUG	SEPT	OCT	NOV	DEC	12 MONTH	
		ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	PERIOD	
A	1	Fuel Cost of System Generation	\$ 104,953,817	\$ 107,346,359	\$ 104,419,313	\$ 98,063,519	\$ 83,543,398	\$ 92,467,952	\$ 1,131,663,607
	2	Fuel Cost of Power Sold	(2,540,491)	(2,584,887)	(2,111,545)	(1,805,691)	(1,522,351)	(1,698,236)	(25,950,865)
	3	Fuel Cost of Purchased Power	20,235,740	20,086,620	17,363,635	11,608,789	7,945,939	4,274,978	191,602,712
	3a	Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0
	3b	Energy Payments to Qualified Facilities	11,644,372	11,687,183	10,720,507	9,892,299	11,332,121	12,008,298	123,122,350
	4	Energy Cost of Economy Purchases	285,457	315,966	252,602	470,078	462,356	268,909	4,283,329
	5	Adjustments to Fuel Cost	(4,357,619)	(20,508)	(18,630)	(16,142)	(12,413)	2,316	(4,524,968)
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>130,221,276</u>	<u>136,830,734</u>	<u>130,625,882</u>	<u>118,212,851</u>	<u>101,749,050</u>	<u>107,324,217</u>	<u>1,420,196,164</u>
B	1	Jurisdictional MWH Sales	3,746,390	3,802,397	3,818,043	3,520,143	2,939,053	2,841,931	38,350,239
	2	Non-Jurisdictional MWH Sales	22,211	24,219	21,223	18,003	12,892	17,383	315,264
	3	TOTAL SALES (Lines B1 + B2)	<u>3,768,601</u>	<u>3,826,616</u>	<u>3,839,266</u>	<u>3,538,146</u>	<u>2,951,945</u>	<u>2,859,314</u>	<u>38,665,503</u>
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.41%	99.37%	99.45%	99.49%	99.56%	99.39%	99.18%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	111,627,849	113,309,102	113,778,746	104,836,277	87,392,895	84,477,439	1,187,368,166
	1a	RRSSA Refund - \$60M	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	60,000,000
	1b	RRSSA Fuel Adjustment	-	-	-	-	-	-	-
	1c	RRSSA Refund - \$10M	833,333	833,333	833,333	833,333	833,333	833,333	10,000,000
	2	True-Up Provision	10,764,480	10,764,480	10,764,480	10,764,480	10,764,480	10,790,295	116,588,896
	2a	Incentive Provision	717,816	717,816	717,816	717,816	717,816	717,821	8,613,797
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>128,943,479</u>	<u>130,624,732</u>	<u>131,094,376</u>	<u>122,151,906</u>	<u>104,708,525</u>	<u>101,818,889</u>	<u>1,382,570,859</u>
	4	Fuel & Net Power Transactions (Line A6)	130,221,276	136,830,734	130,625,882	118,212,851	101,749,050	107,324,217	1,420,196,164
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>129,504,751</u>	<u>136,023,087</u>	<u>129,959,403</u>	<u>117,657,009</u>	<u>101,341,875</u>	<u>106,712,207</u>	<u>1,408,980,487</u>
	6	Over/(Under) Recovery (Line 3 - Line 5)	(561,273)	(5,398,356)	1,134,973	4,494,897	3,366,650	(4,893,319)	(26,409,628)
	7	Interest Provision	10,719	6,461	2,466	2	(2,116)	(5,695)	217,781
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(550,554)</u>	<u>(5,391,894)</u>	<u>1,137,438</u>	<u>4,494,899</u>	<u>3,364,533</u>	<u>(4,899,014)</u>	<u>(26,191,848)</u>
	9	Plus: Prior Period Balance	116,563,080	116,563,080	116,563,080	116,563,080	116,563,080	116,563,080	116,563,080
	10	Plus: Cumulative True-Up Provision	(62,740,679)	(73,505,160)	(84,269,640)	(95,034,120)	(105,798,601)	(116,588,896)	(116,588,896)
	11	Subtotal Prior Period True-up	53,822,401	43,057,920	32,293,440	21,528,960	10,764,479	(25,816)	(25,816)
	12	Regulatory Accounting Adjustment	0	0	0	0	0	0	-
	13	TOTAL TRUE-UP BALANCE	<u>\$28,924,590</u>	<u>\$12,768,216</u>	<u>\$3,141,174</u>	<u>(\$3,128,408)</u>	<u>(\$10,528,355)</u>	<u>(\$26,217,664)</u>	<u>(\$26,217,664)</u>

