

Schedule E-1A

**GULF POWER COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF TRUE-UP
TO BE INCLUDED IN THE PERIOD JANUARY 2018 - DECEMBER 2018**

1. Estimated over/(under)-recovery for the period January 2017 - December 2017 (Sch. E-1B, Page 2, line C9)	\$ (21,854,879)
2. Final over/(under)-recovery for the period January 2016 - December 2016 (Exhibit CSB-1, Schedule 1, line 3)	<u>(10,797,411)</u>
3. Total over/(under)-recovery (Lines 1 + 2) To be included in January 2018 - December 2018	<u><u>(32,652,290)</u></u>
4. Jurisdictional kWh sales for the period January 2018 - December 2018	<u>10,907,192,000</u>
5. True-Up Factor (Line 3/Line 4) x 100(¢/kWh)	<u><u>0.2994</u></u>

SCHEDULE E-1B
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**CALCULATION OF ESTIMATED TRUE-UP
 GULF POWER COMPANY
 ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017**

	JANUARY ACTUAL	FEBRUARY ACTUAL	MARCH ACTUAL	APRIL ACTUAL	MAY ACTUAL	JUNE ACTUAL	TOTAL SIX MONTHS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
A							
1 Fuel Cost of System Generation	25,913,507	18,414,372	22,863,813	16,479,793	16,256,113	26,429,242	\$126,356,841
1a Fuel Cost of Hedging Settlement	1,444,482	1,289,630	2,960,350	1,742,440	1,839,070	1,617,230	\$10,893,202
1b Scherer/Flint Credit	0	0	0	0	0	0	\$0
2 Fuel Cost of Power Sold	(11,192,307)	(9,520,189)	(17,340,221)	(1,042,609)	(1,498,195)	(6,728,919)	(\$47,322,440)
3 Fuel Cost of Purchased Power	14,121,092	12,816,236	18,094,869	12,443,728	16,347,714	15,359,779	\$89,183,419
3a Demand & Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	\$0
3b Energy Payments to Qualified Facilities	678,674	556,016	703,526	587,580	689,230	518,053	\$3,733,079
4 Energy Cost of Economy Purchases	0	0	0	0	0	0	\$0
5 Other Generation	192,398	197,017	153,088	151,664	175,463	201,616	\$1,071,245
6 Adjustments to Fuel Cost	1,403	908	1,163	(943)	1,447	1,354	\$5,331
7 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Thru A6)	31,159,249.93	23,753,989.63	27,436,588.93	30,361,652.86	33,810,842.32	37,398,353.96	\$183,920,678
B							
1 Jurisdictional KWH Sales	798,807,190	657,430,637	777,071,495	802,957,734	948,569,201	1,018,998,709	\$5,003,834,966
2 Non-Jurisdictional KWH Sales	24,091,015	19,740,011	22,665,763	22,720,850	26,021,072	27,335,859	\$142,574,590
3 TOTAL SALES (Lines B1 + B2)	822,898,205	677,170,648	799,737,278	825,678,584	974,590,273	1,046,334,568	\$5,146,409,556
4 Jurisdictional % of Total Sales (Line B1/B3)	97.0724%	97.0849%	97.1658%	97.2482%	97.3301%	97.3875%	
C							
1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	24,891,665	20,284,500	24,362,570	25,169,665	29,530,463	33,026,140	\$157,265,003
2 True-Up Provision	2,171,636	2,171,639	2,171,639	2,171,639	2,171,639	2,171,639	\$13,029,831
2a Incentive Provision	3,809	3,809	3,803	3,806	3,806	3,806	\$22,839
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Thru C2a)	27,067,110	22,459,948	26,538,012	27,345,110	31,705,908	35,201,585	\$170,317,673
4 Fuel & Net Power Transactions (Line A7)	31,159,250	23,753,990	27,436,589	30,361,653	33,810,842	37,398,354	\$183,920,678
5 Jurisdictional Fuel Cost Adj. for Line Losses (Line A7 x Line B4 x 1.0015)	30,292,402	23,096,129	26,698,970	29,570,450	32,957,489	36,475,954	\$179,091,394
6 Over/(Under) Recovery (Line C3-C5)	(3,225,292)	(636,181)	(160,958)	(2,225,340)	(1,251,581)	(1,274,369)	(\$8,773,721)
7 Interest Provision	7,639	4,870	3,885	1,907	(2,545)	(4,681)	\$11,074
8 Adjustments (2)	0	0	0	0	(730,594)	0	(\$730,594)
9 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 2017 - JUNE 2017							<u>(\$9,493,241)</u>

* (Gain)/Loss on sales of natural gas and contract dispute litigation
 Notes 1: Projected Revenues based on the current approved 2017 Fuel Factor excluding revenue taxes of 3.1367 ¢/kWh
 2: Fuel Revenue Calculation Adjustment

ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017

	JULY PROJECTION	AUGUST PROJECTION	SEPTEMBER PROJECTION	OCTOBER PROJECTION	NOVEMBER PROJECTION	DECEMBER PROJECTION	TOTAL PERIOD
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
A							
1 Fuel Cost of System Generation	33,924,176	34,106,164	26,626,973	29,433,281	22,908,202	25,786,915	\$299,142,552
1a Fuel Cost of Hedging Settlement	2,021,170	1,931,110	1,949,990	1,890,990	1,665,050	1,357,820	\$21,709,332
1b Scherer/Flint Credit	(807,961)	(808,991)	(748,566)	(756,329)	(740,470)	(686,451)	(\$4,548,768)
2 Fuel Cost of Power Sold	(15,388,200)	(18,510,100)	(12,649,400)	(9,405,400)	(13,548,800)	(6,775,600)	(\$123,599,940)
3 Fuel Cost of Purchased Power	21,307,400	21,993,800	20,707,000	11,999,600	19,464,500	11,422,800	\$196,078,519
3a Demand & Non-Fuel Cost Of Purchased Power	0	0	0	0	0	0	\$0
3b Energy Payments to Qualified Facilities	0	0	0	0	0	0	\$3,733,079
4 Energy Cost of Economy Purchases	0	0	0	0	0	0	\$0
5 Other Generation	234,506	234,506	226,952	156,337	151,301	156,337	\$2,231,184
6 Adjustments to Fuel Cost *	0	0	0	0	0	0	\$5,331
7 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Thru A6)	41,291,090.79	38,946,489.20	36,112,949.31	33,318,479.22	29,899,782.64	31,261,821.21	\$394,751,289
B							
1 Jurisdictional KWH Sales	1,172,314,000	1,159,478,000	1,009,470,000	832,041,000	734,927,000	819,293,000	\$10,731,357,966
2 Non-Jurisdictional KWH Sales	32,945,000	33,189,000	28,939,000	24,681,000	23,230,000	27,278,000	\$312,836,590
3 TOTAL SALES (Lines B1 + B2)	1,205,259,000	1,192,667,000	1,038,409,000	856,722,000	758,157,000	846,571,000	\$11,044,194,556
4 Jurisdictional % Of Total Sales (Line B1/B3)	97.2666%	97.2172%	97.2131%	97.1191%	96.9360%	96.7778%	
C							
1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	36,772,460	36,369,828	31,664,465	26,098,976	23,052,761	25,699,104	336,922,597
2 True-Up Provision	2,171,639	2,171,639	2,171,639	2,171,639	2,171,639	2,171,639	\$26,059,665
2a Incentive Provision	3,806	3,806	3,806	3,806	3,806	3,806	\$45,675
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Thru C2a)	\$38,947,905	\$38,545,273	\$33,839,910	\$28,274,421	\$25,228,206	\$27,874,549	\$363,027,937
4 Fuel & Net Power Transactions (Line A7)	41,291,090.79	38,946,489.20	36,112,949.31	33,318,479.22	29,899,782.64	31,261,821.21	\$394,751,289
5 Jurisdictional Fuel Cost Adj. for Line Losses (Line A7 x Line B4 x 1.0012)	40,210,635.04	37,908,121.52	35,148,645.35	32,397,437.48	29,018,433.68	30,290,808.21	\$384,065,475
6 Over/(Under) Recovery (Line C3-C5)	(1,262,730)	637,152	(1,308,735)	(4,123,017)	(3,790,228)	(2,416,259)	(\$21,037,538)
7 Interest Provision	(8,080)	(10,323)	(12,589)	(17,000)	(22,530)	(27,298)	(\$86,747)
8 Adjustments	0	0	0	0	0	0	(\$730,594)
9 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 2017 - DECEMBER 2017							(\$21,854,879)

* (Gain)/Loss on sales of natural gas and contract dispute litigation
 Notes 1: Projected Revenues based on the current approved 2017 Fuel Factor excluding revenue taxes of:

3.1367 ¢/kWh

SCHEDULE E-1B-1

COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
 OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 GULF POWER COMPANY

ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017

	DOLLARS				kWh				\$/kWh			
	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	% (d)	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	% (h)	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMT.	% (i)
1 Fuel Cost of System Net Generation	299,142,552	272,062,919	27,079,633	9.95	9,935,276,000	9,271,402,000	663,874,000	7.16	3,0109	2,9344	0,0765	2.61
1a Fuel Cost of Hedging Settlement	21,709,332	0	21,709,332	100.00	0	0	0	0.00	0.0000	0.0000	0.0000	0.00
1b Scherer/Flint Credit	(4,548,768)	0	(4,548,768)	(100.00)	(169,369,000)	0	(169,369,000)	(100.00)	0.0000	0.0000	0.0000	0.00
2 Other Generation	2,231,184	2,514,497	(283,313)	(11.27)	81,455,042	81,428,000	27,042	0.03	2,7392	3,0880	(0,3488)	(11.30)
3 Adjustments to Fuel Cost ***	5,331	0	5,331	100.00	0	0	0	0.00	0.0000	0.0000	0.0000	0.00
4 TOTAL COST OF GENERATED POWER	318,539,632	274,577,416	43,962,216	16.01	9,847,362,042	9,352,830,000	494,532,042	5.29	3,2348	2,9358	0,2990	10.18
5 Energy Cost of Other Economy Purchases (Nonbroker)	196,078,519	209,644,000	(13,565,481)	(6.47)	7,029,737,997	6,628,400,000	401,337,997	6.05	2,7893	3,1628	(0,3735)	(11.81)
6 Energy Payments to Qualifying Facilities	3,733,079	4,260,000	(526,921)	(12.37)	133,571,569	158,882,000	(25,310,431)	(15.93)	2,7948	2,8812	0,1136	4.24
7 TOTAL COST OF PURCHASED POWER	199,811,597	213,904,000	(14,092,403)	(6.59)	7,163,309,566	6,787,282,000	376,027,566	5.54	2,7894	3,1515	(0,3621)	(11.49)
8 Total Available kWh (Line 4 + Line 7)	518,351,229	488,481,416	29,869,813	6.11	17,010,671,608	16,140,112,000	870,559,608	5.39	3,0472	3,0265	0,0207	0.68
9 Fuel Cost of Economy Sales	(5,839,613)	(3,113,000)	(2,726,613)	87.59	(246,446,853)	(136,467,000)	(109,979,853)	80.59	2,3695	2,2811	0,0884	3.88
10 Gain on Economy Sales	(1,730,961)	(557,000)	(1,173,961)	210.76	0	0	0	0.00	2,2617	2,5411	(0,2794)	(11.00)
11 Fuel Cost of Other Power Sales	(116,029,366)	(102,114,000)	(13,915,366)	13.63	(5,130,118,725)	(4,018,534,000)	(1,111,584,725)	27.66	2,2989	2,5459	(0,2470)	(9.70)
12 TOTAL FUEL COST AND GAINS ON POWER SALES	(123,599,940)	(105,784,000)	(17,815,940)	16.84	(5,376,565,578)	(4,155,001,000)	(1,221,564,578)	29.40	3,3931	3,1931	0,2000	6.26
13 (LINES 9+10+11)	394,751,289	382,697,416	12,053,873	3.15	11,634,106,030	11,985,111,000	(351,004,970)	(2.93)	3,3931	3,1931	0,2000	6.26
14 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 8+12)	507,962	660,908	(152,946)	(23.14)	14,970,426	20,698,000	(5,727,574)	(27.67)	3,3931	3,1931	0,2000	6.26
15 Company Use *	19,508,325	19,235,107	273,218	1.42	574,941,048	602,396,000	(27,454,952)	(4.56)	3,5743	3,3682	0,2061	6.12
16 T & D Losses *	394,751,289	382,697,416	12,053,873	3.15	11,044,194,556	11,362,017,000	(317,822,444)	(2.80)	3,5743	3,3682	0,2061	6.12
17 TERRITORIAL (SYSTEM) SALES	11,181,680	11,434,770	(253,090)	(2.21)	312,836,590	339,492,000	(26,655,410)	(7.85)	3,5743	3,3682	0,2061	6.12
18 Wholesale Sales	383,569,609	371,262,646	12,306,963	3.31	10,731,357,966	11,022,525,000	(291,167,034)	(2.64)	3,5789	3,3733	0,2056	6.09
19 Jurisdictional Sales	1,0015 / 1,0012	1,0015	0	0.00	10,731,357,966	11,022,525,000	(291,167,034)	(2.64)	(0,2428)	(0,2364)	0,0064	2.71
20 Jurisdictional Loss Multiplier	384,065,475	371,819,540	12,245,935	3.29	10,731,357,966	11,022,525,000	(291,167,034)	(2.64)	3,3361	3,1369	0,1992	6.35
21 Jurisdictional Sales Adj. for Line Losses (Line 19 x 1.0012)	(26,059,665)	(26,059,665)	0	0.00	10,731,357,966	11,022,525,000	(291,167,034)	(2.64)	1,00072	1,00072	0.0000	0.00
22 TRUE-UP **	358,005,810	345,759,875	12,245,935	3.54	10,731,357,966	11,022,525,000	(291,167,034)	(2.64)	3,3385	3,1392	0,1993	6.35
23 TOTAL JURISDICTIONAL FUEL COST	(45,708)	(45,708)	0	0.00	10,731,357,966	11,022,525,000	(291,167,034)	(2.64)	3,3381	3,1388	0,1983	6.35
24 Revenue Tax Factor									3,338	3,139	0,1990	6.34
25 Fuel Factor Adjusted for Revenue Taxes												
26 GPIF Reward / (Penalty) **												
27 Fuel Factor Adjusted for GPIF Reward / (Penalty)												
28 FUEL FACTOR ROUNDED TO NEAREST .001(\$/kWh)												

