

**GENERATING PERFORMANCE INCENTIVE FACTOR**

**JANUARY THROUGH DECEMBER, 2016**

**CRR-1**  
**DOCKET NO. 170001-EI**  
**FPL Witness: Charles R. Rote**  
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**Pages 1 - 19**  
**March 15, 2017**

FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2016

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GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE ( ACTUAL )

FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2016

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+ 10	77,749	38,875
+ 9	69,974	34,987
+ 8	62,199	31,100
+ 7	54,424	27,212
+ 6	46,649	23,325
+ 5	38,875	19,437
+ 4	31,100	15,550
+ 3	23,325	11,662
+ 2	15,550	7,775
+ 1	7,775	3,887
0	0	0
- 1	(7,775)	(3,887)
- 2	(15,550)	(7,775)
- 3	(23,325)	(11,662)
- 4	(31,100)	(15,550)
- 5	(38,875)	(19,437)
- 6	(46,649)	(23,325)
- 7	(54,424)	(27,212)
- 8	(62,199)	(31,100)
- 9	(69,974)	(34,987)
- 10	(77,749)	(38,875)

<----- 2.4839

<----- 19,320.088

<----- 9,656.036

## GENERATING PERFORMANCE INCENTIVE FACTOR

## CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

## ACTUAL

FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2016

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY	\$ 15,552,688,093
	END OF MONTH BALANCE OF COMMON EQUITY	
LINE 2	MONTH OF January 2016	\$ 15,716,269,575
LINE 3	MONTH OF February 2016	\$ 15,820,299,705
LINE 4	MONTH OF March 2016	\$ 15,045,806,406
LINE 5	MONTH OF April 2016	\$ 15,143,676,552
LINE 6	MONTH OF May 2016	\$ 15,325,902,667
LINE 7	MONTH OF June 2016	\$ 15,493,446,367
LINE 8	MONTH OF July 2016	\$ 15,687,483,659
LINE 9	MONTH OF August 2016	\$ 15,891,870,889
LINE 10	MONTH OF September 2016	\$ 15,608,719,643
LINE 11	MONTH OF October 2016	\$ 15,727,363,825
LINE 12	MONTH OF November 2016	\$ 16,463,421,619
LINE 13	MONTH OF December 2016	\$ 16,580,111,072
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)	\$ 15,696,696,929
LINE 15	25 BASIS POINTS	0.0025
LINE 16	REVENUE EXPANSION FACTOR	61.3808%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16 )	\$ 63,931,624
LINE 18	JURISDICTIONAL SALES	109,662,645,000 KWH
LINE 19	TOTAL SALES	116,285,167,000 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)	94.30%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)	\$ 60,287,521
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)	\$ 38,874,500
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)	\$ 38,874,500

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

JANUARY THROUGH DECEMBER, 2016

## DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Ft. Myers 2	EAF	3.47	3.60	.1249
Ft. Myers 2	ANOHR	7.76	1.65	.1280
Martin 8	EAF	2.16	8.00	.1728
Martin 8	ANOHR	2.91	0.00	.0000
Manatee 3	EAF	2.74	8.40	.2302
Manatee 3	ANOHR	4.84	3.02	.1462
St. Lucie 1	EAF	8.69	-6.33	-.5501
St. Lucie 1	ANOHR	0.52	0.00	.0000
St. Lucie 2	EAF	8.32	10.00	.8320
St. Lucie 2	ANOHR	0.56	0.00	.0000
Turkey Point 3	EAF	9.16	10.00	.9160
Turkey Point 3	ANOHR	1.64	1.90	.0312
Turkey Point 4	EAF	7.34	10.00	.7340
Turkey Point 4	ANOHR	1.11	9.04	.1003
Turkey Point 5	EAF	2.11	10.00	.2110
Turkey Point 5	ANOHR	2.84	0.00	.0000
West County 1	EAF	3.55	-7.60	-.2698
West County 1	ANOHR	7.40	-2.83	-.2094
West County 2	EAF	3.99	10.00	.3990
West County 2	ANOHR	7.75	0.00	.0000
West County 3	EAF	3.57	-9.20	-.3284
West County 3	ANOHR	7.57	-2.43	-.1840

GPIF System Total:

-----  
100-----  
2.4839

## ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

JANUARY THROUGH DECEMBER, 2016

1	2	3	4	5	6	7	8	9			
UNIT	ACTUAL				PLANNED OUTAGE ADJ TO EAF <sup>(1)</sup>	ADJUSTED ACTUAL EAF	TARGET EAF	POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
	FOF	MOF	POF	EAF							
Ft. Myers 2	0.4	3.8	3.0	92.8	-1.6	91.2	90.3	3.60	01/01/16 - 01/26/16; 04/16/16 - 04/22/16 08/06/16 - 08/12/16; 08/13/16 - 08/19/16 08/20/16 - 08/26/16	1/1/16-2/1/16; 3/12/16-3/17/16 3/11/16-3/17/16; 3/12/16-3/17/16 3/12/16-3/17/16	970.6
Martin 8	0.4	2.9	11.8	84.9	-1.0	83.9	82.3	8.00	01/14/16 - 01/20/16; 01/22/16 - 03/21/16 01/29/16 - 03/28/16; 10/15/16 - 12/13/16	12/10/16-12/31/16; 1/8/16-1/16/16 1/4/16-3/18/16 & 3/21/16-3/25/16 1/17/16-3/22/16 & 3/25/16-3/27/16	1,344.8
Manatee 3	0.1	3.3	0.0	96.6	-1.9	94.7	92.6	8.40	01/09/16 - 01/15/16; 01/16/16 - 01/22/16 01/23/16 - 01/29/16	NONE	1,786.7
St. Lucie 1	7.9	0.0	12.7	79.4	3.8	83.2	85.1	-6.33	09/26/16 - 10/27/16	3/21/16, 3/24/16; 4/4/16 9/24/16-11/12/16	(4,275.3)
St. Lucie 2	0.0	0.0	2.2	97.8	2.2	100.0	92.5	10.00	NONE	4/11/16 10/6/16-10/15/16	6,470.0
Turkey Point 3	1.3	0.0	0.0	98.7	0.0	98.7	90.8	10.00	NONE	NONE	7,125.0
Turkey Point 4	0.9	0.0	9.4	89.8	0.3	90.1	84.6	10.00	03/28/16 - 04/30/16	1/14/16-1/16/16; 3/28/16-5/3/16 10/28/16-10/30/16	5,710.0
Turkey Point 5	0.4	0.9	2.1	96.6	-0.4	96.2	93.5	10.00	10/01/16 - 10/07/16; 10/05/16 - 10/09/16 10/08/16 - 10/14/16	3/1/16-3/8/16; 3/8/16-3/14/16 3/5/16-3/11/16	1,638.0
West County 1	0.8	8.3	0.0	90.9	-2.0	88.9	90.8	-7.60	12/03/16 - 12/10/16	NONE	(2,096.8)
West County 2	0.2	3.7	3.8	92.4	1.5	93.9	90.1	10.00	11/05/16 - 11/12/16	11/6/16-11/18/16; 11/6/16-11/14/16 10/30/16-11/20/16; 11/06/16-11/18/16	3,106.0
West County 3	0.7	7.7	2.5	89.1	0.3	89.4	91.7	-9.20	03/26/16 - 04/02/16	3/18/16 - 3/27/16; 3/18/16 - 3/26/16 3/17/16 - 3/27/16; 3/18/16 - 3/27/16	(2,554.8)

19,224.078

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION  
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS  
 JANUARY THROUGH DECEMBER, 2016

PLANT / UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAF%
	PH	EFOH	EMOH	EPOH	POF%	EPOH	
Ft. Myers 2	8784	31.5	335.4	263.3	4.7	412.0	91.2
Martin 8	8784	36.6	253.3	1039.9	12.8	1122.0	83.9
Manatee 3	8784	12.5	289.4	0.0	1.9	168.0	94.7
St. Lucie 1	8784	692.9	0.0	1118.3	8.5	744.0	83.2
St. Lucie 2	8784	0.0	0.0	195.8	0.0	0.0	100.0
Turkey Point 3	8784	117.6	0.0	0.0	0.0	0.0	98.7
Turkey Point 4	8784	76.7	0.0	823.5	9.0	792.0	90.1
Turkey Point 5	8784	31.2	77.7	188.4	2.6	228.0	96.2
West County 1	8784	65.9	730.6	0.0	2.2	192.0	88.9
West County 2	8784	14.3	323.6	333.8	2.2	192.0	93.9
West County 3	8784	58.6	675.5	223.7	2.2	192.0	89.4

$$\begin{aligned}
 \text{ADJ. ACTUAL EAF\%} &= 100\% - \text{POF}_T - \frac{(\text{EFOH}_A + \text{EMOH}_A) \times (\text{PH} - \text{EPOH}_T)}{\text{PH} \times \text{EPOH}_A} \times 100\%
 \end{aligned}$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2016

