

FLORIDA POWER & LIGHT COMPANY  
 SUMMARY OF TARIFF CHANGES  
 MARCH 1, 2018 SoBRA RATES

SoBRA % Change 0.919%

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$7.94	\$8.01	\$0.07	0.9%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	5.855	5.909	0.054	0.9%
6		All additional kWh	6.865	6.928	0.063	0.9%
7						
8						
9	RTR-1	Residential Service - Time of Use				
10		Customer Charge/Minimum	\$7.94	\$8.01	\$0.07	0.9%
11						
12		Base Energy Charge (¢ per kWh)				
13		On-Peak	10.446	10.542	0.096	0.9%
14		Off-Peak	(4.647)	(4.690)	(0.043)	0.9%
15						
16						
17	GS-1	General Service - Non Demand (0-20 kW)				
18		Customer Charge/Minimum				
19		Metered	\$10.09	\$10.18	\$0.09	0.9%
20		Unmetered Service Credit	(\$5.05)	(\$5.10)	(\$0.05)	1.0%
21						
22		Base Energy Charge (¢ per kWh)	5.717	5.770	0.053	0.9%
23						
24						
25	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
26		Customer Charge/Minimum	\$10.09	\$10.18	\$0.09	0.9%
27						
28		Base Energy Charge (¢ per kWh)				
29		On-Peak	10.557	10.654	0.097	0.9%
30		Off-Peak	3.615	3.648	0.033	0.9%
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						

\* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSD-1	General Service Demand (21-499 kW)	\$25.23	\$25.46	\$0.23	0.9%
2		Customer Charge				
3						
4		Demand Charge (\$/kW)	\$9.49	\$9.58	\$0.09	0.9%
5						
6		Base Energy Charge (¢ per kWh)	2.116	2.135	0.019	0.9%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)	\$25.23	\$25.46	\$0.23	0.9%
10		Customer Charge				
11						
12		Demand Charge - On-Peak (\$/kW)	\$9.49	\$9.58	\$0.09	0.9%
13						
14		Base Energy Charge (¢ per kWh)	4.315	4.355	0.040	0.9%
15		On-Peak	1.142	1.152	0.010	0.9%
16		Off-Peak				
17						
18						
19	GSLD-1	General Service Large Demand (500-1999 kW)	\$75.70	\$76.40	\$0.70	0.9%
20		Customer Charge				
21						
22		Demand Charge (\$/kW)	\$11.61	\$11.72	\$0.11	0.9%
23						
24		Base Energy Charge (¢ per kWh)	1.673	1.688	0.015	0.9%
25						
26						
27	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	\$75.70	\$76.40	\$0.70	0.9%
28		Customer Charge				
29						
30		Demand Charge - On-Peak (\$/kW)	\$11.61	\$11.72	\$0.11	0.9%
31						
32		Base Energy Charge (¢ per kWh)	2.737	2.762	0.025	0.9%
33		On-Peak	1.207	1.218	0.011	0.9%
34		Off-Peak				
35						
36						
37						
38						
39						
40						
41						
42						

\* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CS-1					
2		Curtailable Service (500-1999 kW) Customer Charge	\$100.94	\$101.87	\$0.93	0.9%
3						
4		Demand Charge (\$/kW)	\$11.61	\$11.72	\$0.11	0.9%
5						
6		Base Energy Charge (¢ per kWh)	1.673	1.688	0.015	0.9%
7						
8		Monthly Credit (\$ per kW)	(\$1.95)	(\$1.97)	(\$0.02)	1.0%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 12 months (per kW)	\$1.95	\$1.97	\$0.02	1.0%
12		Penalty Charge-current month (per kW)	\$4.20	\$4.24	\$0.04	1.0%
13		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%
14						
15	CST-1					
16		Curtailable Service - Time of Use (500-1999 kW) Customer Charge	\$100.94	\$101.87	\$0.93	0.9%
17						
18		Demand Charge - On-Peak (\$/kW)	\$11.61	\$11.72	\$0.11	0.9%
19						
20		Base Energy Charge (¢ per kWh)	2.737	2.762	0.025	0.9%
21		On-Peak	1.207	1.218	0.011	0.9%
22		Off-Peak				
23						
24		Monthly Credit (\$ per kW)	(\$1.95)	(\$1.97)	(\$0.02)	1.0%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 12 months (per kW)	\$1.95	\$1.97	\$0.02	1.0%
28		Penalty Charge-current month (per kW)	\$4.20	\$4.24	\$0.04	1.0%
29		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%
30						
31	GSLD-2					
32		General Service Large Demand (2000 kW +) Customer Charge	\$227.11	\$229.20	\$2.09	0.9%
33						
34		Demand Charge (\$/kW)	\$12.11	\$12.22	\$0.11	0.9%
35						
36		Base Energy Charge (¢ per kWh)	1.507	1.521	0.014	0.9%
37						
38						
39						
40						
41						
42						

\* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	\$227.11	\$229.20	\$2.09	0.9%
2		Customer Charge				
3						
4		Demand Charge - On-Peak (\$/kW)	\$12.11	\$12.22	\$0.11	0.9%
5						
6		Base Energy Charge (¢ per kWh)	2.338	2.359	0.021	0.9%
7		On-Peak	1.180	1.191	0.011	0.9%
8		Off-Peak				
9						
10						
11	CS-2	Curtable Service (2000 kW +)	\$252.34	\$254.66	\$2.32	0.9%
12		Customer Charge				
13						
14		Demand Charge (\$/kW)	\$12.11	\$12.22	\$0.11	0.9%
15						
16		Base Energy Charge (¢ per kWh)	1.507	1.521	0.014	0.9%
17		Monthly Credit (per kW)	(\$1.95)	(\$1.97)	(\$0.02)	1.0%
18						
19						
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebiling for last 12 months (per kW)	\$1.95	\$1.97	\$0.02	1.0%
22		Penalty Charge-current month (per kW)	\$4.20	\$4.24	\$0.04	1.0%
23		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%
24						
25	CST-2	Curtable Service - Time of Use (2000 kW +)	\$252.34	\$254.66	\$2.32	0.9%
26		Customer Charge				
27						
28		Demand Charge - On-Peak (\$/kW)	\$12.11	\$12.22	\$0.11	0.9%
29						
30		Base Energy Charge (¢ per kWh)	2.338	2.359	0.021	0.9%
31		On-Peak	1.180	1.191	0.011	0.9%
32		Off-Peak				
33						
34		Monthly Credit (per kW)	(\$1.95)	(\$1.97)	(\$0.02)	1.0%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 12 months (per kW)	\$1.95	\$1.97	\$0.02	1.0%
38		Penalty Charge-current month (per kW)	\$4.20	\$4.24	\$0.04	1.0%
39		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%
40						
41						
42						

\* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	GSLD-3	General Service Large Demand (2000 kW +)	\$2,018.74	\$2,037.29	\$18.55	0.9%
2		Customer Charge				
3						
4		Demand Charge (\$/kW)	\$9.39	\$9.48	\$0.09	1.0%
5						
6		Base Energy Charge (¢ per kWh)	1.084	1.094	0.010	0.9%
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)	\$2,018.74	\$2,037.29	\$18.55	0.9%
10		Customer Charge				
11						
12		Demand Charge - On-Peak (\$/kW)	\$9.39	\$9.48	\$0.09	1.0%
13						
14		Base Energy Charge (¢ per kWh)	1.238	1.249	0.011	0.9%
15		On-Peak	1.029	1.038	0.009	0.9%
16		Off-Peak				
17						
18						
19	CS-3	Curtailable Service (2000 kW +)	\$2,043.98	\$2,062.76	\$18.78	0.9%
20		Customer Charge				
21						
22		Demand Charge (\$/kW)	\$9.39	\$9.48	\$0.09	1.0%
23						
24		Base Energy Charge (¢ per kWh)	1.084	1.094	0.010	0.9%
25						
26		Monthly Credit (per kW)	(\$1.95)	(\$1.97)	(\$0.02)	1.0%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 12 months (per kW)	\$1.95	\$1.97	\$0.02	1.0%
30		Penalty Charge-current month (per kW)	\$4.20	\$4.24	\$0.04	1.0%
31		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						

\* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	CST-3	Curtailable Service - Time of Use (2000 kW +)				
2		Customer Charge	\$2,043.98	\$2,062.76	\$18.78	0.9%
3						
4		Demand Charge - On-Peak (\$/kW)	\$9.39	\$9.48	\$0.09	1.0%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	1.238	1.249	0.011	0.9%
8		Off-Peak	1.029	1.038	0.009	0.9%
9						
10		Monthly Credit (per kW)	(\$1.95)	(\$1.97)	(\$0.02)	1.0%
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.95	\$1.97	\$0.02	1.0%
14		Penalty Charge-current month (per kW)	\$4.20	\$4.24	\$0.04	1.0%
15		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$126.17	\$127.33	\$1.16	0.9%
19						
20		Base Energy Charge (¢ per kWh)	7.938	8.011	0.073	0.9%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$605.62	\$611.18	\$5.56	0.9%
25						
26		Base Demand Charge (\$/kW)	\$12.82	\$12.94	\$0.12	0.9%
27						
28		Base Energy Charge (¢ per kWh)	1.709	1.725	0.016	0.9%
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						

\* From Exhibit TCC-3, Column 5.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1) (2) (3) (4) (5) (6)			
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
1	CILC-1	Commercial/Industrial Load Control Program				
2		Customer Charge				
3		(G) 200-499kW	\$151.41	\$152.80	\$1.39	0.9%
4		(D) above 500kW	\$252.34	\$254.66	\$2.32	0.9%
5		(T) transmission	\$2,245.85	\$2,266.48	\$20.63	0.9%
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$4.04	\$4.08	\$0.04	1.0%
10		(D) above 500kW	\$4.24	\$4.28	\$0.04	0.9%
11		(T) transmission	None	None	None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$2.66	\$2.68	\$0.02	0.8%
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$3.03	\$3.06	\$0.03	1.0%
18		(T) transmission	\$3.23	\$3.26	\$0.03	0.9%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$10.09	\$10.18	\$0.09	0.9%
24		(D) above 500kW	\$11.00	\$11.10	\$0.10	0.9%
25		(T) transmission	\$11.81	\$11.92	\$0.11	0.9%
26						
27		Base Energy Charge (\$ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.504	1.518	0.014	0.9%
30		(D) above 500kW	1.013	1.022	0.009	0.9%
31		(T) transmission	0.943	0.952	0.009	1.0%
32		Off-Peak				
33		(G) 200-499kW	1.504	1.518	0.014	0.9%
34		(D) above 500kW	1.013	1.022	0.009	0.9%
35		(T) transmission	0.943	0.952	0.009	1.0%
36						
37		Excess "Firm Demand" or Termination Charge				
38		⌘ Up to prior 60 months of service				
39						
40						
41		⌘ Penalty Charge per kW for each month of rebilling	\$1.09	\$1.10	\$0.01	0.9%
42						

\* From Exhibit TCC-3, Column 5.

LINE NO.	RATE SCHEDULE	(2) TYPE OF CHARGE	(3)	(4)	(5)	(6)
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge				
4		Demand Charge				
5		Energy Charge				
6						
7		Monthly Administrative Adder				
8		GSD-1	\$126.17	\$127.33	\$1.16	0.9%
9		GSDT-1	\$126.17	\$127.33	\$1.16	0.9%
10		GSLD-1, GSLDT-1	\$176.64	\$178.26	\$1.62	0.9%
11		GSLD-2, GSLDT-2	\$75.70	\$76.40	\$0.70	0.9%
12		GSLD-3, GSLDT-3	\$227.11	\$229.20	\$2.09	0.9%
13		HLFT				
14		SDTR				
15						
16		Utility Controlled Demand Credit \$/kW	(\$8.28)	(\$8.36)	(\$0.08)	1.0%
17						
18		Excess "Firm Demand"	\$8.28	\$8.36	\$0.08	1.0%
19		α Up to prior 60 months of service				
20						
21		α Penalty Charge per kW for	\$1.09	\$1.10	\$0.01	0.9%
22		each month of rebilling				
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 6,300 lu 70 watts	\$3.93	\$3.97	\$0.04	1.0%
28		Sodium Vapor 9,500 lu 100 watts	\$4.00	\$4.04	\$0.04	1.0%
29		Sodium Vapor 16,000 lu 150 watts	\$4.12	\$4.16	\$0.04	1.0%
30		Sodium Vapor 22,000 lu 200 watts	\$6.24	\$6.30	\$0.06	1.0%
31		Sodium Vapor 50,000 lu 400 watts	\$6.30	\$6.36	\$0.06	1.0%
32	**	Sodium Vapor 27,500 lu 250 watts	\$6.64	\$6.70	\$0.06	0.9%
33	**	Sodium Vapor 140,000 lu 1,000 watts	\$9.99	\$10.08	\$0.09	0.9%
34	**	Mercury Vapor 6,000 lu 140 watts	\$3.10	\$3.13	\$0.03	1.0%
35	**	Mercury Vapor 8,600 lu 175 watts	\$3.15	\$3.18	\$0.03	1.0%
36	**	Mercury Vapor 11,500 lu 250 watts	\$5.26	\$5.31	\$0.05	1.0%
37	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.28	\$0.05	1.0%
38						
39						
40						
41						
42						

\* From Exhibit TCC-3, Column 5.



LINE NO.	RATE SCHEDULE	(1)	(2)	TYPE OF CHARGE	(3)	(4)		(5)	(6)
						JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE		
1	SL-1								
2				Street Lighting (continued))					
3				Maintenance					
4				Sodium Vapor 6,300 lu 70 watts	\$1.87	\$1.89	\$0.02	\$0.02	1.1%
5				Sodium Vapor 9,500 lu 100 watts	\$1.88	\$1.90	\$0.02	\$0.02	1.1%
6				Sodium Vapor 16,000 lu 150 watts	\$1.91	\$1.93	\$0.02	\$0.02	1.0%
7				Sodium Vapor 22,000 lu 200 watts	\$2.43	\$2.45	\$0.02	\$0.02	0.8%
8				Sodium Vapor 50,000 lu 400 watts	\$2.44	\$2.46	\$0.02	\$0.02	0.8%
9		**		Sodium Vapor 27,500 lu 250 watts	\$2.65	\$2.67	\$0.02	\$0.02	0.8%
10		**		Sodium Vapor 140,000 lu 1,000 watts	\$4.75	\$4.79	\$0.04	\$0.04	0.8%
11		**		Mercury Vapor 6,000 lu 140 watts	\$1.68	\$1.70	\$0.02	\$0.02	1.2%
12		**		Mercury Vapor 8,600 lu 175 watts	\$1.68	\$1.70	\$0.02	\$0.02	1.2%
13		**		Mercury Vapor 11,500 lu 250 watts	\$2.42	\$2.44	\$0.02	\$0.02	0.8%
14		**		Mercury Vapor 21,500 lu 400 watts	\$2.38	\$2.40	\$0.02	\$0.02	0.8%
15				Energy Non-Fuel					
16				Sodium Vapor 6,300 lu 70 watts	\$0.84	\$0.85	\$0.01	\$0.01	1.2%
17				Sodium Vapor 9,500 lu 100 watts	\$1.19	\$1.20	\$0.01	\$0.01	0.8%
18				Sodium Vapor 16,000 lu 150 watts	\$1.74	\$1.76	\$0.02	\$0.02	1.1%
19				Sodium Vapor 22,000 lu 200 watts	\$2.56	\$2.58	\$0.02	\$0.02	0.8%
20				Sodium Vapor 50,000 lu 400 watts	\$4.88	\$4.93	\$0.05	\$0.05	1.0%
21		**		Sodium Vapor 27,500 lu 250 watts	\$3.37	\$3.40	\$0.03	\$0.03	0.9%
22		**		Sodium Vapor 140,000 lu 1,000 watts	\$11.94	\$12.05	\$0.11	\$0.11	0.9%
23		**		Mercury Vapor 6,000 lu 140 watts	\$1.80	\$1.82	\$0.02	\$0.02	1.1%
24		**		Mercury Vapor 8,600 lu 175 watts	\$2.24	\$2.26	\$0.02	\$0.02	0.9%
25		**		Mercury Vapor 11,500 lu 250 watts	\$3.02	\$3.05	\$0.03	\$0.03	1.0%
26		**		Mercury Vapor 21,500 lu 400 watts	\$4.65	\$4.69	\$0.04	\$0.04	0.9%
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									

Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.  
 \*\*Note: These units are closed to new Company installations.

