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November 20, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of October 2017. Additionally, FPL is including the following revised schedules:

- July and August 2017, Schedules A3 and A4: (1) to reallocate Indiantown Net Generation MWHs between gas and coal; and (2) record Indiantown gas MMBTUs burned
- September 2017, Schedules A1 and A1 YTD: to correct Fuel Cost of System Net Generation MWHs

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures
cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 20170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of November 2017, to the following:

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By: *s/ John T. Butler*
John T. Butler
Florida Bar No. 283479

REVISED 11/20/17

SCHEDULE: A3

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE MONTH OF: July 2017

Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	$ Diff	% Diff	Actual	Estimate	$ Diff	% Diff
1	**Fuel Cost of System Net Generation ($)**								
2	Heavy Oil [1]	1,932,985	1,155,470	777,514	67.3%	10,981,268	10,203,754	777,514	7.6%
3	Light Oil [1]	911,978	377,332	534,646	141.7%	33,760,141	33,225,495	534,646	1.6%
4	Coal	11,124,152	10,581,618	542,534	5.1%	70,614,807	70,072,272	542,534	0.8%
5	Gas [2]	279,928,743	263,524,720	16,404,023	6.2%	1,525,688,139	1,509,284,116	16,404,023	1.1%
6	Nuclear	17,517,845	17,539,923	(22,078)	(0.1%)	110,895,834	110,917,911	(22,078)	(0.0%)
7	Total	311,415,703	293,179,063	18,236,640	6.2%	1,751,940,189	1,733,703,549	18,236,640	1.1%
8	**System Net Generation (MWh)**								
9	Heavy Oil	14,309	8,435	5,874	69.6%	80,838	74,964	5,874	7.8%
10	Light Oil	5,831	2,087	3,743	179.3%	186,088	182,344	3,743	2.1%
11	Coal	412,229	361,172	51,057	14.1%	2,397,921	2,346,864	51,057	2.2%
12	Gas	8,958,870	8,363,202	595,668	7.1%	49,941,297	49,345,628	595,668	1.2%
13	Nuclear	2,597,663	2,504,806	92,857	3.7%	16,194,111	16,101,254	92,857	0.6%
14	Solar [4]	46,576	63,724	(17,148)	(26.9%)	342,161	359,309	(17,148)	(4.8%)
15	Total	12,035,477	11,303,425	732,052	6.5%	69,142,415	68,410,363	732,052	1.1%
16	**Units of Fuel Burned (Unit)** [3]								
17	Heavy Oil [1]	25,880	15,721	10,159	64.6%	146,957	136,798	10,159	7.4%
18	Light Oil [1]	8,907	4,334	4,573	105.5%	346,652	342,079	4,573	1.3%
19	Coal	215,934	219,097	(3,163)	(1.4%)	1,441,729	1,444,892	(3,163)	(0.2%)
20	Gas [2]	64,097,748	60,823,328	3,274,420	5.4%	356,260,977	352,986,558	3,274,420	0.9%
21	Nuclear	28,737,699	27,645,239	1,092,460	4.0%	177,141,357	176,048,897	1,092,460	0.6%
22	**BTU Burned (MMBTU)**								
23	Heavy Oil	163,817	100,613	63,204	62.8%	924,797	861,593	63,204	7.3%
24	Light Oil	51,034	25,268	25,766	102.0%	1,805,050	1,779,284	25,766	1.4%
25	Coal	3,978,670	3,951,231	27,439	0.7%	25,861,673	25,834,234	27,439	0.1%
26	Gas	65,580,509	60,823,328	4,757,181	7.8%	364,469,936	359,712,755	4,757,181	1.3%
27	Nuclear	28,737,699	27,645,239	1,092,460	4.0%	177,141,357	176,048,897	1,092,460	0.6%
28	Total	98,511,728	92,545,679	5,966,050	6.4%	570,202,813	564,236,764	5,966,050	1.1%
