



Maria J. Moncada
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

November 17, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Petition for Mid-Course Corrections to its 2018 Fuel Cost Recovery and Capacity Cost Recovery Factors that reflect the impact of the St. Johns River Power Park transaction ("SJRPP Transaction"). FPL requests that the Commission approve the reduced factors at its February 6, 2018 agenda conference, to become effective March 1, 2018.

Also, enclosed are FPL's revised 2018 Generating Performance Incentive Factor Targets and Ranges reflecting the impact of the SJRPP Transaction.

Appendix 2 contains confidential information. This electronic filing includes only the redacted version. Contemporaneous herewith, FPL will file via hand-delivery a Request for Confidential Classification.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Enclosures
cc: Counsel for Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 20170001-EI

Date: November 17, 2017

**FLORIDA POWER & LIGHT COMPANY'S PETITION
FOR MID-COURSE CORRECTION OF FUEL COST RECOVERY
AND CAPACITY COST RECOVERY FACTORS AND GPIF TARGETS**

Florida Power & Light Company (“FPL” or the “Company”), pursuant to the stipulations orally approved by this Commission on October 25, 2017, hereby requests that the Florida Public Service Commission approve (i) a mid-course correction to its fuel cost recovery (“FCR”) factors that reflects the impact of the Commission-approved St. Johns River Power Park transaction (“SJRPP Transaction”); FPL’s levelized FCR factor will decrease from 2.630 cents per kWh to 2.606 cents per kWh; and (ii) a mid-course correction to its Capacity Cost Recovery (“CCR”) factors that reflects the impact of the SJRPP Transaction, which will decrease the CCR factors for each rate group. The FCR and CCR mid-course corrections decrease the typical residential customer bill (1,000 kWh) by a total of \$0.48. The FCR mid-course correction schedules are attached as Appendix 1 and the CCR mid-course correction schedules are attached as Appendix 2. FPL respectfully requests that the Commission approve Forty-Eighth Revised Tariff Sheet 8.030 and Twenty-Fourth Revised Tariff Sheet 8.030.1 attached hereto in Appendix 3, reflecting the revised FCR and CCR factors, to be effective March 1, 2018 and continuing in effect thereafter until modified by the Commission¹. In addition, FPL has attached as Appendix

¹ Also included in Appendix 3 for informational purposes are Tariff Sheets 8.030 and 8.030.1 reflecting the stipulated FCR factors to be effective January 1, 2018 that were approved by the Commission on October 25, 2017, without adjustment for the SJRPP Transaction. FPL notes that the tariff sheets included in Appendix 3 are also being provided in an appendix to FPL’s companion petition for mid-course correction in Docket No. 20170007-EI. This is because Tariff Sheets 8.030 and 8.030.1 include factors for the ECRC as well as for the FCR and CCR clauses.

4 its revised generation performance incentive factor (“GPIF”) targets and ranges reflecting the impact of the SJRPP Transaction.

In support of this Petition, FPL states as follows:

1. The name and address of the Petitioner is:

Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408

Any pleading, motion, notice, order or other document required to be served upon the petitioner or filed by any party to this proceeding should be served upon the following individuals:

John T. Butler
Assistant General Counsel – Regulatory
john.butler@fpl.com
Maria J. Moncada
Senior Attorney
Maria.moncada@fpl.com
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
Phone: (561) 304-5639
Fax: (561) 691-7135

Kenneth A. Hoffman
Vice President, Regulatory Affairs
ken.hoffman@fpl.com
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301
Phone: (850) 521-3919
Fax: (850) 521-3939

2. The Commission has jurisdiction pursuant to Sections 366.04, 366.05 and 366.06, Florida Statutes.

3. FPL is a corporation organized and existing under the laws of the State of Florida and is an electric utility as defined in section 366.02(2), Florida Statutes.

4. This Petition is being filed consistent with Rule 28-106.201, Florida Administrative Code. The agency affected is the Florida Public Service Commission, located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399. This case does not involve reversal or modification of an agency decision or an agency’s proposed action. Therefore, subparagraph (c) and portions of subparagraphs (b), (e), (f) and (g) of subsection (2) of that rule are not applicable to this Petition. In compliance with subparagraph (d), FPL states that it is not

known which, if any, of the issues of material fact set forth in the body of this Petition may be disputed by any others who may plan to participate in this proceeding. The discussion below demonstrates how the petitioner's substantial interests will be affected by the agency determination.

Background

5. By Order No. PSC-2017-0415-AS-EI issued on October 24, 2017 in Docket No. 20170123-EI (the "SJRPP Order"), the Commission approved a settlement between FPL and the Office of Public Counsel which resolved FPL's petition for approval of arrangement to mitigate the unfavorable impact of SJRPP. The Commission's approval authorized FPL to shut down SJRPP early, and authorized FPL to terminate early the associated Joint Operating Agreement with co-owner JEA and related power purchase agreement ("PPA"). The Commission also approved specified accounting treatment for the SJRPP Transaction.

6. FPL filed its FCR and CCR 2018 projection testimony and schedules on August 24, 2017, prior to the Commission's ruling on FPL's petition to approve the SJRPP Transaction. At the time of the projection filing, the Commission had not been expected to make a decision on the SJRPP Transaction until after the hearing in this docket had concluded. Accordingly, FPL's 2018 projection testimony and schedules did not reflect the impact of the Transaction.

7. Pursuant to a stipulation on Issue 2R approved by the Commission in Docket 20170001,² FPL files this petition for approval of mid-course corrections to account for the impacts of the SJRPP Transaction.³ FPL requests that this matter be decided by the Commission

² See Order No. PSC-2017-0399-PHO-EI; transcript of Oct. 25, 2017 hearing in Docket 20170001-EI, p. 391.

³ This mid-course correction is limited to updating the August 24, 2017 projection filing for the impact of the items described in this petition and the attached schedules. FPL did not update its forecasts or historical information.

at the February 6, 2018 agenda conference so that the revised FCR and CCR factors and the corresponding bill reductions may go into effect on March 1, 2018.

Fuel Cost Recovery Factors

8. Pursuant to the accounting treatment approved in the SJRPP Order, FPL is authorized to recover fuel-related costs associated with the SJRPP Transaction through the FCR clause. This consists of the loss resulting from FPL's transfer to JEA of FPL's ownership share in fuel inventory remaining at the time of shutdown, to be recovered in the year of the shutdown, which currently is projected to occur January 5, 2018.⁴ The amount of the loss is \$3.4 million (total system).

9. Additionally, as a result of the SJRPP Transaction, FPL's energy payments pursuant to the SJRPP PPA will be reduced by approximately \$52.7 million (total system), and FPL's coal usage for the operation of its ownership share of SJRPP will be reduced by approximately \$37.6 million (total system). These decreases are partially offset by an increase in natural gas consumption of approximately \$57.8 million (total system).

10. The total fuel cost over-recovery for 2018 resulting from the SJRPP Transaction is \$22,933,601 or 0.80%, which reduces the March 2018 FCR factor from 2.630 cents per kWh to 2.606 cents per kWh. Appendix 1, pages 6 and 7 set forth the requested 2018 FCR factors by rate group.

⁴ Additionally, the SJRPP Order authorizes FPL to recover through the FCR clause the costs associated with resolving pending disputes related to rail car delivery of coal to SJRPP. Those costs exist independently of the SJRPP Transaction, however, so are not reflected in this mid-course correction. *See* SJRPP Order, Attachment A, page 2.

Capacity Cost Recovery Factors

11. Pursuant to the SJRPP Order, FPL also is authorized to recover certain costs associated with the Transaction through the CCR clause. Specifically, FPL will establish a Shutdown Payment Regulatory Asset in the amount of \$90.4 million for its payment to JEA and is permitted to recover through the CCR clause (a) amortization of the regulatory asset over the remaining term of the PPA, which would have expired October 2021, and (b) a return on the unamortized balance calculated at FPL's weighted average cost of capital used for adjustment clause proceedings.

12. Also as a result of the SJRPP Transaction, FPL has eliminated the annual capacity payments that would have been due under the SJRPP PPA. This reduces 2018 capacity costs by approximately \$43.3 million (total system).

13. In addition, the SJRPP order requires FPL to refund to customers through the CCR clause the costs incurred for suspension liability and a return on the unamortized balance calculated at FPL's weighted average cost of capital used for adjustment clause proceedings. The 2018 amortized amount and return associated with the Shutdown Payment Regulatory Asset and suspension liability is \$27.4 million (total system). The SJRPP Order also requires FPL to refund to customers through the CCR clause the costs incurred for deferred interest liability and dismantlement accrual, none of which FPL will be required to pay upon termination of the PPA and Joint Operating Agreement. The amount of the refund associated with the deferred interest liability and dismantlement accrual is \$13.6 million (total system).

14. Beyond the SJRPP-related adjustments, the CCR mid-course correction reflects credits to customers for the carrying charges associated with the Nuclear Cost Recovery Clause 2015 and 2016 Final True-ups. At the October 17, 2017 special agenda in Docket No. 20170009-EI, the Commission approved \$7,305,202 as the over-recovery for those periods,

which amount was included in FPL's August 24, 2017 projection filing. This CCR mid-course correction also includes credits for carrying charges of \$678,838 for the period January 2017 through December 2017 and for carrying charges of \$366,127 on the unamortized refund amount for the period January 2018 through December 2018.⁵

15. The total CCR over-recovery is approximately \$20,410,866 million or 7.2%, which reduces the CCR factors for each rate group as set forth in Appendix 2, page 5.

Customer Bill Impact

16. The FCR and CCR mid-course corrections both serve to decrease the amount to be recovered from customers beginning March 1, 2018. A typical 1,000 kWh monthly residential customer bill would be reduced by \$0.48 as a result of the FCR and CCR mid-course corrections.

GPIF Targets

17. On August 24, 2017, FPL submitted GPIF targets and ranges for 2018 as part of its 2018 projection filing. The SJRPP shutdown on January 5, 2018 will reduce the GPIF system weighted average net operating heat rate to 7,304 Btu/kWh and will impact the GPIF targets and ranges as shown on Appendix 4 to this petition. Appendix 4 includes only the GPIF schedules that were impacted by the SJRPP Transaction.

WHEREFORE, Florida Power & Light Company requests that the Commission approve revised FCR and CCR factors and revised GPIF targets and ranges as described above and shown in Appendices 1, 2 and 4. FPL also requests that the Commission approve Forty-Eighth Revised Tariff Sheet 8.030 and Twenty-Fourth Revised Tariff Sheet 8.030.1 attached as

⁵ Carrying charges are calculated based on FPL's most recent approved AFUDC rate in Order No. PSC-17-0135-PAA-EI, in Docket No. 20170037-EI.

Appendix 3, to be effective March 1, 2018 and continuing in effect thereafter until modified by the Commission.

Respectfully submitted,

John T. Butler
Assistant General Counsel – Regulatory
Maria J. Moncada
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: s/ Maria J. Moncada
Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 17th day of November 2017 to the following:

Suzanne Brownless, Esq.
Danijela Janjic, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
djanjic@psc.state.fl.us

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
amaurey@psc.state.fl.us
mbarrett@psc.state.fl.us

Beth Keating, Esq.
Gunster Law Firm
Attorneys for Florida Public Utilities Corp.
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

Dianne M. Triplett, Esq.
Attorneys for Duke Energy Florida
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ausley & McMullen
Attorneys for Tampa Electric Company
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com

Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
Attorneys for Gulf Power Company
P.O. Box 12950
Pensacola, Florida 32591-2950
rab@beggslane.com
srg@beggslane.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

James W. Brew, Esq.
Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White Springs
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@smxblaw.com
law@smxblaw.com

Jeffrey A. Stone
Rhonda J. Alexander
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0780
jas@southernco.com
rjalexad@southernco.com

Matthew R. Bernier, Esq.
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

Mike Cassel
Director, Regulatory and Governmental
Affairs
Florida Public Utilities Company
911 South 8th Street
Fernandina Beach, Florida 32034
mcassel@fpuc.com

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
Attorneys for Florida Industrial Power
Users Group
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com

s/ Maria J. Moncada
Maria J. Moncada

APPENDIX 1

**FUEL COST RECOVERY
2018 MID-COURSE CORRECTION SCHEDULES
INCLUDING IMPACT OF THE SJRPP TRANSACTION**

FOR THE PERIOD MARCH 2018 THROUGH DECEMBER 2018

**DOCKET NO. 20170001-EI
PAGES 1-81
NOVEMBER 17, 2017**

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FACTOR

REVISED 11/17/17

FOR THE PERIOD: MARCH 2018 THROUGH DECEMBER 2018

	(1)	(2)	(3)	(4)
MCC Schedule	Dollars	MWH	Cents/KWH	
1 Estimated True-Up (over)/under for January 2018 - December 2018	(\$22,933,601)			
2 Total Net True-Up (over)/under	(\$22,933,601)	93,227,977		(0.0246)
3 Revenue Tax Factor				1.00072
4 Midcourse Correction Adjusted for Taxes				(0.0246)
5 Approved 2018 Fuel Factor for March 2018 - December 2018				2.6304
6 REVISED FUEL FACTOR FOR FOR MARCH 2018 - DECEMBER 2018 (ROUNDED)				2.606

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AMOUNT

FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

Line No.	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Fuel Costs & Net Power Transactions													
1	\$246,541,541	\$221,864,807	\$244,692,845	\$229,506,167	\$246,637,566	\$257,267,086	\$274,621,521	\$282,218,216	\$286,544,459	\$287,091,723	\$221,618,082	\$225,856,477	\$2,974,955,500
2	(\$1,908,558)	(\$3,003,224)	(\$1,995,046)	(\$2,639,257)	(\$2,397,196)	(\$3,013,862)	(\$3,798,903)	(\$3,001,208)	(\$3,157,352)	(\$2,332,716)	(\$2,360,126)	(\$2,357,099)	(\$1,564,646)
3	\$158,895	\$158,895	\$158,895	\$158,895	\$346,533	\$315,370	\$160,008	\$160,370	\$160,370	\$160,008	\$150,370	\$150,008	\$2,185,706
4	\$3,436,627	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,436,627
5	\$13,227,982	(\$11,068,383)	(\$6,252,145)	(\$4,180,169)	(\$2,870,170)	(\$2,092,709)	(\$2,497,882)	(\$2,634,124)	(\$2,766,979)	(\$2,024,454)	(\$2,535,687)	(\$3,850,684)	(\$36,039,167)
6	(\$3,767,052)	(\$2,897,176)	(\$1,256,984)	(\$908,000)	(\$769,875)	(\$541,125)	(\$606,875)	(\$606,875)	(\$606,875)	(\$606,875)	(\$490,500)	(\$711,000)	(\$13,593,337)
7	\$3,317,446	\$2,460,682	\$2,713,266	\$2,617,821	\$3,065,485	\$3,026,870	\$3,484,919	\$3,550,280	\$2,861,615	\$2,846,933	\$2,566,114	\$2,653,717	\$35,586,756
8	\$1,073,579	\$1,087,658	\$1,075,632	\$985,493	\$991,173	\$1,005,272	\$1,048,146	\$1,048,146	\$1,048,146	\$1,048,146	\$983,364	\$1,006,508	\$1,297,955
9	\$283,047	\$1,083,077	\$576,300	\$663,317	\$5,086,316	\$7,191,851	\$11,343,086	\$10,396,491	\$4,000,185	\$2,887,183	\$774,038	\$4,366,651	\$43,836,572
10	\$235,907,543	\$208,863,575	\$240,000,853	\$226,205,267	\$265,097,833	\$283,732,318	\$291,121,296	\$289,872,337	\$268,227,258	\$289,872,337	\$220,708,655	\$223,186,579	\$2,970,681,987
Incremental Optimization Costs													
11	\$41,390	\$37,785	\$40,879	\$39,332	\$42,426	\$40,879	\$42,426	\$42,426	\$37,785	\$42,426	\$40,879	\$39,332	\$484,870
12	\$372,560	\$296,790	\$158,880	\$107,250	\$56,875	\$39,000	\$37,700	\$37,700	\$47,450	\$42,426	\$62,400	\$102,700	\$1,362,205
13	(\$8,450)	(\$3,250)	(\$12,695)	(\$17,875)	(\$12,695)	(\$148,200)	(\$175,630)	(\$175,630)	(\$86,450)	(\$69,695)	(\$20,670)	(\$14,625)	(\$865,885)
14	\$405,520	\$331,325	\$183,814	\$128,707	(\$13,344)	(\$69,869)	(\$124,871)	(\$95,504)	(\$1,215)	\$26,631	\$82,609	\$127,407	\$981,210
15	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$4,500
16	\$226,313,438	\$208,955,275	\$240,185,042	\$226,334,349	\$260,084,864	\$283,687,822	\$291,026,167	\$289,893,333	\$268,226,419	\$289,893,333	\$220,791,659	\$223,314,361	\$2,971,687,677
17	8,450,874,807	7,487,097,591	7,761,730,907	8,166,118,328	9,028,841,141	9,928,841,141	10,763,838,710	10,873,026,493	10,701,836,991	9,566,984,320	8,531,465,337	7,932,928,475	108,175,949,043
18	339,305,249	365,212,035	340,279,671	380,180,775	387,454,544	442,573,963	471,828,584	478,586,023	466,015,378	460,195,645	423,443,640	367,329,869	4,931,343,575
19	8,799,180,056	7,862,309,626	8,102,010,578	8,546,298,103	9,388,660,487	10,371,414,204	11,235,667,294	11,351,562,516	11,187,852,369	10,027,693,965	8,954,908,977	8,280,257,444	114,107,292,618
20	916,15089%	95,35480%	95,60006%	95,55162%	95,87316%	95,73275%	95,60062%	95,76404%	95,65597%	95,41061%	95,27138%	95,68977%	95,67833%
21	\$223,786,940	\$198,530,042	\$203,886,547	\$214,614,278	\$236,561,269	\$260,940,609	\$282,885,134	\$285,754,705	\$281,255,663	\$251,430,527	\$224,215,987	\$208,486,801	\$2,872,447,402
22	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$1,399,365	\$16,792,378
23	(\$904,090)	(\$904,090)	(\$904,090)	(\$904,090)	(\$904,090)	(\$904,090)	(\$904,090)	(\$904,090)	(\$904,090)	(\$904,090)	(\$904,090)	(\$904,090)	(\$9,649,084)
24	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$793,849)	(\$9,226,193)
25	\$236,313,438	\$208,955,275	\$240,185,042	\$226,334,349	\$260,084,864	\$283,687,822	\$291,026,167	\$289,893,333	\$268,226,419	\$289,893,333	\$220,791,659	\$223,314,361	\$2,971,687,677
26	96,15089%	95,35480%	95,60006%	95,55162%	95,87316%	95,73275%	95,60062%	95,76404%	95,65597%	95,41061%	95,27138%	95,68977%	95,67833%
27	\$227,519,673	\$199,552,827	\$230,403,444	\$216,553,544	\$240,083,148	\$252,197,309	\$272,059,410	\$279,128,416	\$256,915,557	\$248,110,266	\$210,631,008	\$213,973,205	\$2,847,127,268
28	(\$3,931,309)	(\$1,220,821)	(\$26,615,472)	(\$2,137,841)	(\$3,720,454)	\$8,544,626	\$10,627,149	\$6,427,714	\$24,141,531	\$3,121,686	\$13,366,403	(\$5,685,979)	\$22,937,234
29	\$12,714	\$9,148	(\$4,630)	(\$18,832)	(\$22,745)	(\$1,854)	(\$18,103)	(\$1,508)	\$3,386	(\$15,399)	\$21,582	(\$2,807)	(\$3,633)
30	\$16,792,378	\$11,474,419	\$8,863,381	(\$19,156,086)	(\$22,712,123)	(\$27,854,887)	(\$20,731,280)	(\$1,518,001)	(\$16,248,797)	\$17,865,517	\$17,865,517	\$29,995,137	\$16,792,378
31	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$1,399,365)	(\$16,792,378)
32	\$11,474,419	\$8,863,381	(\$13,156,086)	(\$22,712,123)	(\$27,854,887)	(\$20,731,280)	(\$1,518,001)	(\$6,487,759)	\$16,248,797	\$17,865,517	\$29,995,137	\$22,935,801	\$2,847,127,268
33													0.80%
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													
48													
49													
50													

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF FUEL CLAUSE MIDCOURSE CORRECTION VARIANCE

LINE NO.	MIDCOURSE CORRECTION	ORIGINAL PROJECTION	VARIANCE AMOUNT	%
1	Fuel Costs & Net Power Transactions			
2	\$2,974,955,500	\$2,953,361,516	\$21,593,984	0.7 %
3	(\$31,564,646)	(\$31,564,646)	\$0	0.0 %
4	\$2,195,706	\$2,195,706	\$0	0.0 %
5	\$3,436,627	\$0	\$3,436,627	N/A
6	(\$56,039,167)	(\$57,704,017)	\$1,664,850	(2.9) %
7	(\$13,593,337)	(\$13,593,337)	\$0	0.0 %
8	\$35,056,756	\$87,727,915	(\$52,671,159)	(60.0) %
9	\$12,397,955	\$12,312,274	\$85,681	0.7 %
10	\$43,836,572	\$42,485,160	\$1,351,412	3.2 %
11	<u>\$2,970,681,967</u>	<u>\$2,995,220,571</u>	<u>(\$24,538,605)</u>	(0.8) %
12				
13	Incremental Optimization Costs			
14	\$484,870	\$484,870	\$0	0.0 %
15	\$1,362,205	\$1,362,205	\$0	0.0 %
16	(\$865,865)	(\$865,865)	\$0	0.0 %
17	<u>\$981,210</u>	<u>\$981,210</u>		0.0 %
18				
19	\$4,500	\$4,500	\$0	0.0 %
20				
21	Adjustments to Fuel Cost			
22	<u>\$2,971,667,677</u>	<u>\$2,996,206,281</u>	<u>(\$24,538,605)</u>	(0.8) %
23				
24	Jurisdictional kWh Sales			
25	109,175,949,043	109,175,949,043	0	0.0 %
26	4,931,343,575	4,931,343,575	0	0.0 %
27	<u>114,107,292,618</u>	<u>114,107,292,618</u>	0	0.0 %
28				
29	95.67833%	95.67833%		0.0 %
30	True-up Calculation			
31	\$2,872,447,402	\$2,872,447,402	\$0	0.0 %
32	Fuel Adjustment Revenues Not Applicable to Period			
33	\$16,792,378	\$16,792,378	\$0	0.0 %
34	(\$9,649,084)	(\$9,649,084)	\$0	0.0 %
35	(\$9,526,193)	(\$9,526,193)	\$0	0.0 %
36	<u>\$2,870,064,502</u>	<u>\$2,870,064,502</u>	<u>\$0</u>	0.0 %
37	<u>\$2,971,667,677</u>	<u>\$2,996,206,281</u>	<u>(\$24,538,605)</u>	(0.8) %
38	95.67833%	95.67833%	N/A	N/A
39	<u>\$2,847,127,268</u>	<u>\$2,870,064,502</u>	<u>(\$22,937,234)</u>	(0.8) %
40	\$22,937,234	\$0	\$22,937,234	N/A
41	(\$3,633)	\$0	(\$3,633)	N/A
42	\$16,792,378	\$16,792,378	\$0	0.0 %
43	(\$16,792,378)	(\$16,792,378)	\$0	0.0 %
44	<u>\$22,933,601</u>	<u>(\$0)</u>	<u>\$22,933,601</u>	N/A

46 ⁽¹⁾ Prior Period 2016 Final true-up under recovery of (\$28,780,519) and 2017 Actual/Estimated over recovery of \$45,572,897.

47 ⁽²⁾ Generation Performance Incentive Factor is ((\$9,656,036/12) x 99.9280%)

48 ⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%)

49

FLORIDA POWER & LIGHT COMPANY
DEVELOPMENT OF MARGINAL TIME OF USE MULTIPLIERS

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	E1-D Schedule - Marginal	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1	Full Year (January - December)													
2	On-Peak Period	2,444,585	2,137,945	2,263,601	2,979,902	3,663,990	3,619,823	3,786,774	4,156,118	3,242,913	3,575,933	2,176,576	2,091,937	36,142,097
3	System MWH Requirements	\$65,295,695	\$54,809,421	\$54,133,124	\$72,591,942	\$103,611,536	\$98,402,489	\$115,812,777	\$129,863,458	\$97,140,783	\$98,930,851	\$49,882,841	\$48,446,387	\$988,921,206
4	Marginal Cost	2,671	2,564	2,391	2,436	2,828	2,718	3,058	3,123	2,995	2,767	2,292	2,316	2,736
5	Average Marginal Cost (¢/kWh)													
6	Off-Peak Period	7,045,678	6,338,635	7,057,755	6,503,047	7,065,142	7,650,131	8,238,153	8,057,769	7,978,172	6,929,819	6,714,278	7,022,443	86,621,222
7	System MWH Requirements	\$154,992,261	\$148,649,148	\$166,887,958	\$136,563,707	\$145,202,713	\$168,998,684	\$181,251,230	\$177,049,883	\$186,482,285	\$144,032,748	\$139,926,031	\$146,683,213	\$1,885,749,860
8	Marginal Cost	2,200	2,345	2,365	2,100	2,049	2,078	2,200	2,197	2,337	2,078	2,084	2,075	2,177
9	Average Marginal Cost (¢/kWh)													
10	Total Period	9,490,263	8,476,780	9,321,357	9,482,950	10,749,132	11,269,954	12,024,927	12,215,887	11,221,085	10,505,752	8,890,853	9,114,380	122,763,319
11	System MWH Requirements	\$220,287,956	\$203,458,569	\$221,021,082	\$208,175,549	\$248,814,249	\$257,401,173	\$297,064,007	\$306,913,340	\$283,623,068	\$242,963,600	\$189,808,871	\$194,139,600	\$2,874,671,066
12	Marginal Cost	2,321	2,400	2,371	2,206	2,315	2,284	2,470	2,512	2,528	2,313	2,135	2,130	2,342
13	Average Marginal Cost (¢/kWh)													
14	Full Year Multiplier													
15	On-Peak Period													1.169
16	Marginal Fuel Cost Weighting Multiplier													0.930
17	Off-Peak Period													1.000
18	Marginal Fuel Cost Weighting Multiplier													
19	Average													
20	Marginal Fuel Cost Weighting Multiplier													
21	Marginal Fuel Cost Weighting Multiplier													
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FLORIDA POWER & LIGHT COMPANY
 DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Total
1	June - September					
2	On-Peak Period					
3	System MWH Requirements	1,254,287	1,373,173	1,443,621	1,167,110	5,238,191
4	Marginal Cost	\$39,193,480	\$50,281,438	\$56,848,548	\$38,822,358	\$185,145,823
5	Average Marginal Cost (¢/kWh)	3.125	3.662	3.938	3.326	3.535
6	Off-Peak Period					
7	System MWH Requirements	10,015,667	10,651,754	10,772,266	10,053,975	41,493,661
8	Marginal Cost	\$216,555,339	\$244,681,776	\$248,113,047	\$243,105,257	\$952,455,419
9	Average Marginal Cost (¢/kWh)	2.162	2.297	2.303	2.418	2.295
10	Total Period					
11	System MWH Requirements	11,269,954	12,024,927	12,215,887	11,221,085	46,731,852
12	Marginal Cost	\$255,748,818	\$294,963,214	\$304,961,594	\$281,927,614	\$1,137,601,241
13	Average Marginal Cost (¢/kWh)	2.269	2.453	2.496	2.512	2.434
14						
15	June - September Multiplier					
16	On-Peak Period					
17	Marginal Fuel Cost Weighting Multiplier					1.452
18	Off-Peak Period					
19	Marginal Fuel Cost Weighting Multiplier					0.943
20	Average					
21	Marginal Fuel Cost Weighting Multiplier					1.000
22						
23						
24	Note: Totals may not add due to rounding.					
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FLORIDA POWER & LIGHT COMPANY
 FUEL RECOVERY FACTORS - BY RATE GROUP
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

ESTIMATED FOR THE PERIOD OF: MARCH 2018 THROUGH DECEMBER 2018

(1) GROUPS	(2) RATE SCHEDULE	(3)			(4)		(5)
		Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor	
A	RS-1 first 1,000 kWh	2.606	1.00206	2.273			
A	RS-1 all additional kWh	2.606	1.00206	3.273			
A	GS-1, SL-2, GSCU-1, WIES-1	2.606	1.00206	2.611			
A-1	SL-1, OL-1, PL-1 ⁽¹⁾	2.523	1.00206	2.528			
B	GSD-1	2.606	1.00202	2.611			
C	GSLD-1, CS-1	2.606	1.00150	2.610			
D	GSLD-2, CS-2, OS-2, MET	2.606	0.99635	2.596			
E	GSLD-3, CS-3	2.606	0.97646	2.545			
A	GST-1 On-Peak	3.046	1.00206	3.052			
	GST-1 Off-Peak	2.424	1.00206	2.429			
A	RTR-1 On-Peak	-	-	0.441			
	RTR-1 Off-Peak	-	-	(0.182)			
B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	3.046	1.00202	3.052			
	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.424	1.00202	2.429			
C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	3.046	1.00150	3.051			
	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.424	1.00150	2.428			
D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	3.046	0.99672	3.036			
	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.424	0.99672	2.416			
E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	3.046	0.97646	2.974			
	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.424	0.97646	2.367			
F	CILC-1(D), ISST-1(D) On-Peak	3.046	0.99627	3.035			
	CILC-1(D), ISST-1(D) Off-Peak	2.424	0.99627	2.415			

⁽¹⁾ WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

ESTIMATED FOR THE PERIOD OF: MARCH 2018 THROUGH DECEMBER 2018
 OFF PEAK: ALL OTHER HOURS

(1) GROUPS	(2) RATE SCHEDULE	(3)	(4)		(5)
			Average Factor	Fuel Recovery Loss Multiplier	
B	GSD(T)-1 On-Peak	3.784	1.00202	Fuel Recovery Factor	3.792
	GSD(T)-1 Off-Peak	2.457	1.00202	Fuel Recovery Factor	2.462
C	GSLD(T)-1 On-Peak	3.784	1.00150	Fuel Recovery Factor	3.790
	GSLD(T)-1 Off-Peak	2.457	1.00150	Fuel Recovery Factor	2.461
D	GSLD(T)-2 On-Peak	3.784	0.99672	Fuel Recovery Factor	3.772
	GSLD(T)-2 Off-Peak	2.457	0.99672	Fuel Recovery Factor	2.449

Note: On-Peak Period is defined as June through September, weekdays 3:00pm to 6:00pm
 Off Peak Period is defined as all other hours.

Note: All other months served under the otherwise applicable rate schedule.
 See Schedule E-1E, Page 1 of 2.