LINE NO.	RATE SCHEDULE	(1)	(2)	TYPE OF CHARGE	(3)	(4)		(5)	(6)
						JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE		
1	SL-1			Street Lighting (continued))					
2				Charge for Customer-Owned Units					
3				Relamping and Energy					
4				Sodium Vapor 6,300 lu 70 watts	\$2.72	\$2.75	\$0.03	1.1%	
5				Sodium Vapor 9,500 lu 100 watts	\$3.08	\$3.11	\$0.03	1.0%	
6				Sodium Vapor 16,000 lu 150 watts	\$3.67	\$3.71	\$0.04	1.1%	
7				Sodium Vapor 22,000 lu 200 watts	\$4.96	\$5.00	\$0.04	0.8%	
8				Sodium Vapor 50,000 lu 400 watts	\$7.31	\$7.37	\$0.06	0.8%	
10		**		Sodium Vapor 27,500 lu 250 watts	\$5.99	\$6.04	\$0.05	0.8%	
11		**		Sodium Vapor 140,000 lu 1,000 watts	\$16.73	\$16.88	\$0.15	0.9%	
12		**		Mercury Vapor 6,000 lu 140 watts	\$3.49	\$3.53	\$0.04	1.1%	
13		**		Mercury Vapor 8,600 lu 175 watts	\$3.93	\$3.97	\$0.04	1.0%	
14		**		Mercury Vapor 11,500 lu 250 watts	\$5.45	\$5.50	\$0.05	0.9%	
15		**		Mercury Vapor 21,500 lu 400 watts	\$7.04	\$7.10	\$0.06	0.9%	
18									
19				Energy Only					
20				Sodium Vapor 6,300 lu 70 watts	\$0.84	\$0.85	\$0.01	1.2%	
21				Sodium Vapor 9,500 lu 100 watts	\$1.19	\$1.20	\$0.01	0.8%	
22				Sodium Vapor 16,000 lu 150 watts	\$1.75	\$1.77	\$0.02	1.1%	
23				Sodium Vapor 22,000 lu 200 watts	\$2.55	\$2.57	\$0.02	0.8%	
24				Sodium Vapor 50,000 lu 400 watts	\$4.89	\$4.93	\$0.04	0.8%	
26		**		Sodium Vapor 27,500 lu 250 watts	\$3.37	\$3.40	\$0.03	0.9%	
27		**		Sodium Vapor 140,000 lu 1,000 watts	\$11.94	\$12.05	\$0.11	0.9%	
28		**		Mercury Vapor 6,000 lu 140 watts	\$1.80	\$1.82	\$0.02	1.1%	
29		**		Mercury Vapor 8,600 lu 175 watts	\$2.24	\$2.26	\$0.02	0.9%	
30		**		Mercury Vapor 11,500 lu 250 watts	\$3.02	\$3.05	\$0.03	1.0%	
31		**		Mercury Vapor 21,500 lu 400 watts	\$4.65	\$4.69	\$0.04	0.9%	
34									
35				Non-Fuel Energy (\$ per kWh)	2.906	2.933	0.027	0.9%	
36									
37									
38									
39									
40									
41									
42									

Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.  
 \*\*Note: These units are closed to new Company installations.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	SL-1	Street Lighting (continued))				
2		Other Charges				
3		Wood Pole	\$4.97	\$5.02	\$0.05	1.0%
4		Concrete Pole / Steel Pole	\$6.80	\$6.86	\$0.06	0.9%
5		Fiberglass Pole	\$8.05	\$8.12	\$0.07	0.9%
6		Underground conductors not under paving (\$ per foot)	3.846	3.881	0.035	0.9%
7		Underground conductors under paving (\$ per foot)	9.397	9.483	0.086	0.9%
8		Willful Damage				
9		Cost for Shield upon second occurrence	\$280.00	\$280.00	\$0.00	0.0%
10						
11						
12	SL-1M	Street Lighting				
13						
14		Customer Charge/Minimum	\$14.13	\$14.26	\$0.13	0.9%
15		Base Energy Charge (\$ per kWh)	2.853	2.879	0.026	0.9%
16						
17						
18						
19	PL-1	Premium Lighting				
20		Present Value Revenue Requirement Multiplier		1.1961	0.000	0.0%
21						
22						
23		Monthly Rate				
24		Facilities (Percentage of total work order cost)				
25		10 Year Payment Option	1.364%	1.364%	0.000	0.0%
26		20 Year Payment Option	0.926%	0.926%	0.000	0.0%
27						
28		Maintenance				
29						
30						
31		Termination Factors				
32		10 Year Payment Option				
33						
34			1.1961	1.1961	0.000	0.0%
35			1.0324	1.0324	0.000	0.0%
36			0.9489	0.9489	0.000	0.0%
37			0.8590	0.8590	0.000	0.0%
38			0.7621	0.7621	0.000	0.0%
39			0.6576	0.6576	0.000	0.0%
40						
41						
42						

FPL's estimated cost of maintaining facilities

\* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	PL-1	Premium Lighting (continued)	0.5450	0.5450	0.000	0.0%
2			0.4237	0.4237	0.000	0.0%
3			0.2929	0.2929	0.000	0.0%
4			0.1519	0.1519	0.000	0.0%
5			0.0000	0.0000	0.000	0.0%
6						
7						
8		20 Year Payment Option	1.1961	1.1961	0.000	0.0%
9			1.0850	1.0850	0.000	0.0%
10			1.0582	1.0582	0.000	0.0%
11			1.0293	1.0293	0.000	0.0%
12			0.9982	0.9982	0.000	0.0%
13			0.9646	0.9646	0.000	0.0%
14			0.9285	0.9285	0.000	0.0%
15			0.8895	0.8895	0.000	0.0%
16			0.8475	0.8475	0.000	0.0%
17			0.8023	0.8023	0.000	0.0%
18			0.7535	0.7535	0.000	0.0%
19			0.7009	0.7009	0.000	0.0%
20			0.6443	0.6443	0.000	0.0%
21			0.5832	0.5832	0.000	0.0%
22			0.5174	0.5174	0.000	0.0%
23			0.4465	0.4465	0.000	0.0%
24			0.3700	0.3700	0.000	0.0%
25			0.2876	0.2876	0.000	0.0%
26			0.1988	0.1988	0.000	0.0%
27			0.1031	0.1031	0.000	0.0%
28			0.0000	0.0000	0.000	0.0%
29						
30		Non-Fuel Energy (¢ per kWh)	2.906	2.933	0.027	0.9%
31						
32						
33		<u>Willful Damage</u>				
34		All occurrences after initial repair				
35						
36		Recreational Lighting [Schedule closed to new customers]				
37						
38		Non-Fuel Energy (¢ per kWh)				
39						
40		Otherwise applicable General Service Rate				
41						
42		Maintenance				
		FPL's estimated cost of maintaining facilities				

\* From Exhibit TCC-3, Column 5.

LINE NO.	RATE SCHEDULE	(1)	(2)	TYPE OF CHARGE	(3)	(4)		(5)	(6)
						JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE		
1	OL-1		Outdoor Lighting						
2			Charges for FPL-Owned Units						
3			Fixture						
4			Sodium Vapor 6,300 lu 70 watts		\$5.10	\$5.15	\$0.05	1.0%	
5			Sodium Vapor 9,500 lu 100 watts		\$5.21	\$5.26	\$0.05	1.0%	
6			Sodium Vapor 16,000 lu 150 watts		\$5.39	\$5.44	\$0.05	0.9%	
7			Sodium Vapor 22,000 lu 200 watts		\$7.84	\$7.91	\$0.07	0.9%	
8			Sodium Vapor 50,000 lu 400 watts		\$8.35	\$8.43	\$0.08	1.0%	
9		**	Sodium Vapor 12,000 lu 150 watts		\$5.39	\$5.44	\$0.05	0.9%	
10		**	Mercury Vapor 6,000 lu 140 watts		\$3.92	\$3.96	\$0.04	1.0%	
11		**	Mercury Vapor 8,600 lu 175 watts		\$3.94	\$3.98	\$0.04	1.0%	
12		**	Mercury Vapor 21,500 lu 400 watts		\$6.45	\$6.51	\$0.06	0.9%	
13									
14			Maintenance						
15			Sodium Vapor 6,300 lu 70 watts		\$1.92	\$1.94	\$0.02	1.0%	
16			Sodium Vapor 9,500 lu 100 watts		\$1.92	\$1.94	\$0.02	1.0%	
17			Sodium Vapor 16,000 lu 150 watts		\$1.95	\$1.97	\$0.02	1.0%	
18			Sodium Vapor 22,000 lu 200 watts		\$2.51	\$2.53	\$0.02	0.8%	
19			Sodium Vapor 50,000 lu 400 watts		\$2.47	\$2.49	\$0.02	0.8%	
20		**	Sodium Vapor 12,000 lu 150 watts		\$1.95	\$1.97	\$0.02	1.0%	
21		**	Mercury Vapor 6,000 lu 140 watts		\$1.72	\$1.74	\$0.02	1.2%	
22		**	Mercury Vapor 8,600 lu 175 watts		\$1.72	\$1.74	\$0.02	1.2%	
23		**	Mercury Vapor 21,500 lu 400 watts		\$2.42	\$2.44	\$0.02	0.8%	
24									
25			Energy Non-Fuel						
26			Sodium Vapor 6,300 lu 70 watts		0.90	0.91	0.01	1.1%	
27			Sodium Vapor 9,500 lu 100 watts		1.27	1.28	0.01	0.8%	
28			Sodium Vapor 16,000 lu 150 watts		1.86	1.88	0.02	1.1%	
29			Sodium Vapor 22,000 lu 200 watts		2.73	2.76	0.03	1.1%	
30			Sodium Vapor 50,000 lu 400 watts		5.21	5.26	0.05	1.0%	
31		**	Sodium Vapor 12,000 lu 150 watts		1.86	1.88	0.02	1.1%	
32		**	Mercury Vapor 6,000 lu 140 watts		1.93	1.95	0.02	1.0%	
33		**	Mercury Vapor 8,600 lu 175 watts		2.39	2.41	0.02	0.8%	
34		**	Mercury Vapor 21,500 lu 400 watts		4.97	5.02	0.05	1.0%	
35									
36									
37									
38									
39									
40									
41									
42									

Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.  
 \*\*Note: These units are closed to new Company installations.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	MARCH 1, 2018		TOTAL CHANGE IN RATE	% CHANGE IN RATE
			(3) JANUARY 1, 2018 RATE *	(4) PROPOSED RATE		
1	OL-1	Outdoor Lighting (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy				
4		Sodium Vapor 6,300 lu 70 watts	\$2.77	\$2.80	\$0.03	1.1%
5		Sodium Vapor 9,500 lu 100 watts	\$3.14	\$3.17	\$0.03	1.0%
6		Sodium Vapor 16,000 lu 150 watts	\$3.76	\$3.80	\$0.04	1.1%
7		Sodium Vapor 22,000 lu 200 watts	\$5.18	\$5.23	\$0.05	1.0%
8		Sodium Vapor 50,000 lu 400 watts	\$7.62	\$7.69	\$0.07	0.9%
9	**	Sodium Vapor 12,000 lu 150 watts	\$4.03	\$4.07	\$0.04	1.0%
10	**	Mercury Vapor 6,000 lu 140 watts	\$3.61	\$3.65	\$0.04	1.1%
11	**	Mercury Vapor 8,600 lu 175 watts	\$4.07	\$4.11	\$0.04	1.0%
12	**	Mercury Vapor 21,500 lu 400 watts	\$7.33	\$7.40	\$0.07	1.0%
13						
14		<u>Energy Only</u>				
15		Sodium Vapor 6,300 lu 70 watts	\$0.90	\$0.91	\$0.01	1.1%
16		Sodium Vapor 9,500 lu 100 watts	\$1.27	\$1.28	\$0.01	0.8%
17		Sodium Vapor 16,000 lu 150 watts	\$1.86	\$1.88	\$0.02	1.1%
18		Sodium Vapor 22,000 lu 200 watts	\$2.73	\$2.76	\$0.03	1.1%
19		Sodium Vapor 50,000 lu 400 watts	\$5.21	\$5.26	\$0.05	1.0%
20	**	Sodium Vapor 12,000 lu 150 watts	\$1.86	\$1.88	\$0.02	1.1%
21	**	Mercury Vapor 6,000 lu 140 watts	\$1.93	\$1.95	\$0.02	1.0%
22	**	Mercury Vapor 8,600 lu 175 watts	\$2.39	\$2.41	\$0.02	0.8%
23	**	Mercury Vapor 21,500 lu 400 watts	\$4.97	\$5.02	\$0.05	1.0%
24						
25		Non-Fuel Energy (¢ per kWh)	3.102	3.131	0.029	0.9%
26						
27		<u>Other Charges</u>				
28		Wood Pole				
29		Concrete Pole	\$11.24	\$11.34	\$0.10	0.9%
30		Fiberglass Pole	\$15.18	\$15.32	\$0.14	0.9%
31		Underground conductors excluding	\$17.85	\$18.01	\$0.16	0.9%
32		Trenching per foot				
33		Down-guy, Anchor and Protector	\$0.085	\$0.086	\$0.001	1.2%
34			\$10.22	\$10.31	\$0.09	0.9%
35						
36	SL-2	Traffic Signal Service				
37		Base Energy Charge (¢ per kWh)	4.775	4.819	0.044	0.9%
38		Minimum Charge at each point	\$3.27	\$3.30	\$0.03	0.9%
39						
40	SL-2M	Traffic Signal Service				
41		Customer Charge/Minimum	\$6.06	\$6.12	\$0.06	1.0%
42		Base Energy Charge (¢ per kWh)	4.639	4.682	0.043	0.9%

\*\*Note: These units are closed to new Company installations.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5)		(6) % CHANGE IN RATE
					TOTAL CHANGE IN RATE	IN RATE	
1	SST-1	Standby and Supplemental Service					
2		Customer Charge					
3	SST-1(D1)		\$126.17	\$127.33	\$1.16	\$1.16	0.9%
4	SST-1(D2)		\$126.17	\$127.33	\$1.16	\$1.16	0.9%
5	SST-1(D3)		\$428.98	\$432.92	\$3.94	\$3.94	0.9%
6	SST-1(T)		\$1,816.87	\$1,833.56	\$16.69	\$16.69	0.9%
7							
8		Distribution Demand \$/kW Contract Standby Demand					
9	SST-1(D1)		\$3.03	\$3.06	\$0.03	\$0.03	1.0%
10	SST-1(D2)		\$3.03	\$3.06	\$0.03	\$0.03	1.0%
11	SST-1(D3)		\$3.03	\$3.06	\$0.03	\$0.03	1.0%
12	SST-1(T)		N/A	N/A	N/A	N/A	N/A
13							
14		Reservation Demand \$/kW					
15	SST-1(D1)		\$1.49	\$1.50	\$0.01	\$0.01	0.7%
16	SST-1(D2)		\$1.49	\$1.50	\$0.01	\$0.01	0.7%
17	SST-1(D3)		\$1.49	\$1.50	\$0.01	\$0.01	0.7%
18	SST-1(T)		\$1.36	\$1.37	\$0.01	\$0.01	0.7%
19							
20		Daily Demand (On-Peak) \$/kW					
21	SST-1(D1)		\$0.71	\$0.72	\$0.01	\$0.01	1.4%
22	SST-1(D2)		\$0.71	\$0.72	\$0.01	\$0.01	1.4%
23	SST-1(D3)		\$0.71	\$0.72	\$0.01	\$0.01	1.4%
24	SST-1(T)		\$0.44	\$0.44	\$0.00	\$0.00	0.0%
25							
26		Supplemental Service					
27		Demand					
28		Energy					
29							
30		Non-Fuel Energy - On-Peak (\$ per kWh)					
31	SST-1(D1)		0.718	0.725	0.007	0.007	1.0%
32	SST-1(D2)		0.718	0.725	0.007	0.007	1.0%
33	SST-1(D3)		0.718	0.725	0.007	0.007	1.0%
34	SST-1(T)		0.714	0.721	0.007	0.007	1.0%
35		Non-Fuel Energy - Off-Peak (\$ per kWh)					
36	SST-1(D1)		0.718	0.725	0.007	0.007	1.0%
37	SST-1(D2)		0.718	0.725	0.007	0.007	1.0%
38	SST-1(D3)		0.718	0.725	0.007	0.007	1.0%
39	SST-1(T)		0.714	0.721	0.007	0.007	1.0%
40							
41							
42							

\* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5)		(6) % CHANGE IN RATE
					TOTAL CHANGE IN RATE	% CHANGE IN RATE	
1	ISST-1	Interruptible Standby and Supplemental Service					
2		Customer Charge					
3		Distribution	\$428.98	\$432.92	\$3.94	0.9%	
4		Transmission	\$1,816.87	\$1,833.56	\$16.69	0.9%	
5							
6		Distribution Demand		\$3.06	\$0.03	1.0%	
7		Distribution	\$3.03				
8		Transmission	N/A	N/A			
9							
10		Reservation Demand-Interruptible					
11		Distribution	\$0.26	\$0.26	\$0.00	0.0%	
12		Transmission	\$0.30	\$0.30	\$0.00	0.0%	
13							
14		Reservation Demand-Firm					
15		Distribution	\$1.49	\$1.50	\$0.01	0.7%	
16		Transmission	\$1.36	\$1.37	\$0.01	0.7%	
17							
18		Supplemental Service					
19		Demand					
20		Energy					
21							
22		Daily Demand (On-Peak) Firm Standby					
23		Distribution	\$0.71	\$0.72	\$0.01	1.4%	
24		Transmission	\$0.44	\$0.44	\$0.00	0.0%	
25							
26		Daily Demand (On-Peak) Interruptible Standby					
27		Distribution	\$0.13	\$0.13	\$0.00	0.0%	
28		Transmission	\$0.12	\$0.12	\$0.00	0.0%	
29							
30		Non-Fuel Energy - On-Peak (\$ per kWh)					
31		Distribution	0.718	0.725	0.007	1.0%	
32		Transmission	0.714	0.721	0.007	1.0%	
33		Non-Fuel Energy - Off-Peak (\$ per kWh)					
34		Distribution	0.718	0.725	0.007	1.0%	
35		Transmission	0.714	0.721	0.007	1.0%	
36							
37		Excess "Firm Standby Demand"					
38		⌘ Up to prior 60 months of service					
39							
40							
41							
42		⌘ Penalty Charge per kW for each month of rebilling	\$1.09	\$1.10	\$0.01	0.9%	

\* From Exhibit TCC-3, Column 5.



LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) % CHANGE IN RATE
1	TR	Transformation Rider				
2		Transformer Credit				
3		(per kW of Billing Demand)	(\$0.15)	(\$0.15)	\$0.00	0.0%
4						
5						
6	GSCU-1	General Service constant Usage				
7		Customer Charge:	\$14.13	\$14.26	\$0.13	0.9%
8						
9		Non-Fuel Energy Charges:				
10		Base Energy Charge*	3.548	3.581	0.033	0.9%
11		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
12						
13						
14	HLFT-1	High Load Factor - Time of Use				
15		Customer Charge:				
16		21 - 499 kW:	\$25.23	\$25.46	\$0.23	0.9%
17		500 - 1,999 kW	\$75.70	\$76.40	\$0.70	0.9%
18		2,000 kW or greater	\$227.11	\$229.20	\$2.09	0.9%
19						
20		Demand Charges:				
21		On-peak Demand Charge:				
22		21 - 499 kW:	\$11.20	\$11.30	\$0.10	0.9%
23		500 - 1,999 kW	\$12.21	\$12.32	\$0.11	0.9%
24		2,000 kW or greater	\$12.31	\$12.42	\$0.11	0.9%
25						
26		Maximum Demand Charge:				
27		21 - 499 kW:	\$2.32	\$2.34	\$0.02	0.9%
28		500 - 1,999 kW	\$2.62	\$2.64	\$0.02	0.8%
29		2,000 kW or greater	\$2.62	\$2.64	\$0.02	0.8%
30						
31		Non-Fuel Energy Charges: (\$ per kWh)				
32		On-Peak Period				
33		21 - 499 kW:	1.830	1.847	0.017	0.9%
34		500 - 1,999 kW	1.081	1.091	0.010	0.9%
35		2,000 kW or greater	0.960	0.969	0.009	0.9%
36						
37						
38						
39						
40						
41						
42						

\* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3)		(4)		(5)		(6) % CHANGE IN RATE
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE			
1	HLFT-1	High Load Factor - Time of Use (continued)							
2		Off-Peak Period							
3		21 - 499 kW:	1.142	1.152	0.010	0.9%			
4		500 - 1,999 kW	1.033	1.042	0.009	0.9%			
5		2,000 kW or greater	0.953	0.962	0.009	0.9%			
6									
7									
8	SDTR	Seasonal Demand - Time of Use Rider							
9		Option A							
10		Customer Charge:							
11		21 - 499 kW:	\$25.23	\$25.46	\$0.23	0.9%			
12		500 - 1,999 kW	\$75.70	\$76.40	\$0.70	0.9%			
13		2,000 kW or greater	\$227.11	\$229.20	\$2.09	0.9%			
14									
15		Demand Charges:							
16		Seasonal On-peak Demand:							
17		21 - 499 kW:	\$10.50	\$10.60	\$0.10	1.0%			
18		500 - 1,999 kW	\$12.01	\$12.12	\$0.11	0.9%			
19		2,000 kW or greater	\$12.58	\$12.70	\$0.12	1.0%			
20									
21		Non-seasonal Demand Max Demand:							
22		21 - 499 kW:	\$9.08	\$9.16	\$0.08	0.9%			
23		500 - 1,999 kW	\$11.41	\$11.51	\$0.10	0.9%			
24		2,000 kW or greater	\$11.89	\$12.00	\$0.11	0.9%			
25									
26		Energy Charges (¢ per kWh):							
27		Seasonal On-peak Energy:							
28		21 - 499 kW:	8.412	8.489	0.077	0.9%			
29		500 - 1,999 kW	5.951	6.006	0.055	0.9%			
30		2,000 kW or greater	4.725	4.768	0.043	0.9%			
31									
32		Seasonal Off-peak Energy:							
33		21 - 499 kW:	1.517	1.531	0.014	0.9%			
34		500 - 1,999 kW	1.207	1.218	0.011	0.9%			
35		2,000 kW or greater	1.180	1.191	0.011	0.9%			
36									
37		Non-seasonal Energy							
38		21 - 499 kW:	2.116	2.135	0.019	0.9%			
39		500 - 1,999 kW	1.673	1.688	0.015	0.9%			
40		2,000 kW or greater	1.507	1.521	0.014	0.9%			
41									
42									

\* From Exhibit TCC-3, Column 5.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2018 RATE *	(4) MARCH 1, 2018 PROPOSED RATE	(5)		(6) % CHANGE IN RATE
					TOTAL CHANGE IN RATE	IN RATE	
1	SDTR	Seasonal Demand – Time of Use Rider (continued)					
2		Option B					
3		Customer Charge:					
4		21 - 499 kW:	\$25.23	\$25.46	\$0.23	\$0.23	0.9%
5		500 - 1,999 kW	\$75.70	\$76.40	\$0.70	\$0.70	0.9%
6		2,000 kW or greater	\$227.11	\$229.20	\$2.09	\$2.09	0.9%
7							
8		Demand Charges:					
9		Seasonal On-peak Demand:					
10		21 - 499 kW:	\$10.50	\$10.60	\$0.10	\$0.10	1.0%
11		500 - 1,999 kW	\$12.01	\$12.12	\$0.11	\$0.11	0.9%
12		2,000 kW or greater	\$12.58	\$12.70	\$0.12	\$0.12	1.0%
13							
14		Non-seasonal On-peak Demand:					
15		21 - 499 kW:	\$9.08	\$9.16	\$0.08	\$0.08	0.9%
16		500 - 1,999 kW	\$11.41	\$11.51	\$0.10	\$0.10	0.9%
17		2,000 kW or greater	\$11.89	\$12.00	\$0.11	\$0.11	0.9%
18							
19		Energy Charges (¢ per kWh):					
20		Seasonal On-peak Energy:					
21		21 - 499 kW:	8.412	8.489	0.077	0.077	0.9%
22		500 - 1,999 kW	5.951	6.006	0.055	0.055	0.9%
23		2,000 kW or greater	4.725	4.768	0.043	0.043	0.9%
24							
25		Seasonal Off-peak Energy:					
26		21 - 499 kW:	1.517	1.531	0.014	0.014	0.9%
27		500 - 1,999 kW	1.207	1.218	0.011	0.011	0.9%
28		2,000 kW or greater	1.180	1.191	0.011	0.011	0.9%
29							
30		Non-seasonal On-peak Energy:					
31		21 - 499 kW:	4.807	4.851	0.044	0.044	0.9%
32		500 - 1,999 kW	3.562	3.595	0.033	0.033	0.9%
33		2,000 kW or greater	3.253	3.283	0.030	0.030	0.9%
34							
35		Non-seasonal Off-peak Energy:					
36		21 - 499 kW:	1.517	1.531	0.014	0.014	0.9%
37		500 - 1,999 kW	1.207	1.218	0.011	0.011	0.9%
38		2,000 kW or greater	1.180	1.191	0.011	0.011	0.9%
39							
40							
41							
42							

\* From Exhibit TCC-3, Column 5.