29	**Generation Mix (%)**								
30	Heavy Oil	0.12%	0.07%	0.04%	59.3%	0.12%	0.11%	0.01%	6.7%
31	Light Oil	0.05%	0.02%	0.03%	162.3%	0.27%	0.27%	0.00%	1.0%
32	Coal	3.43%	3.20%	0.23%	7.2%	3.47%	3.43%	0.04%	1.1%
33	Gas	74.44%	73.99%	0.45%	0.6%	72.23%	72.13%	0.10%	0.1%
34	Nuclear	21.58%	22.16%	(0.58%)	(2.6%)	23.42%	23.54%	(0.11%)	(0.5%)
35	Solar [4]	0.39%	0.56%	(0.18%)	(31.4%)	0.49%	0.53%	(0.03%)	(5.8%)
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
37	**Fuel Cost per Unit ($/Unit)**								
38	Heavy Oil [1]	74.6897	73.4996	1.1902	1.6%	74.7244	74.5902	0.1342	0.2%
39	Light Oil [1]	102.3889	87.0605	15.3284	17.6%	97.3891	97.1281	0.2610	0.3%
40	Coal	51.5163	48.2965	3.2198	6.7%	48.9792	48.4966	0.4827	1.0%
41	Gas [2]	4.3672	4.3326	0.0346	0.8%	4.2825	4.2758	0.0067	0.2%
42	Nuclear	0.6096	0.6345	(0.0249)	(3.9%)	0.6260	0.6300	(0.0040)	(0.6%)
43	**Fuel Cost per MMBTU ($/MMBTU)**								
44	Heavy Oil [1]	11.7997	11.4843	0.3154	2.7%	11.8742	11.8429	0.0314	0.3%
45	Light Oil [1]	17.8700	14.9332	2.9368	19.7%	18.7032	18.6735	0.0296	0.2%
46	Coal	2.7959	2.6781	0.1179	4.4%	2.7305	2.7124	0.0181	0.7%
47	Gas [2]	4.2685	4.3326	(0.0642)	(1.5%)	4.1860	4.1958	(0.0098)	(0.2%)
48	Nuclear	0.6096	0.6345	(0.0249)	(3.9%)	0.6260	0.6300	(0.0040)	(0.6%)
49	Total	3.1612	3.1679	(0.0067)	(0.2%)	3.0725	3.0727	(0.0002)	(0.0%)
50	**BTU Burned per KWH (BTU/KWH)**								
51	Heavy Oil	11,449	11,928	(480)	(4.0%)	11,440	11,493	(53)	(0.5%)
52	Light Oil	8,753	12,105	(3,352)	(27.7%)	9,700	9,758	(58)	(0.6%)
53	Coal	9,652	10,940	(1,288)	(11.8%)	10,785	11,008	(223)	(2.0%)
54	Gas	7,320	7,273	47	0.7%	7,298	7,290	8	0.1%
55	Nuclear	11,063	11,037	26	0.2%	10,939	10,934	5	0.0%
56	Total	8,185	8,187	(2)	(0.0%)	8,247	8,248	(1)	(0.0%)
57	**Generated Fuel Cost per KWH (cents/KWH)**								
58	Heavy Oil [1]	13.5089	13.6989	(0.1900)	(1.4%)	13.5843	13.6116	(0.0273)	(0.2%)
59	Light Oil [1]	15.6411	18.0767	(2.4356)	(13.5%)	18.1421	18.2213	(0.0792)	(0.4%)
60	Coal	2.6985	2.9298	(0.2313)	(7.9%)	2.9448	2.9858	(0.0409)	(1.4%)
61	Gas [2]	3.1246	3.1510	(0.0264)	(0.8%)	3.0550	3.0586	(0.0036)	(0.1%)
62	Nuclear	0.6744	0.7003	(0.0259)	(3.7%)	0.6848	0.6889	(0.0041)	(0.6%)
63	Total	2.5875	2.5937	(0.0062)	(0.2%)	2.5338	2.5343	(0.0005)	(0.0%)
64									
65	[1] Distillate & Propane (Bbls & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.								
66	[2] Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5								
67	[3] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU								
68	[4] Actuals do not include Martin 8 solar and Estimates include Martin 8 Solar								
69	[5] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to:								
70	(1) correction of 1,649 barrels or $176,325 burned at WCEC Units 1, 2 & 3 not recorded in July 2017,								
71	(2) correction of 694 barrels or $65,258 burned at Cape Canaveral 3 not recorded in July,								
72	(3) correction of ($6,000) of July gas related charges and,								
73	(4) 285 barrels or $26,799 inadvertently recorded as burned at Cape Canaveral 3 to be corrected in September.								
74									