1 UNIT	2 HEAT RATE <sup>(1)</sup> FORMULA	3		4		5		6		7		8		9	
		ACTUAL		TARGET <sup>(2)</sup>		ADJUST. <sup>(3)</sup>		ADJUST. <sup>(5)</sup>		GPIF <sup>(6)</sup>		ACTUAL			
		NOF %	ANOHR BTU/KWH	ACTUAL NOF BTU/KWH	NOF BTU/KWH	ADJUST. TO BTU/KWH	TARGET <sup>(4)</sup> BTU/KWH	ADJUST. BTU/KWH	ACTUAL BTU/KWH	POINTS FROM TABLE	ACTUAL FUEL SAV./((LOSS) \$000				
Ft. Myers 2	ANOHR= -11.28 x NOF +	8,157	75.6	7,216	7,304	-88	7,344	7,256	1.65	995.8					
Martin 8	ANOHR= -6.72 x NOF +	7,450	69.8	6,941	6,981	-40	7,017	6,977	0.00	0.0					
Manatee 3	ANOHR= -4.54 x NOF +	7,331	76.3	6,891	6,985	-94	7,011	6,917	3.02	1137.0					
St. Lucie 1	ANOHR= -49.96 x NOF +	15,392	100.2	10,347	10,386	-39	10,471	10,432	0.00	0.0					
St. Lucie 2	ANOHR= -21.43 x NOF +	12,379	102.1	10,194	10,191	3	10,270	10,273	0.00	0.0					
Turkey Point 3	ANOHR= -32.19 x NOF +	14,286	101.6	10,904	11,015	-111	11,102	10,991	1.90	241.7					
Turkey Point 4	ANOHR= -53.36 x NOF +	16,359	99.8	10,837	11,034	-197	11,082	10,885	9.04	778.3					
Turkey Point 5	ANOHR= -7.99 x NOF +	7,702	69.0	7,078	7,151	-73	7,132	7,059	0.00	0.0					
West County 1	ANOHR= -8.24 x NOF +	7,554	65.5	7,123	7,014	109	6,967	7,076	-2.83	(1627.3)					
West County 2	ANOHR= -6.37 x NOF +	7,365	74.3	6,956	6,892	64	6,891	6,955	0.00	0.0					
West County 3	ANOHR= -9.31 x NOF +	7,552	66.0	7,038	6,938	100	6,851	6,951	-2.43	(1429.6)					

1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTION FILING AND ARE BASED ON MONTHLY ACTUAL DATA

2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3

3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).

4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.

5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).

6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

96.010



GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: Ft. Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	2,696.0	92.8	+10	6,035.0	7,190
+9	2,426.4	92.6	+9	5,431.5	7,198
+8	2,156.8	92.3	+8	4,828.0	7,206
+7	1,887.2	92.1	+7	4,224.5	7,214
+6	1,617.6	91.8	+6	3,621.0	7,222
+5	1,348.0	91.6	+5	3,017.5	7,230
+4	1,078.4	91.3	+4	2,414.0	7,237
+3	808.8	91.1	+3	1,810.5	7,245
+2	539.2	90.8	+2	1,207.0	7,253
+1	269.6	90.6	+1	603.5	7,261
				0	7,269
0	0	90.3	0	0	7,344
				0	7,419
-1	( 269.6 )	90.1	-1	( 603.5 )	7,427
-2	( 539.2 )	89.8	-2	( 1,207.0 )	7,435
-3	( 808.8 )	89.6	-3	( 1,810.5 )	7,443
-4	( 1,078.4 )	89.3	-4	( 2,414.0 )	7,451
-5	( 1,348.0 )	89.1	-5	( 3,017.5 )	7,459
-6	( 1,617.6 )	88.8	-6	( 3,621.0 )	7,466
-7	( 1,887.2 )	88.6	-7	( 4,224.5 )	7,474
-8	( 2,156.8 )	88.3	-8	( 4,828.0 )	7,482
-9	( 2,426.4 )	88.1	-9	( 5,431.5 )	7,490
-10	( 2,696.0 )	87.8	-10	( 6,035.0 )	7,498