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
 RS-1 INVERTED RATE COMPUTATION
 ESTIMATED FOR THE PERIOD OF: MARCH 2018 THROUGH DECEMBER 2018

REVISED 11/17/17

(1) Line No.	(2)	(3) RS-1 Standard	(4) Proposed Inverted Fuel Factors	(5) Target Fuel Revenues	(6) Rounded
1	First 1000 KWH	38,393,787,740	0.022729	\$872,640,176.14	2.273
2	All Additional KWH	19,614,423,237	0.032729	\$641,954,212.47	3.273
3	Total KWH	<u>58,008,210,977</u>		<u>\$1,514,594,388.61</u>	
4					
5	Avg Fuel Factor	2.606			
6	RS-1 Loss Multiplier	1.00206			
7	Average Fuel Factor	2.611			
8					
9	Target Fuel Revenues	<u>\$1,514,594,388.61</u>			
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

Line No.	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period	
1 Fuel Cost of System Net Generation (\$)														
2	0	164,332	0	0	0	92,173	126,810	59,902	579,670	346,562	0	11,496	0	1,380,944
3	265,604	198,281	160,346	148,468	148,468	288,856	231,114	48,335	197,391	113,196	74,545	185,111	1,688,874	1,688,874
4	6,786,086	6,411,800	2,073,995	0	3,849,558	6,233,530	6,749,674	6,845,526	6,747,812	6,608,861	6,735,340	6,877,542	63,909,723	63,909,723
5	221,626,609	198,955,854	227,888,086	214,460,712	225,330,661	234,368,173	250,687,292	258,255,673	246,787,775	238,812,277	201,291,567	203,228,871	2,721,483,526	2,721,483,526
6	17,863,243	16,134,541	14,660,438	14,908,987	17,076,319	16,525,470	17,076,319	16,539,956	12,549,115	12,864,957	14,506,135	16,596,954	186,492,433	186,492,433
7	246,541,541	221,864,807	244,592,845	229,908,167	246,637,566	257,267,096	274,621,521	282,218,216	266,544,459	257,691,723	221,619,082	225,858,477	2,974,955,500	2,974,955,500
8														
9 System Net Generation (MWh)														
9	0	1,174	0	0	0	703	922	455	4,211	2,490	0	70	0	10,024
10	2,062	1,354	1,191	1,026	1,927	1,411	314	1,179	656	45	623	1,348	11,868	11,868
11	2,592,987	245,544	79,620	0	145,983	236,047	256,822	259,913	256,157	249,533	214,064	218,889	2,415,169	2,415,169
12	6,396,189	5,678,484	6,159,911	6,941,510	7,336,991	7,628,725	8,374,731	8,711,312	8,439,818	7,942,661	6,098,467	6,009,367	86,520,063	86,520,063
13	2,575,445	2,326,210	2,107,483	2,172,070	2,504,412	2,433,625	2,504,412	2,405,762	1,890,914	1,916,113	2,265,200	2,589,953	27,681,600	27,681,600
14	165,868	98,381	188,228	198,111	209,486	185,184	189,402	182,919	170,244	171,997	156,048	145,054	2,001,939	2,001,939
15	9,334,161	8,352,157	9,136,339	9,312,717	10,199,503	10,674,644	11,326,137	11,585,236	10,760,278	10,280,349	8,734,461	8,984,611	118,640,655	118,640,655
16														
17 Units of Fuel Burned (Unit)														
18	2,192	2,572	1,678	1,690	1,254	1,725	815	7,886	4,715	156	156	187,744	187,744	187,744
19	2,707	1,618,858	157,219	50,901	3,353	260	218	1,355	81	760	1,683	18,896	18,896	18,896
20	161,858	157,219	50,901	50,901	94,638	153,024	165,659	167,491	164,751	161,256	139,825	143,154	1,559,776	1,559,776
21	44,312,265	39,836,389	47,165,921	48,919,136	52,240,995	55,697,464	59,987,886	62,331,079	59,640,211	55,785,420	42,647,502	41,888,073	610,452,341	610,452,341
22	28,427,280	25,676,252	23,344,271	24,016,923	27,640,957	26,749,314	27,640,957	26,569,417	20,963,000	21,033,178	24,958,727	28,590,233	305,610,510	305,610,510
23														
24														
25 Total BTU Burned (MMBTU)														
26	0	14,029	0	0	0	8,026	11,042	5,216	50,472	30,177	0	1,001	0	119,963
27	15,784	14,982	9,783	9,654	19,548	15,114	3,319	12,757	7,888	470	4,430	9,812	110,161	110,161
28	2,778,468	2,672,729	865,319	0	1,608,842	2,601,402	2,816,208	2,847,345	2,800,773	2,741,350	2,377,025	2,433,617	26,543,078	26,543,078
29	44,312,265	39,836,389	47,165,921	48,919,136	52,240,995	55,697,464	59,987,886	62,331,079	59,640,211	55,785,420	42,647,502	41,888,073	610,452,341	610,452,341
30	28,427,280	25,676,252	23,344,271	24,016,923	27,640,957	26,749,314	27,640,957	26,569,417	20,963,000	21,033,178	24,958,727	28,590,233	305,610,510	305,610,510
31	75,533,797	68,214,391	71,385,294	72,945,913	81,518,368	85,060,736	90,453,586	91,911,070	83,442,059	79,560,418	69,988,685	72,921,735	942,836,053	942,836,053
32														
33														
34 Fuel Cost per Unit (\$/Unit)														
35	0.0000	74.9679	0.0000	0.0000	0.0000	73.4996	73.4996	73.5038	73.4996	0.0000	0.0000	0.0000	73.6731	73.6731
36	98.1038	77.1062	95.5554	87.6395	86.4484	89.0050	84.9022	90.2983	83.5569	69.8105	98.1038	98.1038	89.3795	89.3795
37	41.9262	40.7825	40.7456	0.0000	40.6768	40.6704	40.7443	40.8710	40.9576	40.3637	41.0180	41.0575	40.9737	40.9737
38	5.0015	4.9943	4.8279	4.3838	4.3133	4.2079	4.1790	4.1433	4.1379	4.2609	4.1989	4.8517	4.4581	4.4581
39	0.6284	0.6284	0.6280	0.6208	0.6178	0.6178	0.6178	0.6150	0.5986	0.5931	0.5812	0.5902	0.6102	0.6102
40														
41 Total Fuel Cost per Unit (\$/Unit)														
42	0.00%	0.01%	0.00%	0.00%	0.01%	0.01%	0.01%	0.00%	0.02%	0.00%	0.00%	0.00%	0.01%	0.01%
42 Generation Mix (%)														
43														
44														

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

Line No.	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
1	0.02%	0.02%	0.01%	0.01%	0.02%	0.00%	0.00%	0.01%	0.01%	0.00%	0.01%	0.02%	0.01%
2	2.71%	2.94%	0.87%	0.00%	1.43%	2.21%	2.27%	2.25%	2.38%	2.43%	2.45%	2.44%	2.04%
3	68.55%	67.99%	73.99%	74.54%	71.93%	73.94%	73.94%	75.32%	78.43%	77.26%	69.82%	67.03%	72.93%
4	27.59%	27.05%	23.07%	23.32%	24.55%	22.07%	22.11%	20.80%	17.57%	18.64%	25.93%	28.89%	23.33%
5	1.13%	1.19%	2.06%	2.13%	2.05%	1.73%	1.87%	1.58%	1.58%	1.67%	1.73%	1.62%	1.69%
6	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
7													
8	Fuel Cost per MMBTU (\$/MMBTU)												
9	0.0000	11.7137	0.0000	0.0000	11.4843	11.4843	11.4843	11.4850	11.4843	0.0000	11.4843	0.0000	11.5114
10	16.8274	13.2258	16.3003	15.0668	14.7767	15.2667	14.5630	15.4731	14.3322	11.9744	16.8274	16.8274	15.3310
11	2.4424	2.3990	2.3968	0.0000	2.3928	2.3924	2.3967	2.4042	2.4083	2.4108	2.4128	2.4151	2.4078
12	5.0015	4.9943	4.8274	4.3838	4.3133	4.2079	4.1790	4.1433	4.1379	4.2809	4.7199	4.8517	4.4981
13	0.6284	0.6284	0.6280	0.6208	0.6178	0.6178	0.6178	0.6150	0.5966	0.5831	0.5812	0.5802	0.6102
14													
15	BTU Burned per KWH (BTU/KWH)												
16	0	11,951	0	0	11,417	11,980	11,466	11,987	12,120	0	14,331	0	11,988
17	7,654	11,068	8,212	9,604	10,142	10,715	10,576	10,817	12,048	10,466	7,111	7,276	9,282
18	11,000	10,885	10,868	0	11,021	11,021	10,966	10,955	10,934	10,986	11,104	11,116	10,990
19	6,926	7,015	6,977	7,047	7,120	7,114	7,163	7,155	7,067	7,024	6,993	6,870	7,056
20	11,038	11,038	11,077	11,057	11,037	11,037	11,037	11,044	11,086	10,977	11,018	11,039	11,040
21													
22	Generated Fuel Cost per KWH (cents/KWH)												
23	0.0000	13.9986	0.0000	0.0000	13.1117	13.7577	13.1683	13.7665	13.9190	0.0000	16.4580	0.0000	13.7765
24	12.8805	14.6387	13.4602	14.4702	14.9869	16.3590	15.4017	16.7378	17.2673	12.5321	11.9652	12.2440	14.2309
25	2.8665	2.6113	2.6049	0.0000	2.6370	2.6366	2.6282	2.6342	2.6793	2.6485	2.6793	2.6852	2.6482
26	3.4639	3.5037	3.3683	3.0894	3.0712	2.9937	2.9934	2.9646	2.9241	3.0067	3.3007	3.3819	3.1455
27	0.6936	0.6936	0.6936	0.6864	0.6818	0.6818	0.6818	0.6792	0.6637	0.6401	0.6404	0.6404	0.6737
28	2.6413	2.6564	2.6770	2.4645	2.4181	2.4101	2.4247	2.4402	2.4771	2.5066	2.5373	2.5194	2.5075
29													
30													
31	^{b)} Fuel Units: Heavy Oil - BBL/S, Light Oil - TONS, Gas - M/MCF, Nuclear - OTHER												
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4
REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jan - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		14,447										
4	Plant Unit Info	75	14,447	25.9%	N/A	47.8%	N/A						N/A
5	<u>Coral Farms PV Solar</u>												
6	Solar		12,524										
7	Plant Unit Info	75	12,524	22.4%	N/A	49.0%	N/A						N/A
8	<u>CCEC.3</u>												
9	Light Oil		0										
10	Gas		672,857					4,485,545	1,000,000	4,485,545	22,579,966	3.36	0.00
11	Plant Unit Info	1,235	672,857	73.2%	93.9%	73.2%	6,666			4,485,545	22,579,966	3.36	5.03
12	<u>Citrus PV Solar</u>												
13	Solar		14,447										
14	Plant Unit Info	75	14,447	25.9%	N/A	47.8%	N/A						N/A
15	<u>Desoto Solar</u>												
16	Solar		3,069										
17	Plant Unit Info	25	3,069	16.5%	N/A	39.6%	N/A						N/A
18	<u>Fort Myers 2</u>												
19	Gas		557,868					4,234,286	1,000,000	4,234,286	21,317,830	3.82	5.03
20	Plant Unit Info	1,664	557,868	44.9%	94.0%	44.9%	7,590			4,234,286	21,317,830	3.82	
21	<u>Fort Myers 3A</u>												
22	Light Oil		0										
23	Gas		0										
24	Plant Unit Info	185	0	0.0%	93.5%	0.0%	0						0.00
25	<u>Fort Myers 3B</u>												
26	Light Oil		0										
27	Gas		0										
28	Plant Unit Info	185	0	0.0%	93.5%	0.0%	0						0.00
29	<u>Fort Myers 3C</u>												
30	Light Oil		0										
31	Gas		0										
32	Plant Unit Info	213	0	0.0%	93.5%	0.0%	0						0.00
33	<u>Fort Myers 3D</u>												
34	Light Oil		0										
35	Gas		618					7,149	1,000,000	7,149	36,238	5.86	5.07
36	Plant Unit Info	213	618	0.4%	93.5%	72.5%	11,568			7,149	36,238	5.86	
37	<u>Horizon PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,617						N/A				N/A
2	Plant Unit Info	75	12,617	22.6%	N/A	49.3%	N/A			0	0	0.00	
3	<u>Indian River PV Solar</u>												
4	Solar		12,710										
5	Plant Unit Info	75	12,710	22.8%	N/A	49.7%	N/A			0	0	0.00	N/A
6	<u>Indiantown FPL</u>												
7	Coal		0										0.00
8	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
9	<u>Lauderdale 4</u>												
10	Light Oil		0										0.00
11	Gas		29,701					293,866	1,000,000	293,866	1,475,795	4.97	5.02
12	Plant Unit Info	447	29,701	8.9%	93.9%	40.0%	9,894			293,866	1,475,795	4.97	
13	<u>Lauderdale 5</u>												
14	Light Oil		0										0.00
15	Gas		23,529										5.02
16	Plant Unit Info	447	23,529	7.1%	93.9%	42.5%	9,348	219,956	1,000,000	219,956	1,104,617	4.69	
17	<u>Lauderdale 6A</u>												
18	Light Oil		0										0.00
19	Gas		1,344										5.02
20	Plant Unit Info	213	1,344	0.9%	94.0%	79.1%	11,237	15,103	1,000,000	15,103	75,846	5.64	
21	<u>Lauderdale 6B</u>												
22	Light Oil		0										0.00
23	Gas		1,344										5.02
24	Plant Unit Info	213	1,344	0.9%	94.0%	79.1%	11,237	15,103	1,000,000	15,103	75,846	5.64	
25	<u>Lauderdale 6C</u>												
26	Light Oil		0										0.00
27	Gas		0										0.00
28	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	
29	<u>Lauderdale 6D</u>												
30	Light Oil		0										0.00
31	Gas		0										0.00
32	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	
33	<u>Lauderdale 6E</u>												
34	Light Oil		0										0.00
35	Gas		0										0.00
36	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	
37	<u>Manatee 1</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4
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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil	0											0.00
2	Gas	2,068											5.01
3	Plant Unit Info	795	2,068	0.4%	96.2%	28.9%	16,887	34,342	1,000,000	34,342	171,958	8.36	
4	<u>Manatee_2</u>												8.36
5	Heavy Oil	0											0.00
6	Gas	2,187											5.02
7	Plant Unit Info	795	2,187	0.4%	96.2%	30.6%	16,840	36,828	1,000,000	36,828	184,891	8.45	
8	<u>Manatee_3</u>												8.45
9	Gas	2,067,206											4.97
10	Plant Unit Info	1,275	274,729	29.0%	94.1%	59.2%	7,525	2,067,206	1,000,000	2,067,206	10,277,922	3.74	
11	<u>Manatee PV Solar</u>												3.74
12	Solar	14,447											N/A
13	Plant Unit Info	75	14,447	25.9%	N/A	47.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	<u>Martin_1</u>												N/A
15	Heavy Oil	0											0.00
16	Gas	0											0.00
17	Plant Unit Info	805	0	0.0%	96.3%	0.0%	0	0	0	0	0	0.00	0.00
18	<u>Martin_2</u>												0.00
19	Heavy Oil	0											0.00
20	Gas	0											0.00
21	Plant Unit Info	785	0	0.0%	96.3%	0.0%	0	0	0	0	0	0.00	0.00
22	<u>Martin_3</u>												0.00
23	Gas	30,079											4.99
24	Plant Unit Info	489	30,079	8.3%	93.9%	65.5%	8,737	262,786	1,000,000	262,786	1,312,117	4.36	
25	<u>Martin_4</u>												4.36
26	Gas	24,483											5.00
27	Plant Unit Info	492	24,483	6.7%	71.4%	67.3%	8,749	214,199	1,000,000	214,199	1,071,140	4.38	
28	<u>Martin_8</u>												4.38
29	Light Oil	0											0.00
30	Gas	516,245											4.98
31	Plant Unit Info	1,243	516,245	55.8%	92.4%	55.8%	7,221	3,728,061	1,000,000	3,728,061	18,580,926	3.60	
32	<u>Martin_8 Solar</u>												3.60
33	Solar	7,409											N/A
34	Plant Unit Info	75	7,409	13.3%	N/A	29.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	<u>PEEC</u>												0.00
36	Light Oil	0											5.02
37	Gas	889,700											5.02

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MMWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,251	889,700	93.9%	93.9%	95.6%	6,383			5,678,663	28,516,507	3.21	
2	<u>Riviera 5</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas	1,237	838,746	91.1%	93.9%	91.1%	6,518	5,466,560	1,000,000	5,466,560	27,482,923	3.28	5.03
5	Plant Unit Info									5,466,560	27,482,923	3.28	
6	<u>Sanford 4</u>												
7	Gas	1,079	47,607	5.9%	94.0%	58.1%	8,318	396,009	1,000,000	396,009	1,996,929	4.19	5.04
8	Plant Unit Info									396,009	1,996,929	4.19	
9	<u>Sanford 5</u>												
10	Gas	1,079	63,811	8.0%	94.0%	64.3%	8,263	527,283	1,000,000	527,283	2,657,702	4.16	5.04
11	Plant Unit Info									527,283	2,657,702	4.16	
12	<u>Scherer 4</u>												
13	Coal	626	241,829	51.9%	94.8%	51.9%	11,000	156,481	17,000,000	2,660,172	6,383,299	2.64	40.79
14	Plant Unit Info									2,660,172	6,383,299	2.64	
15	<u>St Johns 1</u>												
16	Coal	130	5,358	5.7%	98.3%	44.5%	10,989	2,676	22,000,000	58,880	200,481	3.74	74.91
17	Plant Unit Info									58,880	200,481	3.74	
18	<u>St Johns 2</u>												
19	Coal	130	5,410	5.8%	98.3%	44.9%	10,983	2,701	22,000,000	59,416	202,306	3.74	74.91
20	Plant Unit Info									59,416	202,306	3.74	
21	<u>St Lucie 1</u>												
22	Nuclear	1,003	725,342	97.5%	97.5%	97.5%	10,862	7,878,665	1,000,000	7,878,665	4,964,346	0.68	0.63
23	Plant Unit Info									7,878,665	4,964,346	0.68	
24	<u>St Lucie 2</u>												
25	Nuclear	860	626,354	97.5%	97.5%	97.5%	10,862	6,803,456	1,000,000	6,803,456	4,675,335	0.75	0.69
26	Plant Unit Info									6,803,456	4,675,335	0.75	
27	<u>Space Coast</u>												
28	Solar	10	1,178	15.8%	N/A	42.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info									0	0	0.00	
30	<u>Turkey Point 3</u>												
31	Nuclear	839	608,611	97.5%	97.5%	97.5%	11,232	6,835,915	1,000,000	6,835,915	4,169,908	0.69	0.61
32	Plant Unit Info									6,835,915	4,169,908	0.69	
33	<u>Turkey Point 4</u>												
34	Nuclear	848	615,139	97.5%	97.5%	97.5%	11,232	6,909,244	1,000,000	6,909,244	4,053,653	0.66	0.59
35	Plant Unit Info									6,909,244	4,053,653	0.66	
36	<u>Turkey Point 5</u>												
37	Light Oil		2,062					2,707	5,830,000	15,784	265,604	12.88	98.10

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		128,071					980,317	1,000,000	980,317	4,923,146	3.84	5.02
2	Plant Unit Info	1,192	130,133	14.7%	69.0%	47.9%	7,654			996,101	5,188,750	3.99	
3	<u>WCEC.01</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		776,894					5,295,406	1,000,000	5,295,406	26,321,155	3.39	4.97
6	Plant Unit Info	1,224	776,894	85.3%	93.9%	85.3%	6,816			5,295,406	26,321,155	3.39	
7	<u>WCEC.02</u>												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		756,868					5,170,194	1,000,000	5,170,194	25,698,765	3.40	4.97
10	Plant Unit Info	1,224	756,868	83.1%	93.9%	83.1%	6,831			5,170,194	25,698,765	3.40	
11	<u>WCEC.03</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		759,450					5,183,403	1,000,000	5,183,403	25,764,389	3.39	4.97
14	Plant Unit Info	1,224	759,450	83.4%	93.9%	83.4%	6,825			5,183,403	25,764,389	3.39	
15	<u>Wildflower_PV Solar</u>												
16	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	75	13,020	23.3%	N/A	50.9%	N/A			0	0	0.00	
18	System Totals												
19	Plant Unit Info	26,915	9,334,161				8,092	75,533,797		246,541,541		3	
20													
21													
22													
23													
24													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4
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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Feb - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		11,925										
4	Plant Unit Info	75	11,925	23.7%	N/A	51.6%	N/A						N/A
5	<u>Coral Farms PV Solar</u>												
6	Solar		12,292										
7	Plant Unit Info	75	12,292	24.4%	N/A	53.2%	N/A						N/A
8	<u>CCEC.3</u>												
9	Light Oil		32										
10	Gas		622,818					36	5,830,000	211	3,403	10.76	94.03
11	Plant Unit Info	1,235	622,850	75.1%	93.9%	75.1%	6,668	4,153,162	1,000,000	4,153,162	20,877,444	3.35	5.03
12	<u>Citrus PV Solar</u>												
13	Solar		11,925										
14	Plant Unit Info	75	11,925	23.7%	N/A	51.6%	N/A						N/A
15	<u>Desoto Solar</u>												
16	Solar		3,500										
17	Plant Unit Info	25	3,500	20.8%	N/A	45.4%	N/A						N/A
18	<u>FortMyers.2</u>												
19	Gas		266,681										
20	Plant Unit Info	1,670	266,681	23.8%	44.0%	47.5%	7,525	2,006,820	1,000,000	2,006,820	10,092,550	3.78	5.03
21	<u>FortMyers.3A</u>												
22	Light Oil		0										
23	Gas		2,538										
24	Plant Unit Info	185	2,538	2.0%	93.5%	97.9%	10,952	27,797	1,000,000	27,797	139,783	5.51	5.03
25	<u>FortMyers.3B</u>												
26	Light Oil		0										
27	Gas		2,176										
28	Plant Unit Info	185	2,176	1.8%	93.5%	98.0%	11,009	23,955	1,000,000	23,955	120,745	5.55	5.04
29	<u>FortMyers.3C</u>												
30	Light Oil		0										
31	Gas		5,069										
32	Plant Unit Info	213	5,069	3.5%	93.5%	91.2%	10,623	53,743	1,000,000	53,743	270,561	5.35	5.03
33	<u>FortMyers.3D</u>												
34	Light Oil		0										
35	Gas		5,936										
36	Plant Unit Info	213	5,936	4.2%	93.5%	93.0%	10,582	62,814	1,000,000	62,814	316,655	5.33	5.04
37	<u>Horizon PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,432						N/A				N/A
2	Plant Unit Info	75	12,432	24.7%	N/A	53.8%	N/A			0	0	0.00	
3	<u>Indian River PV Solar</u>												
4	Solar		12,768										
5	Plant Unit Info	75	12,768	25.3%	N/A	55.3%	N/A			0	0	0.00	N/A
6	<u>Indiantown FPL</u>												
7	Coal		0										0.00
8	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
9	<u>Lauderdale 4</u>												
10	Light Oil		0										0.00
11	Gas		37,885										0.00
12	Plant Unit Info	447	37,885	12.6%	93.9%	47.6%	9,008	341,287	1,000,000	341,287	1,710,650	4.52	5.01
13	<u>Lauderdale 5</u>												
14	Light Oil		0										0.00
15	Gas		63,648										0.00
16	Plant Unit Info	447	63,648	21.2%	93.9%	46.2%	8,469	539,043	1,000,000	539,043	2,702,138	4.25	5.01
17	<u>Lauderdale 6A</u>												
18	Light Oil		0										0.00
19	Gas		7,825										0.00
20	Plant Unit Info	213	7,825	5.5%	72.6%	96.7%	10,357	81,046	1,000,000	81,046	406,441	5.19	5.01
21	<u>Lauderdale 6B</u>												
22	Light Oil		0										0.00
23	Gas		8,551										0.00
24	Plant Unit Info	213	8,551	6.0%	72.6%	95.5%	10,408	89,000	1,000,000	89,000	445,860	5.21	5.01
25	<u>Lauderdale 6C</u>												
26	Light Oil		400										69.28
27	Gas		22										5.01
28	Plant Unit Info	213	422	0.3%	72.6%	48.7%	13,559	930	5,830,000	5,422	64,433	16.11	69.28
29	<u>Lauderdale 6D</u>												
30	Light Oil		0										0.00
31	Gas		0										0.00
32	Plant Unit Info	213	0	0.0%	72.6%	0.0%	0	0	0	0	0	0.00	0.00
33	<u>Lauderdale 6E</u>												
34	Light Oil		387										69.28
35	Gas		0										0.00
36	Plant Unit Info	213	387	0.3%	72.6%	45.4%	14,134	938	5,830,000	5,470	65,003	16.80	69.28
37	<u>Manatee 1</u>												0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4
REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil		621					1,094	6,400,000	7,004	80,436	12.96	73.50
2	Gas	40,971											
3	Plant Unit Info	795	41,592	7.8%	96.2%	32.4%	11,286	462,404	1,000,000	462,404	2,300,498	5.61	4.98
4	<u>Manatee_2</u>										2,380,934	5.72	
5	Heavy Oil		0					0	0	0	0	0.00	0.00
6	Gas		0					0	0	0	0	0.00	0.00
7	Plant Unit Info	795	0	0.0%	56.9%	0.0%	0	0	0	0	0	0.00	0.00
8	<u>Manatee_3</u>												
9	Gas		393,908					2,876,789	1,000,000	2,876,789	14,277,850	3.62	4.96
10	Plant Unit Info	1,275	393,908	46.0%	94.1%	67.4%	7,303						
11	<u>Manatee PV Solar</u>												
12	Solar		11,925					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	75	11,925	23.7%	N/A	51.6%	N/A			0	0	0.00	0.00
14	<u>Martin_1</u>												
15	Heavy Oil		553					1,098	6,400,000	7,025	83,896	15.16	76.43
16	Gas		12,188					154,734	1,000,000	154,734	774,195	6.35	5.00
17	Plant Unit Info	805	12,741	2.4%	96.3%	37.8%	12,896			161,759	858,091	6.73	
18	<u>Martin_2</u>												
19	Heavy Oil		0					0	0	0	0	0.00	0.00
20	Gas		0					0	0	0	0	0.00	0.00
21	Plant Unit Info	785	0	0.0%	49.9%	0.0%	0	0	0	0	0	0.00	0.00
22	<u>Martin_3</u>												
23	Gas		51,690					428,346	1,000,000	428,346	2,141,211	4.14	5.00
24	Plant Unit Info	489	51,690	15.7%	93.9%	82.6%	8,287			428,346	2,141,211	4.14	
25	<u>Martin_4</u>												
26	Gas		89,485					720,734	1,000,000	720,734	3,598,343	4.02	4.99
27	Plant Unit Info	492	89,485	27.1%	94.0%	73.9%	8,054			720,734	3,598,343	4.02	
28	<u>Martin_8</u>												
29	Light Oil		0					0	0	0	0	0.00	0.00
30	Gas		467,119					3,331,039	1,000,000	3,331,039	16,569,957	3.55	4.97
31	Plant Unit Info	1,243	467,119	55.9%	69.0%	55.9%	7,131			3,331,039	16,569,957	3.55	
32	<u>Martin_8 Solar</u>												
33	Solar		8,484					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	75	8,484	16.8%	N/A	33.7%	N/A			0	0	0.00	0.00
35	<u>PEEC</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		663,173					4,258,503	1,000,000	4,258,503	21,351,826	3.22	5.01

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,251	663,173	77.2%	77.2%	78.9%	6,421	4,258,503	21,351,826	3.22			
2	<u>Riviera 5</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas	1,237	729,434	87.8%	89.9%	87.8%	6,544	4,773,178	1,000,000	4,773,178	23,957,715	3.28	5.02
5	Plant Unit Info												
6	<u>Sanford 4</u>												
7	Gas	1,079	128,419	17.7%	94.0%	70.0%	7,858	1,009,102	1,000,000	1,009,102	5,084,224	3.96	5.04
8	Plant Unit Info												
9	<u>Sanford 5</u>												
10	Gas	1,079	142,699	19.7%	94.0%	68.9%	7,864	1,122,135	1,000,000	1,122,135	5,650,367	3.96	5.04
11	Plant Unit Info												
12	<u>Scherer 4</u>												
13	Coal	626	245,544	58.4%	94.8%	58.4%	10,885	157,219	17,000,000	2,672,729	6,411,800	2.61	40.78
14	Plant Unit Info												
15	<u>St Johns 1</u>												
16	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
17	Plant Unit Info												
18	<u>St Johns 2</u>												
19	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
20	Plant Unit Info												
21	<u>St Lucie 1</u>												
22	Nuclear	1,003	655,148	97.5%	97.5%	97.5%	10,862	7,116,213	1,000,000	7,116,213	4,483,926	0.68	0.63
23	Plant Unit Info												
24	<u>St Lucie 2</u>												
25	Nuclear	860	565,739	97.5%	97.5%	97.5%	10,862	6,145,058	1,000,000	6,145,058	4,222,883	0.75	0.69
26	Plant Unit Info												
27	<u>Space Coast</u>												
28	Solar	10	1,204	17.9%	N/A	43.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info												
30	<u>Turkey Point 3</u>												
31	Nuclear	839	549,713	97.5%	97.5%	97.5%	11,232	6,174,374	1,000,000	6,174,374	3,766,368	0.69	0.61
32	Plant Unit Info												
33	<u>Turkey Point 4</u>												
34	Nuclear	848	555,610	97.5%	97.5%	97.5%	11,232	6,240,607	1,000,000	6,240,607	3,661,364	0.66	0.59
35	Plant Unit Info												
36	<u>Turkey Point 5</u>												
37	Light Oil		536					667	5,830,000	3,889	65,442	12.21	98.10

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		149,951					1,088,029	1,000,000	1,088,029	5,454,266	3.64	5.01
2	Plant Unit Info	1,192	150,487	18.8%	44.0%	38.3%	7,256			1,091,918	5,519,708	3.67	
3	<u>WCEC.01</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas		679,648					4,650,824	1,000,000	4,650,824	23,081,039	3.40	4.96
6	Plant Unit Info	1,224	679,648	82.6%	93.9%	82.6%	6,843			4,650,824	23,081,039	3.40	
7	<u>WCEC.02</u>												
8	Light Oil		0					0	0	0	0	0.00	0.00
9	Gas		422,816					2,907,676	1,000,000	2,907,676	14,434,172	3.41	4.96
10	Plant Unit Info	1,224	422,816	51.4%	54.6%	72.0%	6,877			2,907,676	14,434,172	3.41	
11	<u>WCEC.03</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		683,843					4,673,929	1,000,000	4,673,929	23,195,860	3.39	4.96
14	Plant Unit Info	1,224	683,843	83.1%	93.9%	83.1%	6,835			4,673,929	23,195,860	3.39	
15	<u>Wildflower_PV Solar</u>												
16	Solar		12,936					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	75	12,936	25.7%	N/A	56.0%	N/A			0	0	0.00	
18	System Totals												
19	Plant Unit Info	26,659	8,352,157				8,167			68,214,391	221,864,807		3
20													
21													
22													
23													
24													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mar - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		13,711										
4	Plant Unit Info	75	13,711	24.6%	N/A	53.6%	N/A						N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		16,337										
7	Plant Unit Info	75	16,337	29.3%	N/A	54.1%	N/A						N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		15,965										
10	Plant Unit Info	75	15,965	28.6%	N/A	52.8%	N/A						N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		15,779										
13	Plant Unit Info	75	15,779	28.3%	N/A	52.2%	N/A						N/A
14	<u>OCEC_3</u>												
15	Light Oil		0										
16	Gas		743,085										
17	Plant Unit Info	1,235	743,085	80.9%	93.9%	80.9%	6,614	4,914,664	1,000,000	4,914,664	23,881,157	3.21	4.86
18	<u>Citrus PV Solar</u>												
19	Solar		13,711										
20	Plant Unit Info	75	13,711	24.6%	N/A	53.6%	N/A						N/A
21	<u>Dessote Solar</u>												
22	Solar		4,805										
23	Plant Unit Info	25	4,805	25.8%	N/A	56.4%	N/A						N/A
24	<u>FortMyers 2</u>												
25	Gas		639,332										
26	Plant Unit Info	1,670	639,332	51.5%	94.0%	51.5%	7,475	4,779,165	1,000,000	4,779,165	23,239,371	3.63	4.86
27	<u>FortMyers 3A</u>												
28	Light Oil		0										
29	Gas		0										
30	Plant Unit Info	185	0	0.0%	82.2%	0.0%	0	0	0	0	0	0.00	0.00
31	<u>FortMyers 3B</u>												
32	Light Oil		0										
33	Gas		725										
34	Plant Unit Info	185	725	0.5%	82.2%	98.6%	11,014	7,985	1,000,000	7,985	38,829	5.36	4.86
35	<u>FortMyers 3C</u>												
36	Light Oil		161										
37	Gas		1,675										

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	213	1,836	1.2%	82.2%	71.9%	11,566	21,235		21,235	123,322	6.72	
2	<u>Fort Myers 3D</u>												
3	Light Oil		147				283	283	5,830,000	1,652	25,786	17.52	91.00
4	Gas		2,154				24,176	24,176	1,000,000	24,176	117,799	5.47	4.87
5	Plant Unit Info	213	2,301	1.5%	82.2%	77.1%	11,225	25,828		25,828	143,585	6.24	
6	<u>Hammock PV Solar</u>												
7	Solar		16,523				N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	16,523	29.6%	N/A	54.7%	N/A	0		0	0	0.00	
9	<u>Horizon PV Solar</u>												
10	Solar		15,841				N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	15,841	28.4%	N/A	52.4%	N/A	0		0	0	0.00	
12	<u>Indian River PV Solar</u>												
13	Solar		15,965				N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	15,965	28.6%	N/A	52.8%	N/A	0		0	0	0.00	
15	<u>Indiantown FPL</u>												
16	Coal		0				0	0		0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0		0	0	0.00	
18	<u>Lauderdale 4</u>												
19	Light Oil		70,478				8,717	614,364	1,000,000	614,364	2,980,493	4.23	4.85
20	Gas		70,478										
21	Plant Unit Info	447	70,478	21.2%	93.9%	42.2%	8,717	614,364	1,000,000	614,364	2,980,493	4.23	4.85
22	<u>Lauderdale 5</u>												
23	Light Oil		0				0	0		0	0	0.00	0.00
24	Gas		52,990				464,657	464,657	1,000,000	464,657	2,246,365	4.24	4.83
25	Plant Unit Info	447	52,990	15.9%	93.9%	44.2%	8,769	464,657	1,000,000	464,657	2,246,365	4.24	4.83
26	<u>Lauderdale 6A</u>												
27	Light Oil		0				0	0		0	0	0.00	0.00
28	Gas		3,232				33,927	33,927	1,000,000	33,927	164,593	5.09	4.85
29	Plant Unit Info	213	3,232	2.0%	90.8%	94.9%	10,497	33,927	1,000,000	33,927	164,593	5.09	4.85
30	<u>Lauderdale 6B</u>												
31	Light Oil		0				0	0		0	0	0.00	0.00
32	Gas		3,540				37,652	37,652	1,000,000	37,652	182,663	5.16	4.85
33	Plant Unit Info	213	3,540	2.2%	90.8%	92.2%	10,636	37,652	1,000,000	37,652	182,663	5.16	4.85
34	<u>Lauderdale 6C</u>												
35	Light Oil		0				0	0		0	0	0.00	0.00
36	Gas		0				0	0		0	0	0.00	0.00
37	Plant Unit Info	213	0	0.0%	90.8%	0.0%	0	0		0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	213	0	0.0%	90.8%	0.0%	0	0	0	0	0	0.00	0.00
5	<u>Lauderdale 6E</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	213	0	0.0%	90.8%	0.0%	0	0	0	0	0	0.00	0.00
9	<u>Loganhead PV Solar</u>												
10	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	16,244	29.1%	N/A	53.7%	N/A	0	0	0	0	0.00	0.00
12	<u>Maratee 1</u>												
13	Heavy Oil		0					0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	795	0	0.0%	96.2%	0.0%	0	0	0	0	0	0.00	0.00
16	<u>Maratee 2</u>												
17	Heavy Oil		0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	795	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
20	<u>Maratee 3</u>												
21	Gas		339,066					2,450,449	1,000,000	2,450,449	11,731,188	3.46	4.79
22	Plant Unit Info	1,275	339,066	35.7%	60.2%	59.1%	7,227	2,450,449	1,000,000	2,450,449	11,731,188	3.46	4.79
23	<u>Maratee PV Solar</u>												
24	Solar		13,711					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	13,711	24.6%	N/A	53.6%	N/A	0	0	0	0	0.00	0.00
26	<u>Martin 1</u>												
27	Heavy Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	805	0	0.0%	70.5%	0.0%	0	0	0	0	0	0.00	0.00
30	<u>Martin 2</u>												
31	Heavy Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	785	0	0.0%	47.9%	0.0%	0	0	0	0	0	0.00	0.00
34	<u>Martin 3</u>												
35	Gas		68,758					572,456	1,000,000	572,456	2,754,865	4.01	4.81
36	Plant Unit Info	489	68,758	18.9%	93.9%	77.3%	8,326	572,456	1,000,000	572,456	2,754,865	4.01	4.81
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		67,958					556,117	1,000,000	556,117	2,680,593	3.94	4.82
2	Plant Unit Info	492	67,958	18.6%	94.0%	75.9%	8,183			556,117	2,680,593	3.94	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas	1,243	631,139	68.3%	93.2%	68.3%	7,050	4,449,289	1,000,000	4,449,289	21,396,631	3.39	4.81
6	Plant Unit Info												
7	<u>Martin 8 Solar</u>												
8	Solar	75	11,873	21.3%	N/A	39.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info												
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas	1,251	515,323	53.0%	53.0%	66.0%	6,484	3,341,381	1,000,000	3,341,381	16,168,426	3.14	4.84
13	Plant Unit Info												
14	<u>Rivera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas	1,237	837,296	91.0%	93.9%	91.0%	6,524	5,462,497	1,000,000	5,462,497	26,496,025	3.16	4.85
17	Plant Unit Info												
18	<u>Sanford 4</u>												
19	Gas	1,079	120,002	15.0%	73.0%	66.2%	7,830	939,622	1,000,000	939,622	4,579,769	3.82	4.87
20	Plant Unit Info												
21	<u>Sanford 5</u>												
22	Gas	1,079	156,016	19.4%	90.8%	63.4%	7,787	1,214,950	1,000,000	1,214,950	5,922,483	3.80	4.87
23	Plant Unit Info												
24	<u>Scherer 4</u>												
25	Coal	626	79,620	17.1%	23.8%	58.9%	10,868	50,901	17,000,000	865,319	2,073,995	2.60	40.75
26	Plant Unit Info												
27	<u>St Johns 1</u>												
28	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
29	Plant Unit Info												
30	<u>St Johns 2</u>												
31	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
32	Plant Unit Info												
33	<u>St Lucie 1</u>												
34	Nuclear	1,003	257,379	34.6%	34.6%	97.5%	10,862	2,795,656	1,000,000	2,795,656	1,761,542	0.68	0.63
35	Plant Unit Info												
36	<u>St Lucie 2</u>												
37	Nuclear	626,354	626,354					6,803,456	1,000,000	6,803,456	4,675,335	0.75	0.69