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*Babcock PV Solar*												
2	Solar		13,134					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		23.7	N/A	23.7	N/A						
4	*Cape Canaveral 3*												
5	Light Oil		870					979	5.917	5,793	92,057	10.5837	94.03
6	Gas		705,093					4,582,580	1.025	4,697,145	20,046,780	2.8431	4.37
7	Plant Unit Info	1,228		78.0	95.9	78.0	6,662						
8	*Indiantown FPL* [6]												
9	Coal		27,416					13,302	23.884	317,705	919,238	3.3529	69.11
10	Gas		1,973					22,867	N/A	22,867	105,522	5.3475	4.61
11	Plant Unit Info	330		12.0	95.1	39.6	11,588						
12	*Citrus PV Solar*												
13	Solar		13,597					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		24.5	N/A	24.5	N/A						
15	*Desoto Solar*												
16	Solar		4,454					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		23.9	N/A	23.9	N/A						
18	*Fort Myers 1-12*												
19	Light Oil		45					302	5.765	1,741	30,057	66.7938	99.53
20	Plant Unit Info	92		0.0	98.2	5.1	38,689						
21	*Fort Myers 2*												
22	Gas		890,874					6,179,089	1.024	6,327,387	27,004,433	3.0312	4.37
23	Plant Unit Info	1,503		81.5	99.5	81.5	7,102						
24	*Fort Myers 3A*												
25	Light Oil		20					33	5.779	191	3,284	16.6721	99.53
26	Gas		834					8,248	1.024	8,446	36,046	4.3200	4.37
27	Plant Unit Info	173		0.7	100.0	93.0	10,114						
28	*Fort Myers 3B*												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		588					5,953	1.024	6,096	26,017	4.4246	4.37
31	Plant Unit Info	173		0.4	100.0	93.2	10,367						

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*Fort Myers 3C*												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		12,812					150,171	1.024	153,775	656,291	5.1225	4.37
4	Plant Unit Info	211		8.3	100.0	94.6	12,002						
5	*Fort Myers 3D*												
6	Light Oil		2,834					5,054	5.779	29,207	503,010	17.7510	99.53
7	Gas		5,639					61,906	1.024	63,392	270,548	4.7976	4.37
8	Plant Unit Info	211		5.5	100.00	87.3	10,929						
9	*Lauderdale 1-12*												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		21					583	1.024	597	2,548	12.1329	4.37
12	Plant Unit Info	56		0.0	100.0	8.1	28,429						
13	*Lauderdale 4*												
14	Light Oil [7]		0					0	N/A	0	0	0.0000	0.00
15	Gas		193,028					1,558,550	1.024	1,595,955	6,811,320	3.5287	4.37
16	Plant Unit Info	438		60.2	85.7	70.0	8,268						
17	*Lauderdale 5*												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		130,875					1,083,596	1.024	1,109,602	4,735,631	3.6184	4.37
20	Plant Unit Info	438		40.8	76.9	58.3	8,478						
21	*Lauderdale 6A*												
22	Light Oil		4					17	5.764	98	2,054	45.6406	120.81
23	Gas		11,457					114,950	1.024	117,709	502,366	4.3850	4.37
24	Plant Unit Info	211		7.4	100.0	93.8	10,279						
25	*Lauderdale 6B*												
26	Light Oil		2					6	5.764	35	725	40.2711	120.81
27	Gas		8,287					78,905	1.024	80,799	344,839	4.1611	4.37
28	Plant Unit Info	211		5.4	100.0	95.5	9,752						
29	*Lauderdale 6C*												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		12,328					131,479	1.024	134,634	574,600	4.6609	4.37
32	Plant Unit Info	211		8.0	100.0	92.2	10,921						

