

P.O. Box 3395
West Palm Beach, Florida 33402-3395

November 20, 2017

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20170001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

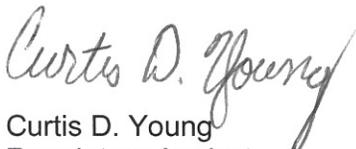
Dear Ms. Stauffer:

We are enclosing the October 2017 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is due to revenues being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: OCTOBER 2017

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	10,000	(10,000)	-100.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	10,000	(10,000)	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,695,047	1,818,781	(123,734)	-6.8%	37,480	36,529	951	2.6%	4.52254	4.97900	(0.45646)	-9.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,298,719	2,112,762	185,957	8.8%	37,480	36,529	951	2.6%	6.13319	5.78379	0.34940	6.0%
11 Energy Payments to Qualifying Facilities (A8a)	1,360,301	1,170,781	189,520	16.2%	18,047	16,467	1,580	9.6%	7.53743	7.10986	0.42757	6.0%
12 TOTAL COST OF PURCHASED POWER	5,354,067	5,112,324	241,743	4.7%	55,527	52,996	2,531	4.8%	9.64223	9.64662	(0.00439)	-0.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					55,527	52,996	2,531	4.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	83,583	370,452	(286,869)	-77.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,270,484	4,751,872	518,612	10.9%	55,527	52,996	2,531	4.8%	9.49170	8.96647	0.52523	5.9%
21 Net Unbilled Sales (A4)	(225,845) *	131,856 *	(357,701)	-271.3%	(2,379)	1,471	(3,850)	-261.8%	(0.41417)	0.27304	(0.68721)	-251.7%
22 Company Use (A4)	4,241 *	4,882 *	(641)	-13.1%	45	54	(10)	-17.9%	0.00778	0.01011	(0.00233)	-23.1%
23 T & D Losses (A4)	316,263 *	285,134 *	31,129	10.9%	3,332	3,180	152	4.8%	0.57998	0.59045	(0.01047)	-1.8%
24 SYSTEM KWH SALES	5,270,484	4,751,872	518,612	10.9%	54,530	48,291	6,239	12.9%	9.66529	9.84007	(0.17478)	-1.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,270,484	4,751,872	518,612	10.9%	54,530	48,291	6,239	12.9%	9.66529	9.84007	(0.17478)	-1.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,270,484	4,751,872	518,612	10.9%	54,530	48,291	6,239	12.9%	9.66529	9.84007	(0.17478)	-1.8%
28 GPIF**												
29 TRUE-UP**	107,491	107,491	0	0.0%	54,530	48,291	6,239	12.9%	0.19712	0.22259	(0.02547)	-11.4%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,377,975	4,859,363	518,612	10.7%	54,530	48,291	6,239	12.9%	9.86242	10.06267	(0.20025)	-2.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.02111	10.22458	(0.20347)	-2.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.021	10.225	(0.204)	-2.0%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: OCTOBER 2017

