

SCHEDULE E-1

**FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
GULF POWER COMPANY
PROPOSED FOR THE PERIOD: JANUARY 2018 - DECEMBER 2018**

Line			\$	kWh	¢ / kWh
1	Fuel Cost of System Net Generation	E-3	267,973,955	8,995,621,000	2.9789
2	Scherer/Flint Credit	E-3	(8,297,183)	(324,848,000)	
3	Other Generation	E-3	2,902,925	81,360,000	3.5680
4	Hedging Settlement	E-2	13,021,600	0	N/A
5	Total Cost of Generated Power		<u>275,601,297</u>	<u>8,752,133,000</u>	<u>3.1490</u>
6	Fuel Cost of Purchased Power (Exclusive of Economy)	E-7	0	0	
7	Energy Cost of Other Econ. Purch. (Nonbroker)	E-9	210,252,341	6,706,285,000	3.1352
8	Energy Payments to Qualifying Facilities	E-8	0	0	
9	Total Cost of Purchased Power		<u>210,252,341</u>	<u>6,706,285,000</u>	<u>3.1352</u>
10	Total Available kWh (Lines 5 + 9)			<u><u>15,458,418,000</u></u>	
11	Fuel Cost of Economy Sales	E-6	(2,346,641)	(91,314,000)	2.5699
12	Gain on Economy Sales	E-6	(264,000)	0	N/A
13	Fuel Cost of Other Power Sales	E-6	(89,792,880)	(3,530,500,000)	2.5433
14	Total Fuel Cost & Gains on Power Sales		<u>(92,403,521)</u>	<u>(3,621,814,000)</u>	<u>2.5513</u>
15	Net Inadvertant Interchange				
16	Total Fuel & Net Power Trans. (Lines 5+9+14)		<u><u>393,450,117</u></u>	<u><u>11,836,604,000</u></u>	<u><u>3.3240</u></u>
17	Company Use *		529,779	15,938,000	3.3240
18	T & D Losses *		19,410,864	583,961,000	3.3240
19	System kWh Sales		<u>393,450,117</u>	<u>11,236,705,000</u>	<u>3.5015</u>
20	Wholesale kWh Sales		<u>11,537,898</u>	<u>329,513,000</u>	<u>3.5015</u>
21	Jurisdictional kWh Sales		<u>381,912,219</u>	<u>10,907,192,000</u>	<u>3.5015</u>
21a	Jurisdictional Line Loss Multiplier		1.0012		1.0012
22	Jurisdictional kWh Sales Adjusted for Line Losses		<u>382,370,514</u>	<u>10,907,192,000</u>	<u>3.5057</u>
23	True-Up **		<u>32,650,765</u>	<u>10,907,192,000</u>	<u>0.2994</u>
24	Total Jurisdictional Fuel Cost		<u><u>415,021,279</u></u>	<u><u>10,907,192,000</u></u>	<u><u>3.8051</u></u>
25	Revenue Tax Factor				1.00072
26	Fuel Factor Adjusted For Revenue Taxes		<u>415,320,095</u>	<u>10,907,192,000</u>	<u>3.8078</u>
27	GPIF Reward/(Penalty) **		<u>(2,043,225)</u>	<u>10,907,192,000</u>	<u>(0.0187)</u>
28	Fuel Factor Adjusted for GPIF		<u>413,276,870</u>	<u>10,907,192,000</u>	<u>3.7890</u>
29	Fuel Factor Rounded to Nearest .001(¢ / kWh)				3.789

*For informational purposes only

** Calculation Based on Jurisdictional kWh Sales

SCHEDULE E-1A
Revised 8/24/17

**FUEL COST RECOVERY CLAUSE
CALCULATION OF TRUE-UP
GULF POWER COMPANY
TO BE INCLUDED IN THE PERIOD: JANUARY 2018 - DECEMBER 2018**

1.	Estimated over/(under)-recovery, January 2017 - December 2017 (Schedule E-1B, page 2, line C9)	(\$21,853,354)
2.	Final over/(under)-recovery, January 2016 - December 2016 (Exhibit CSB-1, Schedule 1, Line 3)	(\$10,797,411)
3.	Total over/(under)-recovery (Lines 1 + 2) To be included in January 2018 - December 2018 (Schedule E1, Line 23)	<u>(32,650,765)</u>
4.	Jurisdictional kWh sales For the period: January 2018 - December 2018	<u>10,907,192,000</u>
5.	True-up Factor (Line 3 / Line 4) x 100 (¢ / kWh)	<u><u>0.2994</u></u>

**CALCULATION OF ESTIMATED TRUE-UP
GULF POWER COMPANY
ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017**

	JANUARY ACTUAL	FEBRUARY ACTUAL	MARCH ACTUAL	APRIL ACTUAL	MAY ACTUAL	JUNE ACTUAL	TOTAL SIX MONTHS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
A							
1 Fuel Cost of System Generation	25,913,507	18,414,372	22,863,813	16,479,793	16,256,113	26,429,242	126,356,841
1a Fuel Cost of Hedging Settlement	1,444,482	1,289,630	2,960,350	1,742,440	1,839,070	1,617,230	10,893,202
1b Scherer/Flint Credit	0	0	0	0	0	0	0
2 Fuel Cost of Power Sold	(11,192,307)	(9,520,189)	(17,340,221)	(1,042,609)	(1,498,195)	(6,728,919)	(47,322,440)
3 Fuel Cost of Purchased Power	14,121,092	12,816,236	18,094,869	12,443,728	16,347,714	15,359,779	89,183,419
3a Demand & Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0
3b Energy Payments to Qualified Facilities	678,674	556,016	703,526	587,580	689,230	518,053	3,733,079
4 Energy Cost of Economy Purchases	0	0	0	0	0	0	0
5 Other Generation	192,398	197,017	153,088	151,664	175,463	201,616	1,071,245
6 Adjustments to Fuel Cost	1,403	908	1,163	(943)	1,447	1,354	5,331
7 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Thru A6)	31,159,250	23,753,990	27,436,589	30,361,653	33,810,842	37,398,354	183,920,678
B							
1 Jurisdictional KWH Sales	798,807,190	657,430,637	777,071,495	802,957,734	948,569,201	1,018,998,709	5,003,834,966
2 Non-Jurisdictional KWH Sales	24,091,015	19,740,011	22,665,783	22,720,850	26,021,072	27,335,859	142,574,590
3 TOTAL SALES (Lines B1 + B2)	822,898,205	677,170,648	799,737,278	825,678,584	974,590,273	1,046,334,568	5,146,409,556
4 Jurisdictional % of Total Sales (Line B1/B3)	<u>97.0724%</u>	<u>97.0849%</u>	<u>97.1658%</u>	<u>97.2482%</u>	<u>97.3301%</u>	<u>97.3875%</u>	
C							
1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	(1) 24,891,665	20,284,500	24,362,570	25,169,665	29,530,463	33,026,140	157,265,003
2 True-Up Provision	2,171,636	2,171,639	2,171,639	2,171,639	2,171,639	2,171,639	13,029,831
2a Incentive Provision	3,809	3,809	3,803	3,806	3,806	3,806	22,839
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Thru C2a)	27,067,110	22,459,948	26,538,012	27,345,110	31,705,908	35,201,585	170,317,673
4 Fuel & Net Power Transactions (Line A7)	31,159,250	23,753,990	27,436,589	30,361,653	33,810,842	37,398,354	183,920,678
5 Jurisdictional Fuel Cost Adj. for Line Losses (Line A7 x Line B4 x 1.0015)	30,292,402	23,096,129	26,698,970	29,570,450	32,957,489	36,475,954	179,091,394
6 Over/(Under) Recovery (Line C3-C5)	(3,225,292)	(636,181)	(160,958)	(2,225,340)	(1,251,581)	(1,274,369)	(8,773,721)
7 Interest Provision	7,639	4,870	3,885	1,907	(1,029)	(4,680)	12,591
8 Adjustments	(2) 0	0	0	0	(730,594)	0	(730,594)
9 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 2017 - JUNE 2017							<u>(9,491,724)</u>

3.1367 ¢/kWh

* (Gain)/Loss on sales of natural gas
Notes 1: Projected Revenues based on the current approved 2017 Fuel Factor excluding revenue taxes of:
2: Fuel Revenue Calculation Adjustment

CALCULATION OF ESTIMATED TRUE-UP
GULF POWER COMPANY

ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017

	JULY PROJECTION	AUGUST PROJECTION	SEPTEMBER PROJECTION	OCTOBER PROJECTION	NOVEMBER PROJECTION	DECEMBER PROJECTION	TOTAL PERIOD
	(a)	(a)	(c)	(d)	(e)	(f)	(g)
A							
1 Fuel Cost of System Generation	33,924,176	34,106,164	26,626,973	29,433,281	22,908,202	25,786,915	299,142,552
1a Fuel Cost of Hedging Settlement	2,021,170	1,931,110	1,949,990	1,890,990	1,665,050	1,357,820	21,709,332
1b Scherer/Flint Credit	(807,961)	(808,991)	(748,566)	(756,329)	(740,470)	(686,451)	(4,548,768)
2 Fuel Cost of Power Sold	(15,388,200)	(18,510,100)	(12,649,400)	(9,405,400)	(13,548,800)	(6,775,600)	(123,599,940)
3 Fuel Cost of Purchased Power	21,307,400	21,993,800	20,707,000	11,999,600	19,464,500	11,422,800	196,078,519
3a Demand & Non-Fuel Cost Of Purchased Power	0	0	0	0	0	0	0
3b Energy Payments to Qualified Facilities	0	0	0	0	0	0	3,733,079
4 Energy Cost of Economy Purchases	0	0	0	0	0	0	0
5 Other Generation	234,506	234,506	226,952	156,337	151,301	156,337	2,231,184
6 Adjustments to Fuel Cost *	0	0	0	0	0	0	5,331
7 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Thru A6)	41,291,091	38,946,489	36,112,949	33,318,479	29,899,783	31,261,821	394,751,289
B							
1 Jurisdictional KWH Sales	1,172,314,000	1,159,478,000	1,009,470,000	832,041,000	734,927,000	819,293,000	10,731,357,966
2 Non-Jurisdictional KWH Sales	32,945,000	33,189,000	28,939,000	24,681,000	23,230,000	27,278,000	312,836,590
3 TOTAL SALES (Lines B1 + B2)	1,205,259,000	1,192,667,000	1,038,409,000	856,722,000	758,157,000	846,571,000	11,044,194,556
4 Jurisdictional % Of Total Sales (Line B1/B3)	<u>97.2666%</u>	<u>97.2172%</u>	<u>97.2131%</u>	<u>97.1191%</u>	<u>96.9360%</u>	<u>96.7778%</u>	
C							
1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	36,772,460	36,369,828	31,664,465	26,098,976	23,052,761	25,699,104	336,922,597
2 True-Up Provision	2,171,639	2,171,639	2,171,639	2,171,639	2,171,639	2,171,639	\$26,059,665
2a Incentive Provision	3,806	3,806	3,806	3,806	3,806	3,806	\$45,675
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Thru C2a)	38,947,905	38,545,273	33,839,910	28,274,421	25,228,206	27,874,549	363,027,937
4 Fuel & Net Power Transactions (Line A7)	41,291,091	38,946,489	36,112,949	33,318,479	29,899,783	31,261,821	394,751,289
5 Jurisdictional Fuel Cost Adj. for Line Losses (Line A7 x Line B4 x 1.0012)	40,210,635	37,908,122	35,148,645	32,397,437	29,018,434	30,290,808	384,065,475
6 Over/(Under) Recovery (Line C3-C5)	(1,262,730)	637,152	(1,308,735)	(4,123,017)	(3,790,228)	(2,416,259)	(21,037,538)
7 Interest Provision	(8,079)	(10,322)	(12,588)	(16,998)	(22,529)	(27,297)	(85,222)
8 Adjustments (3)	0	0	0	0	0	0	(730,594)
9 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 2017 - DECEMBER 2017							<u><u>(21,853,354)</u></u>

* (Gain)/Loss on sales of natural gas

Notes 1: Projected Revenues based on the current approved 2017 Fuel Factor excluding revenue taxes of:

3.1367 ¢/kWh

SCHEDULE E-1B-1

COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
 OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 GULF POWER COMPANY