LINE NO.	RATE SCHEDULE	(2) TYPE OF CHARGE	(3)		(4)		(5)		(6) % CHANGE IN RATE
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE			
1	NSMR	Non-Standard Meter Rate							
2									
3		Enrollment Fee							
4		GS-1	\$89.00	\$89.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
5		GSD-1	\$89.00	\$89.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
6		RS-1	\$89.00	\$89.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
7									
8		Monthly Surcharge							
9		GS-1	\$13.00	\$13.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
10		GSD-1	\$13.00	\$13.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
11		RS-1	\$13.00	\$13.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
12									
13									
14	LT-1	LED Lighting Pilot							
15		LED Fixtures							
16		Fixture Tier							
17		Energy Tier							
18		A	\$1.50	\$1.50	\$0.00	\$0.00	\$0.00	0.0%	0.0%
19		B	\$1.70	\$1.70	\$0.00	\$0.00	\$0.00	0.0%	0.0%
20		C	\$1.90	\$1.90	\$0.00	\$0.00	\$0.00	0.0%	0.0%
21		D	\$2.10	\$2.10	\$0.00	\$0.00	\$0.00	0.0%	0.0%
22		E	\$2.30	\$2.30	\$0.00	\$0.00	\$0.00	0.0%	0.0%
23		F	\$2.50	\$2.50	\$0.00	\$0.00	\$0.00	0.0%	0.0%
24		G	\$2.70	\$2.70	\$0.00	\$0.00	\$0.00	0.0%	0.0%
25		H	\$2.90	\$2.90	\$0.00	\$0.00	\$0.00	0.0%	0.0%
26		I	\$3.10	\$3.10	\$0.00	\$0.00	\$0.00	0.0%	0.0%
27		J	\$3.30	\$3.30	\$0.00	\$0.00	\$0.00	0.0%	0.0%
28		K	\$3.50	\$3.50	\$0.00	\$0.00	\$0.00	0.0%	0.0%
29		L	\$3.70	\$3.70	\$0.00	\$0.00	\$0.00	0.0%	0.0%
30		M	\$3.90	\$3.90	\$0.00	\$0.00	\$0.00	0.0%	0.0%
31		N	\$4.10	\$4.10	\$0.00	\$0.00	\$0.00	0.0%	0.0%
32		O	\$4.30	\$4.30	\$0.00	\$0.00	\$0.00	0.0%	0.0%
33		P	\$4.50	\$4.50	\$0.00	\$0.00	\$0.00	0.0%	0.0%
34		Q	\$4.70	\$4.70	\$0.00	\$0.00	\$0.00	0.0%	0.0%
35		R	\$4.90	\$4.90	\$0.00	\$0.00	\$0.00	0.0%	0.0%
36		S	\$5.10	\$5.10	\$0.00	\$0.00	\$0.00	0.0%	0.0%
37		T	\$5.30	\$5.30	\$0.00	\$0.00	\$0.00	0.0%	0.0%
38		A	\$4.50	\$4.50	\$0.00	\$0.00	\$0.00	0.0%	0.0%
39		B	\$4.70	\$4.70	\$0.00	\$0.00	\$0.00	0.0%	0.0%
40		C	\$4.90	\$4.90	\$0.00	\$0.00	\$0.00	0.0%	0.0%
41		D	\$5.10	\$5.10	\$0.00	\$0.00	\$0.00	0.0%	0.0%
42		E	\$5.30	\$5.30	\$0.00	\$0.00	\$0.00	0.0%	0.0%
42		F	\$5.50	\$5.50	\$0.00	\$0.00	\$0.00	0.0%	0.0%

\* From Exhibit TCC-3, Column 5.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)	(3)		(4)		(5)		(6)
			LED Lighting Pilot (continued)	JANUARY 1, 2018 RATE *		MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE				
1	LT-1			\$5.70		\$5.70		\$5.70		\$0.00	0.0%	
2		G										
3		H				\$5.90		\$5.90		\$0.00	0.0%	
4		I				\$6.10		\$6.10		\$0.00	0.0%	
5		J				\$6.30		\$6.30		\$0.00	0.0%	
6		K				\$6.50		\$6.50		\$0.00	0.0%	
7		L				\$6.70		\$6.70		\$0.00	0.0%	
8		M				\$6.90		\$6.90		\$0.00	0.0%	
9		N				\$7.10		\$7.10		\$0.00	0.0%	
10		O				\$7.30		\$7.30		\$0.00	0.0%	
11		P				\$7.50		\$7.50		\$0.00	0.0%	
12		Q				\$7.70		\$7.70		\$0.00	0.0%	
13		R				\$7.90		\$7.90		\$0.00	0.0%	
14		S				\$8.10		\$8.10		\$0.00	0.0%	
15		T				\$8.30		\$8.30		\$0.00	0.0%	
16		A				\$7.50		\$7.50		\$0.00	0.0%	
17		B				\$7.70		\$7.70		\$0.00	0.0%	
18		C				\$7.90		\$7.90		\$0.00	0.0%	
19		D				\$8.10		\$8.10		\$0.00	0.0%	
20		E				\$8.30		\$8.30		\$0.00	0.0%	
21		F				\$8.50		\$8.50		\$0.00	0.0%	
22		G				\$8.70		\$8.70		\$0.00	0.0%	
23		H				\$8.90		\$8.90		\$0.00	0.0%	
24		I				\$9.10		\$9.10		\$0.00	0.0%	
25		J				\$9.30		\$9.30		\$0.00	0.0%	
26		K				\$9.50		\$9.50		\$0.00	0.0%	
27		L				\$9.70		\$9.70		\$0.00	0.0%	
28		M				\$9.90		\$9.90		\$0.00	0.0%	
29		N				\$10.10		\$10.10		\$0.00	0.0%	
30		O				\$10.30		\$10.30		\$0.00	0.0%	
31		P				\$10.50		\$10.50		\$0.00	0.0%	
32		Q				\$10.70		\$10.70		\$0.00	0.0%	
33		R				\$10.90		\$10.90		\$0.00	0.0%	
34		S				\$11.10		\$11.10		\$0.00	0.0%	
35		T				\$11.30		\$11.30		\$0.00	0.0%	
36		A				\$10.50		\$10.50		\$0.00	0.0%	
37		B				\$10.70		\$10.70		\$0.00	0.0%	
38		C				\$10.90		\$10.90		\$0.00	0.0%	
39		D				\$11.10		\$11.10		\$0.00	0.0%	
40		E				\$11.30		\$11.30		\$0.00	0.0%	
41		F				\$11.50		\$11.50		\$0.00	0.0%	
42		G				\$11.70		\$11.70		\$0.00	0.0%	

\* From Exhibit TCC-3, Column 5.

LINE NO.	(1)		(2)	(3)		(4)		(5)		(6)
	RATE SCHEDULE	LED Lighting Pilot (continued)		JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE			
1	LT-1	H		\$11.90	\$11.90	\$0.00	0.0%			
2		I		\$12.10	\$12.10	\$0.00	0.0%			
3		J		\$12.30	\$12.30	\$0.00	0.0%			
4		K		\$12.50	\$12.50	\$0.00	0.0%			
5		L		\$12.70	\$12.70	\$0.00	0.0%			
6		M		\$12.90	\$12.90	\$0.00	0.0%			
7		N		\$13.10	\$13.10	\$0.00	0.0%			
8		O		\$13.30	\$13.30	\$0.00	0.0%			
9		P		\$13.50	\$13.50	\$0.00	0.0%			
10		Q		\$13.70	\$13.70	\$0.00	0.0%			
11		R		\$13.90	\$13.90	\$0.00	0.0%			
12		S		\$14.10	\$14.10	\$0.00	0.0%			
13		T		\$14.30	\$14.30	\$0.00	0.0%			
14		A		\$14.50	\$14.50	\$0.00	0.0%			
15		B		\$14.70	\$14.70	\$0.00	0.0%			
16		C		\$14.90	\$14.90	\$0.00	0.0%			
17		D		\$15.10	\$15.10	\$0.00	0.0%			
18		E		\$15.30	\$15.30	\$0.00	0.0%			
19		F		\$15.50	\$15.50	\$0.00	0.0%			
20		G		\$15.70	\$15.70	\$0.00	0.0%			
21		H		\$15.90	\$15.90	\$0.00	0.0%			
22		I		\$16.10	\$16.10	\$0.00	0.0%			
23		J		\$16.30	\$16.30	\$0.00	0.0%			
24		K		\$16.50	\$16.50	\$0.00	0.0%			
25		L		\$16.70	\$16.70	\$0.00	0.0%			
26		M		\$16.90	\$16.90	\$0.00	0.0%			
27		N		\$17.10	\$17.10	\$0.00	0.0%			
28		O		\$17.30	\$17.30	\$0.00	0.0%			
29		P		\$17.50	\$17.50	\$0.00	0.0%			
30		Q		\$17.70	\$17.70	\$0.00	0.0%			
31		R		\$17.90	\$17.90	\$0.00	0.0%			
32		S		\$18.10	\$18.10	\$0.00	0.0%			
33		T		\$18.30	\$18.30	\$0.00	0.0%			
34		A		\$18.50	\$18.50	\$0.00	0.0%			
35		B		\$18.70	\$18.70	\$0.00	0.0%			
36		C		\$18.90	\$18.90	\$0.00	0.0%			
37		D		\$19.10	\$19.10	\$0.00	0.0%			
38		E		\$19.30	\$19.30	\$0.00	0.0%			
39		F		\$19.50	\$19.50	\$0.00	0.0%			
40		G		\$19.70	\$19.70	\$0.00	0.0%			
41		H		\$19.90	\$19.90	\$0.00	0.0%			
42										