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	5,918	100,000	(94,082)	-94.1%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	5,918	100,000	(94,082)	-94.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	17,374,035	20,028,126	(2,654,091)	-13.3%	389,757	396,770	(7,013)	-1.8%	4.45766	5.04779	(0.59013)	-11.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	23,956,847	22,941,160	1,015,687	4.4%	389,757	396,770	(7,013)	-1.8%	6.14661	5.78198	0.36463	6.3%
11 Energy Payments to Qualifying Facilities (A8a)	12,792,858	11,674,346	1,118,512	9.6%	163,093	161,933	1,160	0.7%	7.84391	7.20937	0.63454	8.8%
12 TOTAL COST OF PURCHASED POWER	54,123,740	54,643,632	(519,892)	-1.0%	552,850	558,703	(5,853)	-1.1%	9.78995	9.78044	0.00951	0.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					552,850	558,703	(5,853)	-1.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,452,828	4,233,246	(2,780,418)	-65.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	52,676,830	50,510,386	2,166,445	4.3%	552,850	558,703	(5,853)	-1.1%	9.52823	9.04065	0.48758	5.4%
21 Net Unbilled Sales (A4)	(587,444) *	(1,838,033) *	1,250,589	-68.0%	(6,165)	(20,331)	14,165	-69.7%	(0.11180)	(0.33724)	0.22544	-66.9%
22 Company Use (A4)	38,899 *	44,459 *	(5,560)	-12.5%	408	492	(84)	-17.0%	0.00740	0.00816	(0.00076)	-9.3%
23 T & D Losses (A4)	3,160,609 *	3,030,607 *	130,002	4.3%	33,171	33,522	(351)	-1.1%	0.60152	0.55605	0.04547	8.2%
24 SYSTEM KWH SALES	52,676,830	50,510,386	2,166,445	4.3%	525,436	545,020	(19,584)	-3.6%	10.02535	9.26762	0.75773	8.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	52,676,830	50,510,386	2,166,445	4.3%	525,436	545,020	(19,584)	-3.6%	10.02535	9.26762	0.75773	8.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	52,676,830	50,510,386	2,166,444	4.3%	525,436	545,020	(19,584)	-3.6%	10.02535	9.26762	0.75773	8.2%
28 GPIF**												
29 TRUE-UP**	1,074,910	1,074,910	0	0.0%	525,436	545,020	(19,584)	-3.6%	0.20457	0.19722	0.00735	3.7%
30 TOTAL JURISDICTIONAL FUEL COST	53,751,740	51,585,296	2,166,444	4.2%	525,436	545,020	(19,584)	-3.6%	10.22993	9.46484	0.76509	8.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.39453	9.61713	0.77740	8.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.395	9.617	0.778	8.1%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 10,000	\$ (10,000)	-100.0%	\$ 5,918	\$ 100,000	\$ (94,082)	-94.1%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,695,047	1,818,781	(123,734)	-6.8%	17,374,035	20,028,126	(2,654,091)	-13.3%
3a. Demand & Non Fuel Cost of Purchased Power	2,298,719	2,112,762	185,957	8.8%	23,956,847	22,941,160	1,015,687	4.4%
3b. Energy Payments to Qualifying Facilities	1,360,301	1,170,781	189,520	16.2%	12,792,858	11,674,346	1,118,512	9.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,354,067	5,112,324	241,743	4.7%	54,129,658	54,743,632	(613,974)	-1.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	111,044	17,850	93,194	522.1%	250,699	182,850	67,849	37.1%
7. Adjusted Total Fuel & Net Power Transactions	5,465,111	5,130,174	334,937	6.5%	54,380,358	54,926,482	(546,124)	-1.0%
8. Less Apportionment To GSLD Customers	83,583	370,452	(286,869)	-77.4%	1,452,828	4,233,246	(2,780,418)	-65.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,381,528	\$ 4,759,722	\$ 621,806	13.1%	\$ 52,927,530	\$ 50,693,236	\$ 2,234,294	4.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,582,433	4,713,672	868,761	18.4%	51,786,022	53,424,503	(1,638,481)	-3.1%
c. Jurisdictional Fuel Revenue	5,582,433	4,713,672	868,761	18.4%	51,786,022	53,424,503	(1,638,481)	-3.1%
d. Non Fuel Revenue	2,149,346	2,508,651	(359,304)	-14.3%	21,311,427	25,633,775	(4,322,348)	-16.9%
e. Total Jurisdictional Sales Revenue	7,731,779	7,222,323	509,457	7.1%	73,097,449	79,058,279	(5,960,830)	-7.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,731,779	\$ 7,222,323	\$ 509,457	7.1%	\$ 73,097,449	\$ 79,058,279	\$ (5,960,830)	-7.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	53,799,777	47,160,033	6,639,744	14.1%	512,457,114	525,569,347	(13,112,233)	-2.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	53,799,777	47,160,033	6,639,744	14.1%	512,457,114	525,569,347	(13,112,233)	-2.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,582,433	\$ 4,713,672	\$ 868,761	18.4%	\$ 51,786,022	\$ 53,424,503	\$ (1,638,481)	-3.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	107,491	107,491	0	0.0%	1,074,910	1,074,910	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,474,942	4,606,181	868,761	18.9%	50,711,112	52,349,593	(1,638,481)	-3.1%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,381,528	4,759,722	621,806	13.1%	52,927,530	50,693,236	2,234,294	4.4%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,381,528	4,759,722	621,806	13.1%	52,927,530	50,693,236	2,234,294	4.4%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	93,414	(153,541)	246,955	-160.8%	(2,216,418)	1,656,360	(3,872,778)	-233.8%
8. Interest Provision for the Month	(4,587)	117	(4,704)	-4020.5%	(37,810)	(2,868)	(34,942)	1218.3%
9. True-up & Inst. Provision Beg. of Month	(5,081,425)	1,484,443	(6,565,868)	-442.3%	(3,705,790)	(1,289,892)	(2,415,898)	187.3%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	107,491	107,491	0	0.0%	1,074,910	1,074,910	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (4,885,107)	\$ 1,438,510	\$ (6,323,617)	-439.6%	\$ (4,885,107)	\$ 1,438,510	\$ (6,323,617)	-439.6%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (5,081,425)	\$ 1,484,443	\$ (6,565,868)	-442.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(4,880,520)	1,438,393	(6,318,913)	-439.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(9,961,946)	2,922,836	(12,884,782)	-440.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (4,980,973)	\$ 1,461,418	\$ (6,442,391)	-440.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.0900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.1200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	2.2100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.1050%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0921%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(4,587)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: OCTOBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	37,480	36,529	951	2.60%	389,757	396,770	(7,013)	-1.77%
4a Energy Purchased For Qualifying Facilities	18,047	16,467	1,580	9.60%	163,093	161,933	1,160	0.72%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	55,527	52,996	2,531	4.78%	552,850	558,703	(5,853)	-1.05%
8 Sales (Billed)	54,530	48,291	6,239	12.92%	525,436	545,020	(19,584)	-3.59%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	45	54	(10)	-17.94%	408	492	(84)	-16.98%
10 T&D Losses Estimated @ 0.06	3,332	3,180	152	4.78%	33,171	33,522	(351)	-1.05%
11 Unaccounted for Energy (estimated)	(2,379)	1,471	(3,850)	-261.80%	(6,165)	(20,331)	14,165	-69.67%
12								
13 % Company Use to NEL	0.08%	0.10%	-0.02%	-20.00%	0.07%	0.09%	-0.02%	-22.22%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-4.29%	2.77%	-7.06%	-254.87%	-1.12%	-3.64%	2.52%	-69.23%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(\$)								
16 Fuel Cost of Sys Net Gen	-	10,000	(10,000)	-1	5,918	100,000	(94,082)	-0.9408
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,695,047	1,818,781	(123,734)	-6.80%	17,374,035	20,028,126	(2,654,091)	-13.25%
18a Demand & Non Fuel Cost of Pur Power	2,298,719	2,112,762	185,957	8.80%	23,956,847	22,941,160	1,015,687	4.43%
18b Energy Payments To Qualifying Facilities	1,360,301	1,170,781	189,520	16.19%	12,792,858	11,674,346	1,118,512	9.58%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	5,354,067	5,112,324	241,743	4.73%	54,129,658	54,743,632	(613,974)	-1.12%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.523	4.979	(0.456)	-9.16%	4.458	5.048	(0.590)	-11.69%
23a Demand & Non Fuel Cost of Pur Power	6.133	5.784	0.349	6.03%	6.147	5.782	0.365	6.31%
23b Energy Payments To Qualifying Facilities	7.537	7.110	0.427	6.01%	7.844	7.209	0.635	8.81%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.642	9.647	(0.005)	-0.05%	9.791	9.798	(0.007)	-0.07%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