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	860	626,354	97.5%	97.5%	97.5%	10,862			6,803,456	4,675,335	0.75	
2	<u>Space Coast</u>												
3	Solar		1,581										N/A
4	Plant Unit Info	10	1,581	21.3%	N/A	46.4%	N/A			0	0	0.00	N/A
5	<u>Turkey Point 3</u>												
6	Nuclear		608,611										0.61
7	Plant Unit Info	839	608,611	97.5%	97.5%	97.5%	11,232	6,835,915	1,000,000	6,835,915	4,169,908	0.69	
8	<u>Turkey Point 4</u>												
9	Nuclear		615,139										0.59
10	Plant Unit Info	848	615,139	97.5%	97.5%	97.5%	11,232	6,909,244	1,000,000	6,909,244	4,053,653	0.66	
11	<u>Turkey Point 5</u>												
12	Light Oil		884										98.10
13	Gas		480,820										4.84
14	Plant Unit Info	1,274	481,704	50.8%	75.5%	57.6%	7,101	1,076	5,830,000	6,274	105,575	11.95	
15	<u>WCEC 01</u>												
16	Light Oil		0										0.00
17	Gas		779,554										4.79
18	Plant Unit Info	1,224	779,554	85.6%	83.9%	85.6%	6,818	5,314,665	1,000,000	5,314,665	25,476,972	3.27	
19	<u>WCEC 02</u>												
20	Light Oil		0										0.00
21	Gas		584,702										4.79
22	Plant Unit Info	1,224	584,702	64.2%	65.9%	76.6%	6,872	4,017,824	1,000,000	4,017,824	19,249,497	3.29	
23	<u>WCEC 03</u>												
24	Light Oil		0										0.00
25	Gas		661,972										4.80
26	Plant Unit Info	1,224	661,972	72.7%	77.8%	72.7%	6,853	4,536,379	1,000,000	4,536,379	21,753,879	3.29	
27	<u>Wildflower PV Solar</u>												
28	Solar		16,182										N/A
29	Plant Unit Info	75	16,182	29.0%	N/A	53.5%	N/A			0	0	0.00	N/A
30	System Totals												
31	Plant Unit Info	27,041	9,136,339				7,813	71,385,294		244,562,845		3	
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Apr - 2018												
2	<u>Babcock PV Solar</u>		15,077										
3	Solar		15,077										
4	Plant Unit Info	75		27.9%	N/A	55.8%	N/A			0	0	0.00	N/A
5	<u>Barefoot Bay PV Solar</u>		16,590										
6	Solar		16,590										
7	Plant Unit Info	75		30.7%	N/A	56.7%	N/A			0	0	0.00	N/A
8	<u>Blue Cypress PV Solar</u>		16,170										
9	Solar		16,170										
10	Plant Unit Info	75		29.9%	N/A	55.3%	N/A			0	0	0.00	N/A
11	<u>Coral Farms PV Solar</u>		16,620										
12	Solar		16,620										
13	Plant Unit Info	75		30.8%	N/A	56.8%	N/A			0	0	0.00	N/A
14	<u>QCEC 3</u>		0										
15	Light Oil		0										
16	Gas		690,221					4,580,480	1,000,000	4,580,480	20,263,920	2.94	4.42
17	Plant Unit Info	1,210	690,221	79.2%	93.9%	79.2%	6,636			4,580,480	20,263,920	2.94	4.42
18	<u>Citrus PV Solar</u>		15,077										
19	Solar		15,077										
20	Plant Unit Info	75		27.9%	N/A	55.8%	N/A			0	0	0.00	N/A
21	<u>Dessale Solar</u>		5,340										
22	Solar		5,340										
23	Plant Unit Info	25		29.7%	N/A	59.3%	N/A			0	0	0.00	N/A
24	<u>FortMyers 2</u>		609,972										
25	Gas		609,972										
26	Plant Unit Info	1,469	609,972	57.7%	94.0%	57.7%	7,528	4,592,044	1,000,000	4,592,044	20,318,606	3.33	4.42
27	<u>FortMyers 3A</u>		0										
28	Light Oil		0										
29	Gas		674					7,553	1,000,000	7,553	33,566	4.98	4.44
30	Plant Unit Info	172	674	0.5%	93.5%	97.2%	11,206			7,553	33,566	4.98	4.44
31	<u>FortMyers 3B</u>		0										
32	Light Oil		0										
33	Gas		674					7,553	1,000,000	7,553	33,566	4.98	4.44
34	Plant Unit Info	172	674	0.5%	93.5%	97.2%	11,206			7,553	33,566	4.98	4.44
35	<u>FortMyers 3C</u>		434										
36	Light Oil		434					778	5,830,000	4,537	70,817	16.30	91.00
37	Gas		2,768					28,901	1,000,000	28,901	128,224	4.63	4.44

FLORIDA POWER & LIGHT COMPANY
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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	211	3,202	2.1%	93.5%	95.0%	10,443	33,438	199,041	6.22			
2	<u>Fort Myers 3D</u>												
3	Light Oil		128					231	5,830,000	1,346	21,009	16.41	91.00
4	Gas		3,141					33,033	1,000,000	33,033	146,492	4.66	4.43
5	Plant Unit Info	211	3,269	2.2%	93.5%	96.8%	10,516	34,379	167,501	5.12			
6	<u>Hammock PV Solar</u>												
7	Solar		16,500					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	16,500	30.6%	N/A	56.4%	N/A	0	0	0	0	0.00	
9	<u>Horizon PV Solar</u>												
10	Solar		16,650					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	16,650	30.8%	N/A	56.9%	N/A	0	0	0	0	0.00	
12	<u>Indian River PV Solar</u>												
13	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	16,140	29.9%	N/A	55.2%	N/A	0	0	0	0	0.00	
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
18	<u>Lauderdale 4</u>												
19	Light Oil		73,018					626,590	1,000,000	626,590	2,759,774	3.78	4.40
20	Gas		73,018	23.2%	70.6%	43.6%	8,581	464,326	1,000,000	464,326	2,044,206	3.98	4.40
21	Plant Unit Info	438	73,018	16.3%	70.6%	48.5%	9,041	626,590	1,000,000	626,590	2,759,774	3.78	4.40
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		51,357					464,326	1,000,000	464,326	2,044,206	3.98	4.40
25	Plant Unit Info	438	51,357	16.3%	70.6%	48.5%	9,041	464,326	1,000,000	464,326	2,044,206	3.98	4.40
26	<u>Lauderdale 6A</u>												
27	Light Oil		10					18	5,830,000	107	1,272	12.56	69.28
28	Gas		6,011					63,520	1,000,000	63,520	279,771	4.65	4.40
29	Plant Unit Info	211	6,021	4.0%	94.0%	95.0%	10,568	63,627	1,000,000	63,627	281,043	4.67	4.40
30	<u>Lauderdale 6B</u>												
31	Light Oil		185					335	5,830,000	1,952	23,197	12.57	69.28
32	Gas		6,959					73,595	1,000,000	73,595	324,144	4.66	4.40
33	Plant Unit Info	211	7,144	4.7%	94.0%	94.0%	10,575	75,547	1,000,000	75,547	347,341	4.86	4.40
34	<u>Lauderdale 6C</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
5	<u>Lauderdale 6E</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
9	<u>Loganhead PV Solar</u>												
10	Solar		16,230					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	16,230	30.1%	N/A	55.5%	N/A			0	0	0.00	
12	<u>Maratee 1</u>												
13	Heavy Oil		0					0	0	0	0	0.00	0.00
14	Gas		16,615					201,218	1,000,000	201,218	881,424	5.30	4.38
15	Plant Unit Info	785	16,615	2.9%	96.2%	35.3%	12,111			201,218	881,424	5.30	
16	<u>Maratee 2</u>												
17	Heavy Oil		0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	785	0	0.0%	0.0%	0.0%	0			0	0	0.00	
20	<u>Maratee 3</u>												
21	Gas		494,109					3,561,537	1,000,000	3,561,537	15,475,871	3.13	4.35
22	Plant Unit Info	1,133	494,109	60.6%	94.1%	71.3%	7,208			3,561,537	15,475,871	3.13	
23	<u>Maratee PV Solar</u>												
24	Solar		15,077					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	15,077	27.9%	N/A	55.8%	N/A			0	0	0.00	
26	<u>Martin 1</u>												
27	Heavy Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	799	0	0.0%	0.0%	0.0%	0			0	0	0.00	
30	<u>Martin 2</u>												
31	Heavy Oil		0					0	0	0	0	0.00	0.00
32	Gas		6,857					96,374	1,000,000	96,374	422,528	6.16	4.38
33	Plant Unit Info	779	6,857	1.2%	96.3%	49.2%	14,055			96,374	422,528	6.16	
34	<u>Martin 3</u>												
35	Gas		119,881					987,129	1,000,000	987,129	4,313,274	3.60	4.37
36	Plant Unit Info	463	119,881	36.0%	93.9%	71.9%	8,234			987,129	4,313,274	3.60	
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		89,322					741,361	1,000,000	741,361	3,248,233	3.64	4.38
2	Plant Unit Info	463	89,322	26.8%	94.0%	71.4%	8,300			741,361	3,248,233	3.64	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas	1,110	561,358	70.0%	94.0%	70.0%	7,088	3,979,026	1,000,000	3,979,026	17,376,552	3.10	4.37
6	Plant Unit Info												
7	<u>Martin 8 Solar</u>												
8	Solar	75	14,310	26.5%	N/A	48.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info												
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas	1,237	572,637	64.3%	93.9%	64.3%	6,511	3,728,547	1,000,000	3,728,547	16,418,419	2.87	4.40
13	Plant Unit Info												
14	<u>Rivera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas	1,212	819,665	93.9%	93.9%	93.9%	6,507	5,333,278	1,000,000	5,333,278	23,486,668	2.87	4.40
17	Plant Unit Info												
18	<u>Sanford 4</u>												
19	Gas	969	150,831	21.6%	69.0%	55.6%	7,951	1,199,246	1,000,000	1,199,246	5,310,504	3.52	4.43
20	Plant Unit Info												
21	<u>Sanford 5</u>												
22	Gas	969	155,879	22.3%	69.0%	61.4%	8,304	1,294,367	1,000,000	1,294,367	5,727,821	3.67	4.43
23	Plant Unit Info												
24	<u>Scherer 4</u>												
25	Coal	625	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
26	Plant Unit Info												
27	<u>St Johns 1</u>												
28	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
29	Plant Unit Info												
30	<u>St Johns 2</u>												
31	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
32	Plant Unit Info												
33	<u>St Lucie 1</u>												
34	Nuclear	981	434,504	61.8%	65.0%	97.5%	10,862	4,719,586	1,000,000	4,719,586	2,792,106	0.64	0.59
35	Plant Unit Info												
36	<u>St Lucie 2</u>												
37	Nuclear	591,902	6,429,238	4.418,173	0.75	0.69							

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	591,902	97.5%	97.5%	97.5%	10,862	6,429,238		6,429,238	4,418,173	0.75	
2	<u>Space Coast</u>												
3	Solar		1,740						N/A				N/A
4	Plant Unit Info	10	1,740	24.2%	N/A	52.7%				0	0	0.00	
5	<u>Turkey Point 3</u>												
6	Nuclear		569,322					6,394,625	1,000,000	6,394,625	3,900,721	0.69	0.61
7	Plant Unit Info	811	569,322	97.5%	97.5%	97.5%	11,232	6,394,625		6,394,625	3,900,721	0.69	
8	<u>Turkey Point 4</u>												
9	Nuclear		576,342					6,473,474	1,000,000	6,473,474	3,797,987	0.66	0.59
10	Plant Unit Info	821	576,342	97.5%	97.5%	97.5%	11,232	6,473,474		6,473,474	3,797,987	0.66	
11	<u>Turkey Point 5</u>												
12	Light Oil		269					328	5,830,000	1,912	32,174	11.97	98.10
13	Gas		511,277					3,635,906	1,000,000	3,635,906	16,010,492	3.13	4.40
14	Plant Unit Info	1,179	511,546	60.3%	94.0%	61.5%	7,111	3,637,818		3,637,818	16,042,666	3.14	
15	<u>WCEC 01</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		738,580					5,045,881	1,000,000	5,045,881	21,921,170	2.97	4.34
18	Plant Unit Info	1,212	738,580	84.6%	93.9%	84.6%	6,832	5,045,881		5,045,881	21,921,170	2.97	
19	<u>WCEC 02</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		755,093					5,146,271	1,000,000	5,146,271	22,357,467	2.96	4.34
22	Plant Unit Info	1,212	755,093	86.5%	93.9%	86.5%	6,815	5,146,271		5,146,271	22,357,467	2.96	
23	<u>WCEC 03</u>												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		504,611					3,491,400	1,000,000	3,491,400	15,168,019	3.01	4.34
26	Plant Unit Info	1,212	504,611	57.8%	60.6%	57.8%	6,919	3,491,400		3,491,400	15,168,019	3.01	
27	<u>Wildflower PV Solar</u>												
28	Solar		16,590						N/A				N/A
29	Plant Unit Info	75	16,590	30.7%	N/A	56.7%	7,833			0	0	0.00	
30	System Totals												
31	Plant Unit Info	25,909	9,312,717					72,945,913		72,945,913	229,508,167		2
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	May - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		17,015										
4	Plant Unit Info	75	17,015	30.5%	N/A	56.3%	N/A						
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		17,143										
7	Plant Unit Info	75	17,143	30.7%	N/A	56.7%	N/A						
8	<u>Blue Cypress PV Solar</u>												
9	Solar		16,647										
10	Plant Unit Info	75	16,647	29.8%	N/A	55.1%	N/A						
11	<u>Coral Farms PV Solar</u>												
12	Solar		17,701										
13	Plant Unit Info	75	17,701	31.7%	N/A	58.6%	N/A						
14	<u>OCEC 3</u>												
15	Light Oil		0										
16	Gas		642,385										
17	Plant Unit Info	1,210	642,385	71.4%	91.7%	71.4%	6,710	4,310,352	1,000,000	4,310,352	18,804,868	2.93	4.36
18	<u>Citrus PV Solar</u>												
19	Solar		17,015										
20	Plant Unit Info	75	17,015	30.5%	N/A	56.3%	N/A						
21	<u>Dessale Solar</u>												
22	Solar		5,766										
23	Plant Unit Info	25	5,766	31.0%	N/A	57.2%	N/A						
24	<u>FortMyers 2</u>												
25	Gas		636,079										
26	Plant Unit Info	1,469	636,079	58.2%	94.0%	58.2%	7,531	4,790,316	1,000,000	4,790,316	20,901,363	3.29	4.36
27	<u>FortMyers 3A</u>												
28	Light Oil		0										
29	Gas		2,697										
30	Plant Unit Info	172	2,697	2.1%	93.5%	98.1%	11,201	30,210	1,000,000	30,210	131,792	4.89	4.36
31	<u>FortMyers 3B</u>												
32	Light Oil		0										
33	Gas		2,023										
34	Plant Unit Info	172	2,023	1.6%	93.5%	98.0%	11,200	22,658	1,000,000	22,658	98,769	4.88	4.36
35	<u>FortMyers 3C</u>												
36	Light Oil		507										
37	Gas		5,923										

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	211	6,430	4.1%	93.5%	80.3%	11,131	71,574		375,523		5.84	
2	<u>Fort Myers 3D</u>												
3	Light Oil		308					573	5,830,000	3,338	52,102	16.91	91.00
4	Gas		7,028					76,154	1,000,000	76,154	332,391	4.73	4.36
5	Plant Unit Info	211	7,336	4.7%	93.5%	86.9%	10,836	79,492		384,493		5.24	
6	<u>Hammock PV Solar</u>												
7	Solar		16,957						N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	16,957	30.4%	N/A	56.1%	N/A			0	0	0.00	
9	<u>Horizon PV Solar</u>												
10	Solar		17,856						N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	17,856	32.0%	N/A	59.1%	N/A			0	0	0.00	
12	<u>Indian River PV Solar</u>												
13	Solar		16,616						N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	16,616	29.8%	N/A	55.0%	N/A			0	0	0.00	
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
18	<u>Lauderdale 4</u>												
19	Light Oil		106,914										
20	Gas		106,914					906,783	1,000,000	906,783	3,924,321	3.67	4.33
21	Plant Unit Info	438	106,914	32.8%	93.9%	50.0%	8,481	906,783		3,924,321		3.67	
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		116,495					997,464	1,000,000	997,464	4,316,072	3.70	4.33
25	Plant Unit Info	438	116,495	35.8%	93.9%	51.5%	8,562	997,464		4,316,072		3.70	
26	<u>Lauderdale 6A</u>												
27	Light Oil		10					18	5,830,000	104	1,236	12.44	69.28
28	Gas		14,361					150,327	1,000,000	150,327	650,471	4.53	4.33
29	Plant Unit Info	211	14,371	9.2%	94.0%	97.3%	10,468	150,327		651,707		4.53	
30	<u>Lauderdale 6B</u>												
31	Light Oil		3					6	5,830,000	34	404	12.44	69.28
32	Gas		15,195					159,083	1,000,000	159,083	688,361	4.53	4.33
33	Plant Unit Info	211	15,198	9.7%	94.0%	97.3%	10,470	159,117		688,765		4.53	
34	<u>Lauderdale 6C</u>												
35	Light Oil		446					987	5,830,000	5,757	68,414	15.35	69.28
36	Gas		23					300	1,000,000	300	1,298	5.59	4.33
37	Plant Unit Info	211	469	0.3%	94.0%	55.8%	12,915	6,057		69,712		14.86	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
5	<u>Lauderdale 6E</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
9	<u>Loganhead PV Solar</u>												
10	Solar		16,678					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	16,678	29.9%	N/A	55.2%	N/A			0	0	0.00	
12	<u>Maratee 1</u>												
13	Heavy Oil		703					1,254	6,400,000	8,026	92,173	13.11	73.50
14	Gas		14,772					168,652	1,000,000	168,652	724,037	4.90	4.29
15	Plant Unit Info	785	15,475	2.7%	15.6%	34.6%	11,417			176,678	816,210	5.27	
16	<u>Maratee 2</u>												
17	Heavy Oil		0					0	0	0	0	0.00	0.00
18	Gas		26,256					328,730	1,000,000	328,730	1,408,464	5.36	4.28
19	Plant Unit Info	785	26,256	4.5%	96.2%	34.9%	12,520			328,730	1,408,464	5.36	
20	<u>Maratee 3</u>												
21	Gas		445,727					3,248,768	1,000,000	3,248,768	13,875,827	3.11	4.27
22	Plant Unit Info	1,133	445,727	52.9%	94.1%	73.1%	7,289			3,248,768	13,875,827	3.11	
23	<u>Maratee PV Solar</u>												
24	Solar		17,015					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	17,015	30.5%	N/A	56.3%	N/A			0	0	0.00	
26	<u>Martin 1</u>												
27	Heavy Oil		0					0	0	0	0	0.00	0.00
28	Gas		16,668					208,398	1,000,000	208,398	894,491	5.37	4.29
29	Plant Unit Info	799	16,668	2.8%	80.2%	33.1%	12,503			208,398	894,491	5.37	
30	<u>Martin 2</u>												
31	Heavy Oil		0					0	0	0	0	0.00	0.00
32	Gas		9,343					113,521	1,000,000	113,521	490,734	5.25	4.32
33	Plant Unit Info	779	9,343	1.6%	96.3%	40.2%	12,150			113,521	490,734	5.25	
34	<u>Martin 3</u>												
35	Gas		103,379					854,743	1,000,000	854,743	3,672,636	3.55	4.30
36	Plant Unit Info	463	103,379	30.0%	71.3%	82.7%	8,268			854,743	3,672,636	3.55	
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		115,923					961,092	1,000,000	961,092	4,128,529	3.56	4.30
2	Plant Unit Info	463	115,923	33.7%	94.0%	81.3%	8,291			961,092	4,128,529	3.56	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas	1,110	553,145	66.7%	94.0%	66.7%	7,120	3,938,498	1,000,000	3,938,498	16,856,180	3.05	4.28
6	Plant Unit Info												
7	<u>Martin 8 Solar</u>												
8	Solar	75	14,074	25.2%	N/A	46.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info												
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas	1,237	877,863	93.9%	93.9%	95.4%	6,390	5,609,426	1,000,000	5,609,426	24,274,918	2.77	4.33
13	Plant Unit Info												
14	<u>Rivera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas	969	819,989	90.9%	93.9%	90.9%	6,528	5,352,865	1,000,000	5,352,865	23,161,379	2.82	4.33
17	Plant Unit Info												
18	<u>Sanford 4</u>												
19	Gas	969	233,461	32.4%	82.7%	70.4%	8,189	1,911,856	1,000,000	1,911,856	8,338,917	3.57	4.36
20	Plant Unit Info												
21	<u>Sanford 5</u>												
22	Gas	969	232,104	32.2%	65.0%	64.7%	8,019	1,861,275	1,000,000	1,861,275	8,120,227	3.50	4.36
23	Plant Unit Info												
24	<u>Scherer 4</u>												
25	Coal	625	145,983	31.4%	52.9%	54.1%	11,021	94,638	17,000,000	1,608,842	3,849,558	2.64	40.68
26	Plant Unit Info												
27	<u>St Johns 1</u>												
28	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
29	Plant Unit Info												
30	<u>St Johns 2</u>												
31	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
32	Plant Unit Info												
33	<u>St Lucie 1</u>												
34	Nuclear	981	708,928	97.5%	97.5%	97.5%	10,862	7,700,376	1,000,000	7,700,376	4,555,543	0.64	0.59
35	Plant Unit Info												
36	<u>St Lucie 2</u>												
37	Nuclear	611,632	611,632					6,643,546	1,000,000	6,643,546	4,565,445	0.75	0.69

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	611,632	97.5%	97.5%	97.5%	10,862			6,643,546	4,565,445	0.75	
2	<u>Space Coast</u>												
3	Solar		1,860										N/A
4	Plant Unit Info	10	1,860	25.0%	N/A	50.0%	N/A			0	0	0.00	N/A
5	<u>Turkey Point 3</u>												
6	Nuclear		588,299										
7	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232	6,607,779	1,000,000	6,607,779	4,030,745	0.69	0.61
8	<u>Turkey Point 4</u>												
9	Nuclear		595,553										
10	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232	6,689,256	1,000,000	6,689,256	3,924,586	0.66	0.59
11	<u>Turkey Point 5</u>												
12	Light Oil		654										
13	Gas		479,943					802	5,830,000	4,674	78,651	12.03	98.10
14	Plant Unit Info	1,179	480,597	54.8%	94.0%	60.8%	7,151	3,432,082	1,000,000	3,432,082	14,853,197	3.09	4.33
15	<u>WCEC 01</u>												
16	Light Oil		0										
17	Gas		388,565										
18	Plant Unit Info	1,212	388,565	43.1%	47.7%	63.6%	6,948	2,699,694	1,000,000	2,699,694	11,525,374	2.97	4.27
19	<u>WCEC 02</u>												
20	Light Oil		0										
21	Gas		772,197										
22	Plant Unit Info	1,212	772,197	85.6%	83.9%	85.6%	6,816	5,263,000	1,000,000	5,263,000	22,467,650	2.91	4.27
23	<u>WCEC 03</u>												
24	Light Oil		0										
25	Gas		698,533										
26	Plant Unit Info	1,212	698,533	77.5%	85.3%	77.5%	6,841	4,778,815	1,000,000	4,778,815	20,400,920	2.92	4.27
27	<u>Wildflower PV Solar</u>												
28	Solar		17,143										
29	Plant Unit Info	75	17,143	30.7%	N/A	56.7%	N/A	N/A	N/A	N/A	0	0.00	N/A
30	System Totals												
31	Plant Unit Info	25,908	10,199,503				7,992	81,518,368			246,637,566		2
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4
REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jun - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		16,148										
4	Plant Unit Info	75	16,148	29.9%	N/A	55.2%	N/A						N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		14,580										
7	Plant Unit Info	75	14,580	27.0%	N/A	49.8%	N/A						N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		14,340										
10	Plant Unit Info	75	14,340	26.6%	N/A	49.0%	N/A						N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		15,480										
13	Plant Unit Info	75	15,480	28.7%	N/A	52.9%	N/A						N/A
14	<u>OCEC 3</u>												
15	Light Oil		0										
16	Gas		487,844										
17	Plant Unit Info	1,210	487,844	56.0%	62.8%	56.0%	6,765	3,300,339	1,000,000	3,300,339	14,051,698	2.88	4.26
18	<u>Citrus PV Solar</u>												
19	Solar		16,148										
20	Plant Unit Info	75	16,148	29.9%	N/A	55.2%	N/A						N/A
21	<u>Dessale Solar</u>												
22	Solar		5,010										
23	Plant Unit Info	25	5,010	27.8%	N/A	51.4%	N/A						N/A
24	<u>FortMyers 2</u>												
25	Gas		614,897										
26	Plant Unit Info	1,469	614,897	58.1%	94.0%	58.1%	7,481	4,600,064	1,000,000	4,600,064	19,581,136	3.18	4.26
27	<u>FortMyers 3A</u>												
28	Light Oil		0										
29	Gas		1,349										
30	Plant Unit Info	172	1,349	1.1%	93.5%	98.1%	11,197	15,105	1,000,000	15,105	64,503	4.78	4.27
31	<u>FortMyers 3B</u>												
32	Light Oil		0										
33	Gas		674										
34	Plant Unit Info	172	674	0.5%	93.5%	97.2%	11,206	7,553	1,000,000	7,553	32,160	4.77	4.26
35	<u>FortMyers 3C</u>												
36	Light Oil		68										
37	Gas		8,767										

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	211	8,835	5.8%	93.5%	91.1%	10,718	94,691		411,343	4.66		
2	<u>Fort Myers 3D</u>												
3	Light Oil		59					110	5,830,000	641	10,005	16.82	91.00
4	Gas		9,041					97,454	1,000,000	97,454	414,813	4.59	4.26
5	Plant Unit Info	211	9,101	6.0%	93.5%	89.9%	10,779	98,095		424,818	4.67		
6	<u>Hammock PV Solar</u>												
7	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	14,130	26.2%	N/A	48.3%	N/A			0	0	0.00	
9	<u>Horizon PV Solar</u>												
10	Solar		15,480					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	15,480	28.7%	N/A	52.9%	N/A			0	0	0.00	
12	<u>Indian River PV Solar</u>												
13	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	14,340	26.6%	N/A	49.0%	N/A			0	0	0.00	
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
18	<u>Lauderdale 4</u>												
19	Light Oil		92,927					778,113	1,000,000	778,113	3,284,057	3.53	4.22
20	Gas		92,927					778,113	1,000,000	778,113	3,284,057	3.53	4.22
21	Plant Unit Info	438	92,927	29.5%	93.9%	52.0%	8,373	881,569		3,720,605	3.61		
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		103,110					881,569	1,000,000	881,569	3,720,605	3.61	4.22
25	Plant Unit Info	438	103,110	32.7%	93.9%	52.8%	8,550	881,569		3,720,605	3.61		
26	<u>Lauderdale 6A</u>												
27	Light Oil		13					24	5,830,000	139	1,652	12.39	69.28
28	Gas		14,846					154,732	1,000,000	154,732	653,114	4.40	4.22
29	Plant Unit Info	211	14,859	9.8%	94.0%	97.8%	10,423	154,732		654,766	4.41		
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		11,889					124,683	1,000,000	124,683	526,321	4.43	4.22
33	Plant Unit Info	211	11,889	7.8%	94.0%	97.2%	10,487	124,683		526,321	4.43		
34	<u>Lauderdale 6C</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0	0		0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
5	<u>Lauderdale 6E</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
9	<u>Loganhead PV Solar</u>												
10	Solar		14,130				N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	14,130	26.2%	N/A	48.3%	N/A			0	0	0.00	
12	<u>Maratee 1</u>												
13	Heavy Oil		0					0	0	0	0	0.00	0.00
14	Gas		59,453					664,186	1,000,000	664,186	2,783,662	4.68	4.19
15	Plant Unit Info	785	59,453	10.5%	62.9%	32.1%	11,172			664,186	2,783,662	4.68	
16	<u>Maratee 2</u>												
17	Heavy Oil		922					1,725	6,400,000	11,042	126,810	13.76	73.50
18	Gas		27,755					332,497	1,000,000	332,497	1,395,905	5.03	4.20
19	Plant Unit Info	785	28,677	5.1%	96.2%	33.9%	11,980			343,539	1,522,715	5.31	
20	<u>Maratee 3</u>												
21	Gas		547,391					3,868,605	1,000,000	3,868,605	16,116,234	2.94	4.17
22	Plant Unit Info	1,133	547,391	67.1%	94.1%	67.1%	7,067			3,868,605	16,116,234	2.94	
23	<u>Maratee PV Solar</u>												
24	Solar		16,148					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	16,148	29.9%	N/A	55.2%	N/A			0	0	0.00	
26	<u>Martin 1</u>												
27	Heavy Oil		0					0	0	0	0	0.00	0.00
28	Gas		35,555					421,948	1,000,000	421,948	1,778,509	5.00	4.21
29	Plant Unit Info	799	35,555	6.2%	96.3%	37.4%	11,867			421,948	1,778,509	5.00	
30	<u>Martin 2</u>												
31	Heavy Oil		0					0	0	0	0	0.00	0.00
32	Gas		22,907					276,507	1,000,000	276,507	1,165,774	5.09	4.22
33	Plant Unit Info	779	22,907	4.1%	96.3%	36.4%	12,071			276,507	1,165,774	5.09	
34	<u>Martin 3</u>												
35	Gas		179,597					1,381,287	1,000,000	1,381,287	5,794,144	3.23	4.19
36	Plant Unit Info	463	179,597	53.9%	93.9%	53.9%	7,691			1,381,287	5,794,144	3.23	
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		117,686					968,674	1,000,000	968,674	4,071,533	3.46	4.20
2	Plant Unit Info	463	117,686	35.3%	94.0%	79.4%	8,231			968,674	4,071,533	3.46	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas	1,112	538,387	67.2%	94.0%	67.2%	7,096	3,820,525	1,000,000	3,820,525	16,018,057	2.98	4.19
6	Plant Unit Info												
7	<u>Martin 8 Solar</u>												
8	Solar	75	13,260	24.6%	N/A	45.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info												
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas	1,237	853,933	93.9%	93.9%	95.9%	6,387	5,454,050	1,000,000	5,454,050	23,016,180	2.70	4.22
13	Plant Unit Info												
14	<u>Rivera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas	969	835,313	55.7%	94.0%	55.7%	7,546	5,423,350	1,000,000	5,423,350	22,883,802	2.74	4.22
17	Plant Unit Info												
18	<u>Sanford 4</u>												
19	Gas	969	388,567	55.7%	94.0%	55.7%	7,546	2,932,144	1,000,000	2,932,144	12,481,876	3.21	4.26
20	Plant Unit Info												
21	<u>Sanford 5</u>												
22	Gas	969	383,548	55.0%	94.0%	55.0%	7,565	2,901,588	1,000,000	2,901,588	12,351,731	3.22	4.26
23	Plant Unit Info												
24	<u>Scherer 4</u>												
25	Coal	625	236,047	52.5%	94.8%	52.5%	11,021	153,024	17,000,000	2,601,402	6,223,530	2.64	40.67
26	Plant Unit Info												
27	<u>St Johns 1</u>												
28	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
29	Plant Unit Info												
30	<u>St Johns 2</u>												
31	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
32	Plant Unit Info												
33	<u>St Lucie 1</u>												
34	Nuclear	981	686,069	97.5%	97.5%	97.5%	10,862	7,451,977	1,000,000	7,451,977	4,408,589	0.64	0.59
35	Plant Unit Info												
36	<u>St Lucie 2</u>												
37	Nuclear	591,902	591,902	97.5%	97.5%	97.5%	10,862	6,429,238	1,000,000	6,429,238	4,418,173	0.75	0.69

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	591,902	97.5%	97.5%	97.5%	10,862	6,429,238		6,429,238	4,418,173	0.75	
2	<u>Space Coast</u>												
3	Solar		1,650						N/A				N/A
4	Plant Unit Info	10	1,650	22.9%		45.8%				0	0	0.00	
5	<u>Turkey Point 3</u>												
6	Nuclear		569,322						1,000,000	6,394,625	3,900,721	0.69	0.61
7	Plant Unit Info	811	569,322	97.5%	97.5%	97.5%	11,232	6,394,625		6,394,625	3,900,721	0.69	
8	<u>Turkey Point 4</u>												
9	Nuclear		576,342						1,000,000	6,473,474	3,797,987	0.66	0.59
10	Plant Unit Info	821	576,342	97.5%	97.5%	97.5%	11,232	6,473,474		6,473,474	3,797,987	0.66	
11	<u>Turkey Point 5</u>												
12	Light Oil		0						0	0	0	0.00	0.00
13	Gas		518,021						1,000,000	3,662,857	15,458,017	2.98	4.22
14	Plant Unit Info	1,179	518,021	61.0%	94.0%	61.0%	7,071	3,662,857		3,662,857	15,458,017	2.98	
15	<u>WCEC 01</u>												
16	Light Oil		0						0	0	0	0.00	0.00
17	Gas		702,571						1,000,000	4,809,873	20,014,913	2.85	4.16
18	Plant Unit Info	1,212	702,571	80.5%	90.6%	80.5%	6,846	4,809,873		4,809,873	20,014,913	2.85	
19	<u>WCEC 02</u>												
20	Light Oil		0						0	0	0	0.00	0.00
21	Gas		740,309						1,000,000	5,051,701	21,021,075	2.84	4.16
22	Plant Unit Info	1,212	740,309	84.8%	93.9%	84.8%	6,824	5,051,701		5,051,701	21,021,075	2.84	
23	<u>WCEC 03</u>												
24	Light Oil		0						0	0	0	0.00	0.00
25	Gas		532,388						1,000,000	3,674,103	15,288,467	2.87	4.16
26	Plant Unit Info	1,212	532,388	61.0%	63.9%	61.0%	6,901	3,674,103		3,674,103	15,288,467	2.87	
27	<u>Wildflower PV Solar</u>												
28	Solar		14,340						N/A				N/A
29	Plant Unit Info	75	14,340	26.6%	N/A	49.0%				0	0	0.00	
30	System Totals												
31	Plant Unit Info	25,911	10,674,644				7,968	85,060,736		85,060,736	257,267,096		2
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		14,619										
4	Plant Unit Info	75	14,619	26.2%	N/A	48.4%	N/A						N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		16,182										
7	Plant Unit Info	75	16,182	29.0%	N/A	53.5%	N/A						N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		15,655										
10	Plant Unit Info	75	15,655	28.1%	N/A	51.8%	N/A						N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		16,089										
13	Plant Unit Info	75	16,089	28.8%	N/A	53.2%	N/A						N/A
14	<u>OCEC 3</u>												
15	Light Oil		0										
16	Gas		703,084										
17	Plant Unit Info	1,210	703,084	78.1%	93.9%	78.1%	6,675	4,692,779	1,000,000	4,692,779	19,845,441	2.82	4.23
18	<u>Citrus PV Solar</u>												
19	Solar		14,619										
20	Plant Unit Info	75	14,619	26.2%	N/A	48.4%	N/A						N/A
21	<u>Dessale Solar</u>												
22	Solar		4,991										
23	Plant Unit Info	25	4,991	26.8%	N/A	49.5%	N/A						N/A
24	<u>FortMyers 2</u>												
25	Gas		644,692										
26	Plant Unit Info	1,469	644,692	59.0%	94.0%	59.0%	7,473	4,817,769	1,000,000	4,817,769	20,368,394	3.16	4.23
27	<u>FortMyers 3A</u>												
28	Light Oil		0										
29	Gas		1,275										
30	Plant Unit Info	172	1,275	1.0%	93.5%	93.0%	11,487	14,646	1,000,000	14,646	61,892	4.85	4.23
31	<u>FortMyers 3B</u>												
32	Light Oil		0										
33	Gas		2,360										
34	Plant Unit Info	172	2,360	1.8%	93.5%	97.8%	11,137	26,284	1,000,000	26,284	110,908	4.70	4.22
35	<u>FortMyers 3C</u>												
36	Light Oil		0										
37	Gas		13,874										