* Included for informational purposes only.
 ** \$/kWh calculation based on jurisdictional kWh sales.
 *** Litigation Fees and (Gain)/Loss on sales of natural gas
 Note: Amounts included in the Estimated/Actual column represent 6 months actual and 6 months estimate.

SCHEDULE E-2

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 GULF POWER COMPANY
 ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017

LINE	LINE DESCRIPTION	(a) JANUARY ACTUAL	(b) FEBRUARY ACTUAL	(c) MARCH ACTUAL	(d) APRIL ACTUAL	(e) MAY ACTUAL	(f) JUNE ACTUAL	(g) JULY ESTIMATED	(h) AUGUST ESTIMATED	(i) SEPTEMBER ESTIMATED	(j) OCTOBER ESTIMATED	(k) NOVEMBER ESTIMATED	(l) DECEMBER ESTIMATED	(m) TOTAL
1	Fuel Cost of System Generation ⁽¹⁾	25,913,507	18,414,372	22,863,813	16,479,793	16,256,113	26,429,242	33,924,176	34,106,164	26,626,973	29,433,281	22,908,202	25,786,915	299,142,552
1a	Other Generation	192,398	197,017	153,088	151,664	175,463	201,616	234,506	234,506	226,952	156,337	151,301	156,337	2,231,184
1b	Scherer/Flint Credit	0	0	0	0	0	0	(807,961)	(808,991)	(748,566)	(756,329)	(740,470)	(686,451)	(4,548,768)
2	Fuel Cost of Power Sold	(11,192,307)	(9,520,189)	(17,340,221)	(1,042,609)	(1,498,195)	(6,728,919)	(15,388,200)	(18,510,100)	(12,649,400)	(9,405,400)	(13,548,800)	(6,775,600)	(123,599,940)
3	Fuel Cost of Purchased Power	14,121,092	12,816,237	18,094,869	12,443,728	16,347,714	15,359,779	21,307,400	21,983,800	20,707,000	11,999,600	19,464,500	11,422,800	196,078,519
3a	Demand & Non-Fuel Cost of Pur Power	0	0	0	0	0	0	0	0	0	0	0	0	0
3b	Qualifying Facilities	678,674	556,015	703,527	587,580	689,230	518,063	0	0	0	0	0	0	3,733,079
4	Energy Cost of Economy Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Hedging Settlement	1,444,482	1,289,630	2,960,350	1,742,440	1,839,070	1,617,230	2,021,170	1,931,110	1,949,990	1,890,990	1,665,050	1,357,820	21,703,332
6	Adjustment to Fuel Cost	1,403	908	1,163	(943)	1,447	1,354	0	0	0	0	0	0	5,331
7	Total Fuel & Net Power Trans.	\$ 31,159,250	\$ 23,753,990	\$ 27,436,589	\$ 30,361,653	\$ 33,810,842	\$ 37,398,354	\$ 41,291,091	\$ 38,946,489	\$ 36,112,949	\$ 33,318,479	\$ 29,899,783	\$ 31,261,821	\$ 394,751,288
(Sum of Lines 1 - 6)														
8	System kWh Sold	822,898,205	677,170,648	799,737,278	825,678,584	974,590,273	1,046,334,568	1,205,259,000	1,192,667,000	1,038,409,000	856,722,000	758,157,000	846,571,000	11,044,194,556
8a	Jurisdictional % of Total Sales	97.0724%	97.0849%	97.1658%	97.2482%	97.3301%	97.3875%	97.2666%	97.2172%	97.2131%	97.1191%	96.9360%	96.7778%	
9	Cost per kWh Sold (¢/kWh)	3.7865	3.5078	3.4307	3.6772	3.4692	3.5742	3.4259	3.2655	3.4777	3.8891	3.9437	3.6928	3.5743
9a	Jurisdictional Loss Multiplier	1.0015	1.0015	1.0015	1.0015	1.0015	1.0015	1.0015	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012
9b	Jurisdictional Cost (¢/kWh)	3.7922	3.5131	3.4358	3.6827	3.4744	3.5796	3.4300	3.2694	3.4819	3.8938	3.9484	3.6972	3.5786
10	GPIF (¢/kWh) *	(0.0005)	(0.0006)	(0.0005)	(0.0005)	(0.0004)	(0.0004)	(0.0003)	(0.0003)	(0.0004)	(0.0005)	(0.0005)	(0.0005)	(0.0004)
11	True-Up (¢/kWh) *	(0.2719)	(0.3303)	(0.2795)	(0.2705)	(0.2289)	(0.2131)	(0.1852)	(0.1873)	(0.2151)	(0.2610)	(0.2955)	(0.2651)	(0.2428)
12	TOTAL	3.5198	3.1822	3.1558	3.4117	3.2451	3.3661	3.2445	3.0818	3.2664	3.6323	3.6524	3.4316	3.3354
13	Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
14	Recovery Factor Adjusted for Taxes	3.5223	3.1845	3.1581	3.4142	3.2474	3.3685	3.2468	3.0840	3.2688	3.6349	3.6550	3.4341	3.3378
15	Recovery Factor Rounded to the Nearest .001 ¢/kWh	3.522	3.185	3.158	3.414	3.247	3.369	3.247	3.084	3.269	3.635	3.655	3.434	3.338

* ¢/kWh calculations based on jurisdictional kWh sales
 (1) Includes portion of Gulf's 25% ownership of Scherer Unit 3

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 GULF POWER COMPANY
 ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	
FUEL COST - NET GEN. (\$)													
1 LIGHTER OIL (B.L.)	147,661	21,005	102,831	25,085	105,091.16	87,191	72,306	82,692	72,763	62,784	83,215	83,324	945,948
2 COAL	14,297,268	8,869,778	12,585,791	9,444,982	2,840,897	12,803,845	18,545,100	18,437,002	12,560,953	14,851,906	12,395,928	13,222,504	150,855,954
2a Coal at Scherer	869,036	835,925	1,074,147	(87,950)	880,089.42	1,976,454	3,394,795	3,399,121	3,145,234	3,177,852	3,111,220	2,884,247	24,660,171
2b Scherer/Flint Credit							(807,961)	(808,991)	(748,566)	(756,329)	(740,470)	(686,451)	(4,548,768)
3 GAS - Generation	10,125,422	8,546,404	8,840,704	6,707,130	12,168,902	11,496,720	11,725,867	11,981,719	10,665,811	11,086,764	7,039,574	9,309,465	119,694,481
4 GAS (B.L.)	582,943	278,599	332,310	454,306	355,228	182,648	349,840	369,362	340,618	331,304	361,020	372,938	4,311,116
5 Landfill Gas	72,830	59,679	71,906	69,945	73,231	69,030	70,774	70,774	68,546	70,774	68,546	70,774	836,809
6 OIL - C.T.	10,746	0	9,211	17,960	8,137	14,969	0	0	0	8,234	0	0	69,257
7 TOTAL (\$)	26,105,906	18,611,390	23,016,901	16,631,457	16,431,576	26,630,857	33,350,721	33,531,679	26,105,359	28,833,289	22,319,033	25,256,801	296,824,969

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	
SYSTEM NET GEN. (MWH)													
8 LIGHTER OIL (B.L.)	0	0	0	0	0	0	0	0	0	0	0	0	0
9 COAL	437,121	281,327	393,824	297,391	105,157	368,471	629,064	658,139	460,951	516,479	425,669	452,889	5,026,482
9a Coal at Scherer	30,571	28,706	37,341	(1,016)	29,691	69,851	124,363	125,413	117,505	118,895	116,769	108,692	906,781
9b Scherer/Flint Credit	0	0	0	0	0	0	(29,598)	(29,848)	(27,966)	(28,297)	(27,791)	(25,869)	(169,369)
10 GAS	361,531	344,976	369,663	219,767	388,153	382,236	372,984	379,273	332,544	349,664	237,576	320,104	4,058,471
11 Landfill Gas	2,203	1,783	2,071	2,050	2,191	2,011	2,097	2,097	2,031	2,097	2,031	2,097	24,759
12 OIL - C.T.	30	(5)	32	67	25	53	0	0	0	36	0	0	238
13 TOTAL (MWH)	831,456	656,787	802,931	518,259	525,217	822,622	1,098,910	1,135,074	885,065	958,874	754,254	857,913	9,847,362

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	
UNITS OF FUEL BURNED													
14 LIGHTER OIL (BBL)	1,957	259	736	363	1,134	1,223	1,047	1,190	1,047	904	1,190	1,190	12,240
15 COAL excl. Scherer (TON) (2)	216,030	132,785	188,687	145,112	42,625	200,155	308,730	315,346	218,432	259,971	218,523	234,571	2,480,967
16 GAS-all (MCF) (1)	2,552,507	2,334,074	2,525,385	1,579,159	2,890,957	2,754,922	2,541,682	2,589,765	2,254,898	2,358,737	1,587,213	2,127,872	28,097,171
17 OIL - C.T. (BBL)	110	0	94	184	83	156	0	0	0	85	0	0	712
BTUS BURNED (MMBTU)													
18 COAL + GAS B.L. + OIL B.L.	5,147,168	3,377,615	4,724,297	3,190,404	1,647,154	5,027,391	7,821,697	7,974,025	5,917,941	6,692,395	5,730,006	6,019,562	63,269,655
19 GAS-Generation (1)	2,523,506	2,384,146	2,571,809	1,554,957	2,868,238	2,773,914	2,592,516	2,641,560	2,299,996	2,405,912	1,618,957	2,170,430	28,405,941
20 OIL - C.T.	0	0	548	1,068	484	910	0	0	0	499	0	0	3,509
21 TOTAL (MMBTU)	7,670,674	5,761,761	7,296,654	4,746,429	4,515,876	7,802,215	10,414,213	10,615,585	8,217,937	9,098,806	7,348,963	8,189,992	91,679,105