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*Lauderdale 6D*												
2	Light Oil		5					21	N/A	121	2,537	47.8695	120.81
3	Gas		2,597					27,439	1.024	28,098	119,918	4.6181	4.37
4	Plant Unit Info	211		1.7	100.0	81.8	10,845						
5	*Lauderdale 6E*												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		2,565					25,695	1.024	26,312	112,296	4.3780	4.37
8	Plant Unit Info	211		1.7	100.0	92.5	10,258						
9	*Manatee 1*												
10	Heavy Oil		2,873					5,038	6.329	31,885	370,257	12.8884	73.49
11	Gas		104,896					1,219,924	1.022	1,246,762	5,321,012	5.0726	4.36
12	Plant Unit Info	789		18.5	100.0	31.3	11,865						
13	*Manatee 2*												
14	Heavy Oil		5,620					10,294	6.329	65,150	756,543	13.4614	73.49
15	Gas		91,366					1,111,096	1.022	1,135,540	4,846,331	5.3043	4.36
16	Plant Unit Info	789		16.7	92.3	31.4	12,380						
17	*Manatee 3*												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		608,819					4,276,705	1.022	4,370,792	18,653,950	3.0640	4.36
20	Plant Unit Info	1,143		72.1	83.2	75.5	7,179						
21	*Manatee PV Solar*												
22	Solar		13,902					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		25.1	N/A	25.1	N/A						
24	*Martin 1*												
25	Heavy Oil		3,575					6,375	6.331	40,358	487,200	13.6272	76.43
26	Gas		93,181					1,145,711	1.024	1,173,208	5,007,093	5.3735	4.37
27	Plant Unit Info	804		16.3	100.0	33.0	12,543						
28	*Martin 2*												
29	Heavy Oil		2,241					4,174	6.331	26,424	318,984	14.2346	76.43
30	Gas		130,620					1,610,738	1.024	1,649,396	7,039,399	5.3892	4.37
31	Plant Unit Info	776		23.3	100.0	33.6	12,613						

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*Martin 3*												
2	Gas		251,819					1,742,941	1.020	1,777,626	7,586,668	3.0127	4.35
3	Plant Unit Info	470		72.6	100.0	73.3	7,059						
4	*Martin 4*												
5	Gas		246,190					1,725,303	1.020	1,759,637	7,509,893	3.0504	4.35
6	Plant Unit Info	470		71.0	99.5	73.0	7,147						
7	*Martin 8*												
8	Light Oil		262					305	5.874	1,792	33,146	12.6367	108.68
9	Gas		666,439					4,462,524	1.020	4,551,328	19,424,453	2.9147	4.35
10	Plant Unit Info	1,122		80.4	98.6	80.4	6,829						
11	*PEEC*												
12	Light Oil		81					96	N/A	0	7,177	8.8277	74.76
13	Gas		672,593					4,471,694	1.024	4,579,015	19,542,617	2.9056	4.37
14	Plant Unit Info	1,241		73.6	89.6	73.6	6,807						
15	*Riviera 5*												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		681,879					4,433,603	1.024	4,540,009	19,376,145	2.8416	4.37
18	Plant Unit Info	1,228		75.4	95.6	75.4	6,658						
19	*Sanford 4*												
20	Gas		411,418					2,937,215	1.025	3,010,645	12,849,026	3.1231	4.37
21	Plant Unit Info	965		57.9	75.0	57.9	7,318						
22	*Sanford 5*												
23	Gas		425,418					3,013,395	1.025	3,088,730	13,182,282	3.0987	4.37
24	Plant Unit Info	965		59.9	77.4	59.9	7,260						
25	*Scherer 4*												
26	Light Oil		(36)					(58)	5.817	(337)	7,881	22.1388	0.00
27	Coal [1)(5)]		272,253					2,576,727	-	2,576,727	6,225,709	2.2867	2.42
28	Plant Unit Info [3)(4)]	625		65.1	96.7	67.3	9,464						
29	*St Johns #1*												
30	Coal [1)]		56,240					32,350	22.248	719,727	2,619,898	4.6584	80.99
31	Gas		288					3,686	-	3,686	24,391	8.4689	6.62
32	Plant Unit Info [3)(4)]	127		59.7	98.6	60.5	12,797						