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	211	13,874	8.8%	93.5%	86.5%	10,892	151,122	638,421	4.60			
2	<u>Fort Myers 3D</u>												
3	Light Oil		223					405	5,830,000	2,364	36,899	16.58	91.00
4	Gas		14,054					149,323	1,000,000	149,323	630,772	4.49	4.22
5	Plant Unit Info	211	14,277	9.1%	93.5%	93.9%	10,625	151,687	667,671	4.68			
6	<u>Hammock PV Solar</u>												
7	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	15,314	27.4%	N/A	50.7%	N/A	0	0	0	0	0.00	0.00
9	<u>Horizon PV Solar</u>												
10	Solar		16,182					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	16,182	29.0%	N/A	53.5%	N/A	0	0	0	0	0.00	0.00
12	<u>Indian River PV Solar</u>												
13	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	15,624	28.0%	N/A	51.7%	N/A	0	0	0	0	0.00	0.00
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
18	<u>Lauderdale 4</u>												
19	Light Oil		123,449					0	0	0	0	0.00	0.00
20	Gas		123,449					1,034,896	1,000,000	1,034,896	4,335,685	3.51	4.19
21	Plant Unit Info	438	123,449	37.9%	93.9%	52.4%	8,383	1,034,896	4,335,685	3.51			
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		115,578					0	0	0	0	0.00	0.00
25	Plant Unit Info	438	115,578	35.5%	93.9%	54.5%	8,486	980,740	1,000,000	980,740	4,108,798	3.55	4.19
26	<u>Lauderdale 6A</u>												
27	Light Oil		52					0	0	0	0	0.00	0.00
28	Gas		18,869					0	0	0	0	0.00	0.00
29	Plant Unit Info	211	18,921	12.1%	94.0%	97.4%	10,466	197,479	1,000,000	197,479	827,365	4.38	4.19
30	<u>Lauderdale 6B</u>												
31	Light Oil		39					0	0	0	0	0.00	0.00
32	Gas		20,122					0	0	0	0	0.00	0.00
33	Plant Unit Info	211	20,161	12.8%	94.0%	97.5%	10,446	210,194	1,000,000	210,194	880,635	4.38	4.19
34	<u>Lauderdale 6C</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
5	<u>Lauderdale 6E</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
9	<u>Loganhead PV Solar</u>												
10	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	15,531	27.8%	N/A	51.4%	N/A			0	0	0.00	
12	<u>Maratee 1</u>												
13	Heavy Oil		337					590	6,400,000	3,774	43,342	12.85	73.50
14	Gas		82,465					922,738	1,000,000	922,738	3,838,804	4.66	4.16
15	Plant Unit Info	785	82,802	14.2%	96.2%	32.2%	11,190			926,512	3,882,146	4.69	
16	<u>Maratee 2</u>												
17	Heavy Oil		118					225	6,400,000	1,442	16,560	14.08	73.50
18	Gas		45,132					553,332	1,000,000	553,332	2,293,665	5.08	4.15
19	Plant Unit Info	785	45,250	7.8%	96.2%	33.8%	12,260			554,774	2,310,225	5.11	
20	<u>Maratee 3</u>												
21	Gas		560,228					3,960,859	1,000,000	3,960,859	16,364,143	2.92	4.13
22	Plant Unit Info	1,133	560,228	66.5%	94.1%	66.5%	7,070			3,960,859	16,364,143	2.92	
23	<u>Maratee PV Solar</u>												
24	Solar		14,619					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	14,619	26.2%	N/A	48.4%	N/A			0	0	0.00	
26	<u>Martin 1</u>												
27	Heavy Oil		0					0	0	0	0	0.00	0.00
28	Gas		63,221					753,365	1,000,000	753,365	3,150,199	4.98	4.18
29	Plant Unit Info	799	63,221	10.6%	96.3%	35.0%	11,916			753,365	3,150,199	4.98	
30	<u>Martin 2</u>												
31	Heavy Oil		0					0	0	0	0	0.00	0.00
32	Gas		21,468					270,655	1,000,000	270,655	1,131,427	5.27	4.18
33	Plant Unit Info	779	21,468	3.7%	96.3%	38.3%	12,607			270,655	1,131,427	5.27	
34	<u>Martin 3</u>												
35	Gas		185,598					1,428,199	1,000,000	1,428,199	5,948,277	3.20	4.16
36	Plant Unit Info	463	185,598	53.9%	93.9%	53.9%	7,895			1,428,199	5,948,277	3.20	
37	<u>Martin 4</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		190,421					1,466,674	1,000,000	1,466,674	6,116,163	3.21	4.17
2	Plant Unit Info	463	190,421	55.3%	94.0%	55.3%	7,702			1,466,674	6,116,163	3.21	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas	1,112	557,112	67.3%	94.0%	67.3%	7,104	3,957,638	1,000,000	3,957,638	16,484,665	2.96	4.17
6	Plant Unit Info												
7	<u>Martin 8 Solar</u>												
8	Solar	75	12,679	22.7%	N/A	36.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info												
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas	1,237	874,837	93.9%	93.9%	95.1%	6,393	5,592,591	1,000,000	5,592,591	23,430,337	2.68	4.19
13	Plant Unit Info												
14	<u>Rivera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas	969	847,980	93.9%	93.9%	94.0%	6,504	5,515,434	1,000,000	5,515,434	23,110,138	2.73	4.19
17	Plant Unit Info												
18	<u>Sanford 4</u>												
19	Gas	969	403,775	56.0%	94.0%	56.0%	7,537	3,043,413	1,000,000	3,043,413	12,866,131	3.19	4.23
20	Plant Unit Info												
21	<u>Sanford 5</u>												
22	Gas	969	401,887	55.8%	94.0%	55.8%	7,558	3,037,331	1,000,000	3,037,331	12,840,498	3.20	4.23
23	Plant Unit Info												
24	<u>Scherer 4</u>												
25	Coal	625	256,822	55.2%	94.8%	55.2%	10,966	165,659	17,000,000	2,816,208	6,749,674	2.63	40.74
26	Plant Unit Info												
27	<u>St Johns 1</u>												
28	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
29	Plant Unit Info												
30	<u>St Johns 2</u>												
31	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
32	Plant Unit Info												
33	<u>St Lucie 1</u>												
34	Nuclear	981	708,928	97.5%	97.5%	97.5%	10,862	7,700,376	1,000,000	7,700,376	4,555,543	0.64	0.59
35	Plant Unit Info												
36	<u>St Lucie 2</u>												
37	Nuclear	611,632	611,632					6,643,546	1,000,000	6,643,546	4,565,445	0.75	0.69

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	611,632	97.5%	97.5%	97.5%	10,862			6,643,546	4,565,445	0.75	
2	<u>Space Coast</u>												
3	Solar		1,798										N/A
4	Plant Unit Info	10	1,798	24.2%	N/A	44.6%	N/A			0	0	0.00	N/A
5	<u>Turkey Point 3</u>												
6	Nuclear		588,299										
7	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232	6,607,779	1,000,000	6,607,779	4,030,745	0.69	0.61
8	<u>Turkey Point 4</u>												
9	Nuclear		595,553										
10	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232	6,689,256	1,000,000	6,689,256	3,924,586	0.66	0.59
11	<u>Turkey Point 5</u>												
12	Light Oil		0										
13	Gas		528,187										
14	Plant Unit Info	1,179	528,187	60.2%	94.0%	60.2%	7,074	3,736,157	1,000,000	3,736,157	15,652,793	2.96	4.19
15	<u>WCEC 01</u>												
16	Light Oil		0										
17	Gas		710,255										
18	Plant Unit Info	1,212	710,255	78.8%	93.9%	78.8%	6,875	4,882,707	1,000,000	4,882,707	20,166,633	2.84	4.13
19	<u>WCEC 02</u>												
20	Light Oil		0										
21	Gas		717,194										
22	Plant Unit Info	1,212	717,194	79.5%	93.9%	79.5%	6,872	4,928,285	1,000,000	4,928,285	20,354,846	2.84	4.13
23	<u>WCEC 03</u>												
24	Light Oil		0										
25	Gas		527,614										
26	Plant Unit Info	1,212	527,614	58.5%	65.9%	58.5%	6,943	3,663,276	1,000,000	3,663,276	15,130,262	2.87	4.13
27	<u>Wildflower PV Solar</u>												
28	Solar		15,500										N/A
29	Plant Unit Info	75	15,500	27.8%	N/A	51.3%	N/A			0	0	0.00	N/A
30	System Totals												
31	Plant Unit Info	25,910	11,326,137				7,986	90,453,586			274,621,521		2
32													
33													
34													
35													
36													
37													

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GENERATING SYSTEM FUEL DETAILS

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		14,752										
4	Plant Unit Info	75	14,752	26.4%	N/A	48.8%	N/A						N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		15,314										
7	Plant Unit Info	75	15,314	27.4%	N/A	50.7%	N/A						N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		14,787										
10	Plant Unit Info	75	14,787	26.5%	N/A	48.9%	N/A						N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		15,624										
13	Plant Unit Info	75	15,624	28.0%	N/A	51.7%	N/A						N/A
14	<u>OCEC 3</u>												
15	Light Oil		0										
16	Gas		759,865										
17	Plant Unit Info	1,210	759,865	84.4%	93.9%	84.4%	6,617	5,028,145	1,000,000	5,028,145	21,084,248	2.77	4.19
18	<u>Citrus PV Solar</u>												
19	Solar		14,752										
20	Plant Unit Info	75	14,752	26.4%	N/A	48.8%	N/A						N/A
21	<u>Dessale Solar</u>												
22	Solar		4,650										
23	Plant Unit Info	25	4,650	25.0%	N/A	46.2%	N/A						N/A
24	<u>FortMyers 2</u>												
25	Gas		638,885										
26	Plant Unit Info	1,469	638,885	58.5%	94.0%	58.5%	7,471	4,773,260	1,000,000	4,773,260	20,005,035	3.13	4.19
27	<u>FortMyers 3A</u>												
28	Light Oil		0										
29	Gas		4,309										
30	Plant Unit Info	172	4,309	3.4%	93.5%	96.4%	11,252	48,483	1,000,000	48,483	202,785	4.71	4.18
31	<u>FortMyers 3B</u>												
32	Light Oil		0										
33	Gas		4,020										
34	Plant Unit Info	172	4,020	3.1%	93.5%	97.3%	11,233	45,157	1,000,000	45,157	189,611	4.72	4.20
35	<u>FortMyers 3C</u>												
36	Light Oil		629										
37	Gas		14,512										

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	211	15,141	9.7%	93.5%	85.5%	10,899	185,029		769,555		5.08	
2	<u>Fort Myers 3D</u>												
3	Light Oil		504					930	5,830,000	5,422	84,631	16.78	91.00
4	Gas		16,857					181,200	1,000,000	181,200	759,176	4.50	4.19
5	Plant Unit Info	211	17,361	11.1%	93.5%	89.4%	10,749	186,622		843,806		4.86	
6	<u>Hammock PV Solar</u>												
7	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	14,787	26.5%	N/A	48.9%	N/A			0	0	0.00	
9	<u>Horizon PV Solar</u>												
10	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	15,562	27.9%	N/A	51.5%	N/A			0	0	0.00	
12	<u>Indian River PV Solar</u>												
13	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	14,756	26.4%	N/A	48.8%	N/A			0	0	0.00	
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
18	<u>Lauderdale 4</u>												
19	Light Oil		123,546					0	0	0	0	0.00	0.00
20	Gas		123,546					1,040,589	1,000,000	1,040,589	4,320,856	3.50	4.15
21	Plant Unit Info	438	123,546	37.9%	93.9%	52.8%	8,423	1,026,377		4,320,856		3.50	
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		121,159					0	0	0	0	0.00	0.00
25	Plant Unit Info	438	121,159	37.2%	93.9%	54.2%	8,471	1,026,377	1,000,000	1,026,377	4,261,900	3.52	4.15
26	<u>Lauderdale 6A</u>												
27	Light Oil		46					82	5,830,000	476	5,700	12.50	69.81
28	Gas		23,838					248,754	1,000,000	248,754	1,032,893	4.33	4.15
29	Plant Unit Info	211	23,884	15.2%	94.0%	97.6%	10,435	249,230		1,038,592		4.35	
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		22,643					236,676	1,000,000	236,676	982,732	4.34	4.15
33	Plant Unit Info	211	22,643	14.4%	94.0%	97.5%	10,453	236,676		982,732		4.34	
34	<u>Lauderdale 6C</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0	0		0	0	0.00	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
5	<u>Lauderdale 6E</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
9	<u>Loganhead PV Solar</u>												
10	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	14,787	26.5%	N/A	48.9%	N/A			0	0	0.00	
12	<u>Maratee 1</u>												
13	Heavy Oil		2,817					5,007	6,400,000	32,047	368,038	13.06	73.50
14	Gas		91,646					1,042,574	1,000,000	1,042,574	4,310,682	4.70	4.13
15	Plant Unit Info	785	94,463	16.2%	96.2%	32.5%	11,376			1,074,621	4,678,720	4.95	
16	<u>Maratee 2</u>												
17	Heavy Oil		1,387					2,867	6,400,000	18,351	210,748	15.19	73.50
18	Gas		13,295					175,853	1,000,000	175,853	730,277	5.49	4.15
19	Plant Unit Info	785	14,682	2.5%	96.2%	39.1%	13,227			194,204	941,026	6.41	
20	<u>Maratee 3</u>												
21	Gas		554,212					3,928,956	1,000,000	3,928,956	16,096,498	2.90	4.10
22	Plant Unit Info	1,133	554,212	65.8%	94.1%	65.8%	7,089			3,928,956	16,096,498	2.90	
23	<u>Maratee PV Solar</u>												
24	Solar		14,752					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	14,752	26.4%	N/A	48.8%	N/A			0	0	0.00	
26	<u>Martin 1</u>												
27	Heavy Oil		6					12	6,400,000	74	884	13.98	76.43
28	Gas		85,946					1,006,186	1,000,000	1,006,186	4,181,507	4.87	4.16
29	Plant Unit Info	799	85,952	14.5%	96.3%	34.2%	11,707			1,006,260	4,182,391	4.87	
30	<u>Martin 2</u>												
31	Heavy Oil		0					0	0	0	0	0.00	0.00
32	Gas		38,447					481,680	1,000,000	481,680	1,999,812	5.20	4.15
33	Plant Unit Info	779	38,447	6.7%	96.3%	37.5%	12,528			481,680	1,999,812	5.20	
34	<u>Martin 3</u>												
35	Gas		188,094					1,449,252	1,000,000	1,449,252	5,984,149	3.18	4.13
36	Plant Unit Info	463	188,094	54.6%	93.9%	54.6%	7,705			1,449,252	5,984,149	3.18	
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		188,558					1,454,159	1,000,000	1,454,159	6,015,109	3.19	4.14
2	Plant Unit Info	463	188,558	54.7%	94.0%	54.7%	7,712			1,454,159	6,015,109	3.19	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas	1,112	540,601	65.3%	94.0%	65.3%	7,116	3,846,874	1,000,000	3,846,874	15,935,730	2.95	4.14
6	Plant Unit Info												
7	<u>Martin 8 Solar</u>												
8	Solar	75	11,873	21.3%	N/A	39.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info												
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas	1,237	882,106	93.9%	93.9%	95.9%	6,387	5,633,921	1,000,000	5,633,921	23,395,409	2.65	4.15
13	Plant Unit Info												
14	<u>Rivera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas	969	870,688	56.4%	94.0%	56.4%	7,545	5,647,950	1,000,000	5,647,950	23,457,874	2.69	4.15
17	Plant Unit Info												
18	<u>Sanford 4</u>												
19	Gas	969	406,600	56.4%	94.0%	56.4%	7,545	3,067,773	1,000,000	3,067,773	12,856,864	3.16	4.19
20	Plant Unit Info												
21	<u>Sanford 5</u>												
22	Gas	969	410,883	57.0%	94.0%	57.0%	7,559	3,105,927	1,000,000	3,105,927	13,015,570	3.17	4.19
23	Plant Unit Info												
24	<u>Scherer 4</u>												
25	Coal	625	259,913	55.9%	94.8%	55.9%	10,955	167,491	17,000,000	2,847,345	6,845,526	2.63	40.87
26	Plant Unit Info												
27	<u>St Johns 1</u>												
28	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
29	Plant Unit Info												
30	<u>St Johns 2</u>												
31	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
32	Plant Unit Info												
33	<u>St Lucie 1</u>												
34	Nuclear	981	708,928	97.5%	97.5%	97.5%	10,862	7,700,376	1,000,000	7,700,376	4,555,543	0.64	0.59
35	Plant Unit Info												
36	<u>St Lucie 2</u>												
37	Nuclear	512,982	512,982	97.5%	97.5%	97.5%	10,862	5,572,006	1,000,000	5,572,006	3,829,083	0.75	0.69

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	512,982	81.8%	81.8%	97.5%	10,862			5,572,006	3,829,083	0.75	
2	<u>Space Coast</u>												
3	Solar		1,612										N/A
4	Plant Unit Info	10	1,612	21.7%	N/A	47.3%	N/A			0	0	0.00	N/A
5	<u>Turkey Point 3</u>												
6	Nuclear		588,299										0.61
7	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232	6,607,779	1,000,000	6,607,779	4,030,745	0.69	0.61
8	<u>Turkey Point 4</u>												
9	Nuclear		595,553										0.59
10	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232	6,689,256	1,000,000	6,689,256	3,924,586	0.66	0.59
11	<u>Turkey Point 5</u>												
12	Light Oil		0										0.00
13	Gas		524,622										4.15
14	Plant Unit Info	1,179	524,622	59.8%	94.0%	59.8%	7,083	3,715,777	1,000,000	3,715,777	15,429,506	2.94	4.15
15	<u>WCEC 01</u>												
16	Light Oil		0										0.00
17	Gas		699,384										4.09
18	Plant Unit Info	1,212	699,384	77.6%	93.9%	77.6%	6,882	4,813,503	1,000,000	4,813,503	19,702,089	2.82	4.09
19	<u>WCEC 02</u>												
20	Light Oil		0										0.00
21	Gas		756,965										4.09
22	Plant Unit Info	1,212	756,965	84.0%	93.9%	84.0%	6,833	5,172,407	1,000,000	5,172,407	21,171,288	2.80	4.09
23	<u>WCEC 03</u>												
24	Light Oil		0										0.00
25	Gas		729,632										4.09
26	Plant Unit Info	1,212	729,632	80.9%	93.9%	80.9%	6,855	5,001,476	1,000,000	5,001,476	20,471,575	2.81	4.09
27	<u>Wildflower PV Solar</u>												
28	Solar		14,911										N/A
29	Plant Unit Info	75	14,911	26.7%	N/A	49.3%	N/A			0	0	0.00	N/A
30	System Totals												
31	Plant Unit Info	25,909	11,565,296				7,938	91,811,070		282,218,216			2
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		13,918										
4	Plant Unit Info	75	13,918	25.8%	N/A	47.6%	N/A						N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		14,250										
7	Plant Unit Info	75	14,250	26.4%	N/A	52.8%	N/A						N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		13,800										
10	Plant Unit Info	75	13,800	25.6%	N/A	51.1%	N/A						N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		14,100										
13	Plant Unit Info	75	14,100	26.1%	N/A	48.2%	N/A						N/A
14	<u>OCEC 3</u>												
15	Light Oil		0										
16	Gas		781,559										
17	Plant Unit Info	1,210	781,559	89.7%	93.9%	89.7%	6,575	5,138,518	1,000,000	5,138,518	21,516,544	2.75	4.19
18	<u>Citrus PV Solar</u>												
19	Solar		13,918										
20	Plant Unit Info	75	13,918	25.8%	N/A	47.6%	N/A						N/A
21	<u>Dessale Solar</u>												
22	Solar		4,200										
23	Plant Unit Info	25	4,200	23.3%	N/A	50.9%	N/A						N/A
24	<u>FortMyers 2</u>												
25	Gas		635,492										
26	Plant Unit Info	1,469	635,492	60.1%	94.0%	60.1%	7,449	4,733,701	1,000,000	4,733,701	19,814,784	3.12	4.19
27	<u>FortMyers 3A</u>												
28	Light Oil		0										
29	Gas		2,624										
30	Plant Unit Info	172	2,624	2.1%	93.5%	95.4%	11,338	29,751	1,000,000	29,751	124,904	4.76	4.20
31	<u>FortMyers 3B</u>												
32	Light Oil		0										
33	Gas		2,014										
34	Plant Unit Info	172	2,014	1.6%	93.5%	97.8%	11,222	22,601	1,000,000	22,601	94,783	4.71	4.19
35	<u>FortMyers 3C</u>												
36	Light Oil		315										
37	Gas		8,661										

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	211	8,976	5.9%	93.5%	81.8%	11,101	99,643		456,932	5.09		
2	<u>Fort Myers 3D</u>												
3	Light Oil		151					279	5,830,000	1,627	25,395	16.87	91.00
4	Gas		10,364					112,014	1,000,000	112,014	468,971	4.53	4.19
5	Plant Unit Info	211	10,514	6.9%	93.5%	89.0%	10,808	113,641		494,367	4.70		
6	<u>Hammock PV Solar</u>												
7	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	13,950	25.8%	N/A	51.7%	N/A			0	0	0.00	
9	<u>Horizon PV Solar</u>												
10	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	14,340	26.6%	N/A	49.0%	N/A			0	0	0.00	
12	<u>Indian River PV Solar</u>												
13	Solar		13,800					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	13,800	25.6%	N/A	51.1%	N/A			0	0	0.00	
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
18	<u>Lauderdale 4</u>												
19	Light Oil		100,827					857,243	1,000,000	857,243	3,555,831	3.53	0.00
20	Gas		100,827					857,243	1,000,000	857,243	3,555,831	3.53	4.15
21	Plant Unit Info	438	100,827	32.0%	93.9%	54.8%	8,502	916,410		3,801,219	3,555,831	3.53	
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		107,478					916,410	1,000,000	916,410	3,801,219	3.54	4.15
25	Plant Unit Info	438	107,478	34.1%	93.9%	54.5%	8,526	916,410		3,801,219	3,801,219	3.54	
26	<u>Lauderdale 6A</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		18,991					197,669	1,000,000	197,669	820,040	4.32	4.15
29	Plant Unit Info	211	18,991	12.5%	94.0%	97.8%	10,409	197,669		820,040	820,040	4.32	
30	<u>Lauderdale 6B</u>												
31	Light Oil		20					36	5,830,000	207	2,479	12.46	69.81
32	Gas		19,728					205,315	1,000,000	205,315	851,748	4.32	4.15
33	Plant Unit Info	211	19,748	13.0%	94.0%	97.5%	10,407	205,522		854,227	854,227	4.33	
34	<u>Lauderdale 6C</u>												
35	Light Oil		170					440	5,830,000	2,567	30,738	18.07	69.81
36	Gas		20					300	1,000,000	300	1,244	6.26	4.15
37	Plant Unit Info	211	190	0.1%	94.0%	46.8%	15,089	2,867		31,982	31,982	16.83	

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
5	<u>Lauderdale 6E</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
9	<u>Loganhead PV Solar</u>												
10	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	13,980	25.9%	N/A	51.8%	N/A			0	0	0.00	
12	<u>Maratee 1</u>												
13	Heavy Oil		1,568					2,842	6,400,000	18,190	208,900	13.32	73.50
14	Gas		51,062					592,222	1,000,000	592,222	2,452,301	4.80	4.14
15	Plant Unit Info	785	52,630	9.3%	96.2%	33.7%	11,598			610,412	2,661,201	5.06	
16	<u>Maratee 2</u>												
17	Heavy Oil		921					1,873	6,400,000	11,987	137,662	14.94	73.50
18	Gas		15,513					201,791	1,000,000	201,791	837,765	5.40	4.15
19	Plant Unit Info	785	16,434	2.9%	96.2%	41.1%	13,008			213,778	975,427	5.94	
20	<u>Maratee 3</u>												
21	Gas		559,154					3,946,586	1,000,000	3,946,586	16,154,740	2.89	4.09
22	Plant Unit Info	1,133	559,154	68.5%	94.1%	68.5%	7,058			3,946,586	16,154,740	2.89	
23	<u>Maratee PV Solar</u>												
24	Solar		13,918					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	13,918	25.8%	N/A	47.6%	N/A			0	0	0.00	
26	<u>Martin 1</u>												
27	Heavy Oil		0					0	0	0	0	0.00	0.00
28	Gas		38,345					485,390	1,000,000	485,390	2,015,394	5.26	4.15
29	Plant Unit Info	799	38,345	6.7%	96.3%	39.0%	12,658			485,390	2,015,394	5.26	
30	<u>Martin 2</u>												
31	Heavy Oil		0					0	0	0	0	0.00	0.00
32	Gas		12,285					157,054	1,000,000	157,054	653,271	5.32	4.16
33	Plant Unit Info	779	12,285	2.2%	96.3%	40.6%	12,784			157,054	653,271	5.32	
34	<u>Martin 3</u>												
35	Gas		184,705					1,413,863	1,000,000	1,413,863	5,837,739	3.16	4.13
36	Plant Unit Info	463	184,705	55.4%	93.9%	55.4%	7,655			1,413,863	5,837,739	3.16	
37	<u>Martin 4</u>												

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		193,196					1,480,685	1,000,000	1,480,685	6,125,242	3.17	4.14
2	Plant Unit Info	463	193,196	58.0%	94.0%	58.0%	7,864			1,480,685	6,125,242	3.17	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas	1,112	567,198	70.8%	94.0%	70.8%	7,073	4,011,835	1,000,000	4,011,835	16,613,226	2.93	4.14
6	Plant Unit Info									4,011,835	16,613,226	2.93	
7	<u>Martin 8 Solar</u>												
8	Solar	75	10,320	19.1%	N/A	35.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info									0	0	0.00	
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas	1,237	857,879	93.9%	93.9%	96.3%	6,384	5,476,610	1,000,000	5,476,610	22,714,627	2.65	4.15
13	Plant Unit Info									5,476,610	22,714,627	2.65	
14	<u>Riviera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas	1,212	693,053	76.1%	76.1%	79.4%	6,522	4,519,771	1,000,000	4,519,771	18,744,655	2.70	4.15
17	Plant Unit Info									4,519,771	18,744,655	2.70	
18	<u>Sanford 4</u>												
19	Gas	969	388,415	55.7%	89.8%	55.7%	7,511	2,917,212	1,000,000	2,917,212	12,210,986	3.14	4.19
20	Plant Unit Info									2,917,212	12,210,986	3.14	
21	<u>Sanford 5</u>												
22	Gas	969	379,781	54.4%	84.0%	54.4%	7,513	2,853,115	1,000,000	2,853,115	11,942,680	3.14	4.19
23	Plant Unit Info									2,853,115	11,942,680	3.14	
24	<u>Scherer 4</u>												
25	Coal	625	256,157	56.9%	94.8%	56.9%	10,934	164,751	17,000,000	2,800,773	6,747,812	2.63	40.96
26	Plant Unit Info									2,800,773	6,747,812	2.63	
27	<u>St Johns 1</u>												
28	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
29	Plant Unit Info									0	0	0.00	
30	<u>St Johns 2</u>												
31	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
32	Plant Unit Info									0	0	0.00	
33	<u>St Lucie 1</u>												
34	Nuclear	981	686,069	97.5%	97.5%	97.5%	10,862	7,451,977	1,000,000	7,451,977	4,408,589	0.64	0.59
35	Plant Unit Info									7,451,977	4,408,589	0.64	
36	<u>St Lucie 2</u>												
37	Nuclear		59,190					642,923	1,000,000	642,923	441,818	0.75	0.69

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	59,190	9.8%	13.0%	97.5%	10,862	642,923	441,818	0.75			
2	<u>Space Coast</u>												
3	Solar		1,410										
4	Plant Unit Info	10	1,410	19.6%	N/A	42.7%	N/A			0			N/A
5	<u>Turkey Point 3</u>												
6	Nuclear		569,322										
7	Plant Unit Info	811	569,322	97.5%	97.5%	97.5%	11,232	6,394,625	1,000,000	6,394,625	3,900,721	0.69	0.61
8	<u>Turkey Point 4</u>												
9	Nuclear		576,342										
10	Plant Unit Info	821	576,342	97.5%	97.5%	97.5%	11,232	6,473,474	1,000,000	6,473,474	3,797,987	0.66	0.59
11	<u>Turkey Point 5</u>												
12	Light Oil		0										
13	Gas		547,516										
14	Plant Unit Info	1,179	547,516	64.5%	94.0%	64.5%	7,039	3,854,067	1,000,000	3,854,067	15,985,628	2.92	4.15
15	<u>WCEC 01</u>												
16	Light Oil		0										
17	Gas		735,977										
18	Plant Unit Info	1,212	735,977	84.3%	93.9%	84.3%	6,827	5,024,574	1,000,000	5,024,574	20,543,362	2.79	4.09
19	<u>WCEC 02</u>												
20	Light Oil		0										
21	Gas		758,792										
22	Plant Unit Info	1,212	758,792	87.0%	93.9%	87.0%	6,809	5,166,881	1,000,000	5,166,881	21,125,130	2.78	4.09
23	<u>WCEC 03</u>												
24	Light Oil		0										
25	Gas		769,190										
26	Plant Unit Info	1,212	769,190	88.2%	93.9%	88.2%	6,798	5,228,887	1,000,000	5,228,887	21,378,612	2.78	4.09
27	<u>Wildflower PV Solar</u>												
28	Solar		14,340										
29	Plant Unit Info	75	14,340	26.6%	N/A	49.0%	N/A			0			N/A
30	System Totals												
31	Plant Unit Info	25,909	10,760,278				7,755	83,442,059		286,544,459			2
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		13,798										
4	Plant Unit Info	75	13,798	24.7%	N/A	45.7%	N/A		N/A	0	0	0.00	N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		14,570										
7	Plant Unit Info	75	14,570	26.1%	N/A	52.2%	N/A		N/A	0	0	0.00	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		14,105										
10	Plant Unit Info	75	14,105	25.3%	N/A	50.6%	N/A		N/A	0	0	0.00	N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		14,508										
13	Plant Unit Info	75	14,508	26.0%	N/A	56.7%	N/A		N/A	0	0	0.00	N/A
14	<u>OCEC_3</u>												
15	Light Oil		0										
16	Gas		759,145										
17	Plant Unit Info	1,210	759,145	84.3%	93.9%	84.3%	6,612	5,019,441	1,000,000	5,019,441	21,762,051	2.87	4.34
18	<u>Citrus PV Solar</u>												
19	Solar		13,798										
20	Plant Unit Info	75	13,798	24.7%	N/A	45.7%	N/A		N/A	0	0	0.00	N/A
21	<u>Dessale Solar</u>												
22	Solar		4,061										
23	Plant Unit Info	25	4,061	21.8%	N/A	47.6%	N/A		N/A	0	0	0.00	N/A
24	<u>FortMyers 2</u>												
25	Gas		658,645										
26	Plant Unit Info	1,469	658,645	60.3%	93.5%	60.3%	7,476	4,924,294	1,000,000	4,924,294	21,344,442	3.24	4.33
27	<u>FortMyers 3A</u>												
28	Light Oil		0										
29	Gas		0										
30	Plant Unit Info	172	0	0.0%	82.2%	0.0%	0	0	0	0	0	0.00	0.00
31	<u>FortMyers 3B</u>												
32	Light Oil		0										
33	Gas		1,349										
34	Plant Unit Info	172	1,349	1.1%	82.2%	97.7%	11,197	15,105	1,000,000	15,105	65,421	4.85	4.33
35	<u>FortMyers 3C</u>												
36	Light Oil		0										
37	Gas		4,109										

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	211	4,109	2.6%	82.2%	81.2%	11,149	45,813		198,498	4.83		
2	<i>Fort Myers 3D</i>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		3,913					41,776	1,000,000	41,776	181,272	4.63	4.34
5	Plant Unit Info	211	3,913	2.5%	82.2%	92.6%	10,676	41,776		181,272	4.63		
6	<i>Hammock PV Solar</i>												
7	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	14,818	26.6%	N/A	57.9%	N/A	0	0	0	0	0.00	0.00
9	<i>Horizon PV Solar</i>												
10	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	14,601	26.2%	N/A	57.1%	N/A	0	0	0	0	0.00	0.00
12	<i>Indian River PV Solar</i>												
13	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	14,043	25.2%	N/A	50.3%	N/A	0	0	0	0	0.00	0.00
15	<i>Indiantown FPL</i>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
18	<i>Lauderdale 4</i>												
19	Light Oil		128,244					1,064,671	1,000,000	1,064,671	4,571,897	3.56	4.29
20	Gas		128,244					0	0	0	0	0.00	0.00
21	Plant Unit Info	438	128,244	39.4%	93.9%	51.5%	8,302	1,064,671	1,000,000	1,064,671	4,571,897	3.56	4.29
22	<i>Lauderdale 5</i>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		109,842					925,142	1,000,000	925,142	3,972,841	3.62	4.29
25	Plant Unit Info	438	109,842	33.7%	93.9%	51.8%	8,422	925,142	1,000,000	925,142	3,972,841	3.62	4.29
26	<i>Lauderdale 6A</i>												
27	Light Oil		8					14	5,830,000	82	982	12.53	69.81
28	Gas		9,919					103,823	1,000,000	103,823	446,194	4.50	4.30
29	Plant Unit Info	211	9,919	6.3%	94.0%	98.0%	10,467	103,823	1,000,000	103,823	446,194	4.50	4.30
30	<i>Lauderdale 6B</i>												
31	Light Oil		37					67	5,830,000	388	4,646	12.53	69.81
32	Gas		9,890					103,503	1,000,000	103,503	444,812	4.50	4.30
33	Plant Unit Info	211	9,927	6.3%	94.0%	98.0%	10,465	103,891	1,000,000	103,891	449,458	4.53	4.30
34	<i>Lauderdale 6C</i>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
5	<u>Lauderdale 6E</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0			0	0	0.00	
9	<u>Loganhead PV Solar</u>												
10	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	14,415	25.8%	N/A	51.7%	N/A			0	0	0.00	
12	<u>Maratee 1</u>												
13	Heavy Oil		0					0	0	0	0	0.00	0.00
14	Gas		17,777					214,086	1,000,000	214,086	917,336	5.16	4.28
15	Plant Unit Info	785	17,777	3.1%	96.2%	34.4%	12,043			214,086	917,336	5.16	
16	<u>Maratee 2</u>												
17	Heavy Oil		0					0	0	0	0	0.00	0.00
18	Gas		6,467					93,219	1,000,000	93,219	400,943	6.20	4.30
19	Plant Unit Info	785	6,467	1.1%	96.2%	45.9%	14,415			93,219	400,943	6.20	
20	<u>Maratee 3</u>												
21	Gas		520,975					3,747,713	1,000,000	3,747,713	15,885,255	3.05	4.24
22	Plant Unit Info	1,133	520,975	61.8%	94.1%	73.4%	7,194			3,747,713	15,885,255	3.05	
23	<u>Maratee PV Solar</u>												
24	Solar		13,798					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	13,798	24.7%	N/A	45.7%	N/A			0	0	0.00	
26	<u>Martin 1</u>												
27	Heavy Oil		0					0	0	0	0	0.00	0.00
28	Gas		7,838					105,157	1,000,000	105,157	452,618	5.77	4.30
29	Plant Unit Info	799	7,838	1.3%	96.3%	54.6%	13,416			105,157	452,618	5.77	
30	<u>Martin 2</u>												
31	Heavy Oil		0					0	0	0	0	0.00	0.00
32	Gas		6,864					96,461	1,000,000	96,461	414,158	6.03	4.29
33	Plant Unit Info	779	6,864	1.2%	96.3%	49.2%	14,053			96,461	414,158	6.03	
34	<u>Martin 3</u>												
35	Gas		194,185					1,489,376	1,000,000	1,489,376	6,373,674	3.28	4.28
36	Plant Unit Info	463	194,185	56.4%	93.9%	56.4%	7,670			1,489,376	6,373,674	3.28	
37	<u>Martin 4</u>												