\* From Exhibit TCC-3, Column 5.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)	(3)		(4)		(5)		(6)
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE		JANUARY 1, 2018 RATE	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE			
1	L-T-1		\$18.10	\$18.10		\$18.10	\$18.10	\$0.00	0.0%		\$0.00	0.0%
2		J	\$18.30	\$18.30		\$18.30	\$18.30	\$0.00	0.0%		\$0.00	0.0%
3		K	\$18.50	\$18.50		\$18.50	\$18.50	\$0.00	0.0%		\$0.00	0.0%
4		L	\$18.70	\$18.70		\$18.70	\$18.70	\$0.00	0.0%		\$0.00	0.0%
5		M	\$18.90	\$18.90		\$18.90	\$18.90	\$0.00	0.0%		\$0.00	0.0%
6		N	\$19.10	\$19.10		\$19.10	\$19.10	\$0.00	0.0%		\$0.00	0.0%
7		O	\$19.30	\$19.30		\$19.30	\$19.30	\$0.00	0.0%		\$0.00	0.0%
8		P	\$19.50	\$19.50		\$19.50	\$19.50	\$0.00	0.0%		\$0.00	0.0%
9		Q	\$19.70	\$19.70		\$19.70	\$19.70	\$0.00	0.0%		\$0.00	0.0%
10		R	\$19.90	\$19.90		\$19.90	\$19.90	\$0.00	0.0%		\$0.00	0.0%
11		S	\$20.10	\$20.10		\$20.10	\$20.10	\$0.00	0.0%		\$0.00	0.0%
12		T	\$20.30	\$20.30		\$20.30	\$20.30	\$0.00	0.0%		\$0.00	0.0%
13		A	\$16.50	\$16.50		\$16.50	\$16.50	\$0.00	0.0%		\$0.00	0.0%
14		B	\$16.70	\$16.70		\$16.70	\$16.70	\$0.00	0.0%		\$0.00	0.0%
15		C	\$16.90	\$16.90		\$16.90	\$16.90	\$0.00	0.0%		\$0.00	0.0%
16		D	\$17.10	\$17.10		\$17.10	\$17.10	\$0.00	0.0%		\$0.00	0.0%
17		E	\$17.30	\$17.30		\$17.30	\$17.30	\$0.00	0.0%		\$0.00	0.0%
18		F	\$17.50	\$17.50		\$17.50	\$17.50	\$0.00	0.0%		\$0.00	0.0%
19		G	\$17.70	\$17.70		\$17.70	\$17.70	\$0.00	0.0%		\$0.00	0.0%
20		H	\$17.90	\$17.90		\$17.90	\$17.90	\$0.00	0.0%		\$0.00	0.0%
21		I	\$18.10	\$18.10		\$18.10	\$18.10	\$0.00	0.0%		\$0.00	0.0%
22		J	\$18.30	\$18.30		\$18.30	\$18.30	\$0.00	0.0%		\$0.00	0.0%
23		K	\$18.50	\$18.50		\$18.50	\$18.50	\$0.00	0.0%		\$0.00	0.0%
24		L	\$18.70	\$18.70		\$18.70	\$18.70	\$0.00	0.0%		\$0.00	0.0%
25		M	\$18.90	\$18.90		\$18.90	\$18.90	\$0.00	0.0%		\$0.00	0.0%
26		N	\$19.10	\$19.10		\$19.10	\$19.10	\$0.00	0.0%		\$0.00	0.0%
27		O	\$19.30	\$19.30		\$19.30	\$19.30	\$0.00	0.0%		\$0.00	0.0%
28		P	\$19.50	\$19.50		\$19.50	\$19.50	\$0.00	0.0%		\$0.00	0.0%
29		Q	\$19.70	\$19.70		\$19.70	\$19.70	\$0.00	0.0%		\$0.00	0.0%
30		R	\$19.90	\$19.90		\$19.90	\$19.90	\$0.00	0.0%		\$0.00	0.0%
31		S	\$20.10	\$20.10		\$20.10	\$20.10	\$0.00	0.0%		\$0.00	0.0%
32		T	\$20.30	\$20.30		\$20.30	\$20.30	\$0.00	0.0%		\$0.00	0.0%
33		A	\$22.50	\$22.50		\$22.50	\$22.50	\$0.00	0.0%		\$0.00	0.0%
34		B	\$22.70	\$22.70		\$22.70	\$22.70	\$0.00	0.0%		\$0.00	0.0%
35		C	\$22.90	\$22.90		\$22.90	\$22.90	\$0.00	0.0%		\$0.00	0.0%
36		D	\$23.10	\$23.10		\$23.10	\$23.10	\$0.00	0.0%		\$0.00	0.0%
37		E	\$23.30	\$23.30		\$23.30	\$23.30	\$0.00	0.0%		\$0.00	0.0%
38		F	\$23.50	\$23.50		\$23.50	\$23.50	\$0.00	0.0%		\$0.00	0.0%
39		G	\$23.70	\$23.70		\$23.70	\$23.70	\$0.00	0.0%		\$0.00	0.0%
40		H	\$23.90	\$23.90		\$23.90	\$23.90	\$0.00	0.0%		\$0.00	0.0%
41		I	\$24.10	\$24.10		\$24.10	\$24.10	\$0.00	0.0%		\$0.00	0.0%
42		J	\$24.30	\$24.30		\$24.30	\$24.30	\$0.00	0.0%		\$0.00	0.0%