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*St Johns #2*												
2	Coal [1]		56,320					16,863	21.616	364,511	1,359,308	2.4135	80.61
3	Gas		1,492					9,656	-	9,656	64,614	4.3310	6.69
4	Plant Unit Info [3][4]	127		61.1	100.0	61.1	6,472						
5	*St Lucie 1*												
6	Nuclear		742,323					7,662,219	-	7,662,219	4,849,816	0.6533	0.63
7	Plant Unit Info	981		102	100.0	101.7	10,322						
8	*St Lucie 2*												
9	Nuclear		640,404					7,663,035	-	7,663,035	4,520,275	0.7058	0.59
10	Plant Unit Info	840		102.4	100.0	102.4	10,191						
11	*Space Coast*												
12	Solar		1,489					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		20.0	N/A	20.0	N/A						
14	*Turkey Point 3*												
15	Nuclear		605,251					6,706,060	-	6,706,060	3,989,623	0.6592	0.59
16	Plant Unit Info	811		100.3	100.0	100.3	11,080						
17	*Turkey Point 4*												
18	Nuclear		609,685					6,706,385	-	6,706,385	4,158,132	0.6820	0.62
19	Plant Unit Info	821		99.8	100.0	99.8	11,000						
20	*Turkey Point 5*												
21	Light Oil		410					503	5.774	2,904	53,723	13.1064	106.81
22	Gas		597,404					4,134,024	1.024	4,233,241	18,066,901	3.0242	4.37
23	Plant Unit Info	1,095		72.3	99.8	72.3	7,086						
24	*WCEC 01*												
25	Light Oil		222					282	5.755	1,623	30,154	13.5645	106.93
26	Gas		704,436					4,825,532	1.020	4,921,560	21,004,553	2.9818	4.35
27	Plant Unit Info	1,179		81.5	100.0	81.5	6,987						
28	*WCEC 02*												
29	Light Oil		467					578	5.755	3,326	61,805	13.2288	106.93
30	Gas		678,173					4,734,456	1.020	4,828,672	20,608,120	3.0388	4.35
31	Plant Unit Info	1,189		77.8	98.9	77.8	7,120						

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*WCEC 03*												
2	Light Oil		644					789	5.755	4,541	84,367	13.1086	106.93
3	Gas		613,468					4,243,742	1.020	4,328,192	18,472,139	3.0111	4.35
4	Plant Unit Info	1,189		70.4	93.5	70.4	7,055						
5	*System Totals*												
6	Total	25,912	12,035,477	-	-	-	8,185		-	98,511,728	311,415,703	2.5875	-
7													
8	[1] IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2017 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
9	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
10	[2] HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
11	[3] NET CAPABILITY (MW) IS FPL's SHARE												
12	[4] NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
13	[5] SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
14	[6] REFLECTS NATURAL GAS DEMAND TRANSPORTATION CHARGE												
15	[7] PROPANE (BBLS & $) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL.												
16													
17	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to:												
18	(1) correction of 1,649 barrels or $176,325 burned at WCEC Units 1, 2 & 3 not recorded in July 2017,												
19	(2) correction of 694 barrels or $65,258 burned at Cape Canaveral 3 not recorded in July,												
20	(3) correction of ($6,000) of July gas related charges and,												
21	(4) 285 barrels or $26,799 inadvertently recorded as burned at Cape Canaveral 3 to be corrected in September.												
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2017