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SCHEDULE: E4

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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		144,214					1,169,670	1,000,000	1,169,670	5,006,017	3.47	4.28
2	Plant Unit Info	463	144,214	41.9%	94.0%	79.1%	8,111			1,169,670	5,006,017	3.47	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas	1,112	474,928	57.4%	69.0%	57.4%	7,105	3,374,265	1,000,000	3,374,265	14,457,304	3.04	4.28
6	Plant Unit Info												
7	<u>Martin 8 Solar</u>												
8	Solar	75	9,114	16.3%	N/A	30.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info												
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas	1,237	887,476	93.9%	93.9%	96.4%	6,383	5,664,988	1,000,000	5,664,988	24,327,365	2.74	4.29
13	Plant Unit Info												
14	<u>Rivera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas	1,212	594,537	62.7%	62.7%	65.9%	6,565	3,903,263	1,000,000	3,903,263	16,754,435	2.82	4.29
17	Plant Unit Info												
18	<u>Sanford 4</u>												
19	Gas	969	173,447	24.1%	69.0%	57.7%	7,861	1,363,531	1,000,000	1,363,531	5,912,194	3.41	4.34
20	Plant Unit Info												
21	<u>Sanford 5</u>												
22	Gas	969	204,514	28.4%	69.0%	61.0%	8,144	1,665,639	1,000,000	1,665,639	7,215,586	3.53	4.33
23	Plant Unit Info												
24	<u>Scherer 4</u>												
25	Coal	625	249,533	53.7%	94.8%	53.7%	10,986	161,256	17,000,000	2,741,350	6,608,861	2.65	40.98
26	Plant Unit Info												
27	<u>St Johns 1</u>												
28	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
29	Plant Unit Info												
30	<u>St Johns 2</u>												
31	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
32	Plant Unit Info												
33	<u>St Lucie 1</u>												
34	Nuclear	981	708,928	97.5%	97.5%	97.5%	10,862	7,700,376	1,000,000	7,700,376	4,555,543	0.64	0.59
35	Plant Unit Info												
36	<u>St Lucie 2</u>												
37	Nuclear	611,632	611,632					6,643,546	1,000,000	6,643,546	3,784,828	0.62	0.57

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	611,632	97.5%	97.5%	97.5%	10,862			6,643,546	3,784,828	0.62	
2	<u>Space Coast</u>												
3	Solar		1,395					N/A		N/A	N/A	N/A	N/A
4	Plant Unit Info	10	1,395	18.8%	N/A	45.0%	N/A			0	0	0.00	
5	<u>Turkey Point 3</u>												
6	Nuclear		0	0.0%	0.0%	0.0%	0			0	0	0.00	0.00
7	Plant Unit Info	831	0	0.0%	0.0%	0.0%	0			0	0	0.00	
8	<u>Turkey Point 4</u>												
9	Nuclear		595,553					6,689,256	1,000,000	6,689,256	3,924,586	0.66	0.59
10	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232			6,689,256	3,924,586	0.66	
11	<u>Turkey Point 5</u>												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		566,812					3,995,254	1,000,000	3,995,254	17,158,141	3.03	4.29
14	Plant Unit Info	1,179	566,812	64.6%	94.0%	64.6%	7,049			3,995,254	17,158,141	3.03	
15	<u>WCEC 01</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		826,942					5,599,887	1,000,000	5,599,887	23,714,785	2.87	4.23
18	Plant Unit Info	1,212	826,942	91.7%	93.9%	91.7%	6,772			5,599,887	23,714,785	2.87	
19	<u>WCEC 02</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		811,455					5,505,950	1,000,000	5,505,950	23,316,921	2.87	4.23
22	Plant Unit Info	1,212	811,455	90.0%	93.9%	90.0%	6,785			5,505,950	23,316,921	2.87	
23	<u>WCEC 03</u>												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		819,174					5,553,393	1,000,000	5,553,393	23,518,119	2.87	4.23
26	Plant Unit Info	1,212	819,174	90.8%	93.9%	90.8%	6,779			5,553,393	23,518,119	2.87	
27	<u>Wildflower PV Solar</u>												
28	Solar		14,973					N/A		N/A	N/A	N/A	N/A
29	Plant Unit Info	75	14,973	26.8%	N/A	58.5%	N/A			0	0	0.00	
30	System Totals												
31	Plant Unit Info	25,930	10,280,349				7,739			79,560,418	257,691,723		3
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		13,686										
4	Plant Unit Info	75	13,686	25.3%	N/A	55.3%	N/A						N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		12,990										
7	Plant Unit Info	75	12,990	24.1%	N/A	52.5%	N/A						N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		12,690										
10	Plant Unit Info	75	12,690	23.5%	N/A	51.3%	N/A						N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		12,750										
13	Plant Unit Info	75	12,750	23.6%	N/A	51.5%	N/A						N/A
14	<u>OCEC 3</u>												
15	Light Oil		0										
16	Gas		679,256										
17	Plant Unit Info	1,235	679,256	76.4%	93.9%	76.4%	6,663	4,525,637	1,000,000	4,525,637	21,490,913	3.16	4.75
18	<u>Citrus PV Solar</u>												
19	Solar		13,686										
20	Plant Unit Info	75	13,686	25.3%	N/A	55.3%	N/A						N/A
21	<u>Dessale Solar</u>												
22	Solar		3,450										
23	Plant Unit Info	25	3,450	19.2%	N/A	46.0%	N/A						N/A
24	<u>FortMyers 2</u>												
25	Gas		539,689										
26	Plant Unit Info	1,670	539,689	44.9%	64.0%	44.9%	7,439	4,014,944	1,000,000	4,014,944	19,068,981	3.53	4.75
27	<u>FortMyers 3A</u>												
28	Light Oil		0										
29	Gas		2,176										
30	Plant Unit Info	185	2,176	1.6%	93.5%	97.8%	10,871	23,655	1,000,000	23,655	112,651	5.18	4.76
31	<u>FortMyers 3B</u>												
32	Light Oil		0										
33	Gas		0										
34	Plant Unit Info	185	0	0.0%	93.5%	0.0%	0	0	0	0	0	0.00	0.00
35	<u>FortMyers 3C</u>												
36	Light Oil		0										
37	Gas		2,905										
								31,511	1,000,000	31,511	150,190	5.17	4.77

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	213	2,905	1.9%	93.5%	85.1%	10,847	31,511		31,511	150,190	5.17	
2	<u>Fort Myers 3D</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		2,880					31,325	1,000,000	31,325	149,301	5.18	4.77
5	Plant Unit Info	213	2,880	1.9%	93.5%	84.6%	10,877	31,325		31,325	149,301	5.18	
6	<u>Hammock PV Solar</u>												
7	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	13,590	25.2%	N/A	54.9%	N/A			0	0	0.00	
9	<u>Horizon PV Solar</u>												
10	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	12,870	23.8%	N/A	52.0%	N/A			0	0	0.00	
12	<u>Indian River PV Solar</u>												
13	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	12,690	23.5%	N/A	51.3%	N/A			0	0	0.00	
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
18	<u>Lauderdale 4</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		0					0	0	0	0	0.00	0.00
21	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
26	<u>Lauderdale 6A</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		6,193					63,813	1,000,000	63,813	302,035	4.88	4.73
29	Plant Unit Info	213	6,193	4.0%	94.0%	97.0%	10,304	63,813		63,813	302,035	4.88	
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		5,307					55,279	1,000,000	55,279	262,713	4.95	4.75
33	Plant Unit Info	213	5,307	3.5%	94.0%	95.8%	10,416	55,279		55,279	262,713	4.95	
34	<u>Lauderdale 6C</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	
5	<u>Lauderdale 6E</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0			0	0	0.00	
9	<u>Loganhead PV Solar</u>												
10	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	12,870	23.8%	N/A	52.0%	N/A			0	0	0.00	
12	<u>Maratee 1</u>												
13	Heavy Oil		0					0	0	0	0	0.00	0.00
14	Gas		2,345					37,083	1,000,000	37,083	174,867	7.46	4.72
15	Plant Unit Info	795	2,345	0.4%	96.2%	32.8%	15,813			37,083	174,867	7.46	
16	<u>Maratee 2</u>												
17	Heavy Oil		70					156	6,400,000	1,001	11,496	16.46	73.50
18	Gas		3,179					45,559	1,000,000	45,559	214,612	6.75	4.71
19	Plant Unit Info	795	3,249	0.6%	96.2%	45.6%	14,331			46,560	226,108	6.96	
20	<u>Maratee 3</u>												
21	Gas		510,388					3,696,382	1,000,000	3,696,382	17,347,011	3.40	4.89
22	Plant Unit Info	1,275	510,388	55.6%	94.1%	69.0%	7,242			3,696,382	17,347,011	3.40	
23	<u>Maratee PV Solar</u>												
24	Solar		13,686					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	13,686	25.3%	N/A	55.3%	N/A			0	0	0.00	
26	<u>Martin 1</u>												
27	Heavy Oil		0					0	0	0	0	0.00	0.00
28	Gas		5,313					66,909	1,000,000	66,909	315,876	5.95	4.72
29	Plant Unit Info	805	5,313	0.9%	96.3%	55.2%	12,593			66,909	315,876	5.95	
30	<u>Martin 2</u>												
31	Heavy Oil		0					0	0	0	0	0.00	0.00
32	Gas		11,817					158,640	1,000,000	158,640	746,048	6.31	4.70
33	Plant Unit Info	785	11,817	2.1%	96.3%	29.5%	13,425			158,640	746,048	6.31	
34	<u>Martin 3</u>												
35	Gas		122,706					1,007,374	1,000,000	1,007,374	4,734,061	3.86	4.70
36	Plant Unit Info	489	122,706	34.9%	93.9%	75.6%	8,210			1,007,374	4,734,061	3.86	
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		135,116					1,089,629	1,000,000	1,089,629	5,123,000	3.79	4.70
2	Plant Unit Info	489	135,116	38.4%	94.0%	77.2%	8,064			1,089,629	5,123,000	3.79	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas	1,266	36,120	4.0%	17.3%	42.6%	7,491	270,581	1,000,000	270,581	1,275,658	3.53	4.71
6	Plant Unit Info												
7	<u>Martin 8 Solar</u>												
8	Solar	75	6,510	12.1%	N/A	20.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info												
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas	1,251	855,283	93.9%	93.9%	95.0%	6,388	5,463,122	1,000,000	5,463,122	25,872,192	3.02	4.74
13	Plant Unit Info												
14	<u>Rivera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas	1,237	519,258	58.3%	60.6%	58.3%	6,646	3,450,778	1,000,000	3,450,778	16,342,560	3.15	4.74
17	Plant Unit Info												
18	<u>Sanford 4</u>												
19	Gas	1,079	153,817	19.8%	78.2%	66.6%	7,898	1,214,819	1,000,000	1,214,819	5,780,705	3.76	4.76
20	Plant Unit Info												
21	<u>Sanford 5</u>												
22	Gas	1,079	102,210	13.2%	84.0%	67.7%	7,748	791,899	1,000,000	791,899	3,765,000	3.68	4.75
23	Plant Unit Info												
24	<u>Scherer 4</u>												
25	Coal	626	214,064	47.5%	94.8%	47.5%	11,104	139,825	17,000,000	2,377,025	5,735,340	2.68	41.02
26	Plant Unit Info												
27	<u>St Johns 1</u>												
28	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
29	Plant Unit Info												
30	<u>St Johns 2</u>												
31	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
32	Plant Unit Info												
33	<u>St Lucie 1</u>												
34	Nuclear	1,003	701,944	97.5%	97.5%	97.5%	10,862	7,624,514	1,000,000	7,624,514	4,510,663	0.64	0.59
35	Plant Unit Info												
36	<u>St Lucie 2</u>												
37	Nuclear	606,149	606,149					6,583,990	1,000,000	6,583,990	3,750,899	0.62	0.57

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	860	606,149	97.5%	97.5%	97.5%	10,862			6,583,990	3,750,899	0.62	
2	<u>Space Coast</u>												
3	Solar		1,170										N/A
4	Plant Unit Info	10	1,170	16.3%	N/A	43.3%				0	0	0.00	N/A
5	<u>Turkey Point 3</u>												
6	Nuclear		361,811							4,063,859	2,321,683	0.64	0.57
7	Plant Unit Info	859	361,811	58.5%	61.7%	97.5%	11,232	4,063,859	1,000,000	4,063,859	2,321,683	0.64	
8	<u>Turkey Point 4</u>												
9	Nuclear		595,296							6,686,365	3,922,890	0.66	0.59
10	Plant Unit Info	848	595,296	97.5%	97.5%	97.5%	11,232	6,686,365	1,000,000	6,686,365	3,922,890	0.66	
11	<u>Turkey Point 5</u>												
12	Light Oil		623							4,430	74,545	11.97	98.10
13	Gas		438,634							3,118,937	14,762,379	3.37	4.73
14	Plant Unit Info	1,274	439,257	47.9%	77.3%	60.5%	7,111	3,123,367	5,830,000	3,123,367	14,836,924	3.38	
15	<u>WCEC 01</u>												
16	Light Oil		0							0	0	0.00	0.00
17	Gas		489,738							3,405,439	15,976,722	3.26	4.69
18	Plant Unit Info	1,224	489,738	40.6%	40.6%	55.6%	6,954	3,405,439	1,000,000	3,405,439	15,976,722	3.26	
19	<u>WCEC 02</u>												
20	Light Oil		0							0	0	0.00	0.00
21	Gas		742,753							5,075,951	23,820,844	3.21	4.69
22	Plant Unit Info	1,224	742,753	84.3%	83.9%	84.3%	6,834	5,075,951	1,000,000	5,075,951	23,820,844	3.21	
23	<u>WCEC 03</u>												
24	Light Oil		0							0	0	0.00	0.00
25	Gas		731,374							5,008,236	23,503,246	3.21	4.69
26	Plant Unit Info	1,224	731,374	83.0%	83.9%	83.0%	6,848	5,008,236	1,000,000	5,008,236	23,503,246	3.21	
27	<u>Wildflower PV Solar</u>												
28	Solar		13,410										N/A
29	Plant Unit Info	75	13,410	24.8%	N/A	54.2%				0	0	0.00	N/A
30	System Totals												
31	Plant Unit Info	26,188	8,734,461				8,013	69,988,685			221,619,082		3
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		13,373										
4	Plant Unit Info	75	13,373	24.0%	N/A	52.3%	N/A	N/A	N/A	0	0	0.00	N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		11,904										
7	Plant Unit Info	75	11,904	21.3%	N/A	46.5%	N/A	N/A	N/A	0	0	0.00	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		11,656										
10	Plant Unit Info	75	11,656	20.9%	N/A	45.6%	N/A	N/A	N/A	0	0	0.00	N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		11,625										
13	Plant Unit Info	75	11,625	20.8%	N/A	45.4%	N/A	N/A	N/A	0	0	0.00	N/A
14	<u>OCEC 3</u>												
15	Light Oil		0										
16	Gas		677,222										
17	Plant Unit Info	1,235	677,222	73.7%	93.9%	73.7%	6,671	4,517,606	1,000,000	4,517,606	22,041,755	3.25	4.88
18	<u>Citrus PV Solar</u>												
19	Solar		13,373										
20	Plant Unit Info	75	13,373	24.0%	N/A	52.3%	N/A	N/A	N/A	0	0	0.00	N/A
21	<u>Dasso Solar</u>												
22	Solar		3,131										
23	Plant Unit Info	25	3,131	16.8%	N/A	44.9%	N/A	N/A	N/A	0	0	0.00	N/A
24	<u>FortMyers 2</u>												
25	Gas		529,511										
26	Plant Unit Info	1,670	529,511	42.6%	64.4%	42.6%	7,510	3,976,463	1,000,000	3,976,463	19,403,565	3.66	4.88
27	<u>FortMyers 3A</u>												
28	Light Oil		0										
29	Gas		0										
30	Plant Unit Info	185	0	0.0%	93.5%	0.0%	0	0	0	0	0	0.00	0.00
31	<u>FortMyers 3B</u>												
32	Light Oil		0										
33	Gas		0										
34	Plant Unit Info	185	0	0.0%	93.5%	0.0%	0	0	0	0	0	0.00	0.00
35	<u>FortMyers 3C</u>												
36	Light Oil		0										
37	Gas		2,238					26,880	1,000,000	26,880	131,633	5.88	4.90

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

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ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	213	2,238	1.4%	93.5%	65.6%	12,011	26,880		131,633	5.88		
2	<u>Fort Myers 3D</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		1,018					12,689	1,000,000	12,689	62,173	6.11	4.90
5	Plant Unit Info	213	1,018	0.6%	93.5%	59.5%	12,465						
6	<u>Hammock PV Solar</u>												
7	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75	12,524	22.4%	N/A	49.0%	N/A						
9	<u>Horizon PV Solar</u>												
10	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	11,718	21.0%	N/A	45.8%	N/A						
12	<u>Indian River PV Solar</u>												
13	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75	11,656	20.9%	N/A	45.6%	N/A						
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0						
18	<u>Lauderdale 4</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		0					0	0	0	0	0.00	0.00
21	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0						
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0						
26	<u>Lauderdale 6A</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		4,358					47,721	1,000,000	47,721	232,360	5.33	4.87
29	Plant Unit Info	213	4,358	2.8%	94.0%	85.3%	10,950						
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		3,709					40,341	1,000,000	40,341	196,424	5.30	4.87
33	Plant Unit Info	213	3,709	2.3%	94.0%	87.0%	10,877						
34	<u>Lauderdale 6C</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0						

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		0					0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00
5	<u>Lauderdale 6E</u>												
6	Light Oil		0					0	0	0	0	0.00	0.00
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00
9	<u>Loganhead PV Solar</u>												
10	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75	11,966	21.4%	N/A	46.8%	N/A	0	0	0	0	0.00	0.00
12	<u>Maratee 1</u>												
13	Heavy Oil		0					0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	795	0	0.0%	96.2%	0.0%	0	0	0	0	0	0.00	0.00
16	<u>Maratee 2</u>												
17	Heavy Oil		0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	795	0	0.0%	96.2%	0.0%	0	0	0	0	0	0.00	0.00
20	<u>Maratee 3</u>												
21	Gas		379,260					2,766,925	1,000,000	2,766,925	13,346,171	3.52	4.82
22	Plant Unit Info	1,275	379,260	40.0%	94.1%	65.8%	7,296	2,766,925	2,766,925	2,766,925	13,346,171	3.52	3.52
23	<u>Maratee PV Solar</u>												
24	Solar		13,373					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	75	13,373	24.0%	N/A	52.3%	N/A	0	0	0	0	0.00	0.00
26	<u>Martin 1</u>												
27	Heavy Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	805	0	0.0%	96.3%	0.0%	0	0	0	0	0	0.00	0.00
30	<u>Martin 2</u>												
31	Heavy Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	785	0	0.0%	96.3%	0.0%	0	0	0	0	0	0.00	0.00
34	<u>Martin 3</u>												
35	Gas		55,335					459,493	1,000,000	459,493	2,216,595	4.01	4.82
36	Plant Unit Info	489	55,335	15.2%	93.9%	78.6%	8,304	459,493	459,493	459,493	2,216,595	4.01	4.01
37	<u>Martin 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		69,009					558,141	1,000,000	558,141	2,693,138	3.90	4.83
2	Plant Unit Info	489	69,009	19.0%	94.0%	73.5%	8,088			558,141	2,693,138	3.90	
3	<u>Martin 8</u>												
4	Light Oil		0					0	0	0	0	0.00	0.00
5	Gas	1,266	433,224	45.0%	64.2%	54.8%	7,205	3,121,289	1,000,000	3,121,289	15,075,557	3.48	4.83
6	Plant Unit Info												
7	<u>Martin 8 Solar</u>												
8	Solar	75	5,425	9.7%	N/A	17.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info												
10	<u>PEEC</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas	1,251	878,019	93.9%	93.9%	94.3%	6,392	5,612,289	1,000,000	5,612,289	27,326,776	3.11	4.87
13	Plant Unit Info												
14	<u>Riviera 5</u>												
15	Light Oil		0					0	0	0	0	0.00	0.00
16	Gas	1,237	602,161	65.4%	73.5%	65.4%	6,638	3,996,850	1,000,000	3,996,850	19,465,609	3.23	4.87
17	Plant Unit Info												
18	<u>Sanford 4</u>												
19	Gas	1,167	111,350	12.8%	94.0%	58.9%	7,962	886,568	1,000,000	886,568	4,332,343	3.89	4.89
20	Plant Unit Info												
21	<u>Sanford 5</u>												
22	Gas	1,167	99,737	11.5%	94.0%	65.8%	7,917	789,589	1,000,000	789,589	3,859,912	3.87	4.89
23	Plant Unit Info												
24	<u>Scherer 4</u>												
25	Coal	626	218,889	47.0%	94.8%	47.0%	11,118	143,154	17,000,000	2,433,617	5,877,542	2.69	41.06
26	Plant Unit Info												
27	<u>St Johns 1</u>												
28	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
29	Plant Unit Info												
30	<u>St Johns 2</u>												
31	Coal	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
32	Plant Unit Info												
33	<u>St Lucie 1</u>												
34	Nuclear	1,003	725,342	97.5%	97.5%	97.5%	10,862	7,878,665	1,000,000	7,878,665	4,661,018	0.64	0.59
35	Plant Unit Info												
36	<u>St Lucie 2</u>												
37	Nuclear	626,354	626,354					6,803,456	1,000,000	6,803,456	3,875,929	0.62	0.57

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	860	626,354	97.5%	97.5%	97.5%	10,862			6,803,456	3,875,929	0.62	
2	<u>Space Coast</u>												
3	Solar		1,054										
4	Plant Unit Info	10	1,054	14.2%	N/A	37.8%	N/A			0	0	0.00	N/A
5	<u>Turkey Point 3</u>												
6	Nuclear		623,119					6,998,868	1,000,000	6,998,868	3,996,354	0.64	0.57
7	Plant Unit Info	859	623,119	97.5%	97.5%	97.5%	11,232			6,998,868	3,996,354	0.64	
8	<u>Turkey Point 4</u>												
9	Nuclear		615,139					6,909,244	1,000,000	6,909,244	4,053,653	0.66	0.59
10	Plant Unit Info	848	615,139	97.5%	97.5%	97.5%	11,232			6,909,244	4,053,653	0.66	
11	<u>Turkey Point 5</u>												
12	Light Oil		1,348					1,683	5,830,000	9,812	165,111	12.24	98.10
13	Gas		409,395					2,978,855	1,000,000	2,978,855	14,504,333	3.54	4.87
14	Plant Unit Info	1,274	410,743	43.3%	90.8%	53.2%	7,276			2,988,667	14,669,443	3.57	
15	<u>WCEC 01</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		521,851					3,635,956	1,000,000	3,635,956	17,536,130	3.36	4.82
18	Plant Unit Info	1,224	521,851	48.7%	48.7%	57.3%	6,967			3,635,956	17,536,130	3.36	
19	<u>WCEC 02</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		737,054					5,050,668	1,000,000	5,050,668	24,359,252	3.30	4.82
22	Plant Unit Info	1,224	737,054	80.9%	83.9%	80.9%	6,853			5,050,668	24,359,252	3.30	
23	<u>WCEC 03</u>												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		494,916					3,409,750	1,000,000	3,409,750	16,445,145	3.32	4.82
26	Plant Unit Info	1,224	494,916	54.4%	61.6%	80.2%	6,890			3,409,750	16,445,145	3.32	
27	<u>Wildflower PV Solar</u>												
28	Solar		12,276					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	12,276	22.0%	N/A	48.0%	N/A			0	0	0.00	
30	System Totals												
31	Plant Unit Info	26,363	8,964,611				8,134	72,921,735		72,921,735	225,858,477		3
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
 SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS

SCHEDULE: E5
 REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	2018
1	#6 Heavy Oil (BBLs)													
2	Burned													
3	Units	0	2,192	0	0	1,254	1,725	815	7,886	4,715	0	156	0	16,744
4	Unit Cost	0.0000	74.9879	0.0000	0.0000	73.4996	73.4996	73.4996	73.5038	73.4996	0.0000	73.4996	0.0000	73.6731
5	Amount	\$0	\$164,332	\$0	\$0	\$92,173	\$126,810	\$59,902	\$579,670	\$346,562	\$0	\$11,496	\$0	\$1,380,944
6	Ending Inventory													
7	Units	2,286,350	2,284,158	2,284,158	2,284,158	2,282,904	2,281,179	2,280,364	2,272,478	2,267,762	2,267,606	2,267,606	2,267,606	2,267,606
8	Unit Cost	75.0539	75.0540	75.0540	75.0540	75.0549	75.0560	75.0566	75.0620	75.0652	75.0652	75.0653	75.0653	75.0653
9	Amount	\$171,599,528	\$171,435,196	\$171,435,196	\$171,435,196	\$171,343,023	\$171,216,213	\$171,156,311	\$170,576,641	\$170,230,079	\$170,230,079	\$170,218,584	\$170,218,584	\$170,218,584
10	#2 Light Oil (BBLs)													
11	Purchases													
12	Units	26,224	0	0	0	0	60,000	90,109	30,000	0	0	0	0	206,333
13	Unit Cost	74.1325	0.0000	0.0000	0.0000	0.0000	72.9065	72,9485	73,0656	0.0000	0.0000	0.0000	0.0000	73.1038
14	Amount	\$1,944,079	\$0	\$0	\$0	\$4,374,388	\$6,573,298	\$2,191,969	\$2,191,969	\$0	\$0	\$0	\$0	\$15,083,735
15	Burned													
16	Units	2,707	2,572	1,678	1,690	3,353	260	569	2,188	1,355	81	760	1,683	18,886
17	Unit Cost	98.1038	77.1062	95.5554	87.8395	86.1484	89.0050	84.9022	90.2063	83.5569	69.8105	98.1038	98.1038	89.3795
18	Amount	\$265,604	\$198,281	\$160,346	\$148,468	\$288,856	\$23,114	\$48,335	\$197,391	\$113,196	\$5,628	\$74,545	\$165,111	\$1,688,874
19	Ending Inventory													
20	Units	1,217,692	1,215,121	1,213,443	1,211,753	1,208,400	1,268,140	1,357,679	1,385,491	1,384,137	1,384,056	1,383,296	1,381,613	1,381,613
21	Unit Cost	94.7065	94.7467	94.7456	94.7553	94.7791	93.7454	92.3689	91.9543	91.9625	91.9638	91.9604	91.9530	91.9530
22	Amount	\$115,327,024	\$115,128,744	\$114,968,397	\$114,819,929	\$114,531,073	\$118,882,949	\$125,407,312	\$127,401,891	\$127,283,067	\$127,208,521	\$127,043,411	\$127,043,411	\$127,043,411
23	Coal - SURFP (TONS)													
24	Burned													
25	Units	5,377	0	0	0	0	0	0	0	0	0	0	0	5,377
26	Unit Cost	74.9079	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	74.9079
27	Amount	\$402,787	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$402,787
28	Ending Inventory													
29	Units	104,199	104,199	104,199	104,199	104,199	104,199	104,199	104,199	104,199	104,199	104,199	104,199	104,199
30	Unit Cost	74.9079	74.9079	74.9079	74.9079	74.9079	74.9079	74.9079	74.9079	74.9079	74.9079	74.9079	74.9079	74.9079
31	Amount	\$7,805,353	\$7,805,353	\$7,805,353	\$7,805,353	\$7,805,353	\$7,805,353	\$7,805,353	\$7,805,353	\$7,805,353	\$7,805,353	\$7,805,353	\$7,805,353	\$7,805,353
32	Coal - Scherer (MMBTU)													
33	Purchases													
34	Units	2,202,065	2,202,065	2,202,065	2,202,065	2,202,065	2,202,065	2,202,065	2,202,065	2,202,065	2,202,065	2,202,065	2,202,065	26,424,782
35	Unit Cost	2.4036	2.3971	2.3906	2.3874	2.3841	2.3906	2.4165	2.4360	2.4165	2.4165	2.4198	2.4230	2.4079
36	Amount	\$5,292,884	\$5,278,570	\$5,264,257	\$5,257,210	\$5,249,944	\$5,264,257	\$5,321,290	\$5,364,231	\$5,349,917	\$5,321,290	\$5,328,557	\$5,335,604	\$63,628,072
37	Burned													
38	Units	2,660,172	2,672,729	865,319	0	1,608,842	2,601,402	2,816,208	2,847,345	2,800,773	2,741,350	2,377,025	2,433,617	26,424,782
39	Unit Cost	2.3996	2.3990	2.3968	0.0000	2.3928	2.3924	2.3967	2.4042	2.4093	2.4108	2.4128	2.4151	2.4033
40	Amount	\$6,383,299	\$6,411,800	\$2,073,995	\$0	\$3,849,558	\$6,223,530	\$6,749,674	\$6,845,526	\$6,747,812	\$6,609,861	\$5,735,340	\$5,877,542	\$63,506,936

FLORIDA POWER & LIGHT COMPANY
 SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS

SCHEDULE: E5
 REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Ending Inventory	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	2018
1	Ending Inventory													
2	Units	6,752,020	6,281,356	7,618,103	9,820,168	10,413,391	10,014,054	9,399,911	8,754,631	8,155,923	7,616,639	7,441,679	7,210,127	7,210,127
3	Unit Cost	2,3996	2,3990	2,3968	2,3947	2,3928	2,3924	2,3967	2,4042	2,4093	2,4108	2,4128	2,4151	2,4151
4	Amount	\$16,202,021	\$15,068,792	\$18,259,054	\$23,516,264	\$24,916,650	\$23,957,377	\$22,528,994	\$21,047,698	\$19,949,803	\$18,362,233	\$17,955,451	\$17,413,513	\$17,413,513
5	Gas (MCF)													
6	Units	44,312,265	39,836,389	47,165,921	48,919,136	52,240,995	55,697,464	59,987,886	62,331,079	59,640,211	55,785,420	42,647,502	41,888,073	610,452,341
7	Unit Cost	5,0015	4,9943	4,8274	4,3838	4,3133	4,2079	4,1790	4,1433	4,1379	4,2809	4,7199	4,8517	4,4581
8	Amount	\$221,626,609	\$198,955,854	\$227,688,066	\$214,450,712	\$225,330,661	\$234,368,173	\$250,687,292	\$258,255,673	\$246,787,775	\$238,812,277	\$201,291,567	\$203,228,871	\$2,721,483,526
9	Nuclear (Other)													
10	Units	28,427,280	25,676,252	23,344,271	24,016,923	27,640,957	26,749,314	27,640,957	26,569,417	20,963,000	21,033,178	24,958,727	28,590,233	305,610,510
11	Unit Cost	0,6284	0,6284	0,6280	0,6208	0,6178	0,6178	0,6178	0,6150	0,5986	0,5831	0,5812	0,5802	0,6102
12	Amount	\$17,863,243	\$16,134,541	\$14,660,438	\$14,908,987	\$17,076,319	\$16,525,470	\$17,076,319	\$16,339,956	\$12,549,115	\$12,264,957	\$14,506,135	\$16,586,954	\$186,482,433

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
POWER SOLD

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1									
2	January Estimated								
3	Off System	OS	573,200	573,200	2.243	3.143	\$12,858,277	\$18,018,277	\$3,767,052
4	St Lucie Reliability Sales		54,022	54,022	0.684	0.684	\$369,705	\$369,705	\$0
5	Total January Estimated		627,222	627,222	2.109	2.932	\$13,227,982	\$18,387,982	\$3,767,052
6									
7	February Estimated								
8	Off System	OS	456,600	456,600	2.359	3.239	\$10,772,456	\$14,789,956	\$2,897,176
9	St Lucie Reliability Sales		48,794	48,794	0.684	0.684	\$333,927	\$333,927	\$0
10	Total February Estimated		505,394	505,394	2.198	2.992	\$11,106,383	\$15,123,883	\$2,897,176
11									
12	March Estimated								
13	Off System	OS	244,400	244,400	2.504	3.299	\$6,120,959	\$8,061,759	\$1,256,984
14	St Lucie Reliability Sales		19,169	19,169	0.684	0.684	\$131,185	\$131,185	\$0
15	Total March Estimated		263,569	263,569	2.372	3.108	\$6,252,145	\$8,192,945	\$1,256,984
16									
17	April Estimated								
18	Off System	OS	165,000	165,000	2.407	3.250	\$3,972,236	\$5,362,236	\$909,000
19	St Lucie Reliability Sales		32,361	32,361	0.643	0.643	\$207,933	\$207,933	\$0
20	Total April Estimated		197,361	197,361	2.118	2.822	\$4,180,169	\$5,570,169	\$909,000
21									
22	May Estimated								
23	Off System	OS	87,500	87,500	2.892	4.070	\$2,530,911	\$3,560,911	\$760,875
24	St Lucie Reliability Sales		52,799	52,799	0.643	0.643	\$339,259	\$339,259	\$0
25	Total May Estimated		140,299	140,299	2.046	2.780	\$2,870,170	\$3,900,170	\$760,875
26									
27	June Estimated								
28	Off System	OS	60,000	60,000	2.941	4.151	\$1,764,394	\$2,490,644	\$541,125
29	St Lucie Reliability Sales		51,096	51,096	0.643	0.643	\$328,315	\$328,315	\$0
30	Total June Estimated		111,096	111,096	1.884	2.537	\$2,092,709	\$2,818,959	\$541,125
31									
32	6 Month Period								
33	Off System	OS	1,586,700	1,586,700	2.396	3.295	\$38,019,234	\$52,283,784	\$10,132,212
34	St Lucie Reliability Sales		258,241	258,241	0.662	0.662	\$1,710,324	\$1,710,324	\$0
35	Total 6 Month Period		1,844,941	1,844,941	2.153	2.927	\$39,729,558	\$53,994,108	\$10,132,212

FLORIDA POWER & LIGHT COMPANY
POWER SOLD

SCHEDULE: E6
REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)	
1										
2	July Estimated									
3	Off System	OS	58,000	58,000	3.721	5.130	\$2,158,423	\$2,975,423	\$606,875	
4	St Lucie Reliability Sales		52,799	52,799	0.643	0.643	\$339,259	\$339,259	\$0	
5	Total July Estimated		110,799	110,799	2.254	2.992	\$2,497,682	\$3,314,682	\$606,875	
6										
7	August Estimated									
8	Off System	OS	58,000	58,000	3.957	5.365	\$2,294,865	\$3,111,865	\$606,875	
9	St Lucie Reliability Sales		52,799	52,799	0.643	0.643	\$339,259	\$339,259	\$0	
10	Total August Estimated		110,799	110,799	2.377	3.115	\$2,634,123	\$3,451,123	\$606,875	
11										
12	September Estimated									
13	Off System	OS	73,000	73,000	3.341	4.623	\$2,438,664	\$3,374,914	\$683,125	
14	St Lucie Reliability Sales		51,096	51,096	0.643	0.643	\$328,315	\$328,315	\$0	
15	Total September Estimated		124,096	124,096	2.230	2.984	\$2,766,979	\$3,703,229	\$683,125	
16										
17	October Estimated									
18	Off System	OS	66,000	66,000	2.553	3.400	\$1,685,195	\$2,244,195	\$362,750	
19	St Lucie Reliability Sales		52,799	52,799	0.643	0.643	\$339,259	\$339,259	\$0	
20	Total October Estimated		118,799	118,799	1.704	2.175	\$2,024,454	\$2,583,454	\$362,750	
21										
22	November Estimated									
23	Off System	OS	96,000	96,000	2.291	3.098	\$2,199,770	\$2,973,770	\$490,500	
24	St Lucie Reliability Sales		52,279	52,279	0.643	0.643	\$335,917	\$335,917	\$0	
25	Total November Estimated		148,279	148,279	1.710	2.232	\$2,535,687	\$3,309,687	\$490,500	
26										
27	December Estimated									
28	Off System	OS	158,000	158,000	2.217	2.982	\$3,503,570	\$4,711,570	\$711,000	
29	St Lucie Reliability Sales		54,022	54,022	0.643	0.643	\$347,114	\$347,114	\$0	
30	Total December Estimated		212,022	212,022	1.816	2.386	\$3,850,684	\$5,058,684	\$711,000	
31										
32	12 Month Period									
33	Off System	OS	2,095,700	2,095,700	2.496	3.420	\$52,299,720	\$71,675,520	\$13,593,337	
34	St Lucie Reliability Sales		574,035	574,035	0.651	0.651	\$3,739,447	\$3,739,447	\$0	
35	Total 12 Month Period		2,669,735	2,669,735	2.089	2.825	\$56,039,167	\$75,414,967	\$13,593,337	
36										
37										
38	Note: Totals may not add due to rounding.									