\* From Exhibit TCC-3, Column 5.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)	(3)		(4)		(5)		(6)
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE		JANUARY 1, 2018 RATE	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE			
1	L-T-1	LED Lighting Pilot (continued)	\$24.50	\$24.50		\$24.50	\$24.50	\$0.00	\$0.00	\$0.00	0.0%	
2	8	L	\$24.70	\$24.70		\$24.70	\$24.70	\$0.00	\$0.00	\$0.00	0.0%	
3	8	M	\$24.90	\$24.90		\$24.90	\$24.90	\$0.00	\$0.00	\$0.00	0.0%	
4	8	N	\$25.10	\$25.10		\$25.10	\$25.10	\$0.00	\$0.00	\$0.00	0.0%	
5	8	O	\$25.30	\$25.30		\$25.30	\$25.30	\$0.00	\$0.00	\$0.00	0.0%	
6	8	P	\$25.50	\$25.50		\$25.50	\$25.50	\$0.00	\$0.00	\$0.00	0.0%	
7	8	Q	\$25.70	\$25.70		\$25.70	\$25.70	\$0.00	\$0.00	\$0.00	0.0%	
8	8	R	\$25.90	\$25.90		\$25.90	\$25.90	\$0.00	\$0.00	\$0.00	0.0%	
9	8	S	\$26.10	\$26.10		\$26.10	\$26.10	\$0.00	\$0.00	\$0.00	0.0%	
10	8	T	\$26.30	\$26.30		\$26.30	\$26.30	\$0.00	\$0.00	\$0.00	0.0%	
11	9	A	\$25.50	\$25.50		\$25.50	\$25.50	\$0.00	\$0.00	\$0.00	0.0%	
12	9	B	\$25.70	\$25.70		\$25.70	\$25.70	\$0.00	\$0.00	\$0.00	0.0%	
13	9	C	\$25.90	\$25.90		\$25.90	\$25.90	\$0.00	\$0.00	\$0.00	0.0%	
14	9	D	\$26.10	\$26.10		\$26.10	\$26.10	\$0.00	\$0.00	\$0.00	0.0%	
15	9	E	\$26.30	\$26.30		\$26.30	\$26.30	\$0.00	\$0.00	\$0.00	0.0%	
16	9	F	\$26.50	\$26.50		\$26.50	\$26.50	\$0.00	\$0.00	\$0.00	0.0%	
17	9	G	\$26.70	\$26.70		\$26.70	\$26.70	\$0.00	\$0.00	\$0.00	0.0%	
18	9	H	\$26.90	\$26.90		\$26.90	\$26.90	\$0.00	\$0.00	\$0.00	0.0%	
19	9	I	\$27.10	\$27.10		\$27.10	\$27.10	\$0.00	\$0.00	\$0.00	0.0%	
20	9	J	\$27.30	\$27.30		\$27.30	\$27.30	\$0.00	\$0.00	\$0.00	0.0%	
21	9	K	\$27.50	\$27.50		\$27.50	\$27.50	\$0.00	\$0.00	\$0.00	0.0%	
22	9	L	\$27.70	\$27.70		\$27.70	\$27.70	\$0.00	\$0.00	\$0.00	0.0%	
23	9	M	\$27.90	\$27.90		\$27.90	\$27.90	\$0.00	\$0.00	\$0.00	0.0%	
24	9	N	\$28.10	\$28.10		\$28.10	\$28.10	\$0.00	\$0.00	\$0.00	0.0%	
25	9	O	\$28.30	\$28.30		\$28.30	\$28.30	\$0.00	\$0.00	\$0.00	0.0%	
26	9	P	\$28.50	\$28.50		\$28.50	\$28.50	\$0.00	\$0.00	\$0.00	0.0%	
27	9	Q	\$28.70	\$28.70		\$28.70	\$28.70	\$0.00	\$0.00	\$0.00	0.0%	
28	9	R	\$28.90	\$28.90		\$28.90	\$28.90	\$0.00	\$0.00	\$0.00	0.0%	
29	9	S	\$29.10	\$29.10		\$29.10	\$29.10	\$0.00	\$0.00	\$0.00	0.0%	
30	9	T	\$29.30	\$29.30		\$29.30	\$29.30	\$0.00	\$0.00	\$0.00	0.0%	
31	10	A	\$28.50	\$28.50		\$28.50	\$28.50	\$0.00	\$0.00	\$0.00	0.0%	
32	10	B	\$28.70	\$28.70		\$28.70	\$28.70	\$0.00	\$0.00	\$0.00	0.0%	
33	10	C	\$28.90	\$28.90		\$28.90	\$28.90	\$0.00	\$0.00	\$0.00	0.0%	
34	10	D	\$29.10	\$29.10		\$29.10	\$29.10	\$0.00	\$0.00	\$0.00	0.0%	
35	10	E	\$29.30	\$29.30		\$29.30	\$29.30	\$0.00	\$0.00	\$0.00	0.0%	
36	10	F	\$29.50	\$29.50		\$29.50	\$29.50	\$0.00	\$0.00	\$0.00	0.0%	
37	10	G	\$29.70	\$29.70		\$29.70	\$29.70	\$0.00	\$0.00	\$0.00	0.0%	
38	10	H	\$29.90	\$29.90		\$29.90	\$29.90	\$0.00	\$0.00	\$0.00	0.0%	
39	10	I	\$30.10	\$30.10		\$30.10	\$30.10	\$0.00	\$0.00	\$0.00	0.0%	
40	10	J	\$30.30	\$30.30		\$30.30	\$30.30	\$0.00	\$0.00	\$0.00	0.0%	
41	10	K	\$30.50	\$30.50		\$30.50	\$30.50	\$0.00	\$0.00	\$0.00	0.0%	
42	10	L	\$30.70	\$30.70		\$30.70	\$30.70	\$0.00	\$0.00	\$0.00	0.0%	

\* From Exhibit TCC-3, Column 5.



LINE NO.	RATE SCHEDULE	(2) TYPE OF CHARGE	(3)		(4)	(5)		(6) % CHANGE IN RATE
			JANUARY 1, 2018 RATE *	MARCH 1, 2018 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE		
1	LT-1	LED Lighting Pilot (continued)	\$30.90	\$30.90	\$30.90	\$0.00	0.0%	
2	10	M	\$31.10	\$31.10	\$31.10	\$0.00	0.0%	
3	10	N	\$31.30	\$31.30	\$31.30	\$0.00	0.0%	
4	10	O	\$31.50	\$31.50	\$31.50	\$0.00	0.0%	
5	10	P	\$31.70	\$31.70	\$31.70	\$0.00	0.0%	
6	10	Q	\$31.90	\$31.90	\$31.90	\$0.00	0.0%	
7	10	R	\$32.10	\$32.10	\$32.10	\$0.00	0.0%	
8	10	S	\$32.30	\$32.30	\$32.30	\$0.00	0.0%	
9		T						
10								
11								
12		<u>Energy Tier Charges</u>						
13		<u>Energy Tier</u>						
14		A	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	
15		B	\$0.20	\$0.20	\$0.20	\$0.00	0.0%	
16		C	\$0.40	\$0.40	\$0.40	\$0.00	0.0%	
17		D	\$0.60	\$0.60	\$0.60	\$0.00	0.0%	
18		E	\$0.80	\$0.80	\$0.80	\$0.00	0.0%	
19		F	\$1.00	\$1.00	\$1.00	\$0.00	0.0%	
20		G	\$1.20	\$1.20	\$1.20	\$0.00	0.0%	
21		H	\$1.40	\$1.40	\$1.40	\$0.00	0.0%	
22		I	\$1.60	\$1.60	\$1.60	\$0.00	0.0%	
23		J	\$1.80	\$1.80	\$1.80	\$0.00	0.0%	
24		K	\$2.00	\$2.00	\$2.00	\$0.00	0.0%	
25		L	\$2.20	\$2.20	\$2.20	\$0.00	0.0%	
26		M	\$2.40	\$2.40	\$2.40	\$0.00	0.0%	
27		N	\$2.60	\$2.60	\$2.60	\$0.00	0.0%	
28		O	\$2.80	\$2.80	\$2.80	\$0.00	0.0%	
29		P	\$3.00	\$3.00	\$3.00	\$0.00	0.0%	
30		Q	\$3.20	\$3.20	\$3.20	\$0.00	0.0%	
31		R	\$3.40	\$3.40	\$3.40	\$0.00	0.0%	
32		S	\$3.60	\$3.60	\$3.60	\$0.00	0.0%	
33		T	\$3.80	\$3.80	\$3.80	\$0.00	0.0%	
34		Non-Fuel Energy (¢ per kWh)	2.906	2.906	2.933	0.027	0.9%	
35								
36								
37		<u>Charges for Maintenance and Conversion Recovery:</u>						
38		Maintenance per Fixture (FPL Owned Fixture and Pole)	\$1.74	\$1.74	\$1.76	\$0.02	1.1%	
39		Maintenance per Fixture for FPL Fixtures on Customer Pole	\$1.21	\$1.21	\$1.22	\$0.01	0.8%	
40		LED Conversion Recovery	\$0.98	\$0.98	\$0.99	\$0.01	1.0%	
41								
42		<u>Charges for Other FPL-Owned Facilities:</u>						
43		Wood pole used only for the street lighting system	\$4.97	\$4.97	\$5.02	\$0.05	1.0%	
44		Standard Concrete pole used only for the street lighting system	\$6.80	\$6.80	\$6.86	\$0.06	0.9%	
45		Round Fiberglass pole used only for the street lighting system	\$8.05	\$8.05	\$8.12	\$0.07	0.9%	
46		Decorative Tall Fiberglass pole used only for the street lighting system	\$16.97	\$16.97	\$17.13	\$0.16	0.9%	
47		Decorative Concrete pole used only for the street lighting system	\$13.78	\$13.78	\$13.91	\$0.13	0.9%	
48		Underground conductors (¢ per foot)	3.846	3.846	3.881	0.0350	0.9%	

\* From Exhibit TCC-3, Column 5.