ACTUAL FOR THE PERIOD JANUARY 2017 - JUNE 2017 / ESTIMATED FOR JULY 2017 - DECEMBER 2017

	DOLLARS				kWh				¢/kWh			
	ESTIMATED/ACTUAL	ESTIMATED/ACTUAL	DIFFERENCE/AMT.	%	ESTIMATED/ACTUAL	ESTIMATED/ACTUAL	DIFFERENCE/AMT.	%	ESTIMATED/ACTUAL	ESTIMATED/ACTUAL	DIFFERENCE/AMT.	%
1 Fuel Cost of System Net Generation (1)	289,142,552	272,062,919	27,079,633	9.95	9,935,276,000	9,271,402,000	663,874,000	7.16	3.0109	2.9344	0.0765	2.61
1a Fuel Cost of Hedging, Settlement	21,709,332	0	21,709,332	100.00	0	0	0	0.00	0.0000	0.0000	0.0000	0.00
1b Scherer/Flint Credit	(4,548,788)	0	(4,548,788)	(100.00)	(169,369,000)	0	(169,369,000)	(100.00)	0.0000	0.0000	0.0000	0.00
2 Other Generation	2,231,184	2,514,497	(283,313)	(11.27)	81,455,042	81,428,000	27,042	0.03	2.7392	3.0880	(0.3488)	(11.30)
3 Adjustments to Fuel Cost ***	5,331	0	5,331	100.00	0	0	0	0.00	0.0000	0.0000	0.0000	0.00
4 TOTAL COST OF GENERATED POWER	318,539,632	274,577,416	43,962,216	16.01	9,847,362,042	9,352,830,000	494,532,042	5.29	3.2348	2.9358	0.2990	10.18
5 Energy Cost of Other Economy Purchases (Nombroker)	196,078,519	209,644,000	(13,565,481)	(6.47)	7,029,737,997	6,628,400,000	401,337,997	6.05	2.7893	3.1628	(0.3735)	(11.81)
6 Energy Payments to Qualifying Facilities	3,733,079	4,260,000	(526,921)	(12.37)	133,571,569	158,882,000	(25,310,431)	(15.93)	2.7948	2.6812	0.1136	4.24
7 TOTAL COST OF PURCHASED POWER	199,811,597	213,904,000	(14,092,403)	(6.59)	7,163,309,566	6,787,282,000	376,027,566	5.54	2.7894	3.1515	(0.3621)	(11.49)
8 Total Available kWh (Line 4 + Line 7)	518,351,229	488,481,416	29,869,813	6.11	17,010,671,608	16,140,112,000	870,559,608	5.39	3.0472	3.0265	0.0207	0.68
9 Fuel Cost of Economy Sales	(5,839,613)	(3,113,000)	(2,726,613)	87.59	(246,446,853)	(136,467,000)	(109,979,853)	80.59	2.3695	2.2811	0.0884	3.88
10 Gain on Economy Sales	(1,730,961)	(557,000)	(1,173,961)	210.76	0	0	0	0.00	2.2617	2.5411	(0.2794)	(11.00)
11 Fuel Cost of Other Power Sales	(116,029,366)	(102,114,000)	(13,915,366)	13.63	(5,130,118,725)	(4,018,534,000)	(1,111,584,725)	27.66	2.2989	2.5459	(0.2470)	(9.70)
12 TOTAL FUEL COST AND GAINS ON POWER SALES	(123,599,940)	(105,784,000)	(17,815,940)	16.84	(5,376,565,578)	(4,155,001,000)	(1,221,564,578)	29.40	3.3931	3.1931	0.2000	6.26
13 (LINES 9+10+11)	394,751,289	382,697,416	12,053,873	3.15	11,634,106,030	11,985,111,000	(351,004,970)	(2.93)	3.3931	3.1931	0.2000	6.26
14 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 8+12)	507,962	660,908	(152,946)	(23.14)	14,970,426	20,698,000	(5,727,574)	(27.67)	3.3931	3.1931	0.2000	6.26
15 Company Use *	19,508,325	19,235,107	273,218	1.42	574,941,048	602,396,000	(27,454,952)	(4.56)	3.3931	3.1931	0.2000	6.26
16 T & D Losses *	394,751,289	382,697,416	12,053,873	3.15	11,044,194,556	11,362,017,000	(317,822,444)	(2.80)	3.5743	3.3682	0.2061	6.12
17 TERRITORIAL (SYSTEM) SALES	11,181,680	11,434,770	(253,090)	(2.21)	312,836,590	339,492,000	(26,655,410)	(7.85)	3.5743	3.3682	0.2061	6.12
18 Wholesale Sales	383,569,609	371,262,646	12,306,963	3.31	10,731,357,966	11,022,525,000	(291,167,034)	(2.64)	3.5743	3.3682	0.2061	6.12
19 Jurisdictional Sales	1,0015 / 1,0012	1,0015	0	0.00	10,731,357,966	11,022,525,000	(291,167,034)	(2.64)	3.5789	3.3733	0.2056	6.09
20 Jurisdictional Loss Multiplier	384,065,475	371,819,540	12,245,935	3.29	10,731,357,966	11,022,525,000	(291,167,034)	(2.64)	(0.2428)	(0.2364)	0.0064	2.71
21 Jurisdictional Sales Adj. for Line Losses (Line 19 x 1.0015)	(26,059,665)	(26,059,665)	0	0.00	10,731,357,966	11,022,525,000	(291,167,034)	(2.64)	3.3361	3.1369	0.1992	6.35
22 TRUE-UP **	358,005,810	345,759,875	12,245,935	3.54	10,731,357,966	11,022,525,000	(291,167,034)	(2.64)	1.00072	1.00072	0.0000	0.00
23 TOTAL JURISDICTIONAL FUEL COST	(45,708)	(45,708)	0	0.00	10,731,357,966	11,022,525,000	(291,167,034)	(2.64)	3.3385	3.1392	0.1993	6.35
24 Revenue Tax Factor									(0.0004)	(0.0004)	0.0000	0.00
25 Fuel Factor Adjusted for Revenue Taxes									3.3381	3.1388	0.1993	6.35
26 GPIF Reward / (Penalty) **									3.338	3.1388	0.1990	6.34
27 Fuel Factor Adjusted for GPIF Reward / (Penalty)												
28 FUEL FACTOR ROUNDED TO NEAREST .001(¢/kWh)												

* Included for informational purposes only.
 ** ¢/kWh calculation based on jurisdictional kWh sales.
 *** (Gain)/Loss on sales of natural gas
 Note: Amounts included in the Estimated/Actual column represent 6 months actual and 6 months estimate.

SCHEDULE E-1C

**CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE-UP FACTOR
GULF POWER COMPANY
TO BE INCLUDED IN THE PERIOD: JANUARY 2018 - DECEMBER 2018**

1.	TOTAL AMOUNT OF ADJUSTMENTS:		
	A.	Generating Performance Incentive Reward/(Penalty)	\$ (2,043,225)
	B.	True-up (Over)/Under Recovered	\$ 32,650,765
2.	Jurisdictional kWh sales		
	For the period: January 2018 - December 2018		10,907,192,000
3.	ADJUSTMENT FACTORS:		
	A.	Generating Performance Incentive Factor	(0.0187)
	B.	True-up Factor	0.2994

SCHEDULE E-1D

**DETERMINATION OF FUEL RECOVERY FACTOR
 TIME OF USE RATE SCHEDULES
 GULF POWER COMPANY
 PROPOSED FOR THE PERIOD: JANUARY 2018 - DECEMBER 2018**

		<u>NET ENERGY FOR LOAD</u> %		
	On-Peak	29.29		
	Off-Peak	<u>70.71</u>		
		100.00		
			<u>AVERAGE</u>	
			<u>ON-PEAK</u>	<u>OFF-PEAK</u>
Cost per kWh Sold	3.5015		4.0780	3.2624
Jurisdictional Loss Factor	1.0012		1.0012	1.0012
Jurisdictional Fuel Factor	3.5057		4.0829	3.2663
GPIF	(0.0187)		(0.0187)	(0.0187)
True-Up	<u>0.2994</u>		<u>0.2994</u>	<u>0.2994</u>
TOTAL	3.7864		4.3636	3.547
Revenue Tax Factor	<u>1.00072</u>		<u>1.00072</u>	<u>1.00072</u>
Recovery Factor	3.7891		4.3667	3.5496
Recovery Factor Rounded to the Nearest .001 ¢/kWh	3.789		4.367	3.550
	HOURS:		25.00%	
			<u>75.00%</u>	
			100.00%	

SCHEDULE E-1E

**FUEL RECOVERY FACTORS - BY RATE GROUP
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)
 GULF POWER COMPANY
 PROPOSED FOR THE PERIOD: JANUARY 2018 - DECEMBER 2018**

<u>Group</u>	<u>Rate Schedules</u>	<u>Average Factor</u>	<u>Fuel Recovery Loss Multipliers</u>	<u>Standard Fuel Recovery Factor</u>
A	RS, RSVP, RSTOU, GS, GSD, GSDT, GSTOU, OSIII, SBS (1)	3.789	1.00555	3.810
B	LP, LPT, SBS (2)	3.789	0.99188	3.758
C	PX,PXT, RTP, SBS (3)	3.789	0.97668	3.701
D	OS-I/II	3.789	1.00560	3.776 *

		<u>TOU</u>
A	On-Peak	4.391
	Off-Peak	3.570
B	On-Peak	4.332
	Off-Peak	3.521
C	On-Peak	4.265
	Off-Peak	3.467
D	On-Peak	N/A
	Off-Peak	N/A

Group D Calculation

* D	On-Peak	4.367	¢ / kWh	x	0.2500	=	1.092	¢ / kWh
	Off-Peak	3.550	¢ / kWh	x	0.7500	=	2.663	¢ / kWh
							3.755	¢ / kWh
				Line Loss Multiplier		x	1.00560	
							<u>3.776</u>	¢ / kWh

- (1) Includes SBS customers with a Contract Demand in the range of 100 to 499 kW
- (2) Includes SBS customers with a Contract Demand in the range of 500 to 7,499 kW
- (3) Includes SBS customers with a Contract Demand over 7,499 kW

**FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
GULF POWER COMPANY
PROPOSED FOR THE PERIOD OF: JANUARY 2018 - DECEMBER 2018**

LINE	LINE DESCRIPTION	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1	Fuel Cost of System Generation	21,616,874	19,015,677	16,196,414	16,989,830	20,952,363	25,819,526	29,557,666	30,577,428	22,311,817	20,264,193	21,112,898	23,559,269	267,973,955
1a	Other Generation	203,804	184,109	203,804	197,239	305,706	295,859	305,706	305,706	295,859	203,804	197,239	204,090	2,902,925
1b	Scherer/Flint Credit	(785,240)	(659,684)	(714,045)	(634,410)	(687,890)	(719,162)	(775,549)	(777,934)	(712,017)	(402,682)	(691,909)	(736,661)	(8,297,183)
2	Fuel Cost of Power Sold	(4,757,683)	(3,231,419)	(3,282,929)	(3,736,314)	(6,915,006)	(8,679,863)	(11,328,663)	(12,619,042)	(8,191,928)	(5,194,726)	(12,196,040)	(12,269,908)	(92,403,521)
3	Fuel Cost of Purchased Power	15,330,488	11,150,438	14,101,799	14,526,228	20,081,099	20,213,629	21,098,554	20,484,924	19,819,335	16,153,473	18,544,119	18,748,255	210,252,341
3a	Demand & Non-Fuel Cost of Pur Power	0	0	0	0	0	0	0	0	0	0	0	0	0
3b	Qualifying Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Energy Cost of Economy Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Hedging Settlement	625,580	653,980	750,540	1,332,740	1,389,540	1,352,620	1,315,700	1,307,180	1,341,280	1,191,500	958,560	802,400	13,021,600
6	Total Fuel & Net Power Trans.	32,233,823	27,113,101	27,255,583	28,675,313	35,125,812	38,282,609	40,173,414	39,278,262	34,864,326	32,215,562	27,924,867	30,307,445	393,450,117
(Sum of Lines 1 - 5)														
7	System kWh Sold	895,662,000	756,982,000	768,588,000	779,108,000	970,322,000	1,126,598,000	1,215,379,000	1,202,721,000	1,048,328,000	862,513,000	761,466,000	849,038,000	11,236,705,000
7a	Jurisdictional % of Total Sales	96.8244	96.8625	96.9864	97.0835	97.1494	97.2605	97.2523	97.2030	97.1980	97.0876	96.8922	96.7354	97.0675
8	Cost per kWh Sold (¢/kWh)	3.5989	3.5817	3.5462	3.6805	3.6200	3.3981	3.3054	3.2658	3.3257	3.7351	3.6673	3.5696	3.5015
8a	Jurisdictional Loss Multiplier	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012
8b	Jurisdictional Cost (¢/kWh)	3.6032	3.5860	3.5505	3.6849	3.6243	3.4022	3.3094	3.2697	3.3297	3.7396	3.6717	3.5739	3.5057
9	GPJF (¢/kWh) *	(0.0196)	(0.0232)	(0.0228)	(0.0225)	(0.0181)	(0.0155)	(0.0144)	(0.0146)	(0.0167)	(0.0203)	(0.0231)	(0.0207)	(0.0187)
10	True-Up (¢/kWh) *	0.3137	0.3711	0.3650	0.3597	0.2886	0.2483	0.2302	0.2327	0.2670	0.3249	0.3688	0.3313	0.2994
11	TOTAL	3.8973	3.9339	3.8927	4.0221	3.8948	3.6350	3.5252	3.4878	3.5800	4.0442	4.0174	3.8845	3.7864
12	Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
13	Recovery Factor Adjusted for Taxes	3.9001	3.9367	3.8955	4.0250	3.8976	3.6376	3.5277	3.4903	3.5826	4.0471	4.0203	3.8873	3.7891
14	Recovery Factor Rounded to the Nearest .001 ¢/kWh	3.900	3.937	3.896	4.025	3.898	3.638	3.528	3.490	3.583	4.047	4.020	3.887	3.789