(1) Data excludes Landfill Gas and Gulf's CT in Santa Rosa County because MCF and MMBtu's are not available due to contract specifications.
 (2) Excludes Plant Scherer. Coal statistics for Plant Scherer are reported in BTUs and \$ only.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 GULF POWER COMPANY
 ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED
GENERATION MIX (% MWH)													
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	56.26	47.21	53.70	57.19	25.68	53.28	65.87	66.41	62.20	63.31	68.23	62.45	58.54
24 GAS-Generation	43.48	52.52	46.04	42.40	73.90	46.47	33.94	33.41	37.57	36.47	31.50	37.31	41.21
25 Landfill Gas	0.26	0.27	0.26	0.40	0.42	0.24	0.19	0.18	0.23	0.22	0.27	0.25	0.25
26 OIL - C.T.	0.00	0.00	0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27 TOTAL (% MWH)	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST \$ / UNIT													
28 LIGHTER OIL (\$/BBL)	75.44	81.14	139.67	69.17	92.66	71.32	69.07	69.48	69.51	69.49	69.92	70.01	77.29
29 COAL (\$/TON) (2)	66.18	66.80	66.70	65.09	66.65	63.97	60.07	58.47	57.51	57.13	56.73	56.37	60.81
30 GAS + B.L. (\$/MCF) (1)	4.12	3.70	3.57	4.44	4.27	4.17	4.66	4.68	4.78	4.77	4.57	4.48	4.33
31 OIL - C.T.	97.69	0.00	97.99	97.61	98.04	95.96	0.00	0.00	0.00	96.57	0.00	0.00	97.24
FUEL COST \$ / MMBTU													
32 COAL + GAS B.L. + OIL B.L.	3.09	2.96	2.98	3.08	2.54	2.99	2.76	2.69	2.60	2.64	2.65	2.64	2.79
33 GAS-Generation (1)	3.94	3.50	3.38	4.22	4.18	4.07	4.43	4.45	4.54	4.54	4.25	4.22	4.14
34 OIL - C.T.	0.00	0.00	16.81	16.82	16.81	16.45	0.00	0.00	0.00	16.50	0.00	0.00	19.74
35 TOTAL (\$/MMBTU)	3.37	3.19	3.12	3.46	3.58	3.38	3.17	3.13	3.14	3.14	3.01	3.06	3.20
BTU BURNED BTU / KWH													
36 COAL + GAS B.L. + OIL B.L.	11,005	10,894	10,957	10,765	12,215	11,470	10,806	10,580	10,750	11,024	11,134	11,237	10,977
37 GAS-Generation (1)	7,122	7,072	7,063	7,245	7,507	7,398	7,114	7,126	7,093	6,995	6,977	6,904	7,143
38 OIL - C.T.	0	0	17,125	15,940	19,360	17,170	0	0	0	13,861	0	0	14,744
39 TOTAL (BTU/KWH)	9,831	8,903	9,175	9,288	8,735	9,593	9,570	9,441	9,395	9,567	9,842	9,634	9,412
FUEL COST CENTS / KWH													
40 COAL + GAS B.L. + OIL B.L.	3.40	3.23	3.27	3.32	3.10	3.43	2.98	2.85	2.79	2.91	2.96	2.96	3.06
41 GAS-Generation	2.80	2.48	2.39	3.05	3.14	3.01	3.14	3.16	3.21	3.17	2.96	2.91	2.95
42 Landfill Gas	3.31	3.35	3.47	3.41	3.34	3.43	3.38	3.38	3.37	3.38	3.37	3.38	3.38
43 OIL - C.T.	35.82	0.00	28.78	26.81	32.55	28.24	0.00	0.00	0.00	22.87	0.00	0.00	29.10
44 TOTAL (¢/KWH)	3.14	2.83	2.87	3.21	3.13	3.24	3.03	2.95	2.95	3.01	2.96	2.94	3.01

(1) Data excludes Landfill Gas and Gulf's CT in Santa Rosa County because MCF and MMBtu's are not available due to contract specifications.
 (2) Excludes Plant Scherer. Coal statistics for Plant Scherer are reported in BTUs and \$ only.

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2017

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWh)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (Btu/kWh)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBtu)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/kWh (¢/kWh)	(n) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	(789)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
2	4		0					Gas-G	0	1,033	0	0	0.00	0.00
3								Gas-S	0	1,033	0	0	0.00	0.00
4								Oil-S	0	138,500	0	0	0.00	0.00
5	Crist 5	75	(780)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
6	5		0					Gas-G	0	1,033	0	0	0.00	0.00
7								Gas-S	0	1,033	0	0	0.00	0.00
8								Oil-S	0	138,500	0	0	0.00	0.00
9	Crist 6	299	50,870	22.9	74.9	54.9	10,548	Coal	23,639	11,349	536,558	1,634,328	3.21	69.14
10	6		0					Gas-G	0	1,033	0	0	0.00	0.00
11								Gas-S	67,449	1,033	69,675	458,601	6.80	68.00
12								Oil-S	2	138,500	12	136	3.22	69.14
13	Crist 7	475	210,004	59.4	95.1	62.5	10,527	Coal	97,878	11,293	2,210,673	6,766,987	3.22	69.14
14	7		0					Gas-G	0	1,033	0	0	0.00	0.00
15								Gas-S	18,288	1,033	18,891	124,342	6.80	69.94
16								Oil-S	83	138,500	491	5,805	2.80	4.03
17	Smith 3	605	354,350	78.7	100.0	89.7	7,122	Gas-G	2,466,770	1,023	2,523,506	9,933,024	35.82	97.69
18	Smith A (CT)	40	30	0.1	99.6	72.6	0	Oil	110	138,500	0	10,746	2.84	N/A
19	Scherer 3	162	30,572	25.4	100.0	52.4	10,972	Coal	229	8,280	335,440	869,036	2.68	N/A
20								Oil-S	229	140,150	1,349	19,258	0.00	84.10
21	Other Generation		7,181								192,398	2,68	2.68	N/A
22	Perdido		2,203					Landfill Gas			72,830	72,830	3.31	N/A
23	Daniel 1	255	124,251	65.5	100.0	67.6	10,976	Coal	67,830	10,053	1,363,736	4,227,540	3.40	62.33
24								Oil-S	100	138,500	578	6,515	3.10	65.15
25	Daniel 2	255	53,565	28.2	96.8	53.2	11,191	Coal	26,683	11,233	599,460	1,663,000	3.10	62.32
26								Oil-S	1,772	138,500	10,305	115,946	3.10	65.43
27	Total	2,241	831,456	49.9	95.2	63.6	9,331				7,670,674	26,100,492	3.14	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents retail portion of Gulf's 25% ownership
- (3) Represents Gulf's 50% Ownership

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(4,022)
	Coal Additive - Plant Daniel	9,435
	Recoverable Fuel	26,105,905
		3.14

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2017

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWh)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (Btu/kWh)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBtu)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ kWh (\$/kWh)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	(724)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
2			0					Gas-G	0	1,025	0	0	0.00	0.00
3								Gas-S	0	1,025	0	0	0.00	0.00
4								Oil-S	0	138,500	0	0	0.00	0.00
5	Crist 5	75	(725)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
6			0					Gas-G	0	1,025	0	0	0.00	0.00
7								Gas-S	0	1,025	0	0	0.00	0.00
8								Oil-S	0	138,500	0	0	0.00	0.00
9	Crist 6	299	114,792	57.1	100.0	57.1	10,932	Coal	54,231	11,570	1,254,895	3,645,507	3.18	67.22
10			0					Gas-G	0	1,025	0	0	0.00	0.00
11								Gas-S	604	1,025	619	28,983	0.00	47.98
12								Oil-S	19	138,500	109	1,295	3.15	68.16
13	Crist 7	475	129,480	40.6	78.3	51.0	10,839	Coal	60,753	11,550	1,403,393	4,083,958	3.15	67.22
14			0					Gas-G	0	1,025	0	0	0.00	0.00
15								Gas-S	5,202	1,025	5,332	249,616	0.00	47.98
16								Oil-S	209	138,500	1,220	14,597	0.00	69.84
17	Smith 3	605	337,144	82.9	100.0	90.9	7,072	Gas-G	2,328,268	1,024	2,384,146	8,349,387	2.48	3.59
18	Smith A (CT)	40	(5)	0.0	100.0	0.0	0	Oil	0	0	0	0	0.00	0.00
19	Scherer 3	162	28,706	26.4	100.0	45.3	10,816	Coal	38	8,431	310,480	835,925	2.91	N/A
20								Oil-S	226	140,150	226	3,084	0.00	81.15
21	Other Generation		7,832									197,017	2.52	0.00
22	Perdido		1,783					Landfill Gas				59,679	3.35	0.00
23	Daniel 1	251	(1,696)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
24								Oil-S	0	0	0	0	0.00	0.00
25	Daniel 2	251	40,200	23.8	100.0	69.3	9,984	Coal	17,801	11,273	401,341	1,136,243	2.83	63.83
26								Oil-S	31	0	0	2,029	0.00	65.45
27	Total	2,233	656,787	31.3	95.4	54.2	8,903				5,761,761	18,607,319	2.83	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents retail portion of Gulf's 25% ownership
- (3) Represents Gulf's 50% Ownership

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(4,022)
	Coal Additive - Daniel	8,092
	Recoverable Fuel	18,611,389
		2.83

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2017**

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MW/h)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (Btu/kWh)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBtu)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ kWh (¢/kWh)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	1,078	1.9	100.0	29.3	15,467	Coal	696	11,978	16,673	46,567	4.32	66.91
2	4		0					Gas-G	0	1,029	0	0	0.00	0.00
3								Gas-S	2,422	1,029	2,492	59,749		24.67
4								Oil-S	120	138,500	697	8,338		69.48
5	Crist 5	75	1,135	2.0	97.8	28.7	15,809	Coal	749	11,978	17,943	50,113	4.42	66.91
6	5		0					Gas-G	0	1,029	0	0	0.00	0.00
7								Gas-S	3,251	1,029	3,347	80,233		24.68
8								Oil-S	102	138,500	595	7,120		69.63
9	Crist 6	299	126,509	56.9	87.4	65.2	11,064	Coal	60,513	11,565	1,399,672	4,048,722	3.20	66.91
10	6		0					Gas-G	0	1,029	0	0	0.00	0.00
11								Gas-S	7,711	1,029	7,935	190,258		24.67
12								Oil-S	2	138,500	11	136		67.83
13	Crist 7	475	226,397	64.1	100.0	64.1	10,358	Coal	101,227	11,583	2,345,016	6,772,710	2.99	66.91
14	7		0					Gas-G	0	1,029	0	0	0.00	0.00
15								Gas-S	84	1,029	86	2,070		24.65
16								Oil-S	92	138,500	533	6,374		69.28
17	Smith 3	579	364,112	84.6	94.2	94.6	7,063	Gas-G	2,511,917	1,024	2,571,809	8,687,616	2.39	3.46
18	Smith A (CT)	36	32	0.1	98.3	67.6	17,113	Oil	94	138,500	548	9,211	28.78	97.99
19	Scherer 3	162	37,341	31.1	76.4	59.0	10,750	Coal	664	8,345	401,429	1,074,147	2.88	N/A
20								Oil-S	664	140,150	3,908	53,030	0.00	79.86
21	Other Generation		5,551									153,088	2.76	N/A
22	Perdido		2,071					Landfill Gas				71,906	3.47	N/A
23	Daniel 1	(3)	40,099	21.5	95.2	29.0	13,006	Coal	29,031	8,982	521,513	1,871,466	4.67	64.46
24								Oil-S	420	138,500	2,447	27,834		66.27
25	Daniel 2	(3)	(1,394)	0.0	41.9	0.0	0	Coal	0	0	0	0	0.00	N/A
26								Oil-S	0	138,500	0	0		N/A
27	Total	2,203	802,931	49.1	87.8	58.3	9,175				7,296,654	23,220,688	2.89	