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	34,787
3	MCF	64,097,748
4	MMBTU (Coal - Scherer)	2,576,727
5	Tons (Coal - SJRPP)	62,515
6	MMBTU (Nuclear)	28,737,699
7	----------	
8	Average Net Heat Rate (BTU/KWH)	8,185
9	Fuel Cost Per KWH (Cents/KWH)	2.5875
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SCHEDULE: A3

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE MONTH OF: August 2017

Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	$ Diff	% Diff	Actual	Estimate	$ Diff	% Diff
1	**Fuel Cost of System Net Generation ($)**								
2	Heavy Oil [1]	5,599,267	3,616,486	1,982,781	54.8%	16,580,535	13,820,240	2,760,295	20.0%
3	Light Oil [1]	366,149	1,218,780	(852,631)	(70.0%)	34,126,290	34,444,275	(317,985)	(0.9%)
4	Coal	13,799,274	10,607,145	3,192,129	30.1%	84,414,081	80,679,417	3,734,663	4.6%
5	Gas [2]	279,889,931	269,570,182	10,319,749	3.8%	1,805,578,070	1,778,854,298	26,723,771	1.5%
6	Nuclear	17,182,496	17,539,923	(357,426)	(2.0%)	128,078,330	128,457,834	(379,504)	(0.3%)
7	Total	316,837,117	302,552,516	14,284,601	4.7%	2,068,777,305	2,036,256,064	32,521,241	1.6%
8	**System Net Generation (MWh)**								
9	Heavy Oil	41,377	27,893	13,484	48.3%	122,215	102,857	19,358	18.8%
10	Light Oil	2,687	7,096	(4,410)	(62.1%)	188,774	189,441	(666)	(0.4%)
11	Coal	455,780	362,335	93,445	25.8%	2,853,701	2,709,198	144,502	5.3%
12	Gas	9,055,862	8,574,463	481,399	5.6%	58,997,159	57,920,092	1,077,067	1.9%
13	Nuclear	2,589,921	2,504,806	85,115	3.4%	18,784,032	18,606,060	177,972	1.0%
14	Solar [4]	48,687	61,405	(12,718)	(20.7%)	390,848	420,714	(29,866)	(7.1%)
15	Total	12,194,314	11,537,999	656,315	5.7%	81,336,729	79,948,362	1,388,367	1.7%
16	**Units of Fuel Burned (Unit)** [3]								
17	Heavy Oil [1]	74,866	49,042	25,824	52.7%	221,823	185,839	35,984	19.4%
18	Light Oil [1]	3,769	14,514	(10,745)	(74.0%)	350,421	356,593	(6,172)	(1.7%)
19	Coal	271,772	219,698	52,074	23.7%	1,713,502	1,664,590	48,911	2.9%
20	Gas [2]	64,242,038	62,376,265	1,865,773	3.0%	420,503,016	415,362,823	5,140,193	1.2%
21	Nuclear	28,736,803	27,645,239	1,091,564	3.9%	205,878,160	203,694,136	2,184,024	1.1%
22	**BTU Burned (MMBTU)**								
23	Heavy Oil	469,510	313,868	155,642	49.6%	1,394,307	1,175,461	218,846	18.6%
24	Light Oil	21,887	84,615	(62,728)	(74.1%)	1,826,937	1,863,899	(36,962)	(2.0%)
25	Coal	4,938,732	3,967,034	971,698	24.5%	30,800,406	29,801,269	999,137	3.4%
26	Gas	65,973,218	62,376,265	3,596,953	5.8%	430,443,154	422,089,020	8,354,134	2.0%