* Calculations Based on Jurisdictional kWh Sales

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
PROPOSED FOR THE PERIOD OF: JANUARY 2018 - DECEMBER 2018

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
FUEL COST - NET GEN. (\$)													
1 LIGHTER OIL (B.L.)	83,534	83,709	44,490	44,523	83,981	84,086	73,938	84,235	46,557	84,324	84,372	84,413	882,162
2 COAL	7,825,488	6,417,919	3,435,930	3,677,301	10,023,684	12,357,778	15,209,062	16,291,492	9,062,734	10,047,310	9,944,932	9,654,307	113,947,937
2a Coal at Scherer	3,271,834	2,748,682	2,975,187	2,643,377	2,866,209	2,996,510	3,231,454	3,241,391	2,966,736	1,677,840	2,882,954	3,069,419	34,571,593
2b Scherer/Flint Credit	(785,240)	(659,684)	(714,045)	(634,410)	(687,890)	(719,162)	(775,549)	(777,934)	(712,017)	(402,682)	(691,909)	(736,661)	(8,297,183)
3 GAS - Generation	10,194,458	9,521,729	9,532,869	10,427,329	7,845,417	10,250,216	10,904,510	10,782,352	10,114,049	8,218,745	7,977,032	10,519,940	116,288,646
4 GAS (B.L.)	374,402	345,362	332,550	317,580	359,586	350,644	343,759	360,734	334,028	360,586	352,118	364,318	4,195,667
5 LANDFILL GAS	70,962	64,161	70,962	68,729	70,962	68,729	70,962	70,962	68,729	70,962	68,729	70,962	835,811
6 OIL - C.T.	0	18,224	8,230	8,230	8,230	7,422	29,687	51,968	14,843	8,230	0	0	155,064
7 TOTAL (\$)	21,035,438	18,540,102	15,686,173	16,552,659	20,570,179	25,396,223	29,087,823	30,105,200	21,895,659	20,065,315	20,618,228	23,026,698	262,579,697

SYSTEM NET GEN. (MWh)

8 LIGHTER OIL (B.L.)	0	0	0	0	0	0	0	0	0	0	0	0	0
9 COAL	249,314	202,538	98,432	103,113	316,281	390,944	491,047	526,873	289,955	312,073	312,437	291,896	3,584,903
9a Coal at Scherer	127,989	107,701	117,964	103,206	109,487	117,474	127,155	127,654	116,492	65,709	112,567	120,130	1,353,538
9b Scherer/Flint Credit	(30,720)	(25,848)	(28,311)	(24,769)	(26,277)	(28,194)	(30,517)	(30,637)	(27,958)	(15,770)	(27,016)	(28,831)	(324,848)
10 GAS	344,620	325,600	337,163	372,154	240,903	366,048	390,397	383,747	358,835	265,962	314,519	413,221	4,113,169
11 LANDFILL GAS	2,097	1,896	2,097	2,031	2,097	2,031	2,097	2,097	2,031	2,097	2,031	2,097	24,699
12 OIL - C.T.	0	80	36	36	36	32	128	224	64	36	0	0	672
13 TOTAL (MWh)	693,310	611,967	527,381	555,771	642,527	848,335	980,307	1,009,958	739,419	630,107	714,538	798,513	8,752,133

UNITS OF FUEL BURNED

14 LIGHTER OIL (BBL)	1,190	1,190	630	630	1,190	1,190	1,047	1,190	654	1,190	1,190	1,190	12,482
15 COAL (TON)	134,556	108,166	57,940	61,907	159,929	196,148	243,310	262,230	143,597	164,227	160,701	156,922	1,849,633
16 GAS-all (MCF) (1)	2,323,852	2,198,283	2,215,578	2,503,220	1,664,634	2,456,911	2,613,762	2,574,500	2,401,831	1,789,820	2,120,750	2,787,418	27,650,559
17 OIL - C.T. (BBL)	0	189	85	85	85	77	307	538	154	85	0	0	1,605
BTUS BURNED (MMBtu)													
18 COAL + GAS B.L. + OIL B.L.	3,928,987	3,212,247	2,164,519	2,131,451	4,456,686	5,314,769	6,387,055	6,780,686	4,127,751	4,059,911	4,393,835	4,344,169	51,302,066
19 GAS-Generation (1)	2,350,329	2,222,249	2,249,889	2,543,284	1,677,927	2,486,049	2,651,037	2,605,990	2,434,868	1,805,616	2,143,165	2,823,166	27,993,569
20 OIL - C.T.	0	1,105	499	499	499	450	1,800	3,151	900	499	0	0	9,402
21 TOTAL (MMBtu) (1)	6,279,316	5,435,601	4,414,907	4,675,234	6,135,112	7,801,268	9,039,892	9,389,827	6,563,519	5,866,026	6,537,000	7,167,335	79,305,037

(1) Data excludes Landfill Gas and Gulf's CT in Santa Rosa County because MCF and MMBtus are not available due to contract specifications.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
PROPOSED FOR THE PERIOD OF: JANUARY 2018 - DECEMBER 2018

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
GENERATION MIX (% MWh)													
22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	49.99	46.47	35.66	32.66	62.17	56.61	59.96	61.77	51.19	57.45	55.70	47.99	52.71
24	49.71	53.21	63.93	66.96	37.49	43.15	39.82	38.00	48.53	42.21	44.02	51.75	47.00
25	0.30	0.31	0.40	0.37	0.33	0.24	0.21	0.21	0.24	0.27	0.28	0.26	0.28
26	0.00	0.01	0.01	0.01	0.01	0.00	0.01	0.02	0.01	0.01	0.00	0.00	0.01
27	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST (\$ / Unit)													
28	70.19	70.33	70.66	70.72	70.56	70.65	70.63	70.78	71.17	70.85	70.89	70.93	70.68
29	58.16	59.33	59.30	59.40	62.68	63.00	62.51	62.13	63.11	61.18	61.88	61.52	61.61
30	4.46	4.40	4.36	4.21	4.75	4.19	4.19	4.21	4.23	4.68	3.83	3.83	4.25
31	0.00	96.42	96.82	96.82	96.82	96.39	96.70	96.59	96.38	96.82	0.00	0.00	96.61
FUEL COST (\$ / MMBtu)													
32	2.74	2.78	2.81	2.84	2.84	2.84	2.83	2.83	2.83	2.90	2.86	2.86	2.83
33	4.25	4.20	4.15	4.02	4.49	4.00	4.00	4.02	4.03	4.44	3.63	3.65	4.05
34	0.00	16.49	16.49	16.49	16.49	16.49	16.49	16.49	16.49	16.49	0.00	0.00	16.49
35	3.31	3.37	3.49	3.48	3.29	3.21	3.18	3.17	3.28	3.37	3.11	3.17	3.26
BTU BURNED (Btu / kWh)													
36	11,336	11,295	11,508	11,740	11,156	11,067	10,868	10,868	10,906	11,215	11,040	11,337	11,120
37	6,935	6,935	6,788	6,937	7,222	6,949	6,943	6,946	6,946	6,938	6,936	6,928	6,943
38	0	1,105	499	499	499	450	1,800	3,151	900	499	0	0	13,991
39	9,160	8,986	8,497	8,528	9,710	9,309	9,323	9,396	9,002	9,426	9,246	9,065	9,172
FUEL COST (Cents / kWh)													
40	3.11	3.14	3.23	3.33	3.17	3.14	3.08	3.08	3.09	3.25	3.16	3.25	3.15
41	2.96	2.92	2.83	2.80	3.26	2.80	2.79	2.81	2.82	3.09	2.54	2.55	2.83
42	3.38	3.38	3.38	3.38	3.38	3.38	3.38	3.38	3.38	3.38	3.38	3.38	3.38
43	0.00	22.78	22.86	22.86	22.86	23.19	23.19	23.20	23.19	22.86	0.00	0.00	23.08
44	3.03	3.03	2.97	2.98	3.20	2.99	2.97	2.98	2.96	3.18	2.89	2.88	3.00

(1) Data excludes Landfill Gas and Gulf's CT in Santa Rosa County because MCF and MMBtus are not available due to contract specifications.

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
PROPOSED FOR THE MONTH OF: JANUARY 2018

Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Type	Fuel Burned (Units)	Fuel Burned (Tons/MCF/Bbl)	Heat Value (Btu/Unit) (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/ kWh (\$/kWh)	Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	23,772	42.6	96.1	56.0	12,102	Coal	12,471	11,534	11,534	287,689	751,133	3.16	60.23
2	Crist 5	75	22,302	40.0	96.1	56.0	12,330	Gas - G	11,920	11,534	11,534	274,984	717,961	3.22	60.23
3	Crist 6	299	36,093	16.2	88.2	56.7	11,034	Coal	17,264	11,534	11,534	398,250	1,039,799	2.88	60.23
4	Crist 7	475	92,956	26.3	86.3	71.4	10,351	Coal	41,710	11,534	11,534	962,191	2,512,204	2.70	60.23
5	Smith 3	628	338,908	72.6	99.5	88.7	6,935	Gas	2,304,244	1,020	1,020	2,350,329	9,990,654	2.95	4.34
6	Smith A (CT)	40	0	0.0	97.7	0.0	N/A	Oil	0	139,400	139,400	0	0	N/A	N/A
7	Scherer 3 (2)	216	127,999	79.6	98.5	20.2	10,455	Coal	8,438	8,438	8,438	1,338,232	3,271,834	2.56	N/A
8	Scherer/Flint Credit	(52)	(30,720)	N/A	N/A	N/A	N/A	Coal	N/A	N/A	N/A	(321,176)	(785,240)	N/A	N/A
9	Daniel 1 (1)	251	37,923	20.3	99.1	14.5	12,835	Coal	25,905	9,395	9,395	486,736	1,419,139	3.74	54.78
10	Daniel 2 (1)	251	36,268	19.4	97.0	15.1	13,100	Coal	25,286	9,395	9,395	475,113	1,385,252	3.82	54.78
11	Perdido		2,097					Landfill Gas					70,962	3.38	N/A
12	Other Generation		5,712					Gas					203,804	3.57	N/A
13	Gas.BL							Gas	19,608	1,020	1,020	20,000	374,402	N/A	19.09
14	Ltr. Oil							Oil	1,190	139,400	139,400	6,968	83,534	N/A	70.19
15		2,258	693,310	41.3	96.8	56.1	9,160					6,279,316	21,035,438	3.03	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
PROPOSED FOR THE MONTH OF: FEBRUARY 2018

Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Type	Fuel Burned (Tons/MCF/Bbl)	Fuel Heat Value (Btu/Unit) (lbs. ccf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/ kWh (¢/kWh)	Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	22,470	43.0	96.1	56.0	12,102	Coal	11,774	11,548	271,932	730,236	3.25	62.02
2	Crist 5	75	7,350	14.1	96.1	56.0	12,330	Gas - G	3,924	11,548	90,626	243,364	3.31	62.02
3	Crist 6	299	95,990	46.1	97.6	56.3	11,040	Coal	45,885	11,548	1,059,725	2,845,746	2.96	62.02
4	Crist 7	475	16,303	4.9	70.7	52.8	10,659	Coal	7,524	11,548	173,776	466,652	2.86	62.02
5	Smith 3	628	320,440	73.4	99.4	88.6	6,935	Gas	2,178,675	1,020	2,222,249	9,337,620	2.91	4.29
6	Smith A (CT)	40	80	0.3	97.8	0.1	13,813	Oil	189	139,400	1,105	18,224	22.78	96.42
7	Scherer 3 (2)	216	107,701	71.6	98.5	20.1	10,459	Coal	8,437	8,437	1,126,448	2,748,682	2.55	N/A
8	Scherer/Flint Credit	(52)	(25,848)	N/A	N/A	N/A	N/A	Coal	N/A	N/A	(270,348)	(659,684)	N/A	N/A
9	Daniel 1 (1)	251	25,823	14.8	99.0	14.1	12,297	Coal	16,918	9,385	317,545	923,425	3.58	54.58
10	Daniel 2 (1)	251	34,602	19.8	97.0	14.2	12,010	Coal	22,141	9,385	415,575	1,208,496	3.49	54.58
11	Perdido		1,896					Landfill Gas				64,161	3.38	N/A
12	Other Generation		5,160					Gas				184,109	3.57	N/A
13	Gas, BL							Gas	19,608	1,020	20,000	345,362	N/A	17.61
14	Ltr. Oil							Oil	1,190	139,400	6,968	83,709	N/A	70.34
15		2,258	611,967	38.9	94.8	52.0	8,986				5,435,601	18,540,102	3.03	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
PROPOSED FOR THE MONTH OF: MARCH 2018

Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Type	Fuel Burned (Tons/MCF/Bbl)	Fuel Heat Value (Btu/Unit) (lbs. ccf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/ kWh (¢/kWh)	Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	29,526	52.9	94.5	56.0	12,102	Coal	15,464	11,553	357,324	981,171	3.32	63.45
2	Crist 5	75	29,526	52.9	94.5	56.0	12,330	Gas - G	15,756	11,553	364,056	999,656	3.39	63.45
3	Crist 6	299	0	0.0	6.3	0.0	N/A	Coal	0	0	0	0	N/A	N/A
4	Crist 7	475	0	0.0	6.5	0.0	N/A	Gas - G	0	0	0	0	N/A	N/A
5	Smith 3	601	331,451	74.2	99.5	89.7	6,788	Gas	2,205,774	1,020	2,249,889	9,329,065	2.81	4.23
6	Smith A (CT)	36	36	0.1	97.8	0.1	13,861	Oil	85	139,400	499	8,230	22.86	96.82
7	Scherer 3 (2)	216	117,964	73.4	98.5	19.6	10,354	Coal	8,437	8,437	1,221,396	2,975,187	2.52	N/A
8	Scherer/Flint Credit	(52)	(28,311)	N/A	N/A	N/A	N/A	Coal	0	N/A	(293,135)	(714,045)	N/A	N/A
9	Daniel 1 (1)	251	0	0.0	0.0	0.0	N/A	Coal	0	0	0	0	N/A	N/A
10	Daniel 2 (1)	251	39,380	21.1	72.0	14.6	12,727	Coal	26,720	9,379	501,192	1,455,103	3.70	54.46
11	Perdido		2,097					Landfill Gas				70,962	3.38	N/A
12	Other Generation		5,712					Gas				203,804	3.57	N/A
13	Gas, BL							Gas	9,804	1,020	10,000	332,550	N/A	33.92
14	Ltr. Oil							Oil	630	139,400	3,686	44,490	N/A	70.62
15			<u>2,227</u>	<u>527,381</u>	<u>31.8</u>	<u>54.7</u>	<u>8,497</u>				<u>4,414,907</u>	<u>15,686,173</u>	<u>2.97</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
PROPOSED FOR THE MONTH OF: APRIL 2018

Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Type	Fuel Burned (Units) (Tons/MCF/Bbl)	Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (\$/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	28,560	52.9	94.4	56.0	12,102	Coal	14,952	11,558	345,633	967,882	3.39	64.73
2	Crist 5	75	28,560	52.9	94.4	56.0	12,330	Gas - G	15,234	11,558	352,145	986,118	3.45	64.73
3	Crist 6	299	0	0.0	26.0	0.0	N/A	Coal	0	0	0	0	N/A	N/A
4	Crist 7	475	0	0.0	26.4	0.0	N/A	Coal	0	0	0	0	N/A	N/A
5	Smith 3	601	366,626	84.8	99.4	91.9	6,937	Gas	2,493,416	1,020	2,543,284	10,230,090	2.79	4.10
6	Smith A (CT)	36	36	0.1	98.3	0.0	13,861	Oil	85	139,400	499	8,230	22.86	96.82
7	Scherer 3 (2)	216	103,206	66.3	98.5	18.5	10,523	Coal	8,438	8,438	1,086,042	2,643,377	2.56	N/A
8	Scherer/Flint Credit	(52)	(24,769)	N/A	N/A	N/A	N/A	Coal	N/A	N/A	(260,650)	(634,410)	N/A	N/A
9	Daniel 1 (1)	251	0	0.0	36.3	0.0	N/A	Coal	0	0	0	0	N/A	N/A
10	Daniel 2 (1)	251	45,993	25.4	93.8	14.0	12,928	Coal	31,721	9,372	594,595	1,723,301	3.75	54.33
11	Perdido		2,031					Landfill Gas				68,729	3.38	N/A
12	Other Generation		5,528					Gas				197,239	3.57	N/A
13	Gas,BL							Gas	9,804	1,020	10,000	317,580	N/A	32.39
14	Ltr. Oil							Oil	630	139,400	3,686	44,523	N/A	70.67
15		2,227	555,771	34.7	68.1	31.9	8,528				4,675,234	16,552,659	2.98	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
PROPOSED FOR THE MONTH OF: MAY 2018

Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Type	Fuel Burned (Tons/MCF/Bbl)	Fuel Heat Value (Btu/Unit) (lbs.ccf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/ kWh (\$/kWh)	Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	22,554	40.4	94.5	56.0	11,664	Coal	11,368	11,571	263,070	742,404	3.29	65.31
2	Crist 5	75	5,838	10.5	94.5	56.0	12,330	Gas - G	3,110	11,571	71,983	203,142	3.48	65.32
3	Crist 6	299	31,250	14.0	97.6	56.2	10,911	Coal	14,734	11,571	340,963	962,224	3.08	65.31
4	Crist 7	475	202,915	57.4	99.1	68.2	10,589	Coal	92,847	11,571	2,148,669	6,063,708	2.99	65.31
5	Smith 3	604	232,335	51.7	70.6	89.9	7,222	Gas	1,645,026	1,020	1,677,927	7,539,711	3.25	4.58
6	Smith A (CT)	36	36	0.1	97.7	0.1	13,861	Oil	85	139,400	499	8,230	22.86	96.82
7	Scherer 3 (2)	216	109,487	68.1	98.5	18.5	10,764	Coal	8,436	8,436	1,178,522	2,866,209	2.62	N/A
8	Scherer/Flint Credit	(52)	(26,277)	N/A	N/A	N/A	N/A	Coal	N/A	N/A	(282,845)	(687,890)	N/A	N/A
9	Daniel 1 (1)	251	3,359	1.8	60.8	13.9	12,944	Coal	2,321	9,366	43,479	125,786	3.74	54.19
10	Daniel 2 (1)	251	50,365	27.0	97.0	14.3	13,221	Coal	35,549	9,366	665,877	1,926,420	3.82	54.19
11	Perdido		2,097					Landfill Gas				70,962	3.38	N/A
12	Other Generation		8,568					Gas				305,706	3.57	N/A
13	Gas, BL							Gas	19,608	1,020	20,000	359,586	N/A	18.34
14	Ltr. Oil							Oil	1,190	139,400	6,968	83,981	N/A	70.57
15		2,230	642,527	38.7	88.6	55.2	9,710				6,135,112	20,570,179	3.20	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
PROPOSED FOR THE MONTH OF: JUNE 2018

Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Type	Fuel Burned (Tons/MCF/Bbl)	Heat Value (Btu/Unit) (lbs. ccf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/ kWh (¢/kWh)	Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	5,208	9.6	96.1	56.0	12,102	Coal	2,721	11,581	63,027	178,335	3.42	65.54
2	Crist 5	75	17,976	33.3	96.1	56.0	12,922	Gas - G	10,028	11,581	232,286	657,254	3.66	65.54
3	Crist 6	299	112,539	52.3	97.6	57.0	11,029	Coal	53,585	11,581	1,241,190	3,511,949	3.12	65.54
4	Crist 7	475	191,362	56.0	99.0	75.7	10,466	Coal	86,465	11,581	2,002,794	5,666,909	2.96	65.54
5	Smith 3	577	357,756	86.1	99.4	91.4	6,949	Gas	2,437,303	1,020	2,486,049	9,954,357	2.78	4.08
6	Smith A (CT)	32	32	0.1	97.8	0.1	14,063	Oil	77	139,400	450	7,422	23.19	96.39
7	Scherer 3 (2)	216	117,474	75.5	98.5	19.2	10,496	Coal		8,436	1,233,005	2,996,510	2.55	N/A
8	Scherer/Flint Credit	(52)	(28,194)	N/A	98.5	N/A	N/A	Coal		N/A	(295,921)	(719,162)	N/A	N/A
9	Daniel 1 (1)	251	14,455	8.0	99.0	14.3	12,243	Coal	9,454	9,359	176,968	511,073	3.54	54.06
10	Daniel 2 (1)	251	49,404	27.3	97.1	15.3	12,842	Coal	33,895	9,359	634,452	1,832,258	3.71	54.06
11	Perdido		2,031					Landfill Gas				68,729	3.38	N/A
12	Other Generation		8,292					Gas				295,859	3.57	N/A
13	Gas, BL							Gas	19,608	1,020	20,000	350,644	N/A	17.88
14	Ltr. Oil							Oil	1,190	139,400	6,968	84,086	N/A	70.66
15		2,199	848,335	53.6	98.4	57.2	9,309				7,801,268	25,396,223	2.99	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
PROPOSED FOR THE MONTH OF: JULY 2018

Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Type	Fuel Burned (Units) (Tons/MCF/Bbl)	Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (\$/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	20,076	36.0	96.1	56.0	12,102	Coal	10,482	11,589	242,960	687,138	3.42	65.55
2	Crist 5	75	0	0.0	96.1	0.0	N/A	Gas - G	0	0	0	0	N/A	N/A
3	Crist 6	299	98,225	44.2	97.6	59.5	10,756	Coal	45,583	11,589	1,056,510	2,988,016	3.04	65.55
4	Crist 7	475	275,245	77.9	99.1	79.1	10,418	Coal	123,718	11,589	2,867,502	8,109,854	2.95	65.55
5	Smith 3	577	381,829	88.9	99.5	93.5	6,943	Gas	2,599,056	1,020	2,651,037	10,598,804	2.78	4.08
6	Smith A (CT)	32	128	0.5	98.4	0.1	14,063	Oil	307	139,400	1,800	29,687	23.19	96.70
7	Scherer 3 (2)	216	127,155	79.1	98.5	20.1	10,460	Coal	8,435	8,435	1,330,043	3,231,454	2.54	N/A
8	Scherer/Flint Credit	(52)	(30,517)	N/A	98.5	N/A	N/A	Coal	N/A	N/A	(319,210)	(775,549)	N/A	N/A
9	Daniel 1 (1)	251	38,865	20.8	99.1	14.8	12,140	Coal	25,228	9,351	471,824	1,359,753	3.50	53.90
10	Daniel 2 (1)	251	58,636	31.4	97.0	16.7	12,216	Coal	38,299	9,351	716,297	2,064,301	3.52	53.90
11	Perdido		2,097					Landfill Gas				70,962	3.38	N/A
12	Other Generation		8,568					Gas				305,706	3.57	N/A
13	Gas.BL							Gas	14,706	1,020	15,000	343,759	N/A	23.38
14	Ltr. Oil							Oil	1,047	139,400	6,129	73,938	N/A	70.62
15		2,199	980,307	59.9	98.5	57.2	9,323				9,039,892	29,087,823	2.97	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
PROPOSED FOR THE MONTH OF: AUGUST 2018

Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Type	Fuel Burned (Units) (Tons/MCF/Bbl)	Heat Value (Btu/Unit) (lbs./cft/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	26,463	47.4	96.1	56.0	12,102	Coal	13,812	11,593	320,255	905,051	3.42	65.53
2	Crist 5	75	1,806	3.2	96.1	56.0	12,330	Gas - G	960	11,593	22,268	62,930	3.48	65.55
3	Crist 6	299	103,921	46.7	97.6	69.0	10,875	Coal - G	48,741	11,593	1,130,143	3,193,819	3.07	65.53
4	Crist 7	475	273,534	77.4	99.1	78.6	10,425	Coal - G	122,983	11,593	2,851,589	8,058,679	2.95	65.53
5	Smith 3	577	375,179	87.4	99.5	92.4	6,946	Gas	2,554,892	1,020	2,605,990	10,476,646	2.79	4.10
6	Smith A (CT)	32	224	0.9	98.4	0.1	14,067	Oil	538	139,400	3,151	51,968	23.20	96.59
7	Scherer 3 (2)	216	127,654	79.4	98.5	20.2	10,453	Coal	8,433	8,433	1,334,364	3,241,391	2.54	N/A
8	Scherer/Flint Credit	(52)	(30,637)	N/A	98.5	N/A	N/A	Coal	N/A	N/A	(320,247)	(777,934)	N/A	N/A
9	Daniel 1 (1)	251	62,643	33.5	99.1	17.2	11,714	Coal	39,265	9,344	733,805	2,110,671	3.37	53.75
10	Daniel 2 (1)	251	58,506	31.3	97.0	19.8	11,649	Coal	36,469	9,344	681,541	1,960,342	3.35	53.75
11	Perdido		2,097					Landfill Gas				70,962	3.38	N/A
12	Other Generation		8,568					Gas				305,706	3.57	N/A
13	Gas, BL							Gas	19,608	1,020	20,000	360,734	N/A	18.40
14	Ltr. Oil							Oil	1,190	139,400	6,968	84,235	N/A	70.79
15		2,199	1,009,958	61.7	98.5	60.6	9,396				9,389,827	30,105,200	2.98	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
PROPOSED FOR THE MONTH OF: SEPTEMBER 2018

Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (\$/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	11,592	21.5	96.1	56.0	11,175	Coal	5,586	11,595	129,541	368,279	3.18	65.93
2	Crist 5	75	24,822	46.0	96.1	56.0	12,330	Gas - G	13,197	11,595	306,055	870,101	3.51	65.93
3	Crist 6	299	0	0.0	97.6	0.0	N/A	Coal	0	0	0	0	N/A	N/A
4	Crist 7	475	202,916	59.3	99.0	74.6	10,484	Gas - G	91,734	11,595	2,127,367	6,048,010	2.98	65.93
5	Smith 3	577	350,543	84.4	99.4	92.3	6,946	Gas	2,387,125	1,020	2,434,868	9,818,190	2.80	4.11
6	Smith A (CT)	32	64	0.3	98.5	0.1	14,063	Oil	154	139,400	900	14,843	23.19	96.38
7	Scherer 3 (2)	216	116,492	74.9	98.5	19.5	10,481	Coal	8,434	8,434	1,220,951	2,966,736	2.55	N/A
8	Scherer/Flint Credit	(52)	(27,958)	N/A	N/A	N/A	N/A	Coal	N/A	N/A	(293,028)	(712,017)	N/A	N/A
9	Daniel 1 (1)	251	50,625	28.0	99.0	14.5	12,208	Coal	33,080	9,341	618,035	1,776,344	3.51	53.70
10	Daniel 2 (1)	251	0	0.0	51.8	0.0	N/A	Coal	0	0	0	0	N/A	N/A
11	Perdido		2,031					Landfill Gas				68,729	3.38	N/A
12	Other Generation		8,292					Gas				295,859	3.57	N/A
13	Gas, BL							Gas	14,706	1,020	15,000	334,028	N/A	22.71
14	Ltr. Oil							Oil	654	139,400	3,830	46,557	N/A	71.19
15			<u>2,199</u>	<u>739,419</u>	<u>46.7</u>	<u>47.7</u>	<u>9,002</u>				<u>6,563,519</u>	<u>21,895,659</u>	<u>2.96</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
PROPOSED FOR THE MONTH OF: OCTOBER 2018

Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Type	Fuel Burned (Units) (Tons/MCF/Bbl)	Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (\$/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	7,266	13.0	94.5	56.0	10,470	Coal	3,280	11,597	76,075	217,509	2.99	66.31
2	Crist 5	75	29,232	52.4	94.5	56.0	11,448	Gas - G	14,429	11,597	334,648	956,803	3.27	66.31
3	Crist 6	299	15,793	7.1	97.6	56.2	11,042	Coal	7,519	11,597	174,384	498,587	3.16	66.31
4	Crist 7	475	157,704	44.6	99.9	0.0	10,684	Coal	72,647	11,597	1,684,909	4,817,378	3.05	66.31
5	Smith 3	601	260,250	58.2	70.6	91.6	6,938	Gas	1,770,212	1,020	1,805,616	8,014,941	3.08	4.53
6	Smith A (CT)	36	36	0.1	98.4	0.1	13,861	Oil	85	139,400	499	8,230	22.86	96.82
7	Scherer 3 (2)	216	65,709	40.9	82.7	19.3	10,490	Coal	8,439	8,439	689,291	1,677,840	2.55	N/A
8	Scherer/Flint Credit	(52)	(15,770)	N/A	N/A	N/A	N/A	Coal	N/A	N/A	(165,430)	(402,682)	N/A	N/A
9	Daniel 1 (1)	251	51,561	27.6	99.1	14.6	12,182	Coal	33,636	9,337	628,116	1,803,156	3.50	53.61
10	Daniel 2 (1)	251	50,517	27.1	94.0	15.0	12,094	Coal	32,716	9,337	610,950	1,753,877	3.47	53.61
11	Perdido		2,097					Landfill Gas				70,962	3.38	N/A
12	Other Generation		5,712					Gas				203,804	3.57	N/A
13	Gas, BL							Gas	19,608	1,020	20,000	360,586	N/A	18.39
14	Ltr. Oil							Oil	1,190	139,400	6,968	84,324	N/A	70.86
15		2,227	630,107	38.0	91.2	41.2	9,426				5,866,026	20,065,315	3.18	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
PROPOSED FOR THE MONTH OF: NOVEMBER 2018

Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Type	Fuel Burned (Units) (Tons/MCF/Bbl)	Fuel Heat Value (Btu/Unit) (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/ kWh (\$/kWh)	Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	21,714	40.2	94.4	56.0	12,102	Coal	11,329	11,598	262,783	753,949	3.47	66.55
2	Crist 5	75	8,904	16.5	94.4	56.0	11,013	Gas - G	4,228	11,598	98,060	281,343	3.16	66.54
3	Crist 6	299	34,133	15.9	97.6	56.2	11,042	Coal	16,249	11,598	376,893	1,081,341	3.17	66.55
4	Crist 7	475	156,518	45.8	100.0	64.9	10,560	Coal	71,258	11,598	1,652,831	4,742,125	3.03	66.55
5	Smith 3	601	308,991	71.4	82.9	92.2	6,936	Gas	2,101,142	1,020	2,143,165	7,779,793	2.52	3.70
6	Smith A (CT)	36	0	0.0	98.3	0.0	N/A	Oil	0	139,400	0	0	N/A	N/A
7	Scherer 3 (2)	216	112,567	72.3	98.5	18.5	10,524	Coal	8,438	8,438	1,184,652	2,882,954	2.56	N/A
8	Scherer/Flint Credit	(52)	(27,016)	N/A	N/A	N/A	N/A	Coal	N/A	N/A	(284,316)	(691,909)	N/A	N/A
9	Daniel 1 (1)	251	39,693	22.0	99.0	14.3	12,243	Coal	26,032	9,334	485,956	1,393,862	3.51	53.54
10	Daniel 2 (1)	251	51,475	28.5	97.1	14.7	11,462	Coal	31,605	9,334	590,008	1,692,312	3.29	53.55
11	Perdido		2,031					Landfill Gas				68,729	3.38	N/A
12	Other Generation		5,528					Gas				197,239	3.57	N/A
13	Gas, BL							Gas	19,608	1,020	20,000	352,118	N/A	17.96
14	Ltr. Oil							Oil	1,190	139,400	6,968	84,372	N/A	70.87
15		2,227	714,538	44.6	96.4	55.1	9,246				6,537,000	20,618,228	2.89	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
PROPOSED FOR THE MONTH OF: DECEMBER 2018

Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Type	Fuel Burned (Tons/MCF/Bbl)	Fuel Heat Value (Btu/Unit) (lbs.ccf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/ kWh (¢/kWh)	Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	19,152	34.3	94.5	56.0	12,102	Coal	9,992	11,598	231,778	667,417	3.48	66.80
2	Crist 5	75	13,104	23.5	94.5	56.0	12,330	Gas - G	6,965	11,598	161,572	465,255	3.55	66.80
3	Crist 6	299	72,788	32.7	97.6	56.4	11,040	Coal	34,643	11,598	803,580	2,313,952	3.18	66.79
4	Crist 7	475	94,663	26.8	99.1	69.2	10,572	Coal	43,144	11,598	1,000,779	2,881,797	3.04	66.79
5	Smith 3	628	407,501	87.3	99.5	90.8	6,928	Gas	2,767,810	1,020	2,823,166	10,315,850	2.53	3.73
6	Smith A (CT)	40	0	0.0	98.4	0.0	N/A	Oil	0	139,400	0	0	N/A	N/A
7	Scherer 3 (2)	216	120,130	74.7	98.5	18.9	10,505	Coal	8,437	8,437	1,261,965	3,069,419	2.56	N/A
8	Scherer/Flint Credit	(52)	(28,831)	N/A	98.5	N/A	N/A	Coal	N/A	N/A	(302,872)	(736,661)	N/A	N/A
9	Daniel 1 (1)	251	40,816	21.9	99.1	14.1	12,288	Coal	26,874	9,331	501,544	1,437,503	3.52	53.49
10	Daniel 2 (1)	251	51,373	27.5	97.0	14.3	12,825	Coal	35,304	9,331	658,855	1,888,383	3.68	53.49
11	Perdido		2,097					Landfill Gas				70,962	3.38	N/A
12	Other Generation		5,720					Gas				204,090	3.57	N/A
13	Gas, BL							Gas	19,608	1,020	20,000	364,318	N/A	18.58
14	Ltr. Oil							Oil	1,190	139,400	6,968	84,413	N/A	70.94
15			2,258	798,513	47.5	98.4	9,065				7,167,335	23,026,698	2.88	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
PROPOSED FOR THE PERIOD OF: JANUARY 2018 - DECEMBER 2018**

Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Type	Fuel Burned (Units)	Fuel Burned (Tons/MCF/Bbl)	Fuel Heat Value (Btu/Unit)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/ kWh (¢/kWh)	Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	238,353	36.2	95.3	56.0	11,966	Coal	123,231	11,572	11,572	2,852,067	7,950,504	3.34	64.52
								Gas - G	0	0	0	0	0		
2	Crist 5	75	189,420	28.8	95.3	56.0	12,188	Coal	99,751	11,572	11,572	2,308,683	6,443,927	3.40	64.60
								Gas - G	0	0	0	0	0		
3	Crist 6	299	600,732	22.9	83.2	58.8	10,956	Coal	284,203	11,579	11,579	6,581,638	18,435,433	3.07	64.87
								Gas - G	0	0	0	0	0		
4	Crist 7	475	1,664,116	39.9	82.1	72.1	10,500	Coal	754,030	11,586	11,586	17,472,407	49,367,316	2.97	65.47
								Gas - G	0.00	0.00	0.00	0.00	0.00		
5	Smith 3	600	4,031,809	76.5	93.2	91.0	6,943	Gas - G	27,444,675	1,020	1,020	27,993,569	113,385,721	2.81	4.13
6	Smith A (CT)	36	672	0.2	98.1	0.1	13,991	Oil - G	1,605	139,475	139,475	9,402	155,064	23.08	96.61
7	Scherer 3 (2)	216	1,353,538	71.3	97.2	19.4	10,495	Coal	0	N/A	N/A	14,204,911	34,571,593	2.55	N/A
8	Scherer/Flint Credit	(52)	(324,848)	N/A	N/A	N/A	N/A	Coal	0	N/A	N/A	(3,409,178)	(8,297,183)	N/A	N/A
9	Daniel 1 (1)	251	365,763	16.6	82.2	14.8	12,205	Coal	238,713	9,350	9,350	4,464,008	12,860,712	3.52	53.88
10	Daniel 2 (1)	251	526,519	23.9	90.7	15.3	12,430	Coal	349,705	9,357	9,357	6,544,455	18,890,045	3.59	54.02
11	Perdido		24,699					Landfill Gas					835,811	3.38	N/A
12	Other Generation		81,360					Gas					2,902,925	3.57	N/A
13	Gas,BL							Gas	205,884	1,020	1,020	210,000	4,195,667	N/A	20.38
14	Ltr. Oil							Oil	12,482	139,395	139,395	73,075	882,162	N/A	70.68
15		2,226	8,752,133	44.8	90.8	56.9	9,172					79,305,037	262,579,697	3.00	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

**SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
GULF POWER COMPANY
PROPOSED FOR THE PERIOD OF: JANUARY 2018 - DECEMBER 2018**

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
LIGHT OIL													
1	PURCHASES:												
2	UNITS (BBL)	1,193	1,193	633	1,193	1,193	1,050	1,193	657	1,187	1,193	1,193	12,513
3	UNIT COST (\$/BBL)	71.12	71.12	71.29	71.12	71.12	71.03	71.12	71.44	71.10	71.12	71.12	71.14
4	AMOUNT (\$)	84,867	84,867	45,111	84,867	84,867	74,581	84,867	46,959	84,399	84,867	84,867	890,230
5	BURNED:												
6	UNITS (BBL)	1,190	1,190	630	1,190	1,190	1,047	1,190	654	1,190	1,190	1,190	12,482
7	UNIT COST (\$/BBL)	70.19	70.33	70.66	70.72	70.56	70.63	70.78	71.17	70.85	70.89	70.93	70.68
8	AMOUNT (\$)	83,534	83,709	44,490	84,523	83,981	73,938	84,235	46,557	84,324	84,372	84,413	882,162
9	ENDING INVENTORY:												
10	UNITS (BBL)	7,368	7,371	7,374	7,377	7,380	7,387	7,390	7,393	7,390	7,393	7,396	7,396
11	UNIT COST (\$/BBL)	70.67	70.80	70.85	70.90	70.99	71.12	71.18	71.20	71.24	71.28	71.31	71.31
12	AMOUNT (\$)	520,695	521,853	522,474	523,062	523,948	525,372	526,004	526,406	526,481	526,976	527,430	527,430
13	DAYS SUPPLY:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
COAL (EXCLUDING SCHERER)													
14	PURCHASES:												
15	UNITS (TONS)	171,377	108,165	57,939	61,916	159,939	243,306	262,227	143,596	164,225	160,700	156,922	1,886,457
16	UNIT COST (\$/TON)	62.64	63.32	65.40	64.45	63.43	62.36	61.96	63.77	61.67	62.18	61.86	62.71
17	AMOUNT (\$)	10,734,953	6,849,287	3,789,354	3,990,607	10,144,804	15,171,357	16,247,295	9,157,095	10,127,333	9,992,299	9,706,546	118,296,352
18	BURNED:												
19	UNITS (TONS)	134,556	108,166	57,940	61,907	159,929	243,310	262,230	143,597	164,227	160,701	156,922	1,849,633
20	UNIT COST (\$/TON)	58.16	59.33	59.30	59.40	62.68	62.51	62.13	63.11	61.18	61.88	61.52	61.61
21	AMOUNT (\$)	7,825,488	6,417,919	3,435,930	3,677,301	10,023,684	15,209,062	16,291,492	9,062,734	10,047,310	9,944,932	9,654,307	113,947,937
22	ENDING INVENTORY:												
23	UNITS (TONS)	527,999	527,998	527,997	528,006	528,016	528,009	528,006	528,005	528,003	528,002	528,002	528,002
24	UNIT COST (\$/TON)	57.57	58.39	59.06	59.65	59.88	59.86	59.77	59.95	60.10	60.19	60.29	60.29
25	AMOUNT (\$)	30,396,162	30,827,530	31,180,954	31,494,260	31,615,380	31,605,319	31,561,122	31,655,483	31,735,506	31,782,873	31,835,112	31,835,112
26	DAYS SUPPLY:	32	32	32	32	32	32	32	32	32	32	32	32

(1) Data excludes Gulf's CT in Santa Rosa County because MCF and MMBtus are not available due to contract specifications.

**SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
GULF POWER COMPANY
PROPOSED FOR THE PERIOD OF: JANUARY 2018 - DECEMBER 2018**

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
COAL at Plant Scherer													
1 PURCHASES:													
2 UNITS (MMBTU)	1,283,156	1,082,647	1,186,071	1,060,433	1,137,094	1,192,875	1,287,484	1,295,942	1,137,953	656,092	1,097,481	1,209,575	13,626,803
3 UNIT COST (\$/MMBTU)	2.42	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.45	2.43	2.43	2.43
4 AMOUNT (\$)	3,111,568	2,629,159	2,877,893	2,575,910	2,760,364	2,894,235	3,126,295	3,146,942	2,766,898	1,608,433	2,669,314	2,938,455	33,105,456
5 BURNED:													
6 UNITS (MMBTU)	1,338,232	1,126,448	1,221,396	1,086,042	1,178,522	1,233,005	1,330,043	1,334,364	1,220,951	689,291	1,184,652	1,261,965	14,204,911
7 UNIT COST (\$/MMBTU)	2.44	2.44	2.44	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43
8 AMOUNT (\$)	3,271,834	2,748,682	2,975,187	2,643,377	2,866,209	2,996,510	3,231,454	3,241,391	2,966,736	1,677,840	2,882,954	3,069,419	34,571,593
9 ENDING INVENTORY:													
10 UNITS (MMBTU)	3,177,585	3,133,784	3,098,459	3,072,850	3,031,422	2,991,292	2,948,733	2,910,311	2,827,313	2,794,114	2,706,943	2,654,553	
11 UNIT COST (\$/MMBTU)	2.44	2.44	2.44	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43
12 AMOUNT (\$)	7,762,420	7,642,897	7,545,593	7,478,126	7,372,281	7,270,006	7,164,847	7,070,398	6,870,560	6,801,153	6,587,513	6,456,549	
13 DAYS SUPPLY:	60	59	59	58	57	57	56	55	54	53	51	50	
GAS (1)													
14 BURNED:													
15 UNITS (MMBTU)	2,350,329	2,222,249	2,249,889	2,543,284	1,677,927	2,486,049	2,651,037	2,605,990	2,434,868	1,805,616	2,143,165	2,823,166	27,993,569
16 UNIT COST (\$/MMBTU)	4.25	4.20	4.15	4.02	4.49	4.00	4.00	4.02	4.03	4.44	3.63	3.65	4.05
17 AMOUNT (\$)	9,990,654	9,337,620	9,329,065	10,230,090	7,539,711	9,954,357	10,598,804	10,476,646	9,818,190	8,014,941	7,779,793	10,315,850	113,385,721
OTHER - C.T. OIL													
18 PURCHASES:													
19 UNITS (BBL)	0	189	85	85	85	77	307	538	154	85	0	0	1,606
20 UNIT COST (\$/BBL)	0.00	96.56	96.55	96.55	96.55	96.57	96.57	96.56	96.56	96.55	0.00	0.00	96.55
21 AMOUNT (\$)	0	18,224	8,230	8,230	8,230	7,422	29,687	51,968	14,843	8,230	0	0	155,064
22 BURNED:													
23 UNITS (BBL)	0.00	189.00	85.00	85.00	85.00	77.00	307.00	538.00	154.00	85.00	0.00	0.00	1,605
24 UNIT COST (\$/BBL)	0.00	96.42	96.82	96.82	96.82	96.39	96.70	96.59	96.38	96.82	0.00	0.00	96.61
25 AMOUNT (\$)	0	18,224	8,230	8,230	8,230	7,422	29,687	51,968	14,843	8,230	0	0	155,064
26 ENDING INVENTORY:													
27 UNITS (BBL)	16,212	16,212	16,212	16,213	16,213	16,213	16,213	16,213	16,213	16,213	16,213	16,213	16,213
28 UNIT COST (\$/BBL)	88.38	88.38	88.38	88.38	88.38	88.38	88.37	88.37	88.37	88.37	88.37	88.37	88.37
29 AMOUNT (\$)	1,432,818	1,432,818	1,432,818	1,432,818	1,432,818	1,432,818	1,432,818	1,432,818	1,432,818	1,432,818	1,432,818	1,432,818	1,432,818
30 HOURS SUPPLY:	183	183	183	183	183	183	183	183	183	183	183	183	183

(1) Data excludes Gulf's CT in Santa Rosa County because MCF and MMBtus are not available due to contract specifications.

SCHEDULE E-6
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POWER SOLD
GULF POWER COMPANY
PROPOSED FOR THE PERIOD OF: JANUARY 2018 - DECEMBER 2018

LINE	MONTH	TYPE & SCHEDULE	KWH		¢ / kWh		TOTAL \$		
			TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	TOTAL COST	FOR FUEL ADJUSTMENT	TOTAL COST \$
JANUARY									
1		Southern Co. Interchange	173,478,000	0	173,478,000	2.58	3.12	4,470,461	5,412,454
2		Economy Sales	10,619,000	0	10,619,000	2.48	2.92	263,222	310,240
3		Gain on Economy Sales	0	0	0	0.00	0.00	24,000	24,000
4		TOTAL ESTIMATED SALES	184,097,000	0	184,097,000	2.58	3.12	4,757,683	5,746,694
FEBRUARY									
5		Southern Co. Interchange	118,214,000	0	118,214,000	2.45	2.89	2,897,057	3,417,285
6		Economy Sales	12,669,000	0	12,669,000	2.48	2.84	314,362	359,531
7		Gain on Economy Sales	0	0	0	0.00	0.00	20,000	20,000
8		TOTAL ESTIMATED SALES	130,883,000	0	130,883,000	2.47	2.90	3,231,419	3,796,816
MARCH									
9		Southern Co. Interchange	126,352,000	0	126,352,000	2.39	2.88	3,025,890	3,640,313
10		Economy Sales	10,094,000	0	10,094,000	2.41	2.82	243,039	284,856
11		Gain on Economy Sales	0	0	0	0.00	0.00	14,000	14,000
12		TOTAL ESTIMATED SALES	136,446,000	0	136,446,000	2.41	2.89	3,282,929	3,939,169
APRIL									
13		Southern Co. Interchange	156,844,000	0	156,844,000	2.28	2.69	3,582,986	4,219,392
14		Economy Sales	6,259,000	0	6,259,000	2.29	2.67	143,328	166,922
15		Gain on Economy Sales	0	0	0	0.00	0.00	10,000	10,000
16		TOTAL ESTIMATED SALES	163,103,000	0	163,103,000	2.29	2.70	3,736,314	4,396,314
MAY									
17		Southern Co. Interchange	286,238,000	0	286,238,000	2.37	2.84	6,788,518	8,125,295
18		Economy Sales	4,295,000	0	4,295,000	2.50	2.92	107,488	125,564
19		Gain on Economy Sales	0	0	0	0.00	0.00	19,000	19,000
20		TOTAL ESTIMATED SALES	290,533,000	0	290,533,000	2.38	2.85	6,915,006	8,269,859
JUNE									
21		Southern Co. Interchange	323,349,000	0	323,349,000	2.63	2.99	8,499,116	9,659,574
22		Economy Sales	5,206,000	0	5,206,000	2.91	3.27	151,747	170,179
23		Gain on Economy Sales	0	0	0	0.00	0.00	29,000	29,000
24		TOTAL ESTIMATED SALES	328,555,000	0	328,555,000	2.64	3.00	8,679,863	9,858,753

SCHEDULE E-6
Page 2 of 2

POWER SOLD
GULF POWER COMPANY
PROPOSED FOR THE PERIOD OF: JANUARY 2018 - DECEMBER 2018

LINE	MONTH	TYPE & SCHEDULE	KWH		KWH FROM OWN GENERATION	¢ / kWh		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST \$
			TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS		FUEL COST	TOTAL COST		
JULY									
1		Southern Co. Interchange	395,341,000	0	395,341,000	2.79	3.20	11,040,033	12,643,592
2		Economy Sales	8,569,000	0	8,569,000	2.94	3.34	251,630	286,314
3		Gain on Economy Sales	0	0	0	0.00	0.00	37,000	37,000
4		TOTAL ESTIMATED SALES	403,910,000	0	403,910,000	2.80	3.21	11,328,663	12,966,906
AUGUST									
5		Southern Co. Interchange	422,276,000	0	422,276,000	2.93	3.35	12,379,944	14,167,250
6		Economy Sales	6,978,000	0	6,978,000	2.90	3.30	202,098	230,004
7		Gain on Economy Sales	0	0	0	0.00	0.00	37,000	37,000
8		TOTAL ESTIMATED SALES	429,254,000	0	429,254,000	2.94	3.36	12,619,042	14,434,254
SEPTEMBER									
9		Southern Co. Interchange	295,876,000	0	295,876,000	2.69	3.08	7,959,121	9,108,874
10		Economy Sales	7,259,000	0	7,259,000	2.86	3.20	207,807	232,504
11		Gain on Economy Sales	0	0	0	0.00	0.00	25,000	25,000
12		TOTAL ESTIMATED SALES	303,135,000	0	303,135,000	2.70	3.09	8,191,928	9,366,378
OCTOBER									
13		Southern Co. Interchange	216,711,000	0	216,711,000	2.32	2.71	5,020,743	5,881,243
14		Economy Sales	6,765,000	0	6,765,000	2.36	2.77	159,983	187,177
15		Gain on Economy Sales	0	0	0	0.00	0.00	14,000	14,000
16		TOTAL ESTIMATED SALES	223,476,000	0	223,476,000	2.32	2.72	5,194,726	6,082,420
NOVEMBER									
17		Southern Co. Interchange	512,601,000	0	512,601,000	2.35	2.87	12,071,151	14,692,768
18		Economy Sales	4,503,000	0	4,503,000	2.44	2.86	109,889	128,611
19		Gain on Economy Sales	0	0	0	0.00	0.00	15,000	15,000
20		TOTAL ESTIMATED SALES	517,104,000	0	517,104,000	2.36	2.87	12,196,040	14,836,379
DECEMBER									
21		Southern Co. Interchange	503,220,000	0	503,220,000	2.40	2.83	12,057,860	14,238,563
22		Economy Sales	8,098,000	0	8,098,000	2.37	2.74	192,048	221,968
23		Gain on Economy Sales	0	0	0	0.00	0.00	20,000	20,000
24		TOTAL ESTIMATED SALES	511,318,000	0	511,318,000	2.40	2.83	12,269,908	14,480,531
TOTAL									
25		Southern Co. Interchange	3,530,500,000	0	3,530,500,000	2.54	2.98	89,792,880	105,206,603
26		Economy Sales	91,314,000	0	91,314,000	2.57	2.96	2,346,641	2,703,870
27		Gain on Economy Sales	0	0	0	0.00	0.00	264,000	264,000
28		TOTAL ESTIMATED SALES	3,621,814,000	0	3,621,814,000	2.55	2.99	92,403,521	108,174,473

SCHEDULE E-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)**

PROPOSED FOR THE PERIOD OF: JANUARY 2018 - DECEMBER 2018

MONTH	PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / kWh		TOTAL \$ FOR FUEL ADJ.
							(A) FUEL COST	(B) TOTAL COST	
January	NONE								
February	NONE								
March	NONE								
April	NONE								
May	NONE								
June	NONE								
July	NONE								
August	NONE								
September	NONE								
October	NONE								
November	NONE								
December	NONE								
Total	NONE								

SCHEDULE E-8

ENERGY PAYMENT TO QUALIFYING FACILITIES
 GULF POWER COMPANY
 PROPOSED FOR THE PERIOD OF: JANUARY 2018 - DECEMBER 2018

MONTH	PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/kWh		TOTAL \$ FOR FUEL ADJ.
							(A) FUEL COST	(B) TOTAL COST	
JANUARY		COG-1	0			None	0	0.00	0
FEBRUARY		COG-1	0			None	0	0.00	0
MARCH		COG-1	0			None	0	0.00	0
APRIL		COG-1	0			None	0	0.00	0
MAY		COG-1	0			None	0	0.00	0
JUNE		COG-1	0			None	0	0.00	0
JULY		COG-1	0			None	0	0.00	0
AUGUST		COG-1	0			None	0	0.00	0
SEPTEMBER		COG-1	0			None	0	0.00	0
OCTOBER		COG-1	0			None	0	0.00	0
NOVEMBER		COG-1	0			None	0	0.00	0
DECEMBER		COG-1	0			None	0	0.00	0
TOTAL			<u>0</u>			<u>0</u>	0.00	0.00	<u>0</u>

SCHEDULE E-9
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ECONOMY ENERGY PURCHASES
GULF POWER COMPANY
PROPOSED FOR THE PERIOD OF: JANUARY 2018 - DECEMBER 2018