OCTOBER 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	36,529			36,529	4.979005	10.762798	1,818,781
TOTAL		36,529	0	0	36,529	4.979005	10.762798	1,818,781
ACTUAL:								
JEA	MS	11,419			11,419	3.250004	11.874551	371,118
GULF/SOUTHERN		26,061			26,061	5.080116	10.121680	1,323,929
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		37,480	0	0	37,480	8.330120	11.874551	1,695,047
CURRENT MONTH:								
DIFFERENCE		951	0	0	951	3.351115	1.11175	(123,734)
DIFFERENCE (%)		2.6%	0.0%	0.0%	2.6%	67.3%	10.3%	-6.8%
PERIOD TO DATE:								
ACTUAL	MS	389,757			389,757	4.457658	4.557658	17,374,035
ESTIMATED	MS	396,770			396,770	5.047792	5.147792	20,028,126
DIFFERENCE		(7,013)	0	0	(7,013)	(0.590134)	-0.590134	(2,654,091)
DIFFERENCE (%)		-1.8%	0.0%	0.0%	-1.8%	-11.7%	-11.5%	-13.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: OCTOBER 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
ROCKTENN, EIGHT FLAGS AND RAYONIER		16,467			16,467	7.109862	7.109862	1,170,781
TOTAL		16,467	0	0	16,467	7.109862	7.109862	1,170,781
ACTUAL:								
ROCKTENN, EIGHT FLAGS AND RAYONIER		18,047			18,047	7.537425	7.537425	1,360,301
TOTAL		18,047	0	0	18,047	7.537425	7.537425	1,360,301
CURRENT MONTH: DIFFERENCE		1,580	0	0	1,580	0.427563	0.427563	189,520
DIFFERENCE (%)		9.6%	0.0%	0.0%	9.6%	6.0%	6.0%	16.2%
PERIOD TO DATE: ACTUAL	MS	163,093			163,093	7.843907	7.843907	12,792,858
ESTIMATED	MS	161,933			161,933	7.209368	7.209368	11,674,346
DIFFERENCE		1,160	0	0	1,160	0.634539	0.634539	1,118,512
DIFFERENCE (%)		0.7%	0.0%	0.0%	0.7%	8.8%	8.8%	9.6%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: OCTOBER 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							