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
2	January Estimated					
3	SiRPP		16,151	16,151	3.741	\$604,180
4	St Lucie Reliability		46,649	46,649	0.746	\$348,197
5	SWA		77,376	77,376	3.057	\$2,385,069
6	Total January Estimated		140,177	140,177	2.367	\$3,317,446
7						
8	February Estimated					
9	St Lucie Reliability		42,135	42,135	0.746	\$314,500
10	SWA		69,888	69,888	3.057	\$2,136,191
11	Total February Estimated		112,023	112,023	2.188	\$2,450,692
12						
13	March Estimated					
14	St Lucie Reliability		46,649	46,649	0.746	\$348,197
15	SWA		77,376	77,376	3.057	\$2,385,069
16	Total March Estimated		124,025	124,025	2.188	\$2,713,266
17						
18	April Estimated					
19	St Lucie Reliability		44,083	44,083	0.746	\$329,045
20	SWA		74,880	74,880	3.057	\$2,288,777
21	Total April Estimated		118,963	118,963	2.201	\$2,617,821
22						
23	May Estimated					
24	St Lucie Reliability		45,553	45,553	0.746	\$340,013
25	SWA		77,376	77,376	3.057	\$2,385,069
26	ExGen		8,219	8,219	4.385	\$360,403
27	Total May Estimated		131,148	131,148	2.337	\$3,065,485
28						
29	June Estimated					
30	St Lucie Reliability		44,083	44,083	0.746	\$329,045
31	SWA		74,880	74,880	3.057	\$2,288,777
32	ExGen		9,249	9,249	4.423	\$409,049
33	Total June Estimated		128,212	128,212	2.361	\$3,026,870
34						
35	5 Month Period					
36	SiRPP		16,151	16,151	3.741	\$604,180
37	St Lucie Reliability		269,153	269,153	0.746	\$2,008,996
38	SWA		451,776	451,776	3.057	\$13,898,952
39	ExGen		17,468	17,468	4.405	\$769,452
40	Total 6 Month Period		754,549	754,549	2.278	\$17,181,579

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1						
2	July Estimated					
3	St Lucie Reliability		45,553	45,553	0.746	\$340,013
4	SWA		77,376	77,376	3.057	\$2,385,069
5	ExGen		17,476	17,476	4.468	\$779,437
6	Total July Estimated		140,405	140,405	2.482	\$3,484,519
7						
8	August Estimated					
9	St Lucie Reliability		38,206	38,206	0.746	\$285,172
10	SWA		77,376	77,376	3.057	\$2,385,069
11	ExGen		20,145	20,145	4.468	\$900,039
12	Total August Estimated		135,727	135,727	2.616	\$3,560,280
13						
14	September Estimated					
15	St Lucie Reliability		4,408	4,408	0.746	\$32,904
16	SWA		74,880	74,880	3.057	\$2,288,777
17	ExGen		14,424	14,424	4.437	\$639,934
18	Total September Estimated		93,712	93,712	3.160	\$2,961,615
19						
20	October Estimated					
21	St Lucie Reliability		45,553	45,553	0.619	\$281,864
22	SWA		77,376	77,376	3.057	\$2,385,069
23	Total October Estimated		122,929	122,929	2.153	\$2,646,933
24						
25	November Estimated					
26	St Lucie Reliability		45,144	45,144	0.619	\$279,337
27	SWA		74,880	74,880	3.057	\$2,288,777
28	Total November Estimated		120,024	120,024	2.140	\$2,568,114
29						
30	December Estimated					
31	St Lucie Reliability		46,649	46,649	0.619	\$288,648
32	SWA		77,376	77,376	3.057	\$2,385,069
33	Total December Estimated		124,025	124,025	2.140	\$2,653,717
34						
35	12 Month Period					
36	St Lucie Reliability		16,151	16,151	3.741	\$604,180
37	SWA		494,687	494,687	0.711	\$3,516,934
38	ExGen		911,040	911,040	3.057	\$2,784,671
39	Total 12 Month Period		1,491,371	1,491,371	2.351	\$5,066,756
40						
41						
42						
43	Note: Totals may not add due to rounding.					
44						
45						
46						
47						
48						
49						
50						

FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1						
2	January Estimated					
3	Qualifying Facilities		49,231	49,231	2.181	\$1,073,579
4	Total January Estimated		49,231	49,231	2.181	\$1,073,579
5						
6	February Estimated					
7	Qualifying Facilities		49,180	49,180	2.212	\$1,087,658
8	Total February Estimated		49,180	49,180	2.212	\$1,087,658
9						
10	March Estimated					
11	Qualifying Facilities		49,231	49,231	2.185	\$1,075,632
12	Total March Estimated		49,231	49,231	2.185	\$1,075,632
13						
14	April Estimated					
15	Qualifying Facilities		49,521	49,521	1.990	\$885,493
16	Total April Estimated		49,521	49,521	1.990	\$885,493
17						
18	May Estimated					
19	Qualifying Facilities		49,483	49,483	2.003	\$991,173
20	Total May Estimated		49,483	49,483	2.003	\$991,173
21						
22	June Estimated					
23	Qualifying Facilities		49,521	49,521	2.030	\$1,005,272
24	Total June Estimated		49,521	49,521	2.030	\$1,005,272
25						
26	6 Month Period					
27	Qualifying Facilities		296,167	296,167	2.100	\$6,218,808
28	Total 6 Month Period		296,167	296,167	2.100	\$6,218,808

FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1						
2	July Estimated					
3	Qualifying Facilities		49,513	49,513	2.094	\$1,036,643
4	Total July Estimated		49,513	49,513	2.094	\$1,036,643
5						
6	August Estimated					
7	Qualifying Facilities		49,588	49,588	2.114	\$1,048,146
8	Total August Estimated		49,588	49,588	2.114	\$1,048,146
9						
10	September Estimated					
11	Qualifying Facilities		49,638	49,638	2.192	\$1,088,085
12	Total September Estimated		49,638	49,638	2.192	\$1,088,085
13						
14	October Estimated					
15	Qualifying Facilities		49,588	49,588	2.050	\$1,016,400
16	Total October Estimated		49,588	49,588	2.050	\$1,016,400
17						
18	November Estimated					
19	Qualifying Facilities		49,398	49,398	1.991	\$983,364
20	Total November Estimated		49,398	49,398	1.991	\$983,364
21						
22	December Estimated					
23	Qualifying Facilities		49,623	49,623	2.028	\$1,006,508
24	Total December Estimated		49,623	49,623	2.028	\$1,006,508
25						
26	12 Month Period					
27	Qualifying Facilities		593,515	593,515	2.089	\$12,397,955
28	Total 12 Month Period		593,515	593,515	2.089	\$12,397,955
29						
30						
31						
32						
33						
34						
35						
36						

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES

SCHEDULE: E9
REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) - Col(8))
1								
2	January Estimated							
3	Economy	OS	13,000	2,177	\$283,047	2,539	\$330,047	\$47,000
4	Total January Estimated		13,000	2,177	\$283,047	2,539	\$330,047	\$47,000
5								
6	February Estimated							
7	Economy	OS	5,000	2,166	\$108,307	2,556	\$127,807	\$19,500
8	Total February Estimated		5,000	2,166	\$108,307	2,556	\$127,807	\$19,500
9								
10	March Estimated							
11	Economy	OS	24,500	2,352	\$576,300	2,805	\$687,300	\$111,000
12	Total March Estimated		24,500	2,352	\$576,300	2,805	\$687,300	\$111,000
13								
14	April Estimated							
15	Economy	OS	27,500	2,412	\$663,317	2,894	\$795,817	\$132,500
16	Total April Estimated		27,500	2,412	\$663,317	2,894	\$795,817	\$132,500
17								
18	May Estimated							
19	Economy	OS	173,300	2,935	\$5,086,316	3,528	\$6,114,416	\$1,028,100
20	Total May Estimated		173,300	2,935	\$5,086,316	3,528	\$6,114,416	\$1,028,100
21								
22	June Estimated							
23	Economy	OS	228,000	3,154	\$7,191,651	3,708	\$8,454,651	\$1,263,000
24	Total June Estimated		228,000	3,154	\$7,191,651	3,708	\$8,454,651	\$1,263,000
25								
26	6 Month Period							
27	Economy	OS	471,300	2,951	\$13,908,938	3,503	\$16,510,038	\$2,601,100
28	Total 6 Month Period		471,300	2,951	\$13,908,938	3,503	\$16,510,038	\$2,601,100

FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES

SCHEDULE: E9
REVISED 11/17/17

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) - Col(8))	
1									
2	July Estimated								
3	Economy	OS	313,000	3.624	\$11,343,086	4.183	\$13,091,286	\$1,748,200	
4	Total July Estimated		313,000	3.624	\$11,343,086	4.183	\$13,091,286	\$1,748,200	
5									
6	August Estimated								
7	Economy	OS	270,200	3.848	\$10,396,491	4.555	\$12,308,491	\$1,912,000	
8	Total August Estimated		270,200	3.848	\$10,396,491	4.555	\$12,308,491	\$1,912,000	
9									
10	September Estimated								
11	Economy	OS	133,000	3.075	\$4,090,185	3.574	\$4,753,185	\$663,000	
12	Total September Estimated		133,000	3.075	\$4,090,185	3.574	\$4,753,185	\$663,000	
13									
14	October Estimated								
15	Economy	OS	90,300	3.197	\$2,887,183	3.611	\$3,260,883	\$373,700	
16	Total October Estimated		90,300	3.197	\$2,887,183	3.611	\$3,260,883	\$373,700	
17									
18	November Estimated								
19	Economy	OS	31,800	2.434	\$774,038	2.822	\$897,438	\$123,400	
20	Total November Estimated		31,800	2.434	\$774,038	2.822	\$897,438	\$123,400	
21									
22	December Estimated								
23	Economy	OS	22,500	1.941	\$436,651	2.307	\$519,151	\$82,500	
24	Total December Estimated		22,500	1.941	\$436,651	2.307	\$519,151	\$82,500	
25									
26	12 Month Period								
27	Economy	OS	1,332,100	3.291	\$43,836,572	3.854	\$51,340,472	\$7,503,900	
28	Total 12 Month Period		1,332,100	3.291	\$43,836,572	3.854	\$51,340,472	\$7,503,900	
29									
30									
31	Note: Totals may not add due to rounding.								
32									
33									
34									
35									
36									
37									
38									
39									

	FILED ⁽¹⁾ JAN 2018 - FEB 2018	FILED ⁽¹⁾ MAR 2018 - DEC 2018	DIFFERENCE \$	DIFFERENCE %	PROPOSED ⁽²⁾ MAR 2018 - DEC 2018	DIFFERENCE \$	DIFFERENCE %
BASE	\$66.49	\$67.10	\$0.61	0.92%	\$67.10	\$0.00	0.00%
FUEL COST RECOVERY	\$23.17	\$22.97	-\$0.20	-0.86%	\$22.73	-\$0.24	-1.04%
ENERGY CONSERVATION COST RECOVERY	\$1.53	\$1.53	\$0.00	0.00%	\$1.53	\$0.00	0.00%
CAPACITY COST RECOVERY	\$2.81	\$2.81	\$0.00	0.00%	\$2.57	-\$0.24	-8.54%
ENVIRONMENTAL COST RECOVERY	\$1.59	\$1.59	\$0.00	0.00%	\$1.58	-\$0.01	-0.63%
STORM RESTORATION SURCHARGE	\$1.26	\$1.26	\$0.00	0.00%	\$1.20	-\$0.06	-4.76%
INTERIM STORM RESTORATION SURCHARGE	<u>\$3.36</u>	<u>\$0.00</u>	-\$3.36	-100.00%	<u>\$0.00</u>	\$0.00	N/A
SUBTOTAL	\$100.21	\$97.26	-\$2.95	-2.94%	\$96.71	-\$0.55	-0.57%
GROSS RECEIPTS TAX	<u>\$2.57</u>	<u>\$2.49</u>	-\$0.08	-3.11%	<u>\$2.48</u>	-\$0.01	-0.40%
TOTAL	\$102.78	\$99.75	-\$3.03	-2.95%	\$99.19	-\$0.56	-0.56%

Note: ⁽¹⁾ Reflects true-up adjustment in storm charges effective September 1, 2017.

⁽²⁾ Reflects true-up adjustment in storm charges effective January 1, 2018.

APPENDIX 2

**CAPACITY COST RECOVERY
2018 MID-COURSE CORRECTION SCHEDULES
INCLUDING IMPACT OF THE SJRPP TRANSACTION**

FOR THE PERIOD MARCH 2018 THROUGH DECEMBER 2018

**DOCKET NO. 20170001-EI
PAGES 1-10
NOVEMBER 17, 2017**

CAPACITY COST RECOVERY CLAUSE
PROJECTED CAPACITY COSTS
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

Line No	CCR - Page 1 - Lines	Jan-2018	Feb-2018	Mar-2018	Apr-2018	May-2018	Jun-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	2018
1	Capacity Payments to Non-Congenerators	\$1,189,000	\$1,189,000	\$1,189,000	\$1,189,000	\$1,189,000	\$1,189,000	\$1,189,000	\$1,189,000	\$1,189,000	\$1,189,000	\$1,189,000	\$1,189,000	\$12,803,600
2	Capacity Payments to Congenerators	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$1,369,540
3	Clear Bay Transmission - Regulatory Asset - Amortization and Return	\$10,539,808	\$10,540,191	\$10,540,191	\$10,540,191	\$10,540,191	\$10,540,191	\$10,540,191	\$10,540,191	\$10,540,191	\$10,540,191	\$10,540,191	\$10,540,191	\$124,127,015
4	Clear Bay Transmission - Regulatory Liability - Amortization and Return	(897,833)	(897,837)	(898,000)	(898,434)	(898,967)	(899,501)	(900,034)	(900,567)	(901,100)	(901,634)	(902,167)	(902,700)	(\$1,138,242)
5	Indianium Transmission - Regulatory Asset - Amortization and Return	\$7,240,287	\$7,240,287	\$7,240,287	\$7,240,287	\$7,240,287	\$7,240,287	\$7,240,287	\$7,240,287	\$7,240,287	\$7,240,287	\$7,240,287	\$7,240,287	\$84,768,867
6	SRPP Transmission Revenue Requirements ⁽¹⁾	\$1,223,276	\$1,209,864	\$1,186,453	\$1,163,041	\$1,139,629	\$1,116,218	\$1,092,806	\$1,069,394	\$1,045,982	\$1,022,571	\$1,000,159	\$1,000,159	\$13,794,140
7	SRPP Suspension Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Return Requirements On SRPP Suspension Liability	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Base Production Level Incremental Power Plant Security - O&M	\$2,565,665	\$2,130,549	\$2,862,593	\$2,565,664	\$2,772,266	\$2,565,390	\$2,833,325	\$2,207,969	\$2,316,798	\$3,080,493	\$2,450,421	\$2,045,748	\$20,665,318
10	Base Production Level Incremental Power Plant Security - Capital	\$310,673	\$313,474	\$316,746	\$320,217	\$323,686	\$327,154	\$330,623	\$334,092	\$337,560	\$341,029	\$344,497	\$347,966	\$3,964,279
11	Incremental Nuclear NRC Compliance Costs O&M	\$118,738	\$117,381	\$116,024	\$114,667	\$113,310	\$111,953	\$110,596	\$109,239	\$107,882	\$106,525	\$105,168	\$103,811	\$1,446,001
12	Incremental Nuclear NRC Compliance Costs Capital	\$979,409	\$976,802	\$974,196	\$971,590	\$968,983	\$966,377	\$963,771	\$961,164	\$958,558	\$955,952	\$953,346	\$950,740	\$11,592,793
13	Transmission Revenue From Capacity Sales	(8,139,948)	(8,120,324)	(8,100,700)	(8,081,076)	(8,061,452)	(8,041,828)	(8,022,204)	(8,002,580)	(7,982,956)	(7,963,332)	(7,943,708)	(7,924,084)	(\$5,762,463)
14	Subtotal - Base Production Level Capacity Costs	\$2,279,169	\$2,245,712	\$2,835,909	\$2,481,196	\$2,800,909	\$2,566,984	\$2,832,821	\$2,407,979	\$2,382,271	\$3,035,484	\$2,038,881	\$2,393,855	\$29,881,848
15	Base Production Jurisdictional Responsibility	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$66,656,166
16	Base Production Jurisdictional Capacity Costs	\$1,803,209	\$2,168,392	\$2,610,949	\$2,444,191	\$2,269,788	\$2,268,086	\$2,266,096	\$2,264,938	\$2,263,888	\$2,262,838	\$2,261,788	\$2,260,738	\$27,748,425
17	Intermediate Production Level Incremental Power Plant Security - O&M	\$60,326	\$103,864	\$177,299	\$146,016	\$236,497	\$116,016	\$160,978	\$108,739	\$104,657	\$91,238	\$89,878	\$88,518	\$1,513,300
18	Intermediate Production Level Incremental Power Plant Security - Capital	\$37,883	\$37,886	\$37,910	\$37,723	\$37,636	\$37,449	\$37,262	\$37,075	\$36,888	\$36,702	\$36,515	\$36,328	\$450,687
19	Subtotal - Intermediate Production Level Capacity Costs	\$128,310	\$141,761	\$215,108	\$183,740	\$274,133	\$153,567	\$198,540	\$146,714	\$141,548	\$128,440	\$126,393	\$125,548	\$1,963,988
20	Intermediate Production Level Jurisdictional Responsibility	\$4,143,088	\$4,143,088	\$4,143,088	\$4,143,088	\$4,143,088	\$4,143,088	\$4,143,088	\$4,143,088	\$4,143,088	\$4,143,088	\$4,143,088	\$4,143,088	\$41,430,880
21	Intermediate Production Level Jurisdictional Capacity Costs	\$120,795	\$133,458	\$202,510	\$172,979	\$259,078	\$144,572	\$186,724	\$137,556	\$133,632	\$120,917	\$119,255	\$118,193	\$1,848,968
22	Peaking Production Level Incremental Power Plant Security - O&M	\$32,666	\$32,666	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$392,000
23	Peaking Production Level Incremental Power Plant Security - Capital	\$8,304	\$8,278	\$8,252	\$8,226	\$8,200	\$8,174	\$8,148	\$8,122	\$8,096	\$8,070	\$8,044	\$8,018	\$97,964
24	Subtotal - Peaking Production Level Capacity Costs	\$40,970	\$40,944	\$40,919	\$40,893	\$40,868	\$40,842	\$40,816	\$40,790	\$40,764	\$40,738	\$40,712	\$40,686	\$468,964
25	Peaking Production Level Jurisdictional Responsibility	\$4,738,959	\$4,738,959	\$4,738,959	\$4,738,959	\$4,738,959	\$4,738,959	\$4,738,959	\$4,738,959	\$4,738,959	\$4,738,959	\$4,738,959	\$4,738,959	\$47,389,590
26	Peaking Production Level Jurisdictional Capacity Costs	\$8,814	\$9,790	\$9,767	\$9,742	\$9,718	\$9,694	\$9,670	\$9,646	\$9,622	\$9,598	\$9,574	\$9,550	\$64,814
27	Solar Production Level Incremental Power Plant Security - O&M	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$32,000
28	Solar Production Level Incremental Power Plant Security - Capital	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	32,000
29	Solar Production Level Jurisdictional Responsibility	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$5,665,656	\$56,656,166
30	Solar Production Level Jurisdictional Capacity Costs	2,551	2,551	2,551	2,551	2,551	2,551	2,551	2,551	2,551	2,551	2,551	2,551	30,612
31	Transmission Production Level Incremental Power Plant Security - O&M	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$64,000
32	Subtotal - Transmission Production Level Capacity Costs	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	64,000
33	Transmission Jurisdictional Responsibility	\$8,797,406	\$8,797,406	\$8,797,406	\$8,797,406	\$8,797,406	\$8,797,406	\$8,797,406	\$8,797,406	\$8,797,406	\$8,797,406	\$8,797,406	\$8,797,406	\$87,974,060
34	Transmission Level Jurisdictional Capacity Costs	4,738	4,738	4,738	4,738	4,738	4,738	4,738	4,738	4,738	4,738	4,738	4,738	56,830
35	Jurisdictional Capacity Costs	\$21,970,104	\$21,747,927	\$22,959,612	\$22,663,200	\$22,881,931	\$23,089,766	\$22,770,387	\$22,548,529	\$22,859,666	\$22,205,679	\$21,548,881	\$21,548,881	\$270,150,022
36	Nuclear Cost Recovery Clause ⁽²⁾	(865,337)	(870,500)	(875,759)	(881,040)	(886,418)	(891,844)	(897,450)	(903,187)	(909,037)	(915,050)	(921,250)	(927,576)	(\$8,300,166)
37	Net Jurisdictional Capacity Costs	\$21,304,766	\$21,077,427	\$22,183,773	\$21,882,160	\$22,195,513	\$22,398,458	\$22,041,311	\$21,973,230	\$21,859,152	\$22,253,882	\$21,483,146	\$20,816,302	\$281,799,655
38	Capacity Cost Recovery Revenue (Net of Revenue Taxes)	\$21,365,300	\$18,854,001	\$19,623,041	\$20,645,403	\$22,756,658	\$25,101,881	\$27,212,805	\$27,488,849	\$27,766,153	\$24,187,842	\$21,589,068	\$20,855,687	\$276,016,271
39	PEEC GBRA Refund	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$5,155,918
40	CCR Revenue Applicable to the Period	\$21,673,081	\$19,461,763	\$20,130,802	\$21,153,165	\$23,284,418	\$25,609,643	\$27,720,667	\$27,936,711	\$27,694,844	\$22,076,827	\$20,963,619	\$20,963,619	\$282,109,414
41	Trans. Provision for the Month - Over/Under	\$56,314	(\$1,615,658)	(\$2,952,971)	(\$538,989)	\$1,698,993	\$3,221,185	\$5,119,366	\$6,128,448	\$5,244,423	\$2,440,822	\$592,881	(\$52,683)	\$20,308,455
42	Interest Provision	\$5,511	\$4,588	\$2,484	\$732	\$384	\$1,858	\$5,248	\$9,343	\$14,827	\$18,667	\$18,982	\$18,982	\$101,307
43	Trans. Provision Beginning of Year - Over/Under Recovery	\$6,083,140	\$6,159,203	\$6,040,371	\$1,482,123	\$1,468,099	\$7,07,625	\$3,422,906	\$9,239,746	\$13,865,109	\$19,097,196	\$21,048,414	\$21,152,616	\$6,083,140
44	GBRA Refund PEEC	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$5,155,918)
45	Prior Period True-up - Collected/Recovery	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$837,222)
46	End of Period True-up - Over/Under Recovery (Sum of Lines 47 through 51)	\$8,159,203	\$4,040,371	\$1,482,123	\$148,099	\$7,07,625	\$3,422,906	\$13,865,109	\$19,097,196	\$21,048,414	\$21,152,616	\$20,410,866	\$20,410,866	\$20,410,866
47	Net (Under)/Over Recovery	7,2%												

NOTE:
⁽¹⁾ Recovery of the SRPP Transmission over a 48 month period based on the Settlement Agreement approved by the FPSC in Docket No. 20170123-EI (Order No. PSC-2017-0415-AS-EI, S/sep page 8).
⁽²⁾ Nuclear refund amount (approved in Docket 20170009-EI) at the Special Agenda on October 17, 2017) including a carrying charge for 2017 and 2018 on the unamortized balance based on FPSC Order No. PSC-17-0135-PA-EI, in Docket No. 20170037-EI - See pages 9 and 10 for calculation of the carrying charge.

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018
CALCULATION OF ACTUAL/ESTIMATED VARIANCES

Line No.	CCR - Page 1 - Lines	2018 MCC Including SJRPP	2018 Original Projection	Dif. CCR - 2018 Original Projection	% Dif. CCR - 2018 Original Projection
1	Capacity Payments To Non-Cogenerators	\$16,063,600	\$59,321,027	(\$43,257,427)	(72.9%)
2	Capacity Payments To Cogenerators	\$1,359,540	\$1,359,540	-	-
3	Cedar Bay Transaction - Regulatory Assets - Amortization and Return	\$124,127,015	\$124,127,015	-	-
4	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$1,139,242)	(\$1,139,242)	-	-
5	Indiantown Transaction - Regulatory Assets - Amortization and Return	\$84,768,867	\$84,768,867	-	-
6	SJRPP Transaction Revenue Requirements ⁽¹⁾	\$13,794,140	-	\$13,794,140	(100.0%)
7	SJRPP Suspension Accrual	-	(\$9,083,880)	\$9,083,880	(100.0%)
8	Return Requirements On SJRPP Suspension Liability	-	(\$493,182)	\$493,182	(100.0%)
9	Base Production Level Incremental Power Plant Security - O&M	\$29,696,318	\$29,696,318	-	-
10	Base Production Level Incremental Power Plant Security - Capital	\$3,964,279	\$3,964,279	-	-
11	Incremental Nuclear NRC Compliance Costs O&M	\$1,446,001	\$1,446,001	-	-
12	Incremental Nuclear NRC Compliance Costs Capital	\$11,582,793	\$11,582,793	-	-
13	Transmission Revenues From Capacity Sales	(\$5,762,463)	(\$5,762,463)	-	-
14	Subtotal - Base Production Level Capacity Costs	279,881,848	299,765,073	(\$19,886,225)	(0.07)
15	Base Production Jurisdictional Responsibility	95,665,16%	95,665,16%	-	-
16	Base Production Level Jurisdictional Capacity Costs	267,749,425	286,773,614	(\$19,024,189)	(0.07)
17	Intermediate Production Level Incremental Power Plant Security - O&M	\$1,513,930	\$1,513,930	-	-
18	Intermediate Production Level Incremental Power Plant Security - Capital	\$450,067	\$450,067	-	-
19	Subtotal - Intermediate Production Level Capacity Costs	1,963,998	1,963,998	-	(0.00)
20	Intermediate Production Jurisdictional Responsibility	94,143,038%	94,143,038%	-	-
21	Intermediate Production Level Jurisdictional Capacity Costs	1,848,968	1,848,968	-	-
22	Peaking Production Level Incremental Power Plant Security - O&M	\$392,000	\$392,000	-	-
23	Peaking Production Level Incremental Power Plant Security - Capital	\$97,964	\$97,964	-	-
24	Subtotal - Peaking Production Level Capacity Costs	489,964	489,964	-	0.00
25	Peaking Production Jurisdictional Responsibility	94,736,959%	94,736,959%	-	-
26	Peaking Production Level Jurisdictional Capacity Costs	464,184	464,184	-	-
27	Solar Production Level Incremental Power Plant Security - O&M	\$32,000	\$32,000	-	-
28	Subtotal - Solar Production Level Capacity Costs	32,000	32,000	-	-
29	Solar Production Jurisdictional Responsibility	95,665,16%	95,665,16%	-	-
30	Solar Production Level Jurisdictional Capacity Costs	30,613	30,613	-	-
31	Transmission Production Level Incremental Power Plant Security - O&M	\$64,000	\$64,000	-	-
32	Subtotal - Transmission Production Level Capacity Costs	64,000	64,000	-	-
33	Transmission Jurisdictional Responsibility	88,797,40%	88,797,40%	-	-
34	Transmission Level Jurisdictional Capacity Costs	56,830	56,830	-	-
35	Jurisdictionalized Capacity Payments	\$270,150,021	\$289,174,210	(\$19,024,189)	(0.07)
36	Nuclear Cost Recovery Clause ⁽²⁾	(\$6,350,169)	(\$7,305,202)	(\$1,044,964)	0.14
37	Jurisdictional Capacity Payments	\$261,799,855	\$281,869,008	(\$20,069,153)	(0.07)
38	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$276,016,274	\$276,016,274	-	-
39	Prior Period True-up Provision	\$937,222	\$937,222	-	0.00
40	PEEC GBRA Refund	5,155,918	5,155,918	-	-
41	CCR Revenue Applicable to the Period	\$282,109,414	\$282,109,414	-	-
42	True-up Provision for the Month - Over/(Under)	\$20,309,559	-	\$20,309,559	-
43	Interest Provision	\$101,307	\$101,307	-	-
44	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$6,093,140	\$6,093,140	-	-
45	GBRA Refund PEEC	(\$5,155,918)	(\$5,155,918)	-	-
46	Prior Period True-up Provision - Collected (Refunded)	(\$937,222)	(\$937,222)	-	-
47	End of Period True-up - Over/(Under) Recovery (Sum of Lines 47 through 51)	\$20,410,866	-	\$20,410,866	-

⁽¹⁾ Recovery of the SJRPP Transaction over a 46 month period based on the Settlement Agreement approved by the FPSC in Docket No. 20170123-EI Order No. PSC-2017-0415-AS-EI. See page 8.

⁽²⁾ Nuclear refund amount (approved in Docket 20170009-EI, at the Special Agenda on October 17, 2017) including a carrying charge for 2017 and 2018 on the unamortized balance based on FPSC Order No. PSC-17-0135-PA-A-EI, in Docket No. 20170037-EI - See pages 9 and 10 for calculation of the carrying charge.

FLORIDA POWER & LIGHT COMPANY
 SCHEDULE E12-D
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 MARCH 2018 THROUGH DECEMBER 2018
 REVISED 11/17/17

(1) RATE SCHEDULE	(2) AVG 12CP Load Factor at Meter (%) ^(a)	(3) Projected Sales at Meter (kwh) ^(b)	(4) Projected AVG 12CP at Meter (kW) ^(c)	(5) Demand Loss Expansion Factor ^(d)	(6) Energy Loss Expansion Factor ^(e)	(7) Projected Sales at Generation (kwh) ^(f)	(8) Projected AVG 12CP at Generation (kW) ^(g)	(9) Percentage of Sales at Generation (%) ^(h)	(10) Percentage of Demand at Generation (%) ⁽ⁱ⁾
RS1/RTR1	63.460%	49,783,180.445	8,955,297	1.05565937	1.04407094	51,977,172.003	9,453,743	53.43796%	58.90224%
GSI/GST1/WIES1	68.138%	5,307,712.830	889,226	1.05565937	1.04407094	5,541,628.724	938,720	5.69737%	5.84876%
GSD1/GSDT1/HLFT1	76.657%	22,615,192.715	3,367,773	1.05565968	1.04402488	23,610,823.860	3,555,017	24.27439%	22.14979%
OS2	170.683%	9,347,604	625	1.05050952	1.02873776	9,616,233	657	0.00989%	0.00409%
GSLD1/GSLDT1/CS1/CST1/HLFT2	80.563%	8,985,786.070	1,273,256	1.05486950	1.04348802	9,376,560.114	1,343,119	9.64008%	8.36840%
GSLD2/GSLDT2/CS2/CST2/HLFT3	93.841%	2,149,544,716	261,487	1.04859733	1.03849991	2,232,301,994	274,195	2.29504%	1.70839%
GSLD3/GSLDT3/CS3/CST3	90.309%	139,908,554	17,685	1.02139914	1.01739017	142,341,588	18,063	0.14634%	0.11254%
SST1T	110.824%	78,722,836	8,109	1.02139914	1.01739017	80,091,840	8,283	0.08234%	0.05161%
SST1D1/SST1D2/SST1D3	83.964%	11,084,322	1,507	1.03592872	1.02873776	11,402,861	1,561	0.01172%	0.00973%
CILC D/CILC G	92.815%	2,296,796,832	282,489	1.04794179	1.03825339	2,384,657,097	296,032	2.45168%	1.84445%
CILC T	97.915%	1,172,589,361	136,708	1.02139914	1.01739017	1,192,980,889	139,633	1.22651%	0.86999%
MET	80.708%	77,538,652	10,967	1.03592872	1.02873776	79,766,939	11,361	0.08201%	0.07079%
OL1/SL1/PL1	14675.731%	523,970,501	408	1.05565937	1.04407094	547,062,374	431	0.56244%	0.00269%
SL2, GSCU1	101.741%	76,601,207	8,595	1.05565937	1.04407094	79,977,094	9,073	0.08222%	0.05653%
TOTAL		93,227,976,645	15,214,132			97,266,383,610	16,049,888	100.00%	100.00%

^(a) AVG 12 CP load factor based on 2014-2016 load research data and 2018 projections.

^(b) Projected kwh sales for the period March 2018 through December 2018.

^(c) Calculated: Col(3)/(8760 hours * Col(2))

^(d) Based on 2016 demand losses.

^(e) Based on 2016 energy losses.