27	Nuclear	28,736,803	27,645,239	1,091,564	3.9%	205,878,160	203,694,136	2,184,024	1.1%
28	Total	100,140,151	94,387,021	5,753,129	6.1%	670,342,964	658,623,785	11,719,179	1.8%
29	**Generation Mix (%)**								
30	Heavy Oil	0.34%	0.24%	0.10%	40.4%	0.15%	0.13%	0.02%	16.8%
31	Light Oil	0.02%	0.06%	(0.04%)	(64.2%)	0.23%	0.24%	(0.00%)	(2.1%)
32	Coal	3.74%	3.14%	0.60%	19.0%	3.51%	3.39%	0.12%	3.5%
33	Gas	74.26%	74.31%	(0.05%)	(0.1%)	72.53%	72.45%	0.09%	0.1%
34	Nuclear	21.24%	21.71%	(0.47%)	(2.2%)	23.09%	23.27%	(0.18%)	(0.8%)
35	Solar [4]	0.40%	0.53%	(0.13%)	(25.0%)	0.48%	0.53%	(0.05%)	(8.7%)
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
37	**Fuel Cost per Unit ($/Unit)**								
38	Heavy Oil [1]	74.7905	73.7428	1.0477	1.4%	74.7467	74.3666	0.3801	0.5%
39	Light Oil [1]	97.1475	83.9743	13.1731	15.7%	97.3865	96.5927	0.7938	0.8%
40	Coal	50.7751	48.2805	2.4946	5.2%	49.2641	48.4680	0.7960	1.6%
41	Gas [2]	4.3568	4.3217	0.0351	0.8%	4.2939	4.2827	0.0112	0.3%
42	Nuclear	0.5979	0.6345	(0.0365)	(5.8%)	0.6221	0.6306	(0.0085)	(1.4%)
43	**Fuel Cost per MMBTU ($/MMBTU)**								
44	Heavy Oil [1]	11.9258	11.5223	0.4035	3.5%	11.8916	11.7573	0.1343	1.1%
45	Light Oil [1]	16.7291	14.4038	2.3252	16.1%	18.6795	18.4797	0.1998	1.1%
46	Coal	2.7941	2.6738	0.1203	4.5%	2.7407	2.7072	0.0334	1.2%
47	Gas [2]	4.2425	4.3217	(0.0792)	(1.8%)	4.1947	4.2144	(0.0197)	(0.5%)
48	Nuclear	0.5979	0.6345	(0.0365)	(5.8%)	0.6221	0.6306	(0.0085)	(1.4%)
49	Total	3.1639	3.2054	(0.0415)	(1.3%)	3.0861	3.0917	(0.0055)	(0.2%)
50	**BTU Burned per KWH (BTU/KWH)**								
51	Heavy Oil	11,347	11,252	95	0.8%	11,409	11,428	(19)	(0.2%)
52	Light Oil	8,147	11,924	(3,777)	(31.7%)	9,678	9,839	(161)	(1.6%)
53	Coal	10,836	10,949	(113)	(1.0%)	10,793	11,000	(207)	(1.9%)
54	Gas	7,285	7,275	10	0.1%	7,296	7,287	9	0.1%
55	Nuclear	11,096	11,037	59	0.5%	10,960	10,948	13	0.1%
56	Total	8,212	8,181	31	0.4%	8,242	8,238	3	0.0%
57	**Generated Fuel Cost per KWH (cents/KWH)**								
58	Heavy Oil [1]	13.5323	12.9654	0.5669	4.4%	13.5667	13.4364	0.1303	1.0%
59	Light Oil [1]	13.6288	17.1749	(3.5461)	(20.6%)	18.0778	18.1821	(0.1043)	(0.6%)
60	Coal	3.0276	2.9274	0.1002	3.4%	2.9581	2.9780	(0.0199)	(0.7%)
61	Gas [2]	3.0907	3.1439	(0.0532)	(1.7%)	3.0604	3.0712	(0.0108)	(0.4%)
62	Nuclear	0.6634	0.7003	(0.0368)	(5.3%)	0.6818	0.6904	(0.0086)	(1.2%)
63	Total	2.5982	2.6222	(0.0240)	(0.9%)	2.5435	2.5470	(0.0035)	(0.1%)
64									