Duke Energy Florida  
 Fuel Adjustment Clause  
 Fuel and Net Power Cost Variance Analysis  
 January through December 2016

(A) Energy Source	(B) MWH Variances	(C) Heat Rate Variances	(D) Price Variances	(E) Total
1 Heavy Oil	0	0	0	0
2 Light Oil **	156,594,535	(138,935,020)	(3,164,261)	14,495,254
3 Coal	(10,375,909)	380,590	24,424,120	14,428,801
4 Gas	(9,563,290)	63,405,044	(42,419,887)	11,421,866
5 Nuclear	0	0	0	0
6 Other Fuel	0	0	0	0
7 Total Generation	<u>136,655,335</u>	<u>(75,149,386)</u>	<u>(21,160,028)</u>	<u>40,345,921</u>
8 Firm Purchases	74,296,204	0	5,204,562	79,500,766
9 Economy Purchases	862,469	0	(211,967)	650,502
10 Schedule E Purchases	0	0	0	0
11 Qualifying Facilities	<u>(13,667,501)</u>	<u>0</u>	<u>(1,307,164)</u>	<u>(14,974,666)</u>
12 Total Purchases	<u>61,491,172</u>	<u>0</u>	<u>3,685,431</u>	<u>65,176,602</u>
13 Economy Sales	0	0	0	0
14 Other Power Sales	2,534,943	0	(651,564)	1,883,378
15 Supplemental Sales	<u>(11,629,434)</u>	<u>0</u>	<u>(298,586)</u>	<u>(11,928,020)</u>
16 Total Sales	<u>(9,094,491)</u>	<u>0</u>	<u>(950,150)</u>	<u>(10,044,642)</u>
17 Nuclear Fuel Disposal Cost	0	0	0	0
18 Nuclear Decom & Decon	0	0	0	0
Other Jurisdictional Adjustments:				
19a RRSSA Refunds & Adjustments	0	0	0	0
19b Sch A2 Page 1 of 2 Line 6b, RRSSA	0	0	10,060,702	10,060,702
19c Sch A2 Page 1 of 2 Line 6b, excl RRSSA	0	0	(8,325,475)	(8,325,475)
19d Sch A2 Page 1 of 2 Line 1c, Coal Car Sale	<u>0</u>	<u>0</u>	<u>(347,958)</u>	<u>(347,958)</u>
20 Total Fuel and Net Power Cost Variance	<u><u>189,052,015</u></u>	<u><u>(75,149,386)</u></u>	<u><u>(17,037,478)</u></u>	<u><u>96,865,151</u></u>

\*\* The magnitude of the offsetting MWH and Heat Rate variances is driven by actual oil peaker generation as compared to the projection, which attributed the majority of light oil usage to startup activities. Total 2016 Light Oil expense was \$18.5 million.

Duke Energy Florida  
 Summary of Revised and Restated Settlement Agreement (RRSSA) Adjustments  
 For the Period of January through December 2016

Retail:

	Actual Jan-16	Actual Feb-16	Actual Mar-16	Actual Apr-16	Actual May-16	Actual Jun-16	Actual Jul-16	Actual Aug-16	Actual Sep-16	Actual Oct-16	Actual Nov-16	Actual Dec-16	12 Month Period	Schedule Reference	RRSSA Paragraph
1 RRSSA Refund (\$60 million)	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$60,000,000	CAM-1T Sheets 2&3, line C1a	6.b.
2 RRSSA Refund (\$10 million)	833,333	833,333	833,333	833,333	833,333	833,333	833,333	833,333	833,333	833,333	833,333	833,333	10,000,000	CAM-1T Sheets 2&3, line C1c	6.a.
3 Total RRSSA Refunds (Lines 2 + 3)	\$5,833,333	\$5,833,333	\$5,833,333	\$5,833,333	\$5,833,333	\$5,833,333	\$5,833,333	\$5,833,333	\$5,833,333	\$5,833,333	\$5,833,333	\$5,833,333	\$70,000,000		