^(f) Col(3) * Col(6)

^(g) Col(4) * Col(5)

^(h) Col(7) / Total for Col(7)

⁽ⁱ⁾ Col(8) / Total for Col(8)

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
 SCHEDULE E12-E
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 MARCH 2018 THROUGH DECEMBER 2018
 REVISED 11/17/17

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
RATE SCHEDULE	Percentage of Sales at Generation (%) ^(a)	Percentage of Demand at Generation (%) ^(b)	Energy Related Cost (\$) ^(c)	Demand Related Cost (\$) ^(d)	Total Capacity Costs (\$) ^(e)	Projected Sales at Meter (kwh) ^(f)	Billing KW Load Factor (%) ^(g)	Projected KW at Meter (KW) ^(h)	Capacity Recovery Factor (\$/KW) ⁽ⁱ⁾	Capacity Recovery Factor (\$/kwh) ^(j)
RS1/RST1	53.43796%	58.90224%	(\$839,012)	(\$11,097,652)	(\$11,936,664)	49,783,180,445	-	-	-	-0.00024
GS1/GST1/WIES1	5.69737%	5.84876%	(\$89,453)	(\$1,101,954)	(\$1,191,407)	5,307,712,830	-	-	-	-0.00022
GSD1/GSDT1/HLFT1 (21-499 KW)	24.27439%	22.14979%	(\$381,124)	(\$4,173,198)	(\$4,554,322)	22,615,192,715	51.60099%	60,037,063	-0.08	-
OS2	0.00989%	0.00409%	(\$155)	(\$771)	(\$926)	9,347,604	-	-	-	-0.00010
GSLD1/GSLDT1/CS1/GST1/HLFT2 (500-1,999 KW)	9.64008%	8.36840%	(\$151,356)	(\$1,576,674)	(\$1,728,030)	8,985,786,070	55.38079%	22,226,654	-0.08	-
GSLD2/GSLDT2/CS2/GST2/HLFT3 (2,000+ KW)	2.29504%	1.70839%	(\$36,034)	(\$321,875)	(\$357,909)	2,149,544,716	66.25224%	4,444,501	-0.08	-
GSLD3/GSLDT3/CS3/GST3	0.14634%	0.11254%	(\$2,298)	(\$21,204)	(\$23,502)	139,908,554	70.94077%	270,163	-0.09	-
ISST1D	0.08234%	0.05161%	(\$1,293)	(\$9,723)	(\$11,016)	78,722,836	13.15150%	819,979	**	-
ISST1T	0.01172%	0.00973%	(\$184)	(\$1,832)	(\$2,016)	11,084,322	26.99741%	56,242	**	-
CILC D/CILC G	2.45168%	1.84445%	(\$38,493)	(\$347,509)	(\$386,002)	2,296,796,832	74.21337%	4,239,529	-0.09	-
CILC T	1.22651%	0.86999%	(\$19,257)	(\$163,914)	(\$183,171)	1,172,589,361	76.87427%	2,089,499	-0.09	-
MET	0.08201%	0.07079%	(\$1,288)	(\$13,337)	(\$14,625)	77,538,652	65.26192%	162,755	-0.09	-
OL1/SL1/PL1	0.56244%	0.00269%	(\$8,831)	(\$506)	(\$9,337)	523,970,501	-	-	-	-0.00002
SL2/GSCU1	0.08222%	0.05653%	(\$1,291)	(\$10,651)	(\$11,942)	76,601,207	-	-	-	-0.00016
TOTAL			(\$1,570,069)	(\$18,840,800)	(\$20,410,866)	93,227,976,645		94,346,385		

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	(Total col 5)/(Doc 2, Total col 7),(10) (Doc 2, col 4)
Charge (RDD)	12 months
Sum of Daily Demand =	(Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4)
Charge (DDC)	12 months
CAPACITY RECOVERY FACTOR	
RDC ^(k)	SDD ^(j)
** (\$/kw)	** (\$/kw)
(\$0.01)	(\$0.01)
(\$0.01)	(\$0.01)
ISST1T	
ISST1D1/ISST1D2/ISST1D3	

(a) Obtained from Page 2, Col(9)
 (b) Obtained from Page 2, Col(10)
 (c) (Total Capacity Costs/13) * Col(2)
 (d) (Total Capacity Costs/13 * 12) * Col(3)
 (e) Col(4) + Col(5)
 (f) Projected kwh sales for the period March 2018 through December 2018.
 (g) (KWh sales / 8760 hours) / ((avg customer NCP)/(8760 hours))
 (h) Col(7) / Col(8) * 730
 (i) Col(6) / Col(9)
 (j) Col(6) / Col(7)
 (k) RDC = Reservation Demand Charge - (Total Col 6)/(Page 2 Total Col 8) / (10) (Page 2 Col 5) / 12 Months
 (l) SDD = Sum of Daily Demand Charge - (Total Col 6)/(Page 2 Total Col 8) / (21 onpeak days) (Page 2 Col 5) / 12 Months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST 1 factor.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
INCLUDING INDIANTOWN REVENUE REQUIREMENTS AND MCC FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1) RATE SCHEDULE	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
	(\$KW)	(\$/kwh)	(\$/kwh)	(\$/kwh)	RDC (\$/KW) ⁽¹⁾	SDD (\$/KW) ⁽²⁾	2018 Indiantown Capacity Recovery Factor	(\$/KW)	(\$/kwh)	(\$/KW)	(\$/kwh)	MCC Capacity Recovery Factor	(\$/KW)	(\$/kwh)	(\$/KW)	(\$/kwh)	Total Mar 2018 - Dec 2018 Capacity Recovery Factor	RDC (\$/KW) ⁽¹⁾	SDD (\$/KW) ⁽²⁾	
RS1/RT1	-	0.00277	-	-	-	-	-	0.00004	-	-	(0.00024)	-	-	-	-	0.00257	-	-	-	-
GS1/GST1	-	0.00259	-	-	-	-	-	0.00004	-	-	(0.00022)	-	-	-	-	0.00241	-	-	-	-
GSD1/GSDT1/HLFT1	0.63	-	-	-	-	-	0.01	-	(0.08)	-	-	-	-	-	0.77	-	-	-	-	-
OS2	-	0.00114	-	-	-	-	-	0.00003	-	-	(0.00010)	-	-	-	-	0.00108	-	-	-	-
GSLD1/GSLDT1/GS1/GST1/HLFT2	0.98	-	-	-	-	-	0.01	-	(0.08)	-	-	-	-	-	0.91	-	-	-	-	-
GSLD2/GSLDT2/GS2/GST2/HLFT3	0.92	-	-	-	-	-	0.01	-	(0.08)	-	-	-	-	-	0.85	-	-	-	-	-
GSLD3/GSLDT3/GS3/GST3	0.95	-	-	-	-	-	0.01	-	(0.09)	-	-	-	-	-	0.87	-	-	-	-	-
SST1T	-	-	-	-	\$0.13	\$0.06	-	-	-	-	-	-	-	-	(\$0.01)	-	-	-	-	\$0.11
SST1D1/SST1D2/SST1D3	-	-	-	-	\$0.13	\$0.06	-	-	-	-	-	-	-	-	(\$0.01)	-	-	-	-	\$0.12
CLC D/CLC G	1.05	-	-	-	-	-	0.02	-	(0.09)	-	-	-	-	-	0.97	-	-	-	-	-
CLC T	1.01	-	-	-	-	-	0.02	-	(0.09)	-	-	-	-	-	0.94	-	-	-	-	-
MET	1.03	-	-	-	-	-	0.02	-	(0.09)	-	-	-	-	-	0.96	-	-	-	-	-
OL1/SL1/SL1MPL1	-	0.00021	-	-	-	-	-	0.00001	-	-	(0.00002)	-	-	-	-	0.00020	-	-	-	-
SL2/SL2M/GSCU1	-	0.00180	-	-	-	-	-	0.00003	-	-	(0.00016)	-	-	-	-	0.00168	-	-	-	-

(1) RDC=(((Total Capacity Costs)/Projected Avg 12CP @ gen)/(10)(demand loss expansion factor)/12 months
(2) SDD=(((Total Capacity Costs)/Projected Avg 12 CP @ gen)/(21 onpeak days)(demand loss expansion factor)/12 months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Florida Power & Light Company
 Schedule E12 - Capacity Costs
 Page 1 of 2

2018 Projection

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement QF = Qualifying Facility	3.5	1/1/1993	12/31/2026	QF

2018 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$1,359,540
Total	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$1,359,540

Florida Power & Light Company
 Schedule E12 - Capacity Costs
 Page 2 of 2

2018 Projection

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority (40MW)	Other Entity	January 1, 2012	April 1, 1932
2	Solid Waste Authority (70MW)	Other Entity	July 16, 2016	May 31, 2034
3	Exelon Generation Company, LLC (ExGen)	Other Entity	May 1, 2018	September 30, 2018

2018 Capacity in MW

Contract	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	-	-	-	-	200	200	200	200	200	-	-	-
Total	110	110	110	110	310	310	310	310	310	110	110	110

2018 Capacity in Dollars

Contract	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
1												
2												
3												
Total												

Total Capacity Payments to Non-Cogenerators for 2018 (1) 16,063,600

(1) Appendix 2, page 1, line 1. Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

REVISED 11/17/17

**FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 SJRPP TRANSACTION^(a)
 Regulatory Assets and Liabilities Related to the SJRPP Transaction (Amortizations and Return Calculation)
 For the Period January through December 2018**

Line No.	Description	Beginning of Period	ESTIMATED January	ESTIMATED February	ESTIMATED March	ESTIMATED April	ESTIMATED May	ESTIMATED June	ESTIMATED July	ESTIMATED August	ESTIMATED September	ESTIMATED October	ESTIMATED November	ESTIMATED December	Total
1	Regulatory Asset - SJRPP Transaction Shutdown Payment	\$ 90,400,000	\$ 88,434,783	\$ 86,469,565	\$ 84,504,348	\$ 82,539,130	\$ 80,573,913	\$ 78,608,696	\$ 76,643,478	\$ 74,678,261	\$ 72,713,043	\$ 70,747,826	\$ 68,782,609	\$ 66,817,391	23,582,609
2	Regulatory Asset - SJRPP Transaction Shutdown Payment Amortization	1,965,217	1,965,217	1,965,217	1,965,217	1,965,217	1,965,217	1,965,217	1,965,217	1,965,217	1,965,217	1,965,217	1,965,217	1,965,217	
3	Unamortized Regulatory Asset - SJRPP Transaction Shutdown Payment	\$ 90,400,000	\$ 88,434,783	\$ 86,469,565	\$ 84,504,348	\$ 82,539,130	\$ 80,573,913	\$ 78,608,696	\$ 76,643,478	\$ 74,678,261	\$ 72,713,043	\$ 70,747,826	\$ 68,782,609	\$ 66,817,391	23,582,609
4	Other regulatory liability - SJRPP Suspension Liability	\$ (9,900,000)	\$ (9,684,783)	\$ (9,469,565)	\$ (9,254,348)	\$ (9,039,130)	\$ (8,823,913)	\$ (8,608,696)	\$ (8,393,478)	\$ (8,178,261)	\$ (7,963,043)	\$ (7,747,826)	\$ (7,532,609)	\$ (7,317,391)	(2,582,609)
5	Other regulatory liability - SJRPP Suspension Liability Amortization (Refund)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	
6	Unamortized Regulatory Liability - SJRPP Suspension Liability	\$ (9,900,000)	\$ (9,684,783)	\$ (9,469,565)	\$ (9,254,348)	\$ (9,039,130)	\$ (8,823,913)	\$ (8,608,696)	\$ (8,393,478)	\$ (8,178,261)	\$ (7,963,043)	\$ (7,747,826)	\$ (7,532,609)	\$ (7,317,391)	(2,582,609)
7	Average Net Unamortized Regulatory Asset/Liab (Lines 3 + 6)	\$ 79,625,000	\$ 77,875,000	\$ 76,125,000	\$ 74,375,000	\$ 72,625,000	\$ 70,875,000	\$ 69,125,000	\$ 67,375,000	\$ 65,625,000	\$ 63,875,000	\$ 62,125,000	\$ 60,375,000	\$ 58,625,000	60,375,000
8	Return on Net Unamortized Regulatory Asset														
a.	Equity Component	\$ 320,164	\$ 313,128	\$ 306,091	\$ 299,054	\$ 292,018	\$ 284,981	\$ 277,945	\$ 270,908	\$ 263,872	\$ 256,835	\$ 249,798	\$ 242,762	\$ 235,725	3,377,556
b.	Equity Comp. grossed up for taxes (Line 8a / 0.61425) ^(b)	521,228	509,772	498,317	486,861	475,406	463,950	452,494	441,039	429,583	418,128	406,672	395,217	383,762	5,498,667
c.	Debt Component (Line 7 x debt rate x 1/12) ^(c)	89,005	87,049	85,093	83,136	81,180	79,224	77,268	75,312	73,356	71,399	69,443	67,487	65,531	938,552
9	Total Return Requirements (Line 8b + 8c)	\$ 610,233	\$ 596,821	\$ 583,409	\$ 569,997	\$ 556,586	\$ 543,174	\$ 529,762	\$ 516,351	\$ 502,939	\$ 489,527	\$ 476,116	\$ 462,704	\$ 449,292	6,437,619
10	Other SJRPP Transaction Items														
a.	SJRPP Deferred Interest Amortization (Refund)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(3,234,783)
b.	SJRPP Article 8 PPA Dismantlement Accrual Amortization (Refund)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(10,408,696)
11	Total Recoverable Expenses (Lines 2 + 5 + 9 + 10)	\$ 1,223,276	\$ 1,208,864	\$ 1,196,453	\$ 1,183,041	\$ 1,169,629	\$ 1,156,218	\$ 1,142,806	\$ 1,129,394	\$ 1,115,982	\$ 1,102,571	\$ 1,089,159	\$ 1,075,747	\$ 1,062,335	13,794,140

(a) Recovery of the SJRPP Transaction over a 46 month period is based on the settlement agreement approved by the FPSC in Docket No. 20170123-EI Order No. PSC-2017-0415-AS-EI.
 (b) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.
 (c) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.
 (d) The total amount of SJRPP Deferred Interest and Article 8 PPA Dismantlement Accrual to refund is \$12.4M and \$39.9M, respectively. The unamortized balances for these regulatory liabilities are reflected in rate base.

TOTALS MAY NOT ADD DUE TO ROUNDING

**FLORIDA POWER & LIGHT COMPANY
NUCLEAR COST RECOVERY CLAUSE
CARRYING COSTS ON THE OVER-RECOVERY OF THE FINAL TRUE-UP FOR 2015 AND 2016
For the Period January through December 2017**

Line No.	Description	Beginning of Period (a)	January	February	March	April	May	June	July	August	September	October	November	December	Total	Line No.
1	Beginning Balance to be Refunded		(\$7,305,202)	(7,359,486)	(7,414,194)	(7,469,299)	(7,524,813)	(7,580,740)	(7,637,082)	(7,693,843)	(7,751,026)	(7,808,634)	(7,866,670)	(7,925,138)		1.
2	Amortization of Refund															2.
3	Carrying Costs on Balance Remaining to be Refunded		\$ (54,294)	(54,698)	(55,109)	(55,514)	(55,927)	(56,342)	(56,761)	(57,183)	(57,608)	(58,036)	(58,467)	(58,902)	(678,639)	3.
4	Ending Balance to be Refunded		(\$7,305,202)	(7,359,486)	(7,414,194)	(7,469,299)	(7,524,813)	(7,580,740)	(7,637,082)	(7,693,843)	(7,751,026)	(7,808,634)	(7,866,670)	(7,925,138)	n/a	4.
5	Average Balance Remaining to be Refunded		(7,305,202)	(7,359,486)	(7,414,194)	(7,469,299)	(7,524,813)	(7,580,740)	(7,637,082)	(7,693,843)	(7,751,026)	(7,808,634)	(7,866,670)	(7,925,138)	n/a	5.
6	Return on Average Balance to be Refunded															6.
a.	Equity Comp. grossed up for taxes (b)		(46,221)	(46,584)	(46,910)	(47,259)	(47,610)	(47,964)	(48,321)	(48,680)	(49,042)	(49,406)	(49,773)	(50,143)	(577,893)	6a.
b.	Debt Component (Line 5 * 1,3984%/12) (c)		(8,074)	(8,134)	(8,194)	(8,255)	(8,316)	(8,378)	(8,441)	(8,503)	(8,566)	(8,630)	(8,694)	(8,759)	(100,945)	6b.
7	Total Return Requirements (Line 6a + 6b)		\$ (54,294)	(54,698)	(55,109)	(55,514)	(55,927)	(56,342)	(56,761)	(57,183)	(57,608)	(58,036)	(58,467)	(58,902)	(678,639)	7.

TOTALS MAY NOT ADD DUE TO ROUNDING

(a) The Beginning Balance represents the sum of the 2015 final true-up over-recovery of \$1,396,211 plus the 2016 final true-up over-recovery of \$5,989,991.
 (b) The monthly pre-tax Equity Component is 6.32708% based on FPSC Order No. PSC-17-035-PAK-EI, in Docket No. 201700037-EI and reflects a 10.55% return on equity.
 (c) The monthly Debt Component is 1.10516% based on FPSC Order No. PSC-17-035-PAK-EI, in Docket No. 201700037-EI.

FLORIDA POWER & LIGHT COMPANY
NUCLEAR COST RECOVERY CLAUSE
REFUND OF OVER-RECOVERY OF THE FINAL TRUE-UP FOR 2016 AND 2016
 For the Period January through December 2016

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1.	Beginning Balance to be Refunded	\$	(7,396,040)	(7,375,570)	(6,757,390)	(6,120,362)	(5,491,347)	(4,843,191)	(4,184,731)	(3,515,766)	(2,836,146)	(2,145,554)	(1,443,658)	(729,876)	
2.	Amortization of Refund		665,337	670,506	675,739	681,040	686,418	691,884	697,455	703,157	709,037	715,185	721,829	732,578	8,350,168
3.	Carrying Costs on Balance Remaining to be Refunded		(56,867)	(52,326)	(47,712)	(43,024)	(38,263)	(33,425)	(28,510)	(23,517)	(18,444)	(13,289)	(8,047)	(2,702)	(386,127)
4.	Ending Balance to be Refunded	(\$7,984,040)	(7,375,570)	(6,757,390)	(6,120,362)	(5,491,347)	(4,843,191)	(4,184,731)	(3,515,766)	(2,836,146)	(2,145,554)	(1,443,658)	(729,876)	(0)	n/a
5.	Average Balance Remaining to be Refunded		(7,651,371)	(7,040,317)	(6,419,620)	(5,788,842)	(5,148,137)	(4,497,249)	(3,836,004)	(3,164,209)	(2,481,628)	(1,797,962)	(1,062,744)	(863,597)	n/a
6.	Return on Average Balance to be Refunded														
a.	Equity Comp. grossed up for taxes (a)		(48,411)	(44,545)	(40,617)	(36,627)	(32,573)	(28,455)	(24,271)	(20,020)	(15,702)	(11,313)	(6,851)	(2,300)	(311,683)
b.	Debt Component (Line 5 - 1.3394% / 12) (b)		(8,459)	(7,781)	(7,095)	(6,398)	(5,690)	(4,970)	(4,240)	(3,497)	(2,743)	(1,976)	(1,197)	(402)	(54,444)
7.	Total Return Requirements (Line 6a + 6b)		(56,867)	(52,326)	(47,712)	(43,024)	(38,263)	(33,425)	(28,510)	(23,517)	(18,444)	(13,289)	(8,047)	(2,702)	(386,127)

TOTALS MAY NOT ADD DUE TO ROUNDING

(a) The monthly grossed-up Equity Component is 6.33708% based on FPSC Order No. PSC-17-0135-PAA-EI in Docket No. 20170037-EI and reflects a 10.55% return on equity.
 (b) The monthly Debt Component is 1.10518% based on FPSC Order No. PSC-17-0135-PAA-EI in Docket No. 20170037-EI.

APPENDIX 3

2018 MID-COURSE CORRECTION - REVISED TARIFF SHEETS

**DOCKET NO. 20170001-EI
PAGES 1-8
NOVEMBER 17, 2017**

Forty-Seventh Revised Sheet No. 8.030
Cancels Forty-Sixth Revised Sheet No. 8.030

FLORIDA POWER & LIGHT COMPANY

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL
	¢/kWh Levelized	¢/kWh On-Peak	¢/kWh Off-Peak	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.317			0.153		0.281		0.159
RS-1, RS-1 w/ RTR-1 all addn kWh	3.317			0.153		0.281		0.159
RS-1 w/RTR-1 All kWh		0.508	(0.212)	0.153		0.281		0.159
GS-1	2.655			0.145		0.263		0.150
GST-1		3.163	2.443	0.145		0.263		0.150
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.655				0.48		0.84	0.136
GSD-1 w/SDTR (Jun-Sept)		3.798	2.512		0.48		0.84	0.136
GSDT-1, HLFT-1 GSDT-1 w/SDTR (Jan – May)(Oct – Dec)		3.162	2.443		0.48		0.84	0.136
GSDT-1 w/SDTR (Jun-Sept)		3.798	2.512		0.48		0.84	0.136
GSLD-1, CS-1, GSLD-1 w/SDTR (Jan – May)(Oct – Dec)	2.654				0.57		0.99	0.131
GSLD-1 w/SDTR (Jun-Sept)		3.796	2.511		0.57		0.99	0.131
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.161	2.442		0.57		0.99	0.131
GSLDT-1 w/SDTR (Jun-Sept)		3.796	2.511		0.57		0.99	0.131
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.640				0.56		0.93	0.115
GSLD-2 w/SDTR (Jun- Sept)		3.778	2.499		0.56		0.93	0.115
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.146	2.430		0.56		0.93	0.115
GSLDT-2 w/SDTR (Jun-Sept)		3.778	2.499		0.56		0.93	0.115
GSLD-3, CS-3	2.588				0.57		0.96	0.116
GSLDT-3, CST-3		3.082	2.381		0.57		0.96	0.116

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		¢/kWh
	Levelized	On- Peak	Off- Peak							
OS-2	2.640			0.082			0.117			0.083
MET	2.640				0.60			1.05		0.128
CILC-1(G)		3.162	2.443		0.63			1.07		0.116
CILC-1(D)		3.144	2.429		0.63			1.07		0.116
CILC-1(T)		3.082	2.381		0.61			1.03		0.109
SL-1,OL-1, RL-1, PL- 1/SL-1M	2.558			0.042			0.022			0.030
SL-2, GSCU-1/SL- 2M	2.655			0.111			0.183			0.109
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		3.082	2.381		0.07	0.03		0.13	0.06	0.102
SST-1(D1)		3.162	2.443		0.07	0.03		0.13	0.06	0.126
SST-1(D2)		3.161	2.442		0.07	0.03		0.13	0.06	0.126
SST-1(D3)		3.146	2.430		0.07	0.03		0.13	0.06	0.126
ISST-1(D)		3.144	2.429		0.07	0.03		0.13	0.06	0.126
ISST-1(T)		3.082	2.381		0.07	0.03		0.13	0.06	0.102

Forty-SixthSeventh Revised Sheet No. 8.030
Cancels Forty-FifthSixth Revised Sheet No. 8.030

FLORIDA POWER & LIGHT COMPANY

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.4912.31 <u>7</u>			0.1500. <u>153</u>		0.3030. <u>281</u>		0.2440.159
RS-1, RS-1 w/ RTR-1 all addn kWh	3.4913.31 <u>7</u>			0.1500. <u>153</u>		0.3030. <u>281</u>		0.2440.159
RS-1 w/RTR-1 All kWh		0.3920. <u>508</u>	(0.1630 <u>.212)</u>	0.1500. <u>153</u>		0.3030. <u>281</u>		0.2440.159
GS-1	2.8202.65 <u>5</u>			0.1400. <u>145</u>		0.2780. <u>263</u>		0.2300.150
GST-1		3.2123. <u>163</u>	2.6572. <u>443</u>	0.1400. <u>145</u>		0.2780. <u>263</u>		0.2300.150
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.8202.65 <u>5</u>				-.480.48		0.920.84	0.215 <u>0.136</u>
GSD-1 w/SDTR (Jun-Sept)		4.0273. <u>798</u>	2.6622. <u>512</u>		-.480.48		0.920.84	0.215 <u>0.136</u>
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.2123. <u>162</u>	2.6572. <u>443</u>		-.480.48		0.920.84	0.215 <u>0.136</u>
GSDT-1 w/SDTR (Jun-Sept)		4.0273. <u>798</u>	2.6622. <u>512</u>		-.480.48		0.920.84	0.215 <u>0.136</u>
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.8182.65 <u>4</u>				-.530.57		1.030.99	0.214 <u>0.131</u>
GSLD-1 w/SDTR (Jun-Sept)		4.0243. <u>796</u>	2.6602. <u>511</u>		-.530.57		1.030.99	0.214 <u>0.131</u>
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.2093. <u>161</u>	2.6552. <u>442</u>		-.530.57		1.030.99	0.214 <u>0.131</u>
GSLDT-1 w/SDTR (Jun-Sept)		4.0243. <u>796</u>	2.6602. <u>511</u>		-.530.57		1.030.99	0.214 <u>0.131</u>
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.7982.64 <u>0</u>				-.550.56		1.010.93	0.1920.115
GSLD-2 w/SDTR (Jun- Sept)		3.9983. <u>778</u>	2.6432. <u>499</u>		-.550.56		1.010.93	0.192 <u>0.115</u>
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.1893. <u>146</u>	2.6382. <u>430</u>		-.550.56		1.010.93	0.1920.115
GSLDT-2 w/SDTR (Jun-Sept)		3.9983. <u>778</u>	2.6432. <u>499</u>		-.550.56		1.010.93	0.192 <u>0.115</u>
GSLD-3, CS-3	2.7352.58 <u>8</u>				-.560.57		1.040.96	0.188 <u>0.116</u>
GSLDT-3, CST-3		3.1153. <u>082</u>	2.5772. <u>381</u>		-.560.57		1.040.96	0.188 <u>0.116</u>

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.7982.64 <u>0</u>			0.1100 <u>.082</u>			0.2040.1 <u>17</u>			0.1940.083
MET	2.7982.64 <u>0</u>				0.60			1.171. <u>05</u>		0.2110.128
CILC-1(G)		3.2123 <u>.162</u>	2.6572. <u>443</u>		0.620. <u>63</u>			1.141. <u>07</u>		0.1920.116
CILC-1(D)		3.1863 <u>.144</u>	2.6352. <u>429</u>		0.620. <u>63</u>			1.141. <u>07</u>		0.1920.116
CILC-1(T)		3.1153 <u>.082</u>	2.5772. <u>381</u>		0.600. <u>61</u>			1.091. <u>03</u>		0.1820.109
SL-1,OL-1, PL-1/SL-1M	2.7452.55 <u>8</u>			0.0540 <u>.042</u>			0.0500.0 <u>22</u>			0.1060.030
SL-2, GSCU-1/SL-2M	2.8202.65 <u>5</u>			0.1090 <u>.111</u>			0.1970.1 <u>83</u>			0.1850.109
					RDD	DDC		RDD	DDC	
SST-1(T)		3.1153 <u>.082</u>	2.5772. <u>381</u>		0.060. <u>07</u>	0.03		0.13	0.06	0.1720.102
SST-1(D1)		3.2123 <u>.162</u>	2.6572.44 <u>3</u>		0.060. <u>07</u>	0.03		0.13	0.060.0 <u>6</u>	0.2030.126
SST-1(D2)		3.2093 <u>.161</u>	2.6552. <u>442</u>		0.060. <u>07</u>	0.03		0.13	0.060.0 <u>6</u>	0.2030.126
SST-1(D3)		3.1893 <u>.146</u>	2.6382. <u>430</u>		0.060. <u>07</u>	0.03		0.13	0.060.0 <u>6</u>	0.2030.126
ISST-1(D)		3.1863 <u>.144</u>	2.6352. <u>429</u>		0.060. <u>07</u>	0.03		0.13	0.060.0 <u>6</u>	0.2030.126
ISST-1(T)		3.1153 <u>.082</u>	2.5772. <u>381</u>		0.060. <u>07</u>	0.03		0.13	0.060.0 <u>6</u>	0.1720.102

Forty-Eighth Revised Sheet No. 8.030
Cancels Forty-Seventh Revised Sheet No. 8.030

FLORIDA POWER & LIGHT COMPANY

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh Levelized	¢/kWh On-Peak	¢/kWh Off-Peak	¢/kWh	\$/kW	¢/kWh	\$/kW	
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.273			0.153		0.257		0.158
RS-1, RS-1 w/ RTR-1 all addn kWh	3.273			0.153		0.257		0.158
RS-1 w/RTR-1 All kWh		0.441	(0.182)	0.153		0.257		0.158
GS-1	2.611			0.145		0.241		0.149
GST-1		3.052	2.429	0.145		0.241		0.149
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.611				0.48		0.77	0.135
GSD-1 w/SDTR (Jun-Sept)		3.792	2.462		0.48		0.77	0.135
GSDT-1, HLFT-1 GSDT-1 w/SDTR (Jan – May)(Oct – Dec)		3.052	2.429		0.48		0.77	0.135
GSDT-1 w/SDTR (Jun-Sept)		3.792	2.462		0.48		0.77	0.135
GSLD-1, CS-1, GSLD-1 w/SDTR (Jan – May)(Oct – Dec)	2.610				0.57		0.91	0.130
GSLD-1 w/SDTR (Jun-Sept)		3.790	2.461		0.57		0.91	0.130
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.051	2.428		0.57		0.91	0.130
GSLDT-1 w/SDTR (Jun-Sept)		3.790	2.461		0.57		0.91	0.130
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.596				0.56		0.85	0.114
GSLD-2 w/SDTR (Jun- Sept)		3.772	2.449		0.56		0.85	0.114
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.036	2.416		0.56		0.85	0.114
GSLDT-2 w/SDTR (Jun-Sept)		3.772	2.449		0.56		0.85	0.114
GSLD-3, CS-3	2.545				0.57		0.87	0.115
GSLDT-3, CST-3		2.974	2.367		0.57		0.87	0.115

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		¢/kWh
	Levelized	On- Peak	Off- Peak							
OS-2	2.596			0.082			0.108			0.082
MET	2.596				0.60			0.96		0.127
CILC-1(G)		3.052	2.429		0.63			0.97		0.115
CILC-1(D)		3.035	2.415		0.63			0.97		0.115
CILC-1(T)		2.974	2.367		0.61			0.94		0.108
SL-1,OL-1, RL-1, PL- 1/SL-1M	2.528			0.042			0.020			0.030
SL-2, GSCU-1/SL- 2M	2.611			0.111			0.168			0.108
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		2.974	2.367		0.07	0.03		0.11	0.05	0.101
SST-1(D1)		3.052	2.429		0.07	0.03		0.12	0.06	0.125
SST-1(D2)		3.051	2.428		0.07	0.03		0.12	0.06	0.125
SST-1(D3)		3.036	2.416		0.07	0.03		0.12	0.06	0.125
ISST-1(D)		3.035	2.415		0.07	0.03		0.12	0.06	0.125
ISST-1(T)		2.974	2.367		0.07	0.03		0.11	0.05	0.101

FLORIDA POWER & LIGHT COMPANY

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL
	¢/kWh Levelized	¢/kWh On-Peak	¢/kWh Off-Peak	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.3172 <u>27</u> <u>3</u>			0.153		0.2810 <u>257</u>		0.1590 <u>158</u>
RS-1, RS-1 w/ RTR-1 all addn kWh	3.3173 <u>27</u> <u>3</u>			0.153		0.2810 <u>257</u>		0.1590 <u>158</u>
RS-1 w/RTR-1 All kWh		0.5080 <u>441</u>	(0.2120 <u>182)</u>	0.153		0.2810 <u>257</u>		0.1590 <u>158</u>
GS-1	2.6552 <u>61</u> <u>1</u>			0.145		0.2630 <u>241</u>		0.1500 <u>149</u>
GST-1		3.1633 <u>052</u>	2.4432 <u>429</u>	0.145		0.2630 <u>241</u>		0.1500 <u>149</u>
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.6552 <u>61</u> <u>1</u>				0.48		0.840 <u>77</u>	0.1360 <u>135</u>
GSD-1 w/SDTR (Jun-Sept)		3.7983 <u>792</u>	2.5122 <u>462</u>		0.48		0.840 <u>77</u>	0.1360 <u>135</u>
GSDT-1, HLFT-1 GSDT-1 w/SDTR (Jan – May)(Oct – Dec)		3.1623 <u>052</u>	2.4432 <u>429</u>		0.48		0.840 <u>77</u>	0.1360 <u>135</u>
GSDT-1 w/SDTR (Jun-Sept)		3.7983 <u>792</u>	2.5122 <u>462</u>		0.48		0.840 <u>77</u>	0.1360 <u>135</u>
GSLD-1, CS-1, GSLD-1 w/SDTR (Jan – May)(Oct – Dec)	2.6542 <u>61</u> <u>0</u>				0.57		0.990 <u>91</u>	0.131 <u>0.130</u>
GSLD-1 w/SDTR (Jun-Sept)		3.7963 <u>790</u>	2.5112 <u>461</u>		0.57		0.990 <u>91</u>	0.131 <u>0.130</u>
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.1613 <u>051</u>	2.4422 <u>428</u>		0.57		0.990 <u>91</u>	0.131 <u>0.130</u>
GSLDT-1 w/SDTR (Jun-Sept)		3.7963 <u>790</u>	2.5112 <u>461</u>		0.57		0.990 <u>91</u>	0.131 <u>0.130</u>
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.6402 <u>59</u> <u>6</u>				0.56		0.930 <u>85</u>	0.1150 <u>114</u>
GSLD-2 w/SDTR (Jun- Sept)		3.7783 <u>772</u>	2.4992 <u>449</u>		0.56		0.930 <u>85</u>	0.115 <u>0.114</u>
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.1463 <u>036</u>	2.4302 <u>416</u>		0.56		0.930 <u>85</u>	0.1150 <u>114</u>
GSLDT-2 w/SDTR (Jun-Sept)		3.7783 <u>772</u>	2.4992 <u>449</u>		0.56		0.930 <u>85</u>	0.1150 <u>114</u>
GSLD-3, CS-3	2.5882 <u>54</u> <u>5</u>				0.57		0.960 <u>87</u>	0.116 <u>0.115</u>
GSLDT-3, CST-3		3.0822 <u>974</u>	2.3812 <u>367</u>		0.57		0.960 <u>87</u>	0.116 <u>0.115</u>

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW	
	Levelized	On- Peak	Off- Peak						
OS-2	2.6402.59 <u>6</u>			0.082			0.1170.1 <u>08</u>		0.0830.082
MET	2.6402.59 <u>6</u>				0.60		1.050. <u>96</u>		0.1280.127
CILC-1(G)		3.1623 <u>.052</u>	2.4432. <u>429</u>		0.63		1.070. <u>97</u>		0.1160.115
CILC-1(D)		3.1443 <u>.035</u>	2.4292. <u>415</u>		0.63		1.070. <u>97</u>		0.1160.115
CILC-1(T)		3.0822 <u>.974</u>	2.3812. <u>367</u>		0.61		1.030. <u>94</u>		0.1090.108
SL-1,OL-1, RL-1, PL-1/SL-1M	2.5582.52 <u>8</u>			0.042			0.0220.0 <u>20</u>		0.030
SL-2, GSCU-1/SL- 2M	2.6552.61 <u>1</u>			0.111			0.1830.1 <u>68</u>		0.1090.108
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>
SST-1(T)		3.0822 <u>.974</u>	2.3812. <u>367</u>		0.07	0.03	0.130. <u>11</u>	0.060 <u>.05</u>	0.1020.101
SST-1(D1)		3.1623 <u>.052</u>	2.4432. <u>429</u>		0.07	0.03	0.130. <u>12</u>	0.06	0.1260.125
SST-1(D2)		3.1613 <u>.051</u>	2.4422. <u>428</u>		0.07	0.03	0.130. <u>12</u>	0.06	0.1260.125
SST-1(D3)		3.1463 <u>.036</u>	2.4302. <u>416</u>		0.07	0.03	0.130. <u>12</u>	0.06	0.1260.125
ISST-1(D)		3.1443 <u>.035</u>	2.4292. <u>415</u>		0.07	0.03	0.130. <u>12</u>	0.06	0.1260.125
ISST-1(T)		3.0822 <u>.974</u>	2.3812. <u>367</u>		0.07	0.03	0.130. <u>11</u>	0.060 <u>.05</u>	0.1020.101

APPENDIX 4

**REVISED 2018
GENERATING PERFORMANCE INCENTIVE FACTOR TARGETS AND RANGES
REFLECTING THE IMPACT OF THE SJRPP TRANSACTION**