Notes:

- (1) Smith A uses lighter oil
 - (2) Represents retail portion of Gulf's 25% ownership
 - (3) Represents Gulf's 50% Ownership
- Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(4,022)
(3,529)	Coal Additive - Daniel	20,500
	Inventory Adjustment - Daniel	(220,265)
	Recoverable Fuel	23,016,901
		2.87

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2017

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWh)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (Btu/kWh)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBtu)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ kWh (¢/kWh)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	3,951	7.3	100.0	49.6	14,641	Coal	2,474	11,691	57,846	160,438	4.06	64.85
2	4		0					Gas-G	0	1,021	0	0	0.00	0.00
3								Gas-S	7,576	1,021	7,732	58,174		7.68
4								Oil-S	106	138,500	615	7,362		69.45
5	Crist 5	75	4,237	7.8	100.0	47.5	16,243	Coal	2,965	11,607	68,822	192,249	4.54	64.84
6	5		0					Gas-G	0	1,021	0	0	0.00	0.00
7								Gas-S	4,181	1,021	4,268	32,110		7.68
8								Oil-S	49	138,500	284	3,405		69.63
9	Crist 6	299	26,694	12.4	20.0	61.9	10,645	Coal	12,756	11,138	284,157	827,258	3.10	64.85
10	6		0					Gas-G	0	1,021	0	0	0.00	0.00
11								Gas-S	30,850	1,021	31,487	236,898		7.68
12								Oil-S	0	138,500	2	27		0.00
13	Crist 7	475	201,988	59.1	81.1	72.4	10,040	Coal	87,838	11,544	2,028,011	5,696,438	2.82	64.85
14	7		0					Gas-G	0	1,021	0	0	0.00	0.00
15								Gas-S	16,555	1,021	16,896	127,124		7.68
16								Oil-S	161	138,500	934	11,178		69.43
17	Smith 3	579	214,611	51.5	63.4	92.2	7,245	Gas-G	1,519,997	1,023	1,554,957	6,555,466	3.05	4.31
18	Smith A (CT)	36	67	0.3	100	94.5	15,938	Oil	184	138,500	1,068	17,960	26.81	97.61
19	Scherer 3	214	(1,016)	0.0	0	0	0	Coal	0	0	(32,869)	(87,950)	0.00	N/A
20								Oil-S	0	0	0	0	0.00	0.00
21	Other Generation		5,156									151,664	2.94	N/A
22	Perdido		2,050					Landfill Gas				69,945	3.41	N/A
23	Daniel 1	251	61,898	34.3	96.4	34.3	11,663	Coal	39,079	9,237	721,945	2,544,319	4.11	65.11
24								Oil-S	47	138,500	274	3,114		66.26
25	Daniel 2	251	(1,377)	0.0	0	0.0	0	Coal	0	0	0	0	0.00	N/A
26								Oil-S	0	138,500	0	0		N/A
27	Total	2,255	518,259	31.9	55.0	55.7	9,288				4,746,429	16,607,177	3.20	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents retail portion of Gulf's 25% ownership
- (3) Represents Gulf's 50% Ownership

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(4,022)
	Coal Additive - Daniel	28,302
	Recoverable Fuel	16,631,457

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: MAY 2017**

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWh)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (Btu/kWh)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBtu)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ kWh (¢/kWh)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	21,112	37.8	99.8	50.5	6,165	Coal	5,788	11,242	130,150	376,183	1.78	64.99
2	4		0					Gas-G	123,239	1,024	126,233	486,323	0.00	3.95
3								Gas-S	3,477	1,024	3,562	13,722		3.95
4								Oil-S	155	138,500	902	10,910		70.46
5	Crist 5	75	22,054	39.5	100.0	51.6	5,552	Coal	5,440	11,253	122,434	353,534	1.60	64.99
6	5		0					Gas-G	138,384	1,024	141,746	546,089	0.00	3.95
7								Gas-S	6,059	1,024	6,206	23,909		3.95
8								Oil-S	305	138,500	1,772	21,422		70.32
9	Crist 6	299	17,095	7.7	17.5	43.8	10,370	Coal	7,902	11,217	177,268	513,514	3.00	64.99
10	6		0					Gas-G	0	1,024	0	0	0.00	0.00
11								Gas-S	80,483	1,024	82,437	317,596		3.95
12								Oil-S	0	138,500	1	7		0.00
13	Crist 7	475	(811)	0.0	0.0	0.0	0	Coal	0	0	0	0	0.00	0.00
14	7		0					Gas-G	0	1,024	0	0	0.00	0.00
15								Gas-S	0	1,024	0	0	0.00	0.00
16								Oil-S	0	138,500	0	0	0.00	0.00
17	Smith 3	579	365,013	84.7	100.0	98.1	7,124	Gas-G	2,539,315	1,024	2,600,259	10,961,026	3.00	4.32
18	Smith A (CT)	36	25	0.1	100.0	71.0	19,351	Oil	83	138,500	484	8,137	32.55	98.04
19	Scherer 3	161	29,691	24.7	42.8	58.6	11,218	Coal	83	8,306	333,063	880,089	2.96	0.00
20								Oil-S	367	140,150	2,162	28,469	0.00	77.57
21	Other Generation		6,059									175,463	2.90	0.00
22	Perdido		2,191					Landfill Gas				73,231	3.34	0.00
23	Daniel 1	251	55,247	29.6	56.2	52.6	11,871	Coal	34,092	9,619	655,852	2,183,659	3.95	64.05
24								Oil-S	285	138,500	1,656	18,694		65.59
25	Daniel 2	251	7,541	4.0	10.7	37.8	16,897	Coal	5,992	10,633	127,423	383,805	5.09	64.05
26								Oil-S	390	138,500	2,266	25,589		65.61
27	Total	2,202	525,217	32.1	47.9	51.0	8,735				4,515,876	17,401,373	3.31	

Notes:

- (1) Smith A uses lighter oil
 - (2) Represents retail portion of Gulf's 25% ownership
 - (3) Represents Gulf's 50% Ownership
- Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kWh
N/A Daniel Railcar Track Deprec.	(4,022)	
(16,589) Daniel Inventory Adj	(1,030,837)	
Coal Additive - Daniel	65,062	
Recoverable Fuel	16,431,576	3.13

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2017

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWh)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (Btu/kWh)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBtu)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ kWh (¢/kWh)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	23,797	44.1	100.0	57.4	13,124	Coal	14,034	11,127	312,309	895,933	3.76	63.84
2	4		0					Gas-G	3,856	1,026	3,954	15,180	0.00	3.94
3								Gas-S	372	1,026	381	1,464		3.94
4								Oil-S	268	138,500	1,560	18,497		69.02
5	Crist 5	75	23,776	44.0	99.8	57.7	10,810	Coal	11,524	11,151	257,014	735,718	3.09	63.84
6	5		0					Gas-G	33,960	1,026	34,830	133,712	0.00	3.94
7								Gas-S	0	1,026	0	0		0.00
8								Oil-S	93	138,500	539	6,398		68.99
9	Crist 6	299	123,172	57.2	96.1	59.5	9,430	Coal	52,258	11,113	1,161,492	3,336,212	2.71	63.84
10	6		0					Gas-G	196,083	1,026	201,105	772,043	0.00	0.00
11								Gas-S	18,411	1,026	18,883	72,492		3.94
12								Oil-S	1	138,500	4	48		48.00
13	Crist 7	475	101,450	29.7	47.0	63.1	10,774	Coal	48,826	11,193	1,093,011	3,117,073	3.07	63.84
14	7		0					Gas-G	0	1,026	0	0		0.00
15								Gas-S	27,606	1,026	28,312	108,692		3.94
16								Oil-S	270	138,500	1,574	18,671		69.15
17	Smith 3	577	353,625	85.1	100.0	98.2	0	Gas-G	0	0	0	10,374,168	2.93	0.00
18	Smith A (CT)	32	53	0.2	99.0	77.0	17,169	Oil	156	138,500	910	14,969	28.24	95.96
19	Scherer 3	163	69,851	59.5	98.6	61.5	10,692	Coal	68	8,346	746,812	1,976,453	2.83	0.00
20								Oil	68	140,150	399	5,264	0.00	77.42
21	Other Generation		7,296									201,616	2.76	0.00
22	Perdido		2,011					Landfill Gas				69,030	3.43	0.00
23	Daniel 1	251	53,452	29.6	99.3	29.8	12,173	Coal	34,828	9,341	650,666	2,213,374	4.14	63.55
24								Oil-S	180	138,500	1,046	11,664		64.80
25	Daniel 2	251	64,140	35.5	99.5	35.5	11,709	Coal	40,061	9,373	751,000	2,545,872	3.97	63.55
26								Oil-S	411	138,500	2,389	26,649		64.84
27	Total	2,198	822,622	49.3	84.7	56.5	6,477				5,268,190	26,671,193	3.24	

Notes:

- (1) Smith A uses lighter oil
 - (2) Represents retail portion of Gulf's 25% ownership
 - (3) Represents Gulf's 50% Ownership
- Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kWh
N/A Daniel Railcar Track Deprec.	(4,021.54)	
(1,376) Inventory Coal Adjustment	(88,137)	
Coal Additive Daniel	51,824.00	
Recoverable Fuel	26,630,858	3.24

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: JULY 2017

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWh)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Heat Rate (Btu/kWh)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBtu)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/kWh (¢/kWh)	(n) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	15,058	27.0	96.1	56.1	12,255	Coal	8,018	11,508	184,536	477,443	3.17	59.55
2	4							Gas - G	0	0	0	0		
3								Gas - S	0	0	0	0		
4								Oil - S	0	0	0	0		
5	Crist 5	75	0.0	0.0	96.1	0.0	N/A	Coal	0	0	0	0	N/A	N/A
6	5							Gas - G	0	0	0	0		
7								Gas - S	0	0	0	0		
8								Oil - S	0	0	0	0		
9	Crist 6	299	164,100	73.8	95.8	77.6	10,937	Coal	77,975	11,508	1,794,704	4,643,374	2.83	59.55
10	6							Gas - G	0	0	0	0		
11								Gas - S	0	0	0	0		
12								Oil - S	0	0	0	0		
13	Crist 7	475	291,217	82.4	96.0	86.1	10,336	Coal	130,783	11,508	3,010,159	7,788,075	2.67	59.55
14	7							Gas - G	0	0	0	0		
15								Gas - S	0	0	0	0		
16								Oil - S	0	0	0	0		
17	Smith 3	577	364,416	84.9	97.0	92.9	7,114	Gas - G	2,541,682	1,020	2,592,516	11,491,361	3.15	4.52
18	Smith A (CT)	32	0.0	0.0	98.4	0.0	N/A	Oil	0	0	0	0	N/A	N/A
19	Scherer 3	216	124,363	77.7	95.6	20.2	10,750	Coal	44,610	8,463	1,336,878	3,394,795	2.73	N/A
20	Scherer/Flint Credit	(52)	(29,598)	N/A	N/A	N/A	N/A	Coal	N/A	N/A	(318,177)	(807,961)	N/A	N/A
21	Other Generation		8,568					Gas				234,506	2.74	N/A
22	Perdido		2,097					Landfill Gas				70,774	3.38	N/A
23	Daniel 1	255	77,078	40.6	96.1	22.9	11,282	Coal	44,610	9,747	869,581	2,734,297	3.55	61.29
24								Oil - S	0	0	0	0		
25	Daniel 2	255	81,611	43.0	96.1	24.2	11,308	Coal	47,344	9,747	922,887	2,901,911	3.56	61.29
26								Oil - S	0	0	0	0		
27	Gas, BL							Gas	14,706	1,020	15,000	349,840	N/A	23.79
28	Ltr. Oil							Oil	1,047	139,400	6,129	72,306	N/A	69.06
29	Total	2,207	1,098,910	66.9	98.5	62.7	10,278				10,414,213	33,350,721	3.03	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% ownership
- (3) Represents Gulf's 50% Ownership