LINE	MONTH	TYPE & SCHEDULE	TOTAL KWH PURCHASED	TRANSACTION COST ¢ / kWh	TOTAL \$ FOR FUEL ADJ.
JANUARY					
1		Southern Co. Interchange	78,435,000	2.64	2,070,615
2		Economy Energy	7,389,000	2.89	213,873
3		Other Purchases	<u>348,670,000</u>	3.74	<u>13,046,000</u>
4		TOTAL ESTIMATED PURCHASES	<u><u>434,494,000</u></u>	3.53	<u><u>15,330,488</u></u>
FEBRUARY					
5		Southern Co. Interchange	66,572,000	2.66	1,769,211
6		Economy Energy	9,084,000	2.86	260,227
7		Other Purchases	<u>241,066,000</u>	3.78	<u>9,121,000</u>
8		TOTAL ESTIMATED PURCHASES	<u><u>316,722,000</u></u>	3.52	<u><u>11,150,438</u></u>
MARCH					
9		Southern Co. Interchange	112,276,000	2.70	3,034,773
10		Economy Energy	7,695,000	2.82	217,026
11		Other Purchases	<u>298,954,000</u>	3.63	<u>10,850,000</u>
12		TOTAL ESTIMATED PURCHASES	<u><u>418,925,000</u></u>	3.37	<u><u>14,101,799</u></u>
APRIL					
13		Southern Co. Interchange	56,694,000	2.58	1,462,231
14		Economy Energy	4,827,000	2.73	131,997
15		Other Purchases	<u>366,745,000</u>	3.53	<u>12,932,000</u>
16		TOTAL ESTIMATED PURCHASES	<u><u>428,266,000</u></u>	3.39	<u><u>14,526,228</u></u>
MAY					
17		Southern Co. Interchange	10,615,000	2.56	272,128
18		Economy Energy	2,791,000	2.94	81,971
19		Other Purchases	<u>656,536,000</u>	3.00	<u>19,727,000</u>
20		TOTAL ESTIMATED PURCHASES	<u><u>669,942,000</u></u>	3.00	<u><u>20,081,099</u></u>
JUNE					
21		Southern Co. Interchange	11,075,000	3.55	393,006
22		Economy Energy	2,916,000	3.28	95,623
23		Other Purchases	<u>652,680,000</u>	3.02	<u>19,725,000</u>
24		TOTAL ESTIMATED PURCHASES	<u><u>666,671,000</u></u>	3.03	<u><u>20,213,629</u></u>

SCHEDULE E-9
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ECONOMY ENERGY PURCHASES
GULF POWER COMPANY
PROPOSED FOR THE PERIOD OF: JANUARY 2018 - DECEMBER 2018

LINE	MONTH	TYPE & SCHEDULE	TOTAL KWH PURCHASED	TRANSACTION COST ¢ / kWh	TOTAL \$ FOR FUEL ADJ.
JULY					
1		Southern Co. Interchange	9,963,000	3.78	376,297
2		Economy Energy	4,680,000	3.55	166,257
3		Other Purchases	<u>688,826,000</u>	2.98	<u>20,556,000</u>
4		TOTAL ESTIMATED PURCHASES	<u><u>703,469,000</u></u>	3.00	<u><u>21,098,554</u></u>
AUGUST					
5		Southern Co. Interchange	1,015,000	3.38	34,315
6		Economy Energy	3,805,000	3.51	133,609
7		Other Purchases	<u>681,093,000</u>	2.98	<u>20,317,000</u>
8		TOTAL ESTIMATED PURCHASES	<u><u>685,913,000</u></u>	2.99	<u><u>20,484,924</u></u>
SEPTEMBER					
9		Southern Co. Interchange	21,461,000	2.83	606,306
10		Economy Energy	3,735,000	3.19	119,029
11		Other Purchases	<u>642,648,000</u>	2.97	<u>19,094,000</u>
12		TOTAL ESTIMATED PURCHASES	<u><u>667,844,000</u></u>	2.97	<u><u>19,819,335</u></u>
OCTOBER					
13		Southern Co. Interchange	85,071,000	2.85	2,427,604
14		Economy Energy	3,807,000	2.73	103,869
15		Other Purchases	<u>413,070,000</u>	3.30	<u>13,622,000</u>
16		TOTAL ESTIMATED PURCHASES	<u><u>501,948,000</u></u>	3.22	<u><u>16,153,473</u></u>
NOVEMBER					
17		Southern Co. Interchange	9,202,000	2.25	207,412
18		Economy Energy	2,283,000	2.83	64,707
19		Other Purchases	<u>593,342,000</u>	3.08	<u>18,272,000</u>
20		TOTAL ESTIMATED PURCHASES	<u><u>604,827,000</u></u>	3.07	<u><u>18,544,119</u></u>
DECEMBER					
21		Southern Co. Interchange	8,385,000	2.39	200,092
22		Economy Energy	4,575,000	2.71	124,163
23		Other Purchases	<u>594,304,000</u>	3.10	<u>18,424,000</u>
24		TOTAL ESTIMATED PURCHASES	<u><u>607,264,000</u></u>	3.09	<u><u>18,748,255</u></u>
TOTAL FOR PERIOD					
25		Southern Co. Interchange	470,764,000	2.73	12,853,990
26		Economy Energy	57,587,000	2.97	1,712,351
27		Other Purchases	<u>6,177,934,000</u>	3.17	<u>195,686,000</u>
28		TOTAL ESTIMATED PURCHASES	<u><u>6,706,285,000</u></u>	3.14	<u><u>210,252,341</u></u>

SCHEDULE E-10

**GULF POWER COMPANY
RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 kWh
PROPOSED FOR THE PERIOD OF: JANUARY 2018 - DECEMBER 2018**

	Current Approved Jul. 17 - Dec. 17 (\$/1,000 kWh)	Proposed Jan. 18 - Dec. 18 (\$/1,000 kWh)	Difference from Current (\$)	Difference from Current (%)
Base Rate	\$ 71.31	\$ 71.31	\$ -	0.0%
Fuel Cost Recovery	31.63	38.10	6.47	20.5%
Capacity Cost Recovery	8.07	8.35	0.28	3.5%
Energy Conservation Cost Recovery	1.60	1.40	(0.20)	-12.5%
Environmental Cost Recovery	21.58	21.21 *	(0.37)	-1.7%
Subtotal	\$ 134.19	\$ 140.37	\$ 6.18	4.6%
Gross Receipts Tax	3.44	3.60	0.16	4.7%
Total	\$ 137.63	\$ 143.97	\$ 6.34	4.6%

* Estimate-Environmental Projection will be filed on September 1, 2017

SCHEDULE E-11

**ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST
GULF POWER COMPANY
PROPOSED FOR THE PERIOD OF: JANUARY 2018 - DECEMBER 2018**

	<u>TOTAL</u> <u>¢ / kWh</u>
2018 JANUARY	2.836
FEBRUARY	2.836
MARCH	2.836
APRIL	2.958
MAY	2.958
JUNE	2.958
JULY	2.958
AUGUST	2.958
SEPTEMBER	2.958
OCTOBER	2.958
NOVEMBER	2.836
DECEMBER	2.836
2019 JANUARY	2.753
FEBRUARY	2.753
MARCH	2.753
APRIL	2.933
MAY	2.933
JUNE	2.933
JULY	2.933
AUGUST	2.933
SEPTEMBER	2.933
OCTOBER	2.933
NOVEMBER	2.753
DECEMBER	2.753

SCHEDULE H1

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 GULF POWER COMPANY
 PROPOSED FOR THE PERIOD OF: JANUARY 2018 - DECEMBER 2018

LINE	LINE DESCRIPTION	2015	2016	2017	2018	% Change		
						2015 to 2016	2016 to 2017	2017 to 2018
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	LIGHTER OIL (B.L.)	1,041,770	761,818	735,886	882,162	(26.87)	(3.40)	19.88
2	COAL	137,565,166	160,639,538	140,114,416	113,947,937	16.77	(12.78)	(18.68)
2a	COAL at Scherer	0	0	17,121,552	34,571,593	0.00	100.00	101.92
2b	Flint Credit	0	0	0	(8,297,183)	0.00	0.00	(100.00)
3	GAS	135,200,134	120,577,791	109,160,533	113,385,721	(10.82)	(9.47)	3.87
4	GAS (B.L.)	2,330,432	3,660,486	4,156,086	4,195,667	57.07	13.54	0.95
5	LANDFILL GAS	963,353	758,264	774,446	835,811	(21.29)	2.13	7.92
6	OTHER - C.T.	0	0	0	155,064	0.00	0.00	100.00
7	OTHER GENERATION	2,968,865	2,857,236	2,514,497	2,902,925	(3.76)	(12.00)	15.45
8	TOTAL (\$)	<u>280,069,720</u>	<u>289,255,133</u>	<u>274,577,416</u>	<u>262,579,697</u>	3.28	(5.07)	(4.37)
SYSTEM NET GENERATION (MWh)								
9	COAL	3,558,501	4,597,504	4,450,261	3,584,903	29.20	(3.20)	(19.45)
9a	COAL at Scherer	0	0	798,738	1,353,538	0.00	100.00	69.46
9b	Flint Credit	0	0	0	(324,848)	0.00	0.00	(100.00)
10	GAS	3,855,439	3,524,535	3,997,684	4,031,809	(8.58)	13.42	0.85
11	LANDFILL GAS	31,952	24,788	24,719	24,699	(22.42)	(0.28)	(0.08)
12	OTHER - C.T.	0	0	0	672	0.00	0.00	100.00
13	OTHER GENERATION	81,428	81,612	81,428	81,360	0.23	(0.23)	(0.08)
14	TOTAL (MWH)	<u>7,527,320</u>	<u>8,228,439</u>	<u>9,352,830</u>	<u>8,752,133</u>	9.31	13.66	(6.42)
UNITS OF FUEL BURNED								
15	LIGHTER OIL (BBL)	8,388	8,491	10,947	12,482	1.23	28.92	14.02
16	COAL excl. Scherer (TON)	1,752,649	2,156,455	2,081,172	1,849,633	23.04	(3.49)	(11.13)
17	GAS (MCF)	26,416,028	23,960,636	27,121,109	27,650,559	(9.30)	13.19	1.95
18	OTHER - C.T. (BBL)	0	0	0	1,605	0.00	0.00	100.00
BTUS BURNED (MMBtu)								
19	COAL + GAS B.L. + OIL B.L.	38,051,955	48,979,775	53,815,132	51,302,066	28.72	9.87	(4.67)
20	GAS - Generation	26,416,028	24,224,848	27,663,531	27,993,569	(8.29)	14.19	1.19
21	OTHER - C.T.	0	0	0	9,402	0.00	0.00	100.00
22	TOTAL (MMBtu)	<u>64,467,983</u>	<u>73,204,623</u>	<u>81,478,663</u>	<u>79,305,037</u>	13.55	11.30	(2.67)
GENERATION MIX (% MWh)								
23	COAL + GAS B.L. + OIL B.L.	47.27	55.87	56.12	52.71	18.19	0.45	(6.08)
24	GAS - Generation	51.22	42.83	42.74	46.07	(16.38)	(0.21)	7.79
25	LANDFILL GAS	0.42	0.30	0.26	0.28	(28.57)	(13.33)	7.69
26	OTHER - C.T.	0.00	0.00	0.00	0.01	0.00	0.00	100.00
27	OTHER GENERATION	1.08	0.99	0.87	0.93	(8.33)	(12.12)	6.90
28	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	0.00	0.00	0.00
FUEL COST PER UNIT								
29	LIGHTER OIL B.L. (\$/BBL)	124.20	89.72	67.22	70.68	(27.76)	(25.08)	5.15
30	COAL (\$/TON)	78.49	74.49	67.32	61.61	(5.10)	(9.63)	(8.48)
31	GAS +B.L. (\$/MCF)	5.21	5.19	4.18	4.25	(0.38)	(19.46)	1.67
32	OTHER - C.T.	0.00	0.00	0.00	96.61	0.00	0.00	100.00
FUEL COST (\$ / MMBtu)								
33	COAL + GAS B.L. + OIL B.L.	3.70	3.37	3.01	2.83	(8.92)	(10.68)	(5.98)
34	GAS - Generation	5.12	4.98	3.95	4.05	(2.73)	(20.68)	2.53
35	OTHER - C.T.	0.00	0.00	0.00	16.49	0.00	0.00	100.00
36	TOTAL (\$/MMBtu)	<u>4.28</u>	<u>3.90</u>	<u>3.33</u>	<u>3.26</u>	<u>(8.88)</u>	<u>(14.62)</u>	<u>(2.10)</u>
BTU BURNED (Btu / kWh)								
37	COAL + GAS B.L. + OIL B.L.	10,693	10,654	10,252	11,120	(0.36)	(3.77)	8.47
38	GAS - Generation	6,852	6,873	6,920	6,943	0.31	0.68	0.33
39	OTHER - C.T.	0	0	0	13,991	0.00	0.00	100.00
40	TOTAL (Btu/kWh)	<u>8,658</u>	<u>9,013</u>	<u>8,812</u>	<u>9,172</u>	<u>4.10</u>	<u>(2.23)</u>	<u>4.09</u>
FUEL COST (¢ / kWh)								
41	COAL + GAS B.L. + OIL B.L.	3.96	3.59	3.09	3.15	(9.34)	(13.93)	1.94
42	GAS - Generation	3.51	3.42	2.73	2.81	(2.56)	(20.18)	2.93
43	LANDFILL GAS	3.02	3.06	3.13	3.38	1.32	2.29	7.99
44	OTHER - C.T.	0.00	0.00	0.00	23.08	0.00	0.00	100.00
45	OTHER GENERATION	3.65	3.50	3.09	3.57	(4.11)	(11.71)	15.53
46	TOTAL (¢ / kWh)	<u>3.72</u>	<u>3.52</u>	<u>2.94</u>	<u>3.00</u>	<u>(5.38)</u>	<u>(16.48)</u>	<u>2.04</u>