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WEIGHTING FACTOR = 3.47

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WEIGHTING FACTOR = 7.76

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: Martin 8

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,681.0	84.3	+10	2,261.0	6,927
+9	1,512.9	84.1	+9	2,034.9	6,929
+8	1,344.8 <- Fuel Sav/(Loss) 1,344.8	83.9 <- Adj. Act. EAF= 83.9	+8	1,808.8	6,930
+7	1,176.7	83.7	+7	1,582.7	6,932
+6	1,008.6	83.5	+6	1,356.6	6,933
+5	840.5	83.3	+5	1,130.5	6,935
+4	672.4	83.1	+4	904.4	6,936
+3	504.3	82.9	+3	678.3	6,938
+2	336.2	82.7	+2	452.2	6,939
+1	168.1	82.5	+1	226.1	6,941
				0 <- Fuel Sav/(Loss)	6,942 <- Adj. Act. HR=6,977
0	0	82.3	0	0	7,017
				0	7,092
-1	( 168.1 )	82.1	-1	( 226.1 )	7,094
-2	( 336.2 )	81.9	-2	( 452.2 )	7,095
-3	( 504.3 )	81.7	-3	( 678.3 )	7,097
-4	( 672.4 )	81.5	-4	( 904.4 )	7,098
-5	( 840.5 )	81.3	-5	( 1,130.5 )	7,100
-6	( 1,008.6 )	81.1	-6	( 1,356.6 )	7,101
-7	( 1,176.7 )	80.9	-7	( 1,582.7 )	7,103
-8	( 1,344.8 )	80.7	-8	( 1,808.8 )	7,104
-9	( 1,512.9 )	80.5	-9	( 2,034.9 )	7,106
-10	( 1,681.0 )	80.3	-10	( 2,261.0 )	7,107
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WEIGHTING FACTOR =		2.16	WEIGHTING FACTOR =		2.91

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2016**

UNIT: Manatee 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	2,127.0	95.1	+10	3,765.0	6,873
+9	1,914.3	94.9	+9	3,388.5	6,879
+8	1,701.6 <small>&lt;- Fuel Sav/(Loss) 1,786.7</small>	94.6 <small>&lt;- Adj. Act. EAF= 94.7</small>	+8	3,012.0	6,886
+7	1,488.9	94.4	+7	2,635.5	6,892
+6	1,276.2	94.1	+6	2,259.0	6,898
+5	1,063.5	93.9	+5	1,882.5	6,905
+4	850.8	93.6	+4	1,506.0 <small>&lt;- Fuel Sav/(Loss) 1,137.0</small>	6,911 <small>&lt;- Adj. Act. HR=6,917</small>
+3	638.1	93.4	+3	1,129.5	6,917
+2	425.4	93.1	+2	753.0	6,923
+1	212.7	92.9	+1	376.5	6,930
				0	6,936
0	0	92.6	0	0	7,011
				0	7,086
-1	( 212.7 )	92.4	-1	( 376.5 )	7,092
-2	( 425.4 )	92.1	-2	( 753.0 )	7,099
-3	( 638.1 )	91.9	-3	( 1,129.5 )	7,105
-4	( 850.8 )	91.6	-4	( 1,506.0 )	7,111
-5	( 1,063.5 )	91.4	-5	( 1,882.5 )	7,118
-6	( 1,276.2 )	91.1	-6	( 2,259.0 )	7,124
-7	( 1,488.9 )	90.9	-7	( 2,635.5 )	7,130
-8	( 1,701.6 )	90.6	-8	( 3,012.0 )	7,136
-9	( 1,914.3 )	90.4	-9	( 3,388.5 )	7,143
-10	( 2,127.0 )	90.1	-10	( 3,765.0 )	7,149
	----- WEIGHTING FACTOR = 2.74			----- WEIGHTING FACTOR = 4.84	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	6,754.0	88.1	+10	406.0	10,391
+9	6,078.6	87.8	+9	365.4	10,392
+8	5,403.2	87.5	+8	324.8	10,392
+7	4,727.8	87.2	+7	284.2	10,393
+6	4,052.4	86.9	+6	243.6	10,393
+5	3,377.0	86.6	+5	203.0	10,394
+4	2,701.6	86.3	+4	162.4	10,394
+3	2,026.2	86.0	+3	121.8	10,395
+2	1,350.8	85.7	+2	81.2	10,395
+1	675.4	85.4	+1	40.6	10,396
				0 <- Fuel Sav/(Loss)	10,396 <- Adj. Act. HR=10,432
0	0	85.1	0	0	10,471
				0	10,546
-1	( 675.4 )	84.8	-1	( 40.6 )	10,547
-2	( 1,350.8 )	84.5	-2	( 81.2 )	10,547
-3	( 2,026.2 )	84.2	-3	( 121.8 )	10,548
-4	( 2,701.6 )	83.9	-4	( 162.4 )	10,548
-5	( 3,377.0 )	83.6	-5	( 203.0 )	10,549
-6	( 4,052.4 )	83.3	-6	( 243.6 )	10,549
-7	( 4,727.8 ) <- Fuel Sav/(Loss) (4,275.3)	83.0 <- Adj. Act. EAF= 83.2	-7	( 284.2 )	10,550
-8	( 5,403.2 )	82.7	-8	( 324.8 )	10,550
-9	( 6,078.6 )	82.4	-9	( 365.4 )	10,551
-10	( 6,754.0 )	82.1	-10	( 406.0 )	10,551
	----- WEIGHTING FACTOR =	8.69		----- WEIGHTING FACTOR =	0.52