Units	N/A	Daniel Railcar Track Deprec.	\$	(4,022)
		Recoverable Fuel		33,346,699
				3.03

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: AUGUST 2017

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWh)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (Btu/kWh)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBtu)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ kWh (\$/kWh)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	27,830	49.9	96.1	56.2	12,249	Coal	14,816	11,504	340,899	857,566	3.08	57.88
2	4							Gas - G	0	0	0	0		
3								Gas - S	0	0	0	0		
4								Oil - S	0	0	0	0		
5	Crist 5	75	11,634	20.8	96.1	56.0	12,551	Coal	6,346	11,504	146,018	367,323	3.16	57.88
6	5							Gas - G	0	0	0	0		
7								Gas - S	0	0	0	0		
8								Oil - S	0	0	0	0		
9	Crist 6	299	152,932	68.7	95.8	78.9	10,926	Coal	72,621	11,504	1,670,905	4,203,332	2.75	57.88
10	6							Gas - G	0	0	0	0		
11								Gas - S	0	0	0	0		
12								Oil - S	0	0	0	0		
13	Crist 7	475	294,869	83.4	96.1	86.8	9,694	Coal	124,261	11,502	2,858,596	7,115,875	2.41	57.27
14	7							Gas - G	0	0	0	0		
15								Gas - S	0	0	0	0		
16								Oil - S	0	0	0	0		
17	Smith 3	577	370,705	86.4	97.0	92.3	7,126	Gas - G	2,589,765	1,020	2,641,560	11,747,213	3.17	4.54
18	Smith A (CT)	32	-	0.0	98.4	0.0	N/A	Oil	0	0	0	0	N/A	N/A
19	Scherer 3	216	125,413	78.3	95.6	20.3	10,774	Coal	8,456	8,456	1,351,138	3,399,121	2.71	N/A
20	Scherer/Flint Credit	(52)	(29,848)	N/A	N/A	N/A	N/A	Coal	N/A	N/A	(321,571)	(808,991)	N/A	N/A
21	Other Generation		8,568					Gas				234,506	2.74	N/A
22	Perdido		2,097					Landfill Gas				70,774	3.38	N/A
23	Daniel 1	255	83,832	44.2	96.1	24.7	11,153	Coal	47,853	9,769	934,946	2,898,128	3.46	60.56
24								Oil - S	0	0	0	0		
25	Daniel 2	255	87,042	45.9	96.1	26.9	11,100	Coal	49,449	9,769	966,126	2,994,778	3.44	60.56
26								Oil - S	0	0	0	0		
27	Gas, BL							Gas	19,608	1,020	20,000	369,362	N/A	18.84
28	Ltr. Oil							Oil	1,190	139,400	6,968	82,692	N/A	69.49
29	Total	2,207	1,135,074	69.1	98.5	65.3	10,181				10,615,585	33,531,679	2.95	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% ownership
- (3) Represents Gulf's 50% Ownership

Units	N/A	Daniel Railcar Track Deprec.	\$	(4,022)
		Recoverable Fuel		33,527,658

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: SEPTEMBER 2017

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWh)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (Btu/kWh)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBtu)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ kWh (\$/kWh)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	0.0	0.0	48.1	0.0	N/A	Coal	0	0	0	0	N/A	N/A
2	4							Gas - G	0	0	0	0		
3								Gas - S	0	0	0	0		
4								Oil - S	0	0	0	0		
5	Crist 5	75	11,088	19.9	48.1	56.0	12,551	Coal	6,049	11,502	139,165	346,422	3.12	57.27
6	5							Gas - G	0	0	0	0		
7								Gas - S	0	0	0	0		
8								Oil - S	0	0	0	0		
9	Crist 6	299	133,594	60.1	95.6	73.1	10,978	Coal	63,753	11,502	1,466,623	3,650,850	2.73	57.27
10	6							Gas - G	0	0	0	0		
11								Gas - S	0	0	0	0		
12								Oil - S	0	0	0	0		
13	Crist 7	475	275,913	78.1	95.4	83.9	10,360	Coal	124,261	11,502	2,858,596	7,115,875	2.58	57.27
14	7							Gas - G	0	0	0	0		
15								Gas - S	0	0	0	0		
16								Oil - S	0	0	0	0		
17	Smith 3	577	324,252	75.5	96.9	93.4	7,093	Gas - G	2,254,898	1,020	2,299,996	10,438,859	3.22	4.63
18	Smith A (CT)	32	0.0	0.0	98.5	0.0	N/A	Oil	0	0	0	0	N/A	N/A
19	Scherer 3	216	117,505	73.4	96.1	19.7	10,727	Coal	8,454	8,454	1,260,457	3,145,234	2.68	N/A
20	Scherer/Flint Credit	(52)	(27,966)	N/A	N/A	N/A	N/A	Coal	N/A	N/A	(299,989)	(748,566)	N/A	N/A
21	Other Generation		8,292					Gas				226,952	2.74	N/A
22	Perdido		2,031					Landfill Gas				68,546	3.37	N/A
23	Daniel 1	255	38,207	20.1	96.1	19.1	11,752	Coal	23,184	9,684	449,014	1,377,415	3.61	59.41
24								Oil - S	0	0	0	0		
25	Daniel 2	255	2,149	1.1	96.1	30.6	10,678	Coal	1,185	9,684	22,946	70,391	3.28	59.40
26								Oil - S	0	0	0	0		
27	Gas, BL							Gas	14,706	1,020	15,000	340,618	N/A	23.16
28	Ltr. Oil							Oil	1,047	139,400	6,129	72,763	N/A	69.50
29	Total	2,207	885,065	53.9	95.1	61.9	9,800				8,217,937	26,105,359	2.95	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% ownership
- (3) Represents Gulf's 50% Ownership

Units	\$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(4,022)
	Recoverable Fuel	26,101,338

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: OCTOBER 2017

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWh)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Heat Rate (Btu/kWh)	(h) Fuel Type	(i) Fuel Burned (Units)	(j) Fuel Heat Value (Btu/Unit)	(k) Fuel Burned (MMBtu)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/kWh (¢/kWh)	(n) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	0	0.0	0.0	0.0	N/A	Coal	0	0	0	0	N/A	N/A
2	4							Gas - G	0	0	0	0		
3								Gas - S	0	0	0	0		
4								Oil - S	0	0	0	0		
5	Crist 5	75	0	0.0	0.0	0.0	N/A	Coal	0	0	0	0	N/A	N/A
6	5							Gas - G	0	0	0	0		
7								Gas - S	0	0	0	0		
8								Oil - S	0	0	0	0		
9	Crist 6	299	128,437	57.7	94.5	61.1	11,135	Coal	62,172	11,501	1,430,120	3,542,125	2.76	56.97
10	6							Gas - G	0	0	0	0		
11								Gas - S	0	0	0	0		
12								Oil - S	0	0	0	0		
13	Crist 7	475	280,027	79.2	99.9	0.0	10,361	Coal	126,136	11,501	2,901,477	7,186,386	2.57	56.97
14	7							Gas - G	0	0	0	0		
15								Gas - S	0	0	0	0		
16								Oil - S	0	0	0	0		
17	Smith 3	579	343,952	79.8	96.0	96.0	6,995	Gas - G	2,358,737	1,020	2,405,912	10,930,427	3.18	4.63
18	Smith A (CT)	36	36	0.1	98.0	0.1	13,861	Oil	85	139,400	499	8,234	22.87	96.57
19	Scherer 3	216	118,895	74.3	94.5	19.6	10,768	Coal	8,449	8,449	1,280,242	3,177,852	2.67	N/A
20	Scherer/Flint Credit	(52)	(28,297)	N/A	N/A	N/A	N/A	Coal	N/A	N/A	(304,698)	(756,329)	N/A	N/A
21	Other Generation		5,712					Gas			156,337		2.74	N/A
22	Perdido		2,097					Landfill Gas			70,774		3.38	N/A
23	Daniel 1	255	51,822	27.3	94.5	15.0	12,619	Coal	34,207	9,558	653,922	1,968,213	3.80	57.54
24								Oil - S	0	0	0	0		
25	Daniel 2	255	56,193	29.6	94.5	15.9	12,743	Coal	37,456	9,558	716,042	2,155,182	3.84	57.54
26								Oil - S	0	0	0	0		N/A
27	Gas, BL							Gas	9,804	1,020	10,000	331,304	N/A	33.79
28	Ltr. Oil							Oil	904	139,400	5,290	62,784	N/A	69.45
29	Total	2,213	958,874	58.2	91.9	38.8	10,095				9,098,806	28,833,289	3.01	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% ownership
- (3) Represents Gulf's 50% Ownership

Units	N/A	Daniel Railcar Track Deprec.	\$	(4,022)
		Recoverable Fuel		28,829,268
				3.01

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: NOVEMBER 2017

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWh)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (Btu/kWh)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBtu)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ kWh (\$/kWh)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	16,128	29.8	78.8	56.0	12,259	Coal	8,596	11,501	197,712	489,831	3.04	56.98
2	4							Gas - G	0	0	0	0		
3								Gas - S	0	0	0	0		
4								Oil - S	0	0	0	0		
5	Crist 5	75	11,046	20.4	78.8	56.0	12,551	Coal	6,027	11,501	138,638	343,474	3.11	56.99
6	5							Gas - G	0	0	0	0		
7								Gas - S	0	0	0	0		
8								Oil - S	0	0	0	0		
9	Crist 6	299	52,642	24.4	93.8	61.1	11,126	Coal	25,463	11,501	585,693	1,451,050	2.76	56.99
10	6							Gas - G	0	0	0	0		
11								Gas - S	0	0	0	0		
12								Oil - S	0	0	0	0		
13	Crist 7	475	242,120	70.7	100.0	87.4	10,320	Coal	108,632	11,501	2,498,714	6,190,541	2.56	56.99
14	7							Gas - G	0	0	0	0		
15								Gas - S	0	0	0	0		
16								Oil - S	0	0	0	0		
17	Smith 3	579	232,048	55.6	67.2	95.2	6,977	Gas - G	1,587,213	1,020	1,618,957	6,888,273	2.97	4.34
18	Smith A (CT)	36	0	0.0	97.6	0.0	N/A	Oil	0	0	0	0	N/A	N/A
19	Scherer 3	216	116,769	75.3	94.4	20.1	10,783	Coal	8,444	8,444	1,259,128	3,111,220	2.66	N/A
20	Scherer/Flint Credit	(52)	(27,791)	N/A	N/A	N/A	N/A	Coal	N/A	N/A	(299,672)	(740,470)	N/A	N/A
21	Other Generation		5,528					Gas				151,301	2.74	N/A
22	Perdido		2,031					Landfill Gas				68,546	3.37	N/A
23	Daniel 1	255	50,343	27.4	94.4	14.8	12,685	Coal	33,698	9,475	638,588	1,892,861	3.76	56.17
24								Oil - S	0	0	0	0		
25	Daniel 2	255	53,390	29.0	94.4	15.7	12,816	Coal	36,107	9,475	684,237	2,028,171	3.80	56.17
26								Oil - S	0	0	0	0		
27	Gas, BL							Gas	19,608	1,020	20,000	361,020	N/A	18.41
28	Ltr. Oil							Oil	1,190	139,400	6,968	83,215	N/A	69.93
29	Total	2,213	754,254	47.3	89.6	61.2	10,523				7,348,963	22,319,033	2.96	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% ownership
- (3) Represents Gulf's 50% Ownership