**DOCKET NO. 20170001-EI
PAGES 1-19
NOVEMBER 17, 2017**

**Projected System Generation
January Through December, 2018**

<u>Name</u>	<u>Capacity (MW)</u>	<u>Service Hours</u>	<u>Net Output MWH</u>	<u>NOF %</u>	<u>% of Total Output</u>	<u>Cumulative % of Total Output</u>	<u>Production Cost (\$000)</u>
Port Everglades 5	1,237	8,640	9,608,229	89.9	8.1	8.1	186,613
Riviera 5	1,212	8,760	9,008,120	84.8	7.6	15.7	179,363
West County 2	1,212	8,328	8,556,198	84.8	7.2	22.9	173,777
Cape Canaveral 3	1,210	8,760	8,219,373	77.5	6.9	29.8	167,867
West County 1	1,212	7,800	8,049,959	85.2	6.8	36.6	165,389
West County 3	1,212	8,520	7,912,697	76.6	6.7	43.3	162,297
St. Lucie 1	981	8,016	7,707,490	98.0	6.5	49.8	50,213
Turkey Point 4	821	8,760	7,107,561	98.8	6.0	55.8	46,838
Ft. Myers 2	1,469	8,424	6,971,743	56.3	5.9	61.6	159,499
St. Lucie 2	840	7,992	6,641,821	98.9	5.6	67.2	47,223
Turkey Point 3	811	7,728	6,224,728	99.3	5.2	72.5	42,219
Martin 8	1,112	7,987	6,001,907	67.6	5.1	77.6	126,258
Manatee 3	1,133	7,008	5,579,147	70.3	4.7	82.3	118,821
Turkey Point 5	1,179	7,438	5,289,625	60.3	4.5	86.7	113,497
Sanford 5	969	4,688	2,733,069	60.2	2.3	89.0	63,848
Sanford 4	969	4,650	2,706,291	60.1	2.3	91.3	62,851
Scherer 4	625	7,200	2,404,401	53.4	2.0	93.3	63,507
Martin 3	463	5,182	1,484,007	61.9	1.3	94.6	34,625
Martin 4	463	4,552	1,425,371	67.6	1.2	95.8	33,776
Lauderdale 4	438	4,056	886,989	49.9	0.7	96.5	22,567
Lauderdale 5	438	3,832	865,186	51.6	0.7	97.3	22,129
Manatee 1	785	1,497	385,210	32.8	0.3	97.6	13,587
Martin 1	799	918	265,633	36.2	0.2	97.8	9,499
Horizon PV Solar	75	4,443	176,149	52.9	0.1	98.0	-
Wildflower PV Solar	75	4,443	175,621	52.7	0.1	98.1	-
Coral Farms PV Solar	75	4,443	175,092	52.6	0.1	98.2	-
Manatee PV Solar	75	4,475	172,469	51.4	0.1	98.4	-
Citrus PV Solar	75	4,475	172,469	51.4	0.1	98.5	-
Babcock PV Solar	75	4,475	172,469	51.4	0.1	98.7	-
Indian River PV Solar	75	4,444	171,108	51.3	0.1	98.8	-
Barefoot PV Solar	75	3,795	149,860	52.7	0.1	99.0	-
Hammock PV Solar	75	3,764	149,093	52.8	0.1	99.1	-
Loggerhead PV Solar	75	3,795	146,831	51.6	0.1	99.2	-
Blue Cypress PV Solar	75	3,795	145,815	51.2	0.1	99.3	-
Manatee 2	785	510	143,202	35.8	0.1	99.4	5,628
Martin 2	779	441	129,988	37.8	0.1	99.6	4,821
Lauderdale 6 CT A	211	636	129,926	96.9	0.1	99.7	4,048
Lauderdale 6 CT B	211	634	129,161	96.5	0.1	99.8	4,048
Ft. Myers 3D	211	416	78,524	89.5	0.1	99.8	2,750
Ft. Myers 3C	211	406	72,605	84.7	0.1	99.9	2,677
DeSoto PV Solar	25	4,168	51,973	49.9	0.0	99.9	-
Space Coast PV Solar	10	3,895	17,652	45.3	0.0	100.0	-
Ft. Myers 3A	172	104	17,642	98.4	0.0	100.0	595
Ft. Myers 3B	172	94	16,015	98.8	0.0	100.0	542
St. Johns 2	-	96	5,410	-	0.0	100.0	202
St. Johns 1	-	96	5,358	-	0.0	100.0	200
Lauderdale 6 CT C	211	10	1,081	51.2	0.0	100.0	166
Lauderdale 6 CT E	211	4	387	45.9	0.0	100.0	65
Lauderdale 6 CT D	211	-	-	-	0.0	100.0	-
Total	25,836		118,640,655		100.0		2,092,006

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

**FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2018**

Generating Performance Incentive Points (GPIF)	Fuel Savings/(Loss) (\$000)	Generating Performance Incentive Factor (\$000)
+ 10	44,109	22,055
+ 9	39,698	19,849
+ 8	35,287	17,644
+ 7	30,876	15,438
+ 6	26,465	13,233
+ 5	22,055	11,027
+ 4	17,644	8,822
+ 3	13,233	6,616
+ 2	8,822	4,411
+ 1	4,411	2,205
0	0	0
- 1	(4,411)	(2,205)
- 2	(8,822)	(4,411)
- 3	(13,233)	(6,616)
- 4	(17,644)	(8,822)
- 5	(22,055)	(11,027)
- 6	(26,465)	(13,233)
- 7	(30,876)	(15,438)
- 8	(35,287)	(17,644)
- 9	(39,698)	(19,849)
- 10	(44,109)	(22,055)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2018

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$	17,830,798,474	
	END OF MONTH BALANCE OF COMMON EQUITY				
LINE 2	MONTH OF JANUARY	2018	\$	18,036,129,465	
LINE 3	MONTH OF FEBRUARY	2018	\$	18,175,963,035	
LINE 4	MONTH OF MARCH	2018	\$	18,034,796,155	
LINE 5	MONTH OF APRIL	2018	\$	18,170,229,493	
LINE 6	MONTH OF MAY	2018	\$	18,383,799,961	
LINE 7	MONTH OF JUNE	2018	\$	18,602,875,995	
LINE 8	MONTH OF JULY	2018	\$	18,833,316,325	
LINE 9	MONTH OF AUGUST	2018	\$	18,839,656,819	
LINE 10	MONTH OF SEPTEMBER	2018	\$	18,989,464,753	
LINE 11	MONTH OF OCTOBER	2018	\$	19,151,794,195	
LINE 12	MONTH OF NOVEMBER	2018	\$	19,326,745,457	
LINE 13	MONTH OF DECEMBER	2018	\$	19,467,035,415	
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		\$	18,603,277,349	
LINE 15	25 BASIS POINTS			0.0025	
LINE 16	REVENUE EXPANSION FACTOR			61.3808%	
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$	75,769,937	
LINE 18	JURISDICTIONAL SALES			109,175,949,036	KWH
LINE 19	TOTAL SALES			115,327,366,333	KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			94.67%	
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$	71,731,399	
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$	22,054,500	
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$	22,054,500	

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2018

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>EAF Target (%)</u>	<u>EAF Range</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
			<u>Max. (%)</u>	<u>Min. (%)</u>		
Cape Canaveral 3	2.60	86.4	89.4	83.4	1,149	-1,149
Manatee 3	0.99	92.9	94.9	90.9	435	-435
Ft. Myers 2	0.95	85.9	88.4	83.4	418	-418
Martin 8	1.26	80.5	83.0	78.0	555	-555
Riviera 5	2.66	85.4	87.9	82.9	1,173	-1,173
St. Lucie 1	8.62	85.0	88.0	82.0	3,803	-3,803
St. Lucie 2	7.08	85.1	88.1	82.1	3,123	-3,123
Turkey Point 3	6.89	82.1	85.1	79.1	3,037	-3,037
Turkey Point 4	7.91	93.6	96.6	90.6	3,491	-3,491
West County 1	2.51	79.1	82.1	76.1	1,109	-1,109
West County 2	2.26	89.3	91.8	86.8	997	-997
West County 3	2.06	80.4	82.9	77.9	908	-908
	45.79				20,198	-20,198

**GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2018**

<u>Plant/Unit</u>	<u>ANOHR</u>	<u>NOF</u>	<u>MW</u>	<u>ANOHR Equation</u>		<u>Bounds</u>	<u>First</u>	<u>Last</u>	<u>Exclusions</u>
				<u>a coef.</u>	<u>b coef.</u>				
Cape Canaveral 3	6,637	77.5	1210	6714	-1.00	107	07-14	06-17	
Manatee 3	6,935	70.3	1133	7152	-3.08	179	07-14	06-17	3/17-6/17
Ft. Myers 2	7,241	56.3	1469	7293	-0.93	116	07-14	06-17	3/17
Martin 8	6,998	67.6	1112	7221	-3.30	157	07-14	06-17	2/15, 2/16, 2/17-3/17
Riviera 5	6,590	84.8	1212	7074	-5.71	78	07-14	06-17	7-10/14, 4-5/15, 11/15, 1-2/16, 6-8/16, 11/16, 4-6/17
St. Lucie 1	10,441	98.0	981	13902	-35.32	104	07-14	06-17	4/15, 8/16, 10/16
St. Lucie 2	10,303	98.9	840	13774	-35.10	82	07-14	06-17	10/15, 3/17
Turkey Point 3	11,044	99.3	811	15873	-48.63	191	07-14	06-17	7-10/14, 11/15, 4/17
Turkey Point 4	10,970	98.8	821	16342	-54.37	207	07-14	06-17	9-10/14, 4/16
West County 1	6,963	85.2	1212	7556	-6.96	130	07-14	06-17	10-12/14, 11/15, 1/17, 4/17
West County 2	6,892	84.8	1212	7284	-4.62	107	07-14	06-17	12/14, 10-11/15
West County 3	6,970	76.6	1212	7361	-5.10	104	07-14	06-17	12/14, 5/16, 8/16

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2018

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>ANOHR TARGET BTU/KWH</u>	<u>NOF</u>	<u>ANOHR RANGE BTU/KWH</u>	<u>BTU/KWH</u>	<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
Cape Canaveral 3	6.13	6,637	77.5	6,530	6,744	2,706	-2,706
Manatee 3	6.95	6,935	70.3	6,756	7,114	3,067	-3,067
Ft. Myers 2	5.79	7,241	56.3	7,125	7,357	2,555	-2,555
Martin 8	6.42	6,998	67.6	6,841	7,155	2,833	-2,833
Riviera 5	4.81	6,590	84.8	6,512	6,668	2,123	-2,123
St. Lucie 1	1.10	10,441	98.0	10,337	10,545	481	-481
St. Lucie 2	0.81	10,303	98.9	10,221	10,385	357	-357
Turkey Point 3	1.63	11,044	99.3	10,853	11,235	718	-718
Turkey Point 4	1.96	10,970	98.8	10,763	11,177	863	-863
West County 1	7.00	6,963	85.2	6,833	7,093	3,088	-3,088
West County 2	6.12	6,892	84.8	6,785	6,999	2,698	-2,698
West County 3	5.49	6,970	76.6	6,866	7,074	2,422	-2,422
	<u>54.21</u>					<u>23,911</u>	<u>-23,911</u>

DERIVATION OF WEIGHTING FACTORS

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2018

PRODUCTION COSTING SIMULATION
FUEL COST (\$000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	2,092,006	2,090,857	1,149	2.60
Cape Canaveral 3	ANOHR	2,092,006	2,089,300	2,706	6.13
Manatee 3	EAF	2,092,006	2,091,571	435	0.99
Manatee 3	ANOHR	2,092,006	2,088,939	3,067	6.95
Ft. Myers 2	EAF	2,092,006	2,091,588	418	0.95
Ft. Myers 2	ANOHR	2,092,006	2,089,451	2,555	5.79
Martin 8	EAF	2,092,006	2,091,451	555	1.26
Martin 8	ANOHR	2,092,006	2,089,173	2,833	6.42
Riviera 5	EAF	2,092,006	2,090,833	1,173	2.66
Riviera 5	ANOHR	2,092,006	2,089,883	2,123	4.81
St. Lucie 1	EAF	2,092,006	2,088,203	3,803	8.62
St. Lucie 1	ANOHR	2,092,006	2,091,525	481	1.10
St. Lucie 2	EAF	2,092,006	2,088,883	3,123	7.08
St. Lucie 2	ANOHR	2,092,006	2,091,649	357	0.81
Turkey Point 3	EAF	2,092,006	2,088,969	3,037	6.89
Turkey Point 3	ANOHR	2,092,006	2,091,288	718	1.63
Turkey Point 4	EAF	2,092,006	2,088,515	3,491	7.91
Turkey Point 4	ANOHR	2,092,006	2,091,143	863	1.96
West County 1	EAF	2,092,006	2,090,897	1,109	2.51
West County 1	ANOHR	2,092,006	2,088,918	3,088	7.00
West County 2	EAF	2,092,006	2,091,009	997	2.26
West County 2	ANOHR	2,092,006	2,089,308	2,698	6.12
West County 3	EAF	2,092,006	2,091,098	908	2.06
West County 3	ANOHR	2,092,006	2,089,584	2,422	5.49
TOTAL				44,109	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET

(2) ALL OTHER UNITS PERFORMANCE AT TARGET

(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

Cape Canaveral 3	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	88.8	88.8	88.8	88.8	86.8	61.2
2 EPOF (%)	0.0	0.0	0.0	0.0	2.2	31.1
3 EUOF (%)	11.2	11.2	11.2	11.2	11.0	7.7
4 EUOR (%)	11.2	11.2	11.2	11.2	11.0	7.7
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	19	17	19	19	19	13
11 MOH & EMOH	64	58	64	62	63	43
12 Oper Mbtu	4,467,098	4,133,855	4,928,140	4,579,616	4,267,364	3,248,065
13 Net Gen (MWH)	672,857	622,850	743,085	690,221	642,385	487,844
14 ANOHR (Btu/KWH)	6,639	6,637	6,632	6,635	6,643	6,658
15 NOF (%)	74.7	76.6	82.5	79.2	71.4	56.0
16 NSC (MW)	1,210	1,210	1,210	1,210	1,210	1,210
17 ANOHR Equation	-1 x NOF + 6714					

Cape Canaveral 3	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	88.8	88.8	88.8	88.8	88.8	88.8	86.4
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.7
3 EUOF (%)	11.2	11.2	11.2	11.2	11.2	11.2	10.9
4 EUOR (%)	11.2	11.2	11.2	11.2	11.2	11.2	10.9
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	19	19	19	19	19	19	219
11 MOH & EMOH	64	64	62	64	62	64	736
12 Oper Mbtu	4,665,665	5,037,905	5,177,047	5,033,131	4,507,543	4,496,077	54,551,979
13 Net Gen (MWH)	703,084	759,865	781,559	759,145	679,256	677,222	8,219,373
14 ANOHR (Btu/KWH)	6,636	6,630	6,624	6,630	6,636	6,639	6,637
15 NOF (%)	78.1	84.4	89.7	84.3	78.0	75.2	77.5
16 NSC (MW)	1,210	1,210	1,210	1,210	1,210	1,210	1,210
17 ANOHR Equation	-1 x NOF + 6714						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

Ft. Myers 2	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	94.3	47.1	94.3	94.3	94.3	94.3
2 EPOF (%)	0.0	50.0	0.0	0.0	0.0	0.0
3 EUOF (%)	5.7	2.9	5.7	5.7	5.7	5.7
4 EUOR (%)	5.7	5.7	5.7	5.7	5.7	5.7
5 PH	744	672	744	720	744	720
6 SH	744	336	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	336	0	0	0	0
9 POH	0	336	0	0	0	0
10 FOH & EFOH	16	7	16	16	16	16
11 MOH & EMOH	26	12	26	25	26	25
12 Oper Mbtu	4,042,312	1,931,570	4,628,124	4,415,587	4,604,576	4,451,239
13 Net Gen (MWH)	557,868	266,681	639,332	609,972	636,079	614,897
14 ANOHR (Btu/KWH)	7,246	7,243	7,239	7,239	7,239	7,239
15 NOF (%)	51.0	54.0	58.5	57.7	58.2	58.1
16 NSC (MW)	1,469	1,469	1,469	1,469	1,469	1,469
17 ANOHR Equation	-0.93 x NOF + 7293					

Ft. Myers 2	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	94.3	94.3	94.3	93.8	66.0	66.4	85.9
2 EPOF (%)	0.0	0.0	0.0	0.5	30.0	29.6	8.9
3 EUOF (%)	5.7	5.7	5.7	5.7	4.0	4.0	5.2
4 EUOR (%)	5.7	5.7	5.7	5.7	4.0	4.0	5.4
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,424
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	336
9 POH	0	0	0	0	0	0	336
10 FOH & EFOH	16	16	16	16	11	11	175
11 MOH & EMOH	26	26	25	26	18	18	280
12 Oper Mbtu	4,666,281	4,624,889	4,599,056	4,766,614	3,910,586	3,837,896	50,482,391
13 Net Gen (MWH)	644,692	638,885	635,492	658,645	539,689	529,511	6,971,743
14 ANOHR (Btu/KWH)	7,238	7,239	7,237	7,237	7,246	7,248	7,241
15 NOF (%)	59.0	58.5	60.1	60.3	51.0	48.4	56.3
16 NSC (MW)	1,469	1,469	1,469	1,469	1,469	1,469	1,469
17 ANOHR Equation	-0.93 x NOF + 7293						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

Manatee 3	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	95.7	95.7	63.2	95.7	95.7	95.7
2 EPOF (%)	0.0	0.0	33.9	0.0	0.0	0.0
3 EUOF (%)	4.3	4.3	2.9	4.3	4.3	4.3
4 EUOR (%)	8.8	6.3	4.7	5.1	6.0	4.3
5 PH	744	672	744	720	744	720
6 SH	364	458	450	612	538	720
7 RSH	380	214	126	108	206	0
8 UH	0	0	168	0	0	0
9 POH	0	0	168	0	0	0
10 FOH & EFOH	15	14	10	15	15	15
11 MOH & EMOH	17	15	11	16	17	16
12 Oper Mbtu	1,908,542	2,725,056	2,355,492	3,425,164	3,087,551	3,801,630
13 Net Gen (MWH)	274,729	393,908	339,066	494,109	445,727	547,391
14 ANOHR (Btu/KWH)	6,947	6,918	6,947	6,932	6,927	6,945
15 NOF (%)	66.6	75.9	66.5	71.3	73.1	67.1
16 NSC (MW)	1,133	1,133	1,133	1,133	1,133	1,133
17 ANOHR Equation	-3.08 x NOF + 7152					

Manatee 3	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	95.7	95.7	95.7	95.7	95.7	95.7	92.9
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.9
3 EUOF (%)	4.3	4.3	4.3	4.3	4.3	4.3	4.2
4 EUOR (%)	4.3	4.3	4.3	5.1	5.4	7.1	5.3
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	626	580	452	7,008
7 RSH	0	0	0	118	140	292	1584
8 UH	0	0	0	0	0	0	168
9 POH	0	0	0	0	0	0	168
10 FOH & EFOH	15	15	15	15	15	15	175
11 MOH & EMOH	17	17	16	17	16	17	193
12 Oper Mbtu	3,891,904	3,851,773	3,881,088	3,608,273	3,528,312	2,625,996	38,691,384
13 Net Gen (MWH)	560,228	554,212	559,154	520,975	510,388	379,260	5,579,147
14 ANOHR (Btu/KWH)	6,947	6,950	6,941	6,926	6,913	6,924	6,935
15 NOF (%)	66.5	65.7	68.5	73.5	77.7	74.1	70.3
16 NSC (MW)	1,133	1,133	1,133	1,133	1,133	1,133	1,133
17 ANOHR Equation	-3.08 x NOF + 7152						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

	Martin 8	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1	EAF (%)	91.2	69.5	91.9	92.6	92.6	92.6
2	EPOF (%)	1.6	25.0	0.8	0.0	0.0	0.0
3	EUOF (%)	7.2	5.5	7.3	7.4	7.4	7.4
4	EUOR (%)	7.2	5.5	7.3	7.4	7.4	7.4
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	17	12	17	17	17	17
11	MOH & EMOH	37	26	37	36	38	36
12	Oper Mbtu	3,671,862	3,334,453	4,478,579	4,020,465	3,967,697	3,858,219
13	Net Gen (MWH)	523,654	475,603	643,012	575,668	567,219	551,647
14	ANOHR (Btu/KWH)	7,012	7,011	6,965	6,984	6,995	6,994
15	NOF (%)	63.3	63.6	77.7	71.9	68.6	68.9
16	NSC (MW)	1,112	1,112	1,112	1,112	1,112	1,112
17	ANOHR Equation	-3.3 x NOF + 7221					

	Martin 8	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1	EAF (%)	92.6	92.6	92.6	69.5	21.6	65.0	80.5
2	EPOF (%)	0.0	0.0	0.0	25.0	76.7	29.8	13.1
3	EUOF (%)	7.4	7.4	7.4	5.5	1.7	5.2	6.4
4	EUOR (%)	7.4	7.4	7.4	5.5	18.5	6.2	7.0
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	67	624	7,987
7	RSH	0	0	0	0	269	0	269
8	UH	0	0	0	0	384	120	504
9	POH	0	0	0	0	384	120	504
10	FOH & EFOH	17	17	17	13	4	12	175
11	MOH & EMOH	38	38	36	28	9	26	385
12	Oper Mbtu	3,985,118	3,867,870	4,032,808	3,401,847	299,774	3,075,807	42,001,345
13	Net Gen (MWH)	569,791	552,474	577,518	484,042	42,630	438,649	6,001,907
14	ANOHR (Btu/KWH)	6,994	7,001	6,983	7,028	7,032	7,012	6,998
15	NOF (%)	68.9	66.8	72.1	58.5	57.2	63.2	67.6
16	NSC (MW)	1,112	1,112	1,112	1,112	1,112	1,112	1,112
17	ANOHR Equation	-3.3 x NOF + 7221						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

Riviera 5	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	93.4	93.4	93.4	93.4	93.4	93.4
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.6	6.6	6.6	6.6	6.6	6.6
4 EUOR (%)	6.6	6.6	6.6	6.6	6.6	6.6
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	15	16	16	16	16
11 MOH & EMOH	33	29	33	32	33	32
12 Oper Mbtu	5,487,915	4,786,546	5,479,265	5,358,970	5,375,028	5,452,923
13 Net Gen (MWH)	838,746	729,434	837,296	819,665	819,989	835,313
14 ANOHR (Btu/KWH)	6,543	6,562	6,544	6,538	6,555	6,528
15 NOF (%)	93.0	89.6	92.9	93.9	90.9	95.7
16 NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212
17 ANOHR Equation	-5.71 x NOF + 7074					

Riviera 5	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	93.4	93.4	76.8	64.3	62.3	74.4	85.4
2 EPOF (%)	0.0	0.0	17.8	31.2	33.3	20.4	8.6
3 EUOF (%)	6.6	6.6	5.4	4.5	4.4	5.2	6
4 EUOR (%)	6.6	6.6	5.4	4.5	4.4	5.2	6.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	16	16	13	11	11	13	175
11 MOH & EMOH	33	33	26	22	21	26	350
12 Oper Mbtu	5,543,245	5,678,627	4,588,704	3,982,209	3,496,683	4,030,264	59,363,511
13 Net Gen (MWH)	847,980	870,688	693,053	594,537	519,258	602,161	9,008,120
14 ANOHR (Btu/KWH)	6,537	6,522	6,621	6,698	6,734	6,693	6,590
15 NOF (%)	94.0	96.6	79.4	65.9	59.5	66.8	84.8
16 NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212	1,212
17 ANOHR Equation	-5.71 x NOF + 7074						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

St. Lucie 1	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	92.6	92.6	32.9	61.8	92.6	92.6
2 EPOF (%)	0.0	0.0	64.5	33.3	0.0	0.0
3 EUOF (%)	7.4	7.4	2.6	4.9	7.4	7.4
4 EUOR (%)	7.4	7.4	7.4	7.8	7.4	7.4
5 PH	744	672	744	720	744	720
6 SH	744	672	264	456	744	720
7 RSH	0	0	0	24	0	0
8 UH	0	0	480	240	0	0
9 POH	0	0	480	240	0	0
10 FOH & EFOH	29	26	10	19	29	28
11 MOH & EMOH	26	23	9	17	26	25
12 Oper Mbtu	7,537,026	6,807,643	2,674,427	4,550,126	7,423,896	7,184,413
13 Net Gen (MWH)	725,342	655,148	257,379	434,504	708,928	686,059
14 ANOHR (Btu/KWH)	10,391	10,391	10,391	10,472	10,472	10,472
15 NOF (%)	99.4	99.4	99.4	97.1	97.1	97.1
16 NSC (MW)	981	981	981	981	981	981
17 ANOHR Equation	-35.32 x NOF + 13902					

St. Lucie 1	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	92.6	92.6	92.6	92.6	92.6	92.6	85.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	8.2
3 EUOF (%)	7.4	7.4	7.4	7.4	7.4	7.4	6.8
4 EUOR (%)	7.4	7.4	7.4	7.4	7.4	7.4	7.4
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,016
7 RSH	0	0	0	0	0	0	24
8 UH	0	0	0	0	0	0	720
9 POH	0	0	0	0	0	0	720
10 FOH & EFOH	29	29	28	29	28	29	315
11 MOH & EMOH	26	26	25	26	25	26	280
12 Oper Mbtu	7,423,896	7,423,896	7,184,413	7,423,896	7,293,898	7,537,026	80,473,903
13 Net Gen (MWH)	708,928	708,928	686,059	708,928	701,944	725,342	7,707,490
14 ANOHR (Btu/KWH)	10,472	10,472	10,472	10,472	10,391	10,391	10,441
15 NOF (%)	97.1	97.1	97.1	97.1	99.4	99.4	98.0
16 NSC (MW)	981	981	981	981	981	981	981
17 ANOHR Equation	-35.32 x NOF + 13902						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

St. Lucie 2	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0
4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	26	23	26	25	26	25
11 MOH & EMOH	26	23	26	25	26	25
12 Oper Mbtu	6,424,508	5,802,783	6,424,508	6,119,081	6,323,054	6,119,081
13 Net Gen (MWH)	626,354	565,739	626,354	591,902	611,632	591,902
14 ANOHR (Btu/KWH)	10,257	10,257	10,257	10,338	10,338	10,338
15 NOF (%)	100.2	100.2	100.2	97.9	97.9	97.9
16 NSC (MW)	840	840	840	840	840	840
17 ANOHR Equation	-35.1 x NOF + 13774					

St. Lucie 2	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	93.0	78.0	12.4	93.0	93.0	93.0	85.1
2 EPOF (%)	0.0	16.1	86.7	0.0	0.0	0.0	8.5
3 EUOF (%)	7.0	5.9	0.9	7.0	7.0	7.0	6.4
4 EUOR (%)	7.0	7.0	9.3	7.0	7.0	7.0	7.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	624	72	744	720	744	7,992
7 RSH	0	0	24	0	0	0	24
8 UH	0	120	624	0	0	0	744
9 POH	0	120	624	0	0	0	744
10 FOH & EFOH	26	22	3	26	25	26	280
11 MOH & EMOH	26	22	3	26	25	26	280
12 Oper Mbtu	6,323,054	5,303,207	611,910	6,323,054	6,217,269	6,424,508	68,430,682
13 Net Gen (MWH)	611,632	512,982	59,190	611,632	606,149	626,354	6,641,821
14 ANOHR (Btu/KWH)	10,338	10,338	10,338	10,338	10,257	10,257	10,303
15 NOF (%)	97.9	97.9	97.9	97.9	100.2	100.2	98.9
16 NSC (MW)	840	840	840	840	840	840	840
17 ANOHR Equation	-35.1 x NOF + 13774						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

Turkey Point 3		Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1	EAF (%)	92.8	92.8	92.8	92.8	92.8	92.8
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.2	7.2	7.2	7.2	7.2	7.2
4	EUOR (%)	7.2	7.2	7.2	7.2	7.2	7.2
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	27	24	27	26	27	26
11	MOH & EMOH	27	24	27	26	27	26
12	Oper Mbtu	6,674,028	6,028,153	6,674,028	6,337,693	6,548,944	6,337,693
13	Net Gen (MWH)	608,611	549,713	608,611	569,322	588,299	569,322
14	ANOHR (Btu/KWH)	10,966	10,966	10,966	11,132	11,132	11,132
15	NOF (%)	100.9	100.9	100.9	97.5	97.5	97.5
16	NSC (MW)	811	811	811	811	811	811
17	ANOHR Equation	-48.63 x NOF + 15873					

Turkey Point 3		Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1	EAF (%)	92.8	92.8	92.8	0.0	58.7	92.8	82.1
2	EPOF (%)	0.0	0.0	0.0	100.0	36.7	0.0	11.5
3	EUOF (%)	7.2	7.2	7.2	0.0	4.6	7.2	6.4
4	EUOR (%)	7.2	7.2	7.2	0.0	7.6	7.2	7.2
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	0	432	744	7,728
7	RSH	0	0	0	0	24	0	24
8	UH	0	0	0	744	264	0	1,008
9	POH	0	0	0	744	264	0	1,008
10	FOH & EFOH	27	27	26	0	16	27	280
11	MOH & EMOH	27	27	26	0	16	27	280
12	Oper Mbtu	6,548,944	6,548,944	6,337,693	0	3,925,649	6,760,841	68,745,896
13	Net Gen (MWH)	588,299	588,299	569,322	0	361,811	623,119	6,224,728
14	ANOHR (Btu/KWH)	11,132	11,132	11,132	0	10,850	10,850	11,044
15	NOF (%)	97.5	97.5	97.5	0.0	103.3	103.3	99.3
16	NSC (MW)	811	811	811	811	811	811	811
17	ANOHR Equation	-48.63 x NOF + 15873						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

Turkey Point 4	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	24	22	24	23	24	23
11 MOH & EMOH	24	22	24	23	24	23
12 Oper Mbtu	6,684,716	6,037,814	6,684,716	6,363,392	6,575,501	6,363,392
13 Net Gen (MWH)	615,139	555,610	615,139	576,342	595,553	576,342
14 ANOHR (Btu/KWH)	10,867	10,867	10,867	11,041	11,041	11,041
15 NOF (%)	100.7	100.7	100.7	97.5	97.5	97.5
16 NSC (MW)	821	821	821	821	821	821
17 ANOHR Equation	-54.37 x NOF + 16342					

Turkey Point 4	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	24	24	23	24	23	24	280
11 MOH & EMOH	24	24	23	24	23	24	280
12 Oper Mbtu	6,575,501	6,575,501	6,363,392	6,575,501	6,469,082	6,684,716	77,969,944
13 Net Gen (MWH)	595,553	595,553	576,342	595,553	595,296	615,139	7,107,561
14 ANOHR (Btu/KWH)	11,041	11,041	11,041	11,041	10,867	10,867	10,970
15 NOF (%)	97.5	97.5	97.5	97.5	100.7	100.7	98.8
16 NSC (MW)	821	821	821	821	821	821	821
17 ANOHR Equation	-54.37 x NOF + 16342						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

West County 1	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	90.3	90.3	90.3	90.3	48.6	87.3
2 EPOF (%)	0.0	0.0	0.0	0.0	46.2	3.3
3 EUOF (%)	9.7	9.7	9.7	9.7	5.2	9.4
4 EUOR (%)	9.7	9.7	9.7	9.7	7.7	9.4
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	504	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	240	0
9 POH	0	0	0	0	240	0
10 FOH & EFOH	17	15	17	16	9	16
11 MOH & EMOH	55	50	55	53	30	52
12 Oper Mbtu	5,404,075	4,740,545	5,421,019	5,145,687	2,763,863	4,915,187
13 Net Gen (MWH)	776,894	679,648	779,554	738,580	388,565	702,571
14 ANOHR (Btu/KWH)	6,956	6,975	6,954	6,967	7,113	6,996
15 NOF (%)	86.2	83.5	86.5	84.6	63.6	80.5
16 NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212
17 ANOHR Equation	-6.96 x NOF + 7556					

West County 1	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	90.3	90.3	90.3	90.3	42.2	49.5	79.1
2 EPOF (%)	0.0	0.0	0.0	0.0	53.3	45.2	12.4
3 EUOF (%)	9.7	9.7	9.7	9.7	4.5	5.3	8.5
4 EUOR (%)	9.7	9.7	9.7	9.7	9.7	9.7	9.5
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	336	408	7,800
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	384	336	960
9 POH	0	0	0	0	384	336	960
10 FOH & EFOH	17	17	16	17	8	9	175
11 MOH & EMOH	55	55	53	55	25	30	569
12 Oper Mbtu	4,977,467	4,906,878	5,129,024	5,720,785	3,290,550	3,560,068	56,051,865
13 Net Gen (MWH)	710,255	699,384	735,977	826,942	489,738	521,851	8,049,959
14 ANOHR (Btu/KWH)	7,008	7,016	6,969	6,918	6,719	6,822	6,963
15 NOF (%)	78.8	77.6	84.3	91.7	120.3	105.5	85.2
16 NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212	1,212
17 ANOHR Equation	-6.96 x NOF + 7556						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

West County 2	Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1 EAF (%)	94.4	57.3	68.0	94.4	94.4	94.4
2 EPOF (%)	0.0	39.3	28.0	0.0	0.0	0.0
3 EUOF (%)	5.6	3.4	4.0	5.6	5.6	5.6
4 EUOR (%)	5.6	5.3	5.4	5.6	5.6	5.6
5 PH	744	672	744	720	744	720
6 SH	744	432	552	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	240	192	0	0	0
9 POH	0	240	192	0	0	0
10 FOH & EFOH	16	9	11	15	16	15
11 MOH & EMOH	26	14	19	25	26	25
12 Oper Mbtu	5,219,362	2,922,081	4,022,750	5,198,060	5,319,665	5,102,210
13 Net Gen (MWH)	756,868	422,816	584,702	755,093	772,197	740,309
14 ANOHR (Btu/KWH)	6,896	6,911	6,880	6,884	6,889	6,892
15 NOF (%)	83.9	80.8	87.4	86.5	85.6	84.8
16 NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212
17 ANOHR Equation	-4.62 x NOF + 7284					

West County 2	Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1 EAF (%)	94.4	94.4	94.4	94.4	94.4	94.4	89.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	5.4
3 EUOF (%)	5.6	5.6	5.6	5.6	5.6	5.6	5.3
4 EUOR (%)	5.6	5.6	5.6	5.6	5.6	5.6	5.6
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,328
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	432
9 POH	0	0	0	0	0	0	432
10 FOH & EFOH	16	16	15	16	15	16	175
11 MOH & EMOH	26	26	25	26	25	26	289
12 Oper Mbtu	4,960,831	5,220,031	5,222,007	5,573,073	5,118,311	5,090,832	58,969,317
13 Net Gen (MWH)	717,194	756,965	758,792	811,455	742,753	737,054	8,556,198
14 ANOHR (Btu/KWH)	6,917	6,896	6,882	6,868	6,891	6,907	6,892
15 NOF (%)	79.5	83.9	87.0	90.0	85.1	81.7	84.8
16 NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212	1,212
17 ANOHR Equation	-4.62 x NOF + 7284						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2018

West County 3		Jan '18	Feb '18	Mar '18	Apr '18	May '18	Jun '18
1	EAF (%)	91.8	91.8	77.0	61.2	83.9	64.2
2	EPOF (%)	0.0	0.0	16.1	33.3	8.6	30.0
3	EUOF (%)	8.2	8.2	6.9	5.5	7.5	5.8
4	EUOR (%)	8.2	8.2	6.9	5.5	7.5	5.8
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	17	15	14	11	16	12
11	MOH & EMOH	44	40	37	28	40	30
12	Oper Mbtu	5,264,507	4,741,084	4,625,198	3,565,581	4,865,981	3,753,335
13	Net Gen (MWH)	759,450	683,843	661,972	504,611	698,533	532,388
14	ANOHR (Btu/KWH)	6,932	6,933	6,987	7,066	6,966	7,050
15	NOF (%)	84.2	84.0	73.4	57.8	77.5	61.0
16	NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212
17	ANOHR Equation	-5.1 x NOF + 7361					

West County 3		Jul '18	Aug '18	Sep '18	Oct '18	Nov '18	Dec '18	Total
1	EAF (%)	66.1	91.8	91.8	91.8	91.8	62.1	80.4
2	EPOF (%)	28.0	0.0	0.0	0.0	0.0	32.3	12.4
3	EUOF (%)	5.9	8.2	8.2	8.2	8.2	5.6	7.2
4	EUOR (%)	5.9	8.2	8.2	8.2	8.2	8.2	7.4
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	504	8,520
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	240	240
9	POH	0	0	0	0	0	240	240
10	FOH & EFOH	12	17	16	17	16	12	175
11	MOH & EMOH	32	44	43	44	43	30	456
12	Oper Mbtu	3,726,538	5,069,483	5,316,641	5,650,662	5,071,347	3,438,676	55,151,498
13	Net Gen (MWH)	527,614	729,632	769,190	819,174	731,374	494,916	7,912,697
14	ANOHR (Btu/KWH)	7,063	6,948	6,912	6,898	6,934	6,948	6,970
15	NOF (%)	58.5	80.9	88.1	90.8	83.8	81.0	76.6
16	NSC (MW)	1,212	1,212	1,212	1,212	1,212	1,212	1,212
17	ANOHR Equation	-5.1 x NOF + 7361						