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	6,470.0 <small>&lt;- Fuel Sav/(Loss) 6,470.0</small>	95.5 <small>&lt;- Adj. Act. EAF= 100.0</small>	+10	439.0	10,175
+9	5,823.0	95.2	+9	395.1	10,177
+8	5,176.0	94.9	+8	351.2	10,179
+7	4,529.0	94.6	+7	307.3	10,181
+6	3,882.0	94.3	+6	263.4	10,183
+5	3,235.0	94.0	+5	219.5	10,185
+4	2,588.0	93.7	+4	175.6	10,187
+3	1,941.0	93.4	+3	131.7	10,189
+2	1,294.0	93.1	+2	87.8	10,191
+1	647.0	92.8	+1	43.9	10,193
				0	10,195
0	0	92.5	0	0 <small>&lt;- Fuel Sav/(Loss)</small>	10,270 <small>&lt;- Adj. Act. HR=10,273</small>
				0	10,345
-1	( 647.0 )	92.2	-1	( 43.9 )	10,347
-2	( 1,294.0 )	91.9	-2	( 87.8 )	10,349
-3	( 1,941.0 )	91.6	-3	( 131.7 )	10,351
-4	( 2,588.0 )	91.3	-4	( 175.6 )	10,353
-5	( 3,235.0 )	91.0	-5	( 219.5 )	10,355
-6	( 3,882.0 )	90.7	-6	( 263.4 )	10,357
-7	( 4,529.0 )	90.4	-7	( 307.3 )	10,359
-8	( 5,176.0 )	90.1	-8	( 351.2 )	10,361
-9	( 5,823.0 )	89.8	-9	( 395.1 )	10,363
-10	( 6,470.0 )	89.5	-10	( 439.0 )	10,365
	----- WEIGHTING FACTOR =	8.32		----- WEIGHTING FACTOR =	0.56