Units	N/A	Daniel Railcar Track Deprec.	\$	(4,022)
		Recoverable Fuel		22,315,011

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: DECEMBER 2017

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWh)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (Btu/kWh)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBtu)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWh (\$/kWh)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	24,864	44.6	94.5	56.0	12,259	Coal	13,252	11,501	304,807	754,427	3.03	56.93
2	4							Gas - G	0	0	0	0		
3								Gas - S	0	0	0	0		
4								Oil - S	0	0	0	0		
5	Crist 5	75	1,680	3.0	94.5	56.0	12,551	Coal	917	11,501	21,086	52,189	3.11	56.91
6	5							Gas - G	0	0	0	0		
7								Gas - S	0	0	0	0		
8								Oil - S	0	0	0	0		
9	Crist 6	299	73,815	33.2	94.5	59.3	11,166	Coal	35,836	11,501	824,255	2,040,114	2.76	56.93
10	6							Gas - G	0	0	0	0		
11								Gas - S	0	0	0	0		
12								Oil - S	0	0	0	0		
13	Crist 7	475	248,692	70.4	94.5	74.5	10,476	Coal	113,270	11,501	2,605,323	6,448,439	2.59	56.93
14	7							Gas - G	0	0	0	0		
15								Gas - S	0	0	0	0		
16								Oil - S	0	0	0	0		
17	Smith 3	605	314,392	69.8	96.0	91.7	6,904	Gas - G	2,127,872	1,020	2,170,430	9,153,128	2.91	4.30
18	Smith A (CT)	40	0	0.0	98.4	0.0	N/A	Oil	0	0	0	0	N/A	N/A
19	Scherer 3	216	108,692	67.9	94.5	17.9	10,811	Coal	8,441	8,441	1,175,068	2,884,247	2.65	N/A
20	Scherer/Flint Credit	(52)	(25,869)	N/A	N/A	N/A	N/A	Coal	N/A	N/A	(279,666)	(686,451)	N/A	N/A
21	Other Generation		5,712								156,337		2.74	N/A
22	Perdido		2,097					Landfill Gas			70,774		3.38	N/A
23	Daniel 1	255	51,197	27.0	94.5	14.5	12,767	Coal	34,733	9,409	653,643	1,913,270	3.74	55.09
24								Oil - S	0	0	0	0		
25	Daniel 2	255	52,641	27.7	94.5	14.9	13,071	Coal	36,563	9,409	688,078	2,014,065	3.83	55.08
26								Oil - S	0	0	0	0		
27	Gas, BL							Gas	19,608	1,020	20,000	372,938	N/A	19.02
28	Ltr. Oil							Oil	1,190	139,400	6,968	83,324	N/A	70.02
29	Total	2,243	857,913	51.4	97.2	57.2	10,225				8,189,992	25,256,801	2.94	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% ownership
- (3) Represents Gulf's 50% Ownership

Units	N/A	Daniel Railcar Track Deprec.	\$	(4,022)	cents/kWh
		Recoverable Fuel		25,252,780	2.94

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWh)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (Btu/kWh)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBtu)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ kWh (¢/kWh)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	132,305	20.1	84.4	34.3	11,677	Coal	67,674	11,415	1,544,932	4,058,388	3.07	59.97
2	4							Gas - G	127,095	1,024	130,187	501,504	0.00	3.95
3								Gas - S	13,847	1,023	14,167	133,109		9.61
4								Oil - S	649	138,455	3,774	45,107		69.50
5	Crist 5	75	85,145	13.0	84.3	34.1	10,701	Coal	40,017	11,384	911,120	2,441,022	2.87	61.00
6	5							Gas - G	172,344	1,025	176,576	679,801	0.00	3.94
7								Gas - S	13,491	1,024	13,821	136,253		10.10
8								Oil - S	549	138,347	3,190	38,345		69.85
9	Crist 6	299	1,164,652	44.5	80.5	62.8	10,807	Coal	549,119	11,460	12,586,342	33,536,386	2.88	61.07
10	6							Gas - G	196,083	0	201,105	772,043	0.00	3.94
11								Gas - S	205,508	1,027	211,036	1,304,827	0.00	6.35
12								Oil - S	24	137,897	139	1,649		68.71
13	Crist 7	475	2,501,346	60.1	82.0	61.0	10,320	Coal	1,123,865	11,484	25,812,969	68,282,356	2.73	60.76
14	7							Gas - G	0	0	0	0	0.00	0.00
15								Gas - S	67,735	1,026	69,517	611,844	0.00	9.03
16								Oil - S	815	138,826	4,752	56,625		69.48
17	Smith 3	585	3,938,620	76.9	92.3	93.8	6,440	Gas - G	24,826,434	511	25,364,048	115,509,947	2.93	4.65
18	Smith A (CT)	36	238	0.1	98.9	31.9	14,739	Oil - G	712	117,309	3,508	69,257	29.10	97.27
19	Scherer 3	193	906,782	59.7	82.4	32.9	10,760	Coal	0	N/A	9,757,267	24,660,170	2.72	N/A
20								Oil - S	1,366	2,944	8,044	109,105	N/A	79.87
21	Scherer/Flint Credit	(52)	(169,369)	N/A	N/A	N/A	N/A	Coal	0	N/A	(1,823,773)	(4,548,768)	N/A	N/A
22	Other Generation		81,455					Gas				2,231,185	2.74	N/A
23	Perdido		24,759					Landfill Gas				836,809	3.38	N/A
24	Daniel 1	253	685,730	30.9	93.2	27.0	11,832	Coal	423,145	9,587	8,113,406	25,824,541	3.77	61.03
25								Oil - S	1,032	138,451	6,001	67,821		65.72
26	Daniel 2	253	495,700	22.4	76.7	27.0	11,861	Coal	298,641	9,844	5,879,540	17,893,418	3.61	59.92
27								Oil - S	2,604	136,786	14,960	170,213		65.37
28	Gas,BL							Gas	98,040	1,020	100,000	2,125,082	N/A	21.68
29	Ltr. Oil							Oil	6,568	139,392	38,452	457,084	N/A	69.59
30	Total	2,192	9,847,363	51.3	87.6	58.8	9,053				89,145,080	298,005,123		3.03

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% ownership
- (3) Represents Gulf's 50% Ownership

Inventory Adjustments	\$	units
COAL Daniel	(1,180,154)	(21,494)
Total Adjustments	\$	(1,180,154)
Total Fuel Burned Cost	\$	296,824,969

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
GULF POWER COMPANY

ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	
LIGHT OIL													
1 PURCHASES:													
2 UNITS (BBL)	3,083	788	1,195	5	2,781	2,025	979	1,123	979	836	1,139	1,193	16,126
3 UNIT COST (\$/BBL)	74.87	70.08	74	0	70.05	64.68	70.03	70.12	70.03	69.83	70.23	70.43	70.62
4 AMOUNT (\$)	230,827	55,221	88,699	0	194,803	130,984	68,564	78,750	68,564	58,379	79,993	84,025	1,138,809
5 BURNED:													
6 UNITS (BBL)	2,205	309	31,705	363	1,608	1,332	1,047	1,190	1,047	904	1,190	1,190	44,090
7 UNIT COST (\$/BBL)	67.67	71.11	3.54	69.10	7.05	67.86	69.07	69.48	69.51	69.49	69.92	70.01	19.67
8 AMOUNT (\$)	149,235	21,973	112,359	25,085	11,335	90,385	72,306	82,692	72,763	62,784	83,215	83,324	867,456
9 ENDING INVENTORY:													
10 UNITS (BBL)	5,448	5,928	5,603	5,505	6,415	7,115	7,047	6,980	6,912	6,845	6,793	6,796	
11 UNIT COST (\$/BBL)	69.52	69.52	69.32	69.77	69.31	68.26	68.39	68.48	68.55	68.58	68.62	68.70	
12 AMOUNT (\$)	378,756	412,118	388,411	384,086	444,597	485,704	481,962	478,020	473,821	469,416	466,194	466,895	
13 DAYS SUPPLY:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
COAL EXCLUDING PLANT SCHERER													
14 PURCHASES:													
15 UNITS (TONS)	132,589	144,961	158,864	118,525	106,891	201,557	319,150	327,307	218,000	248,032	219,814	231,308	2,426,998
16 UNIT COST (\$/TON)	73.11	66.99	67.43	62.56	63.45	61.67	56.69	56.86	55.48	54.86	55.14	55.09	59.34
17 AMOUNT (\$)	9,694,213	9,710,540	10,711,423	7,415,379	6,781,728	12,429,358	18,094,146	18,610,218	12,095,273	13,608,120	12,119,909	12,742,886	144,013,193
18 BURNED:													
19 UNITS (TONS)	216,030	132,785	188,687	145,112	42,625	200,155	308,730	315,346	218,432	259,971	218,523	234,571	2,480,967
20 UNIT COST (\$/TON)	66.16	66.77	66.61	64.92	65.22	63.73	60.07	58.47	57.51	57.13	56.73	56.37	60.74
21 AMOUNT (\$)	14,291,855	8,865,708	12,569,313	9,420,702	2,779,858	12,756,044	18,545,100	18,437,002	12,560,953	14,851,906	12,395,928	13,222,504	150,696,873
22 ENDING INVENTORY:													
23 UNITS (TONS)	450,754	462,931	433,107	406,520	470,785	472,188	482,608	494,569	494,137	482,198	483,489	480,226	
24 UNIT COST (\$/TON)	65.29	65.40	65.61	64.97	64.60	63.72	61.41	60.27	59.38	58.27	57.55	56.94	
25 AMOUNT (\$)	29,430,422	30,275,255	28,417,365	26,412,042	30,413,912	30,087,226	29,636,272	29,809,488	29,343,808	28,100,022	27,824,003	27,344,385	
26 DAYS SUPPLY:	29	27	25	27	25	21	29	30	30	29	29	29	

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
GULF POWER COMPANY

ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	
COAL at Plant Scherer ⁽²⁾													
PURCHASES :													
1 UNITS (MMBTU)	481,778	480,629	422,766	478,823	348,818	604,176	1,155,287	1,062,277	1,013,173	923,940	885,594	1,144,685	9,001,946
2 UNIT COST (\$/MMBTU)	3.04	2.71	2.57	2.42	2.70	2.63	2.44	2.44	2.43	2.44	2.43	2.42	2.51
4 AMOUNT (\$)	1,466,194	1,304,739	1,085,464	1,158,500	942,085	1,587,999	2,814,717	2,587,482	2,459,760	2,251,856	2,155,017	2,766,089	22,579,902
BURNED :													
6 UNITS (MMBTU)	335,440	310,480	401,429	(32,869)	333,063	746,812	1,336,878	1,351,138	1,260,457	1,280,242	1,259,128	1,175,068	9,757,286
7 UNIT COST (\$/MMBTU)	2.59	2.69	2.68	2.68	2.64	2.65	2.54	2.52	2.50	2.48	2.47	2.45	2.53
8 AMOUNT (\$)	869,036	835,925	1,074,147	(87,950)	880,089	1,976,453	3,394,795	3,399,121	3,145,234	3,177,852	3,111,220	2,884,247	24,660,169
ENDING INVENTORY :													
10 UNITS (MMBTU)	2,270,864	2,444,821	2,464,423	3,764,643	2,859,148	2,739,983	2,557,392	2,268,531	2,021,247	1,664,945	1,291,411	1,261,028	
11 UNIT COST (\$/MMBTU)	2.69	2.69	2.68	2.64	2.65	2.65	2.61	2.58	2.56	2.55	2.55	2.51	
12 AMOUNT (\$)	6,108,644	6,587,700	6,594,342	9,950,749	7,577,687	7,248,788	6,668,710	5,857,071	5,171,597	4,245,601	3,289,398	3,171,240	
13 DAYS SUPPLY:	0	0	0	0	0	0	48	42	38	31	24	24	