**Projected Purchased Power Capacity Payments / (Receipts)
Gulf Power Company
For January 2018 - December 2018**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Projected IIC Payments / (Receipts) (\$)	0	0	0	0	0	0	0	0	0	0	0	0	0
2 Other Capacity Payments / (Receipts) (\$)	7,197,693	7,197,693	7,197,693	7,197,693	7,197,693	7,197,693	7,181,809	7,181,809	7,181,809	7,181,809	7,181,809	7,181,809	86,277,012
3 Projected Transmission Revenue	(10,000)	(12,000)	(9,000)	(6,000)	(4,000)	(5,000)	(8,000)	(6,000)	(7,000)	(6,000)	(4,000)	(7,000)	(84,000)
4 Scherer/Flint Credit	(725,699)	(702,292)	(720,649)	(664,312)	(669,247)	(695,593)	(702,757)	(702,825)	(686,754)	(622,405)	(675,274)	(691,091)	(8,258,898)
5 Total Projected Capacity Payments / (Receipts) (Line 1 + 2 + 3+4) (\$)	6,461,994	6,483,401	6,468,044	6,527,381	6,524,446	6,497,100	6,471,052	6,472,984	6,488,055	6,553,404	6,502,535	6,483,718	77,934,114
6 Jurisdictional %	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277
7 Projected Jurisdictional Capacity Payments / (Receipts) (Line 5 x Line 6) (\$)	6,279,945	6,300,749	6,285,824	6,343,490	6,340,637	6,314,062	6,288,748	6,290,625	6,305,272	6,368,780	6,319,344	6,301,056	75,738,532
8 True-Up (\$)													3,152,586
9 Total Jurisdictional Amount to be Recovered (Line 7 + Line 8) (\$)													78,891,118
10 Revenue Tax Multiplier													1.000072
11 Total Recoverable Capacity Payments / (Receipts) (Line 9 x Line 10) (\$)													78,947,920

Calculation of Jurisdictional % *	
12 CP KW	%
FPSC	97.18277%
FERC	2.81723%
Total	100.00000%

Schedule CCE-1A

**PURCHASED POWER CAPACITY COST RECOVERY CLAUSE
CALCULATION OF TRUE-UP
GULF POWER COMPANY
TO BE INCLUDED IN THE PERIOD JANUARY 2018 - DECEMBER 2018**

1. Estimated over/(under)-recovery, January 2017 - December 2017 (Schedule CCE-1B, Line 16 + Line 19)	(3,698,545)
2. Final over/(under)-recovery, January 2016 - December 2016 (Exhibit CSB-1, Schedule CCA-1)	<u>545,959</u>
3. Total over/(under)-recovery (Line 1 + 2) (To be included in January 2018 - December 2018)	<u>(\$3,152,586)</u>
4. Jurisdictional kWh sales, January 2018 - December 2018	<u>10,907,192,000</u>
5. True-up factor (Line 3 / Line 4) x 100 (¢/kWh)	<u><u>0.0289</u></u>

**PURCHASED POWER CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED TRUE-UP AMOUNT
GULF POWER COMPANY
FOR THE PERIOD JANUARY 2017 - DECEMBER 2017**

	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total
1 IIC Payments/(Receipts) (\$)	(2,274)	(3,069)	(3,069)	(3,069)	(3,069)	(3,069)	0	0	0	0	0	0	(17,619)
2 Other Capacity Payments / (Receipts) (\$)	7,217,678	7,217,678	7,217,678	7,217,678	7,247,274	7,188,082	7,197,693	7,197,693	7,197,693	7,197,693	7,197,693	7,197,693	86,492,227
3 Transmission Revenue (\$)	(16,278)	(11,779)	(17,356)	(17,196)	(17,128)	(22,815)	(8,000)	(6,000)	(7,000)	(6,000)	(4,000)	(7,000)	(140,552)
4 Flint Credit	0	0	0	0	0	0	(683,070)	(688,615)	(699,926)	(562,424)	(616,568)	(626,171)	
5 Total Capacity Payments/(Receipts) (\$)	7,199,126	7,202,830	7,197,253	7,197,413	7,227,077	7,162,198	6,506,623	6,503,078	6,490,767	6,629,269	6,577,125	6,564,522	82,457,282
6 Jurisdictional %	0.9721125	0.9721125	0.9721125	0.9721125	0.9721125	0.9721125	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	
7 Jurisdictional Capacity Payments/(Receipts) (Line 5 x Line 6) (\$)	6,998,360	7,001,961	6,996,540	6,996,695	7,025,532	6,962,462	6,323,316	6,319,871	6,307,907	6,442,507	6,391,832	6,379,584	80,146,567
8 Retail kWh Sales							1,172,314,000	1,159,478,000	1,009,470,000	832,041,000	734,927,000	819,293,000	
9 Purchased Power Capacity Cost Recovery Factor (¢/kWh)							0.696	0.696	0.696	0.696	0.696	0.696	
10 Capacity Cost Recovery Revenues (Line 8 x Line 9/100) (\$)	6,048,727	4,936,502	5,841,104	6,122,874	7,093,092	7,441,785	8,159,305	8,069,967	7,025,911	5,791,005	5,115,092	5,702,279	77,347,643
11 Revenue Taxes (Line 10 x .00072) (\$)	4,355	3,554	4,206	4,408	5,107	5,358	5,875	5,810	5,059	4,170	3,683	4,106	55,691
12 True-Up Provision (\$)	(68,041)	(68,045)	(68,045)	(68,045)	(68,045)	(68,045)	(68,045)	(68,045)	(68,045)	(68,045)	(68,045)	(68,045)	(816,536)
Capacity Cost Recovery Revenues Net of Revenue Taxes (Line 10 - Line 11 + Line 12) (\$)	5,976,331	4,864,903	5,768,853	6,050,421	7,019,940	7,368,382	8,085,385	7,996,112	6,952,807	5,718,790	5,043,364	5,630,128	76,475,416
14 Over/(Under) Recovery (Line 13 - Line 7) (\$)	(1,022,029)	(2,137,058)	(1,227,687)	(946,274)	(5,592)	405,920	1,762,069	1,676,241	644,900	(723,717)	(1,348,468)	(749,456)	(3,671,151)
15 Interest Provision (\$)	(455)	(1,299)	(2,550)	(3,672)	(4,002)	(4,267)	(3,507)	(1,901)	(797)	(772)	(1,644)	(2,528)	(27,394)
16 Total Estimated True-Up for the Period January 2017 - December 2017 (Line 14 + Line 15) (\$)													(3,698,545)
17 Beginning Balance True-Up & Interest Provision (\$)	(270,577)	(1,225,020)	(3,295,332)	(4,457,524)	(5,339,425)	(5,280,974)	(4,811,276)	(2,984,669)	(1,242,284)	(530,136)	(1,186,580)	(2,468,647)	(270,577)
18 True-Up Collected/(Refunded) (\$)	68,041	68,045	68,045	68,045	68,045	68,045	68,045	68,045	68,045	68,045	68,045	68,045	816,536
19 Adjustment (\$)	0	0	0	0	0	0	0	0	0	0	0	0	0
20 End of Period Total Net True-Up (Lines 14 + 16 + 17 + 18 + 19) (\$)	(1,225,020)	(3,295,332)	(4,457,524)	(5,339,425)	(5,280,974)	(4,811,276)	(2,984,669)	(1,242,284)	(530,136)	(1,186,580)	(2,468,647)	(3,152,586)	(3,152,586)

**Calculation of Purchased Power Capacity Cost Recovery Factors
Gulf Power Company
For January 2018 - December 2018**

Rate Class	A	B	C	D	E	F	G	H	I
	Average 12 CP Load Factor at Meter	Projected KWH Sales at Meter	Projected Avg 12 CP KW at Meter Col B / 8,760 hours x Col A	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected KWH Sales at Generation Col B x Col E	Projected Avg 12 CP KW at Generation Col C x Col D	Percentage of KWH Sales at Generation Col F / Total Col F	Percentage of 12 CP KW Demand at Generation Col G / Total Col G
RS, RSVP, RSTOU	57.542346%	5,405,053,000	1,072,280	1.00609343	1.00559591	5,435,299,190	1,078,814	49.83290%	57.74834%
GS	63.463164%	309,196,000	55,617	1.00608241	1.00559477	310,925,881	55,955	2.85069%	2.99526%
GSD, GSDT, GSTOU	73.488079%	2,462,912,000	382,585	1.00590017	1.00544671	2,476,326,767	384,842	22.70391%	20.60040%
LP, LPT	82.760718%	894,459,000	123,376	0.98747379	0.99210885	887,400,690	121,831	8.13603%	6.52155%
PX, PXT, RTP, SBS	85.375300%	1,684,946,000	225,294	0.96884429	0.97666479	1,645,627,431	218,275	15.08774%	11.68414%
OS - I / II	416.652542%	101,954,000	2,793	1.00619545	1.00560119	102,525,064	2,811	0.93999%	0.15045%
OS-III	99.799021%	48,672,000	5,567	1.00617773	1.00558881	48,944,019	5,602	0.44874%	0.29986%
TOTAL		<u>10,907,192,000</u>	<u>1,867,513</u>			<u>10,907,049,042</u>	<u>1,868,130</u>	<u>100.000000%</u>	<u>100.000000%</u>

Notes:
Col A - Average 12 CP load factor based on actual 2015 load research data.
Col C - 8,760 is the number of hours in 12 months

**Calculation of Purchased Power Capacity Cost Recovery Factors
Gulf Power Company
For January 2018 - December 2018**

Rate Class	A	B	C	D	E	F	G	H	I
	Percentage of KWH Sales at Generation Page 1, Col I	Percentage of 12 CP KW Demand at Generation Page 1, Col J	Energy- Related Costs (\$)	Demand- Related Costs (\$)	Total Capacity Costs (\$) Col C + Col D	Projected KWH Sales at Meter Page 1, Col B	Capacity Cost Recovery Factors (\$ / KWH) Col E / Col F x 100	Projected KW at Meter Page 1, Col C	Capacity Costs Recovery Factors (\$/KW) Col E / Col F x 100
RS, RSVP, RSTOU	49.83290%	57.74834%	3,026,310	42,084,105	45,110,415	5,405,053,000	0.835		
GS	2.85069%	2.99526%	173,120	2,182,796	2,355,916	309,196,000	0.762		
GSD, GSDT, GSTOU	22.70391%	20.60040%	1,378,790	15,012,542	16,391,332	2,462,912,000	0.666		
LP, LPT	8.13603%	6.52155%	494,094	4,752,580	5,246,674	894,459,000	0.000	1,904,341	2.76
PX, PXT, RTP, SBS	15.08774%	11.68414%	916,266	8,514,817	9,431,083	1,684,946,000	0.560		
OS-I/II	0.93999%	0.15045%	57,085	109,640	166,725	101,954,000	0.164		
OS-III	<u>0.44874%</u>	<u>0.29986%</u>	<u>27,252</u>	<u>218,523</u>	<u>245,775</u>	<u>48,672,000</u>	0.505		
TOTAL	<u>100.00000%</u>	<u>100.00000%</u>	<u>\$6,072,917</u>	<u>\$72,875,003</u>	<u>\$78,947,920</u>	<u>10,907,192,000</u>	<u>0.724</u>	<u>1,904,341</u>	<u>2.76</u>

Notes:

Col C - (Recoverable Amount from Schedule CCE-1, line 10) / 13 x Col A

Col D - (Recoverable Amount from Schedule CCE-1, line 10) x 12 / 13 x Col B

**Gulf Power Company
2018 Capacity Contracts**

	A	B	C	D	E	F	G	H	I	J	K	L	M			
														Start	Term	End ⁽¹⁾
1 Contract/Counterparty																
2 Southern Intercompany Interchange	5/1/2007	5 Yr Notice		SES Opco												
3 PPA's																
4 Shell Energy N.A. (U.S.), LP	11/2/2009	5/31/2023		Firm												
5 Other																
6 South Carolina PSA	9/1/2003	-		Other												
7 Capacity Costs (\$)																
8 Southern Intercompany Interchange																
9 PPA's																
10 Shell Energy N.A. (U.S.), LP																
11 Other																
12 South Carolina PSA																
14 Total	7,197,693	7,197,693	7,197,693	7,197,693	7,197,693	7,197,693	7,197,693	7,181,809	7,181,809	7,181,809	7,181,809	7,181,809	86,277,012			
15 Capacity MW																
16 Southern Intercompany Interchange																
17 PPA's																
18 Shell Energy N.A. (U.S.), LP																
19 Other																
20 South Carolina PSA																

23 (1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
24 (2) Contract megawatts became firm on June 1, 2014.