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	7,125.0 <small>&lt;- Fuel Sav/(Loss) 7,125.0</small>	94.3 <small>&lt;- Adj. Act. EAF= 98.7</small>	+10	1,272.0	10,838
+9	6,412.5	94.0	+9	1,144.8	10,857
+8	5,700.0	93.6	+8	1,017.6	10,876
+7	4,987.5	93.3	+7	890.4	10,895
+6	4,275.0	92.9	+6	763.2	10,914
+5	3,562.5	92.6	+5	636.0	10,933
+4	2,850.0	92.2	+4	508.8	10,951
+3	2,137.5	91.9	+3	381.6	10,970
+2	1,425.0	91.5	+2	254.4 <small>&lt;- Fuel Sav/(Loss) 241.7</small>	10,989 <small>&lt;- Adj. Act. HR=10,991</small>
+1	712.5	91.2	+1	127.2	11,008
				0	11,027
0	0	90.8	0	0	11,102
				0	11,177
-1	( 712.5 )	90.4	-1	( 127.2 )	11,196
-2	( 1,425.0 )	90.1	-2	( 254.4 )	11,215
-3	( 2,137.5 )	89.8	-3	( 381.6 )	11,234
-4	( 2,850.0 )	89.4	-4	( 508.8 )	11,253
-5	( 3,562.5 )	89.1	-5	( 636.0 )	11,272
-6	( 4,275.0 )	88.7	-6	( 763.2 )	11,290
-7	( 4,987.5 )	88.4	-7	( 890.4 )	11,309
-8	( 5,700.0 )	88.0	-8	( 1,017.6 )	11,328
-9	( 6,412.5 )	87.7	-9	( 1,144.8 )	11,347
-10	( 7,125.0 )	87.3	-10	( 1,272.0 )	11,366
	----- WEIGHTING FACTOR =	9.16		----- WEIGHTING FACTOR =	1.64

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	5,710.0 <- Fuel Sav/(Loss) 5,710.0	87.6 <- Adj. Act. EAF= 90.1	+10	861.0	10,797
+9	5,139.0	87.3	+9	774.9	10,818
+8	4,568.0	87.0	+8	688.8	10,839
+7	3,997.0	86.7	+7	602.7	10,860
+6	3,426.0	86.4	+6	516.6 <- Fuel Sav/(Loss) 778.3	10,881 <- Adj. Act. HR=10,885
+5	2,855.0	86.1	+5	430.5	10,902
+4	2,284.0	85.8	+4	344.4	10,923
+3	1,713.0	85.5	+3	258.3	10,944
+2	1,142.0	85.2	+2	172.2	10,965
+1	571.0	84.9	+1	86.1	10,986
				0	11,007
0	0	84.6	0	0	11,082
				0	11,157
-1	( 571.0 )	84.3	-1	( 86.1 )	11,178
-2	( 1,142.0 )	84.0	-2	( 172.2 )	11,199
-3	( 1,713.0 )	83.7	-3	( 258.3 )	11,220
-4	( 2,284.0 )	83.4	-4	( 344.4 )	11,241
-5	( 2,855.0 )	83.1	-5	( 430.5 )	11,262
-6	( 3,426.0 )	82.8	-6	( 516.6 )	11,283
-7	( 3,997.0 )	82.5	-7	( 602.7 )	11,304
-8	( 4,568.0 )	82.2	-8	( 688.8 )	11,325
-9	( 5,139.0 )	81.9	-9	( 774.9 )	11,346
-10	( 5,710.0 )	81.6	-10	( 861.0 )	11,367
	----- WEIGHTING FACTOR =	7.34		----- WEIGHTING FACTOR =	1.11

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: Turkey Point 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,638.0 <small>&lt;- Fuel Sav/(Loss) 1,638.0</small>	95.5 <small>&lt;- Adj. Act. EAF= 96.2</small>	+10	2,207.0	7,047
+9	1,474.2	95.3	+9	1,986.3	7,048
+8	1,310.4	95.1	+8	1,765.6	7,049
+7	1,146.6	94.9	+7	1,544.9	7,050
+6	982.8	94.7	+6	1,324.2	7,051
+5	819.0	94.5	+5	1,103.5	7,052
+4	655.2	94.3	+4	882.8	7,053
+3	491.4	94.1	+3	662.1	7,054
+2	327.6	93.9	+2	441.4	7,055
+1	163.8	93.7	+1	220.7	7,056
0	0	93.5	0	0 <small>&lt;- Fuel Sav/(Loss)</small>	7,057 <small>&lt;- Adj. Act. HR=7,059</small>
-1	( 163.8 )	93.3	-1	( 220.7 )	7,207
-2	( 327.6 )	93.1	-2	( 441.4 )	7,208
-3	( 491.4 )	92.9	-3	( 662.1 )	7,209
-4	( 655.2 )	92.7	-4	( 882.8 )	7,210
-5	( 819.0 )	92.5	-5	( 1,103.5 )	7,211
-6	( 982.8 )	92.3	-6	( 1,324.2 )	7,212
-7	( 1,146.6 )	92.1	-7	( 1,544.9 )	7,213
-8	( 1,310.4 )	91.9	-8	( 1,765.6 )	7,214
-9	( 1,474.2 )	91.7	-9	( 1,986.3 )	7,215
-10	( 1,638.0 )	91.5	-10	( 2,207.0 )	7,216
----- WEIGHTING FACTOR =		2.11	----- WEIGHTING FACTOR =		2.84



GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: West County 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	2,759.0	93.3	+10	5,750.0	6,772
+9	2,483.1	93.1	+9	5,175.0	6,784
+8	2,207.2	92.8	+8	4,600.0	6,796
+7	1,931.3	92.6	+7	4,025.0	6,808
+6	1,655.4	92.3	+6	3,450.0	6,820
+5	1,379.5	92.1	+5	2,875.0	6,832
+4	1,103.6	91.8	+4	2,300.0	6,844
+3	827.7	91.6	+3	1,725.0	6,856
+2	551.8	91.3	+2	1,150.0	6,868
+1	275.9	91.1	+1	575.0	6,880
				0	6,892
0	0	90.8	0	0	6,967
				0	7,042
-1	( 275.9 )	90.6	-1	( 575.0 )	7,054
-2	( 551.8 )	90.3	-2	( 1,150.0 )	7,066
				<- Fuel Sav/(Loss) (1,627.3)	<- Adj. Act. HR=7,076
-3	( 827.7 )	90.1	-3	( 1,725.0 )	7,078
-4	( 1,103.6 )	89.8	-4	( 2,300.0 )	7,090
-5	( 1,379.5 )	89.6	-5	( 2,875.0 )	7,102
-6	( 1,655.4 )	89.3	-6	( 3,450.0 )	7,114
-7	( 1,931.3 )	89.1	-7	( 4,025.0 )	7,126
-8	( 2,207.2 )	88.8	-8	( 4,600.0 )	7,138
	<- Fuel Sav/(Loss) (2,096.8)	<- Adj. Act. EAF= 88.9			
-9	( 2,483.1 )	88.6	-9	( 5,175.0 )	7,150
-10	( 2,759.0 )	88.3	-10	( 5,750.0 )	7,162
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WEIGHTING FACTOR =		3.55	WEIGHTING FACTOR =		7.40

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: West County 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,106.0 <- Fuel Sav/(Loss) 3,106.0	92.6 <- Adj. Act. EAF= 93.9	+10	6,027.0	6,671
+9	2,795.4	92.4	+9	5,424.3	6,686
+8	2,484.8	92.1	+8	4,821.6	6,700
+7	2,174.2	91.9	+7	4,218.9	6,715
+6	1,863.6	91.6	+6	3,616.2	6,729
+5	1,553.0	91.4	+5	3,013.5	6,744
+4	1,242.4	91.1	+4	2,410.8	6,758
+3	931.8	90.9	+3	1,808.1	6,773
+2	621.2	90.6	+2	1,205.4	6,787
+1	310.6	90.4	+1	602.7	6,802
				0	6,816
0	0	90.1	0	0 <- Fuel Sav/(Loss)	6,891 <- Adj. Act. HR=6,955
				0	6,966
-1	( 310.6 )	89.9	-1	( 602.7 )	6,981
-2	( 621.2 )	89.6	-2	( 1,205.4 )	6,995
-3	( 931.8 )	89.4	-3	( 1,808.1 )	7,010
-4	( 1,242.4 )	89.1	-4	( 2,410.8 )	7,024
-5	( 1,553.0 )	88.9	-5	( 3,013.5 )	7,039
-6	( 1,863.6 )	88.6	-6	( 3,616.2 )	7,053
-7	( 2,174.2 )	88.4	-7	( 4,218.9 )	7,068
-8	( 2,484.8 )	88.1	-8	( 4,821.6 )	7,082
-9	( 2,795.4 )	87.9	-9	( 5,424.3 )	7,097
-10	( 3,106.0 )	87.6	-10	( 6,027.0 )	7,111
	----- WEIGHTING FACTOR =	3.99		----- WEIGHTING FACTOR =	7.75