GAS (Reported on a MMBTU and \$ basis)

BURNED :													
15 UNITS (MMBTU)	2,612,072	2,390,097	2,585,669	1,615,340	2,960,443	2,821,490	2,592,516	2,641,560	2,299,996	2,405,912	1,618,957	2,170,430	28,714,482
16 UNIT COST (\$/MMBTU)	4.03	3.61	3.49	4.34	4.17	4.07	4.43	4.45	4.54	4.54	4.25	4.22	4.17
17 AMOUNT (\$)	10,515,967	8,627,986	9,019,926	7,009,772	12,346,608	11,479,181	11,491,361	11,747,213	10,438,859	10,930,427	6,888,273	9,153,128	119,648,701
OTHER - C.T. OIL													
PURCHASES :													
19 UNITS (BBL)	0	0	0	0	0	530	0	0	0	0	0	0	530
20 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	69.58	0.00	0.00	0.00	0.00	0.00	0.00	69.58
21 AMOUNT (\$)	0	0	0	0	0	36,877	0	0	0	0	0	0	36,877
BURNED :													
23 UNITS (BBL)	110	0	94	184	83	156	0	0	0	85	0	0	712
24 UNIT COST (\$/BBL)	97.69	0.00	97.99	97.61	98.04	95.96	0.00	0.00	0.00	96.57	0.00	0.00	97.27
25 AMOUNT (\$)	10,746	0	9,211	17,960	8,137	14,969	0	0	0	8,234	0	0	69,257
ENDING INVENTORY :													
26 UNITS (BBL)	6,812	6,812	6,718	6,534	6,451	6,825	6,825	6,825	6,825	6,740	6,740	6,740	
28 UNIT COST (\$/BBL)	97.84	97.84	97.83	97.84	97.84	95.69	95.69	95.69	95.69	95.68	95.68	95.68	
29 AMOUNT (\$)	666,464	666,464	657,253	639,294	631,157	653,065	653,065	653,065	653,065	644,831	644,831	644,831	
30 HOURS SUPPLY:	77	77	76	74	73	77	77	77	77	76	76	76	

(1) Data excludes Landfill Gas and Gulf's CT in Santa Rosa County because MCF and MMBtu's are not available due to contract specifications.

(2) Includes Gulf's 100% ownership in Scherer Unit 3.

POWER SOLD
GULF POWER COMPANY
ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017

(1) LINE	(2) MONTH TYPE & SCHEDULE	(3) TOTAL KWH SOLD	(4) KWH WHEELED FROM OTHER SYSTEMS	(5) KWH FROM OWN GENERATION	(6) ¢ / KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT	(8) TOTAL COST \$
					(A) FUEL COST	(B) TOTAL COST		
JANUARY								
1	Other Power Sales	567,748,337	67,643,069	500,105,268	1.51	1.67	8,557,830	9,508,255
2	Economy Sales	84,315,022	0	84,315,022	2.28	3.39	1,921,984	2,860,612
3	Gain on Economy Sales	0	0	0	0.00	0.00	712,492	712,492
4	TOTAL ACTUAL SALES	<u>652,063,359</u>	<u>67,643,069</u>	<u>584,420,290</u>	<u>1.72</u>	<u>2.01</u>	<u>11,192,307</u>	<u>13,081,359</u>
FEBRUARY								
5	Other Power Sales	543,455,706	67,870,545	475,585,161	1.30	1.42	7,058,033	7,721,523
6	Economy Sales	84,199,099	0	84,199,099	1.99	3.31	1,678,452	2,788,544
7	Gain on Economy Sales	0	0	0	0.00	0.00	783,704	939,712
8	TOTAL ACTUAL SALES	<u>627,654,805</u>	<u>67,870,545</u>	<u>559,784,260</u>	<u>1.52</u>	<u>1.82</u>	<u>9,520,189</u>	<u>11,449,779</u>
MARCH								
9	Other Power Sales	715,209,889	85,357,766	629,852,123	2.38	2.60	16,991,835	18,603,524
10	Economy Sales	10,813,214	0	10,813,214	2.88	3.28	311,585	355,150
11	Gain on Economy Sales	0	0	0	0.00	0.00	36,801	46,001
12	TOTAL ACTUAL SALES	<u>726,023,103</u>	<u>85,357,766</u>	<u>640,665,337</u>	<u>2.39</u>	<u>2.62</u>	<u>17,340,221</u>	<u>19,004,675</u>
APRIL								
13	Other Power Sales	92,051,346	51,491,628	40,559,718	0.84	0.91	771,156	833,401
14	Economy Sales	7,383,054	0	7,383,054	3.30	3.75	243,691	277,216
15	Gain on Economy Sales	0	0	0	0.00	0.00	27,762	34,703
16	TOTAL ACTUAL SALES	<u>99,434,400</u>	<u>51,491,628</u>	<u>47,942,772</u>	<u>1.05</u>	<u>1.15</u>	<u>1,042,609</u>	<u>1,145,320</u>
MAY								
17	Other Power Sales	174,972,601	71,101,934	103,870,667	0.69	0.77	1,200,095	1,353,514
18	Economy Sales	9,291,787	0	9,291,787	2.79	3.66	258,957	340,529
19	Gain on Economy Sales	0	0	0	0.00	0.00	39,143	48,929
20	TOTAL ACTUAL SALES	<u>184,264,388</u>	<u>71,101,934</u>	<u>113,162,454</u>	<u>0.81</u>	<u>0.95</u>	<u>1,498,195</u>	<u>1,742,972</u>
JUNE								
21	Other Power Sales	351,350,846	73,249,917	278,100,929	1.84	2.00	6,466,417	7,031,394
22	Economy Sales	8,273,177	0	8,273,177	3.02	3.36	249,844	278,362
23	Gain on Economy Sales	0	0	0	0.00	0.00	12,659	15,823
24	TOTAL ACTUAL SALES	<u>359,624,023</u>	<u>73,249,917</u>	<u>286,374,106</u>	<u>1.87</u>	<u>2.04</u>	<u>6,728,919</u>	<u>7,325,579</u>

POWER SOLD
GULF POWER COMPANY
ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017

LINE	(1) MONTH	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD	(4) KWH WHEELED FROM OTHER SYSTEMS	(5) KWH FROM OWN GENERATION	(6) ¢ / KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT	(8) TOTAL COST \$
						(A) FUEL COST	(B) TOTAL COST		
JULY									
1		Other Power Sales	491,386,900	0	491,386,900	3.07	3.52	15,090,600	17,285,100
2		Economy Sales	8,568,800	0	8,568,800	3.13	3.58	268,000	306,700
3		Gain on Economy Sales	0	0	0	0.00	0.00	29,600	37,000
4		TOTAL ESTIMATED SALES	499,955,700	0	499,955,700	3.08	3.53	15,388,200	17,628,800
AUGUST									
5		Other Power Sales	555,397,500	0	555,397,500	3.29	3.72	18,258,700	20,657,800
6		Economy Sales	6,977,800	0	6,977,800	3.18	3.62	221,800	252,600
7		Gain on Economy Sales	0	0	0	0.00	0.00	29,600	37,000
8		TOTAL ESTIMATED SALES	562,375,300	0	562,375,300	3.29	3.72	18,510,100	20,947,400
SEPTEMBER									
9		Other Power Sales	430,919,100	0	430,919,100	2.88	3.34	12,408,200	14,398,600
10		Economy Sales	7,259,100	0	7,259,100	3.05	3.48	221,200	252,300
11		Gain on Economy Sales	0	0	0	0.00	0.00	20,000	25,000
12		TOTAL ESTIMATED SALES	438,178,200	0	438,178,200	2.89	3.35	12,649,400	14,675,900
OCTOBER									
13		Other Power Sales	383,559,400	0	383,559,400	2.41	2.96	9,228,200	11,357,200
14		Economy Sales	6,764,200	0	6,764,200	2.45	2.93	166,000	198,100
15		Gain on Economy Sales	0	0	0	0.00	0.00	11,200	14,000
16		TOTAL ESTIMATED SALES	390,323,600	0	390,323,600	2.41	2.96	9,405,400	11,569,300
NOVEMBER									
17		Other Power Sales	546,860,500	0	546,860,500	2.46	3.09	13,429,100	16,879,400
18		Economy Sales	4,503,400	0	4,503,400	2.39	2.88	107,700	129,900
19		Gain on Economy Sales	0	0	0	0.00	0.00	12,000	15,000
20		TOTAL ESTIMATED SALES	551,363,900	0	551,363,900	2.46	3.09	13,548,800	17,024,300
DECEMBER									
21		Other Power Sales	277,206,600	0	277,206,600	2.37	2.92	6,569,200	8,095,200
22		Economy Sales	8,098,200	0	8,098,200	2.35	2.71	190,400	219,600
23		Gain on Economy Sales	0	0	0	0.00	0.00	16,000	20,000
24		TOTAL ESTIMATED SALES	285,304,800	0	285,304,800	2.37	2.92	6,775,600	8,334,800
TOTAL									
25		Other Power Sales	5,130,118,725	416,714,859	4,713,403,866	2.26	2.61	116,029,366	133,724,910
26		Economy Sales	246,446,853	0	246,446,853	2.37	3.35	5,839,613	8,259,613
27		Gain on Economy Sales	0	0	0	0.00	0.00	1,730,961	1,945,660
28		TOTAL ESTIMATED SALES	5,376,565,578	416,714,859	4,959,850,719	2.30	2.68	123,599,940	143,930,183

SCHEDULE E-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)**

ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHED	(4) TOTAL KWH PURCH.	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) ¢ / KWH		(9) TOTAL \$ FOR FUEL ADJ.
							(A) FUEL COST	(B) TOTAL COST	
January	NONE								
February	NONE								
March	NONE								
April	NONE								
May	NONE								
June	NONE								
July	NONE								
August	NONE								
September	NONE								
October	NONE								
November	NONE								
December	NONE								
Total	NONE								

SCHEDULE E-8

**ENERGY PAYMENT TO QUALIFYING FACILITIES
 GULF POWER COMPANY
 ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017**

(1) MONTH	(2) PURCHASED FROM:	(3) TYPE AND SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) ¢/KWH		(9) TOTAL \$ FOR FUEL ADJ.
							(A) FUEL COST	(B) TOTAL COST	
JANUARY	Total		24,718,464	0	0	0	2.75	2.75	678,674
FEBRUARY	Total		22,328,680	0	0	0	2.49	2.49	556,015
MARCH	Total		23,596,184	0	0	0	2.98	2.98	703,527
APRIL	Total		20,277,436	0	0	0	2.90	2.90	587,580
MAY	Total		24,182,435	0	0	0	2.85	2.85	689,230
JUNE	Total		18,468,370	0	0	0	2.81	2.81	518,053
JULY	Total		0	0	0	0	0.00	0.00	0
AUGUST	Total		0	0	0	0	0.00	0.00	0
SEPTEMBER	Total		0	0	0	0	0.00	0.00	0
OCTOBER	Total		0	0	0	0	0.00	0.00	0
NOVEMBER	Total		0	0	0	0	0.00	0.00	0
DECEMBER	Total		0	0	0	0	0.00	0.00	0
TOTAL			133,571,569	0	0	0	2.79	2.79	3,733,079