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2016

UNIT: West County 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	2,777.0	94.2	+10	5,883.0	6,673
+9	2,499.3	94.0	+9	5,294.7	6,683
+8	2,221.6	93.7	+8	4,706.4	6,694
+7	1,943.9	93.5	+7	4,118.1	6,704
+6	1,666.2	93.2	+6	3,529.8	6,714
+5	1,388.5	93.0	+5	2,941.5	6,725
+4	1,110.8	92.7	+4	2,353.2	6,735
+3	833.1	92.5	+3	1,764.9	6,745
+2	555.4	92.2	+2	1,176.6	6,755
+1	277.7	92.0	+1	588.3	6,766
				0	6,776
0	0	91.7	0	0	6,851
				0	6,926
-1	( 277.7 )	91.5	-1	( 588.3 )	6,936
-2	( 555.4 )	91.2	-2	( 1,176.6 )	6,947
				<- Fuel Sav/(Loss) (1,429.6)	<- Adj. Act. HR=6,951
-3	( 833.1 )	91.0	-3	( 1,764.9 )	6,957
-4	( 1,110.8 )	90.7	-4	( 2,353.2 )	6,967
-5	( 1,388.5 )	90.5	-5	( 2,941.5 )	6,978
-6	( 1,666.2 )	90.2	-6	( 3,529.8 )	6,988
-7	( 1,943.9 )	90.0	-7	( 4,118.1 )	6,998
-8	( 2,221.6 )	89.7	-8	( 4,706.4 )	7,008
-9	( 2,499.3 )	89.5	-9	( 5,294.7 )	7,019
-10	( 2,777.0 )	89.2	-10	( 5,883.0 )	7,029
	<- Fuel Sav/(Loss) (2,554.8)	<- Adj. Act. EAF= 89.4			
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WEIGHTING FACTOR =		3.57	WEIGHTING FACTOR =		7.57

ACTUAL PLANNED OUTAGES  
 FLORIDA POWER & LIGHT COMPANY  
 JANUARY THROUGH DECEMBER, 2016

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Ft. Myers 2	1/1/16-2/1/16; 3/12/16-3/17/16 3/11/16-3/17/16; 3/12/16-3/17/16 3/12/16-3/17/16	CT-2A .05 compressor upgrade; CT-2A planned maintenance outage CT-2B planned maintenance outage; CT-2C planned maintenance outage CT-2D, CT-2E, CT-2F, ST-1 and ST-2 planned maintenance outages
Martin 8	12/10/16-12/31/16; 1/8/16-1/16/16 1/4/16-3/18/16 & 3/21/16-3/25/16 1/17/16-3/22/16 & 3/25/16-3/27/16	CT-8A .05 compressor upgrade; CT-8B Fuel caps replacement, boroscope inspection, balance of plant outage CT-8C .05 compressor upgrade and generator major CT-8D .05 compressor upgrade and generator major
Manatee 3	NONE	
St. Lucie 1	3/21/16, 3/24/16; 4/4/16 9/24/16-11/12/16	Partial load reduction for Turbine Valve Testing (TVT) and Moderator Temperature Coefficient (MTC) test. Partial load reduction for Main Steam Safety Valve (MSSV) testing & Refueling outage/hurricane Matthew
St. Lucie 2	4/11/16 10/6/16-10/15/16	Partial load reduction for Turbine Valve Testing (TVT) Unit down power, shut down, and power up due to hurricane Matthew
Turkey Point 3	NONE	
Turkey Point 4	1/14/16-1/16/16; 3/28/16-5/3/16 10/28/16-10/30/16	Partial load reduction for Moderator Temperature Coefficient (MTC) test; Refueling Electro-Hydraulic Control (EHC) line repair
Turkey Point 5	3/1/16-3/8/16; 3/8/16-3/14/16 3/5/16-3/11/16	CT-5A and CT-5B reliability outages; CT-5C and CT-5D reliability outages Steam turbine reliability outage
West County 1	NONE	
West County 2	11/6/16-11/18/16; 11/6/16-11/14/16 10/30/16-11/20/16; 11/06/16-11/18/16	CT-2A reliability outage; CT-2B reliability outage CT-2C reliability outage; Steam turbine reliability outage
West County 3	3/18/16 - 3/27/16; 3/18/16 - 3/26/16 3/17/16 - 3/27/16; 3/18/16 - 3/27/16	CT-3A reliability outage; CT-3B reliability outage CT-3C reliability outage; Steam turbine reliability outage