SCHEDULE E-9
Page 1 of 2

ECONOMY ENERGY PURCHASES
GULF POWER COMPANY
ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017

LINE	(1) MONTH	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) TRANSACTION COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.
JANUARY					
1		Southern Co. Interchange	23,951,582	3.49	836,064
2		Other Purchases	639,675,553	2.08	13,285,028
3		TOTAL ACTUAL PURCHASES	<u>663,627,135</u>	2.13	<u>14,121,092</u>
FEBRUARY					
4		Southern Co. Interchange	29,519,241	2.20	650,027
5		Other Purchases	631,075,403	1.93	12,166,210
6		TOTAL ACTUAL PURCHASES	<u>660,594,644</u>	1.94	<u>12,816,237</u>
MARCH					
7		Southern Co. Interchange	10,813,214	3.11	336,616
8		Other Purchases	725,829,654	2.45	17,758,253
9		TOTAL ACTUAL PURCHASES	<u>736,642,868</u>	2.46	<u>18,094,869</u>
APRIL					
10		Southern Co. Interchange	183,404,633	3.09	5,676,265
11		Other Purchases	251,107,559	2.70	6,767,462
12		TOTAL ACTUAL PURCHASES	<u>434,512,192</u>	2.86	<u>12,443,727</u>
MAY					
13		Southern Co. Interchange	118,763,103	2.78	3,297,936
14		Other Purchases	542,523,891	2.41	13,049,779
15		TOTAL ACTUAL PURCHASES	<u>661,286,994</u>	2.47	<u>16,347,715</u>
JUNE					
16		Southern Co. Interchange	20,427,605	2.17	444,159
17		Other Purchases	603,139,559	2.47	14,915,619
18		TOTAL ACTUAL PURCHASES	<u>623,567,164</u>	2.46	<u>15,359,778</u>

SCHEDULE E-9
Page 2 of 2

ECONOMY ENERGY PURCHASES
GULF POWER COMPANY
ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017

LINE	(1) MONTH	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) TRANSACTION COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.
JULY					
1		Southern Co. Interchange	4,906,800	3.80	186,400
2		Other Purchases	665,362,000	3.17	21,121,000
3		TOTAL ESTIMATED PURCHASES	<u>670,268,800</u>	3.18	<u>21,307,400</u>
AUGUST					
4		Southern Co. Interchange	5,007,700	3.55	177,800
5		Other Purchases	678,337,000	3.22	21,816,000
6		TOTAL ESTIMATED PURCHASES	<u>683,344,700</u>	3.22	<u>21,993,800</u>
SEPTEMBER					
7		Southern Co. Interchange	7,481,000	3.06	229,000
8		Other Purchases	639,327,000	3.20	20,478,000
9		TOTAL ESTIMATED PURCHASES	<u>646,808,000</u>	3.20	<u>20,707,000</u>
OCTOBER					
10		Southern Co. Interchange	15,206,300	2.63	399,600
11		Other Purchases	318,732,000	3.64	11,600,000
12		TOTAL ESTIMATED PURCHASES	<u>333,938,300</u>	3.59	<u>11,999,600</u>
NOVEMBER					
13		Southern Co. Interchange	20,191,200	2.56	517,500
14		Other Purchases	575,699,000	3.29	18,947,000
15		TOTAL ESTIMATED PURCHASES	<u>595,890,200</u>	3.27	<u>19,464,500</u>
DECEMBER					
16		Southern Co. Interchange	51,203,000	2.57	1,315,800
17		Other Purchases	268,054,000	3.77	10,107,000
18		TOTAL ESTIMATED PURCHASES	<u>319,257,000</u>	3.58	<u>11,422,800</u>
TOTAL FOR PERIOD					
19		Southern Co. Interchange	490,875,378	2.87	14,067,169
20		Other Purchases	6,538,862,619	2.78	182,011,350
21		TOTAL ACT/EST PURCHASES	<u>7,029,737,997</u>	2.79	<u>196,078,519</u>

Schedule CCE-1A

**PURCHASED POWER CAPACITY COST RECOVERY CLAUSE
CALCULATION OF TRUE-UP
GULF POWER COMPANY
TO BE INCLUDED IN THE PERIOD JANUARY 2018 - DECEMBER 2018**

1. Estimated over/(under)-recovery, January 2017 - December 2017 (Schedule CCE-1B, line 16 + 19)	\$ (3,698,545)
2. Final over/(under)-recovery, January 2016 - December 2016 (Exhibit CSB-1, Schedule CCA-1, line 3)	<u>545,959</u>
3. Total Over/(Under)-Recovery (Line 1 + 2) (To be included in January 2018 - December 2018)	<u>\$ (3,152,586)</u>
4. Jurisdictional kWh sales, January 2018 - December 2018	<u>10,907,192,000</u>
5. True-up Factor (Line 3 / Line 4) x 100 (¢/kWh)	<u>0.0289</u>

**Purchased Power Capacity Cost Recovery Clause
 Calculation of Estimated True-Up Amount
 Gulf Power Company
 For the Period January 2017 - December 2017**

	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Projected July	Projection August	Projection September	Projection October	Projection November	Projection December	Total
1 ILC Payments/(Receipts) (\$)	(2,274)	(3,069)	(3,069)	(3,069)	(3,069)	(3,069)	0	0	0	0	0	0	(17,619)
2 Other Capacity Payments / (Receipts)	7,217,678	7,217,678	7,217,678	7,217,678	7,247,274	7,188,082	7,197,693	7,197,693	7,197,693	7,197,693	7,197,693	7,197,693	86,492,227
3 Transmission Revenue	(16,278)	(11,779)	(17,356)	(17,196)	(17,128)	(22,815)	(8,000)	(6,000)	(7,000)	(6,000)	(4,000)	(7,000)	(140,552)
4 Scherer/Flint Credit	0	0	0	0	0	0	(683,070)	(688,615)	(699,926)	(562,424)	(616,568)	(626,171)	(3,876,774)
5 Total Net Capacity Payments/(Receipts)	7,199,126	7,202,830	7,197,253	7,197,413	7,227,077	7,162,198	6,506,623	6,503,078	6,490,767	6,629,269	6,577,125	6,564,522	82,457,282
6 Jurisdictional %	0.9721125	0.9721125	0.9721125	0.9721125	0.9721125	0.9721125	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	
7 Jurisdictional Capacity Payments/(Receipts) (Line 5 x Line 6) (\$)	6,998,360	7,001,961	6,996,540	6,996,695	7,025,532	6,962,462	6,323,316	6,319,871	6,307,907	6,442,507	6,391,832	6,379,584	80,146,567
8 Retail KWH Sales							1,172,314,000	1,159,478,000	1,009,470,000	832,041,000	734,927,000	819,293,000	
9 Purchased Power Capacity Cost Recovery Factor (¢/KWH)							0.696	0.696	0.696	0.696	0.696	0.696	
10 Capacity Cost Recovery Revenues (Line 8 x Line 9/100) (\$)	6,048,727	4,936,502	5,841,104	6,122,874	7,093,092	7,441,785	8,159,305	8,069,967	7,025,911	5,791,005	5,115,092	5,702,279	77,347,643
11 Revenue Taxes (Line 6 x .00072) (\$)	4,355	3,554	4,206	4,408	5,107	5,358	5,875	5,810	5,059	4,170	3,683	4,106	55,691
12 True-Up Provision (\$)	(68,041)	(68,045)	(68,045)	(68,045)	(68,045)	(68,045)	(68,045)	(68,045)	(68,045)	(68,045)	(68,045)	(68,045)	(816,536)
Capacity Cost Recovery Revenues net of Revenue Taxes (Line 10 - Line 11 + Line 12) (\$)	5,976,331	4,864,903	5,768,853	6,050,421	7,019,940	7,368,382	8,085,385	7,996,112	6,952,807	5,718,790	5,043,364	5,630,128	76,475,416
14 Over/(Under) Recovery (Line 13 - Line 7) (\$)	(1,022,029)	(2,137,058)	(1,227,687)	(946,274)	(5,592)	405,920	1,762,069	1,676,241	644,900	(723,717)	(1,348,468)	(749,456)	(3,671,151)
15 Interest Provision (\$)	(455)	(1,299)	(2,550)	(3,672)	(4,002)	(4,267)	(3,507)	(1,901)	(797)	(772)	(1,644)	(2,528)	(27,394)
16 Total Estimated True-Up for the Period January 2017 - December 2017 (Line 14 + Line 15) (\$)	(1,477,484)	(3,436,357)	(3,777,637)	(4,618,946)	(9,594)	(8,534)	(1,745)	(3,802)	(2,594)	(1,495)	(3,288)	(4,276)	(3,700,545)
17 Beginning Balance True-Up & Interest Provision (\$)	(270,577)	(1,225,020)	(3,295,332)	(4,457,524)	(5,339,425)	(5,280,374)	(4,811,276)	(2,984,669)	(1,242,284)	(530,136)	(1,186,580)	(2,468,647)	(270,577)
18 True-Up Collected/(Refunded) (\$)	68,041	68,045	68,045	68,045	68,045	68,045	68,045	68,045	68,045	68,045	68,045	68,045	816,536
19 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
20 End of Period TOTAL Net True-Up (Lines 14 + 16 + 17 + 18 + 19) (\$)	(1,225,020)	(3,295,332)	(4,457,524)	(5,339,425)	(5,280,974)	(4,811,276)	(2,984,669)	(1,242,284)	(530,136)	(1,186,580)	(2,468,647)	(3,152,586)	(3,152,586)

SCHEDULE CCE-3

GULF POWER COMPANY
PURCHASED POWER CAPACITY COST RECOVERY CLAUSE
CALCULATION OF INTEREST PROVISION
FOR THE PERIOD JANUARY 2017 - DECEMBER 2017

	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	TOTAL
1. Beginning True-Up Amount (\$)	(270,577)	(1,225,020)	(3,295,332)	(4,457,524)	(5,339,425)	(5,280,974)	(4,811,276)	(2,984,669)	(1,242,284)	(530,136)	(1,186,580)	(2,468,647)	
2. Ending True-Up Amount Before Interest (\$)	(1,224,565)	(3,294,033)	(4,454,974)	(5,335,753)	(5,276,972)	(4,807,009)	(2,981,162)	(1,240,383)	(529,339)	(1,185,808)	(2,467,003)	(3,150,058)	
3. Total Beginning & Ending True-Up Amount (\$) (Lines 1 + 2)	(1,495,142)	(4,519,053)	(7,750,306)	(9,793,277)	(10,616,397)	(10,087,983)	(7,792,438)	(4,225,052)	(1,771,623)	(1,715,944)	(3,653,583)	(5,618,705)	
4. Average True-Up Amount (\$)	(747,571)	(2,259,527)	(3,875,153)	(4,896,639)	(5,308,199)	(5,043,992)	(3,896,219)	(2,112,526)	(885,812)	(857,972)	(1,826,792)	(2,809,353)	
5. Interest Rate - First Day of Reporting Business Month	0.72%	0.74%	0.64%	0.94%	0.86%	0.95%	1.08%	1.08%	1.08%	1.08%	1.08%	1.08%	1.08%
6. Interest Rate - First Day of Subsequent Business Month	0.74%	0.64%	0.94%	0.86%	0.95%	1.08%	1.08%	1.08%	1.08%	1.08%	1.08%	1.08%	1.08%
7. Total Interest Rate (Lines 5 + 6)	1.46%	1.38%	1.58%	1.80%	1.81%	2.03%	2.16%	2.16%	2.16%	2.16%	2.16%	2.16%	2.16%
8. Average Interest Rate	0.730%	0.690%	0.790%	0.900%	0.905%	1.015%	1.080%	1.080%	1.080%	1.080%	1.080%	1.080%	1.080%
9. Monthly Average Interest Rate (1/12 Of Line 8)	0.0608%	0.0575%	0.0658%	0.0750%	0.0754%	0.0846%	0.0900%	0.0900%	0.0900%	0.0900%	0.0900%	0.0900%	0.0900%
10. Interest Provision For the Month (Lines 4 X 9) (\$)	(455)	(1,299)	(2,550)	(3,672)	(4,002)	(4,267)	(3,507)	(1,901)	(797)	(772)	(1,644)	(2,528)	(27,394)