[1] Distillate & Propane (Bbls & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

[2] Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

[3] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

[4] Actuals do not include Martin 8 solar and Estimates include Martin 8 Solar

[5] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to:

(1) correction of 1,649 barrels or $176,325 burned at WCEC Units 1, 2 & 3 not recorded in July 2017,

(2) correction of 694 barrels or $65,258 burned at Cape Canaveral 3 not recorded in July,

(3) correction of ($6,000) of July gas related charges and,

(4) 285 barrels or $26,799 inadvertently recorded as burned at Cape Canaveral 3 to be corrected in September.

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*Babcock PV Solar*												
2	Solar		13,724					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		24.8	N/A	24.8	N/A						
4	*Cape Canaveral 3*												
5	Light Oil		745					838	5.917	4,958	78,799	10.5827	94.03
6	Gas		711,248					4,600,311	1.030	4,738,320	20,098,790	2.8258	4.37
7	Plant Unit Info	1,228		78.7	95.0	78.7	6,662						
8	*Indiantown FPL* [6]												
9	Coal		48,467					21,477	23.884	512,957	1,531,503	3.1599	71.31
10	Gas		993					10,513	N/A	10,513	79,965	8.0504	7.61
11	Plant Unit Info	330		20.1	100.0	54.5	10,584						
12	*Citrus PV Solar*												
13	Solar		14,361					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		25.9	N/A	25.9	N/A						
15	*Desoto Solar*												
16	Solar		4,531					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		24.4	N/A	24.4	N/A						
18	*Fort Myers 1-12*												
19	Light Oil		0					36	5.804	209	3,583	0.0000	99.53
20	Plant Unit Info	92		0.0	97.0	0.0	0						
21	*Fort Myers 2*												
22	Gas		881,725					6,123,831	1.033	6,325,917	26,832,986	3.0432	4.38
23	Plant Unit Info	1,503		80.6	98.4	80.6	7,174						
24	*Fort Myers 3A*												
25	Light Oil		379					653	5.763	3,763	64,991	17.1662	99.53
26	Gas		4,155					41,905	1.033	43,288	183,617	4.4188	4.38
27	Plant Unit Info	173		3.5	100.0	86.9	10,377						
28	*Fort Myers 3B*												
29	Light Oil		173					305	5.763	1,758	30,356	17.5670	99.53
30	Gas		3,668					37,773	1.033	39,019	165,509	4.5120	4.38
31	Plant Unit Info	173		2.9	100.0	88.1	10,616						

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*Fort Myers 3C*												
2	Light Oil		9					15	5.765	86	1,493	17.1616	99.54
3	Gas		11,712					117,283	1.033	121,153	513,901	4.3877	4.38
4	Plant Unit Info	211		7.6	100.0	95.8	10,344						
5	*Fort Myers 3D*												
6	Light Oil		112					196	5.765	1,130	19,509	17.3880	99.54
7	Gas		10,111					104,215	1.033	107,654	456,642	4.5164	4.38
8	Plant Unit Info	211		6.6	100.00	92.8	10,641						
9	*Lauderdale 1-12*												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		3					120	1.032	124	526	17.5323	4.38
12	Plant Unit Info	56		0.0	100.0	6.6	41,333						
13	*Lauderdale 4*												
14	Light Oil [7]		0					0	N/A	0	0	0.0000	0.00
15	Gas		207,848					1,661,197	1.032	1,714,355	7,271,873	3.4986	4.38
16	Plant Unit Info	438		64.8	97.8	67.7	8,248						
17	*Lauderdale 5*												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		196,411					1,569,348	1.032	1,619,567	6,869,805	3.4977	4.38
20	Plant Unit Info	438		61.3	92.9	67.9	8,246						
21	*Lauderdale 6A*												
22	Light Oil		5					8	5.764	46	583	12.6659	72.83
23	Gas		9,312					89,943	1.032	92,821	393,724	4.2280	4.38
24	Plant Unit Info	211		6.0	100.0	94.8	9,967						
25	*Lauderdale 6B*												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		8,441					78,904	1.032	81,429	345,402	4.0920	4.38
28	Plant Unit Info	211		5.5	100.0	96.9	9,647						
29	*Lauderdale 6C*												
30	Light Oil		78					143	N/A	824	10,415	13.3179	72.83
31	Gas		15,163					154,821	1.032	159,775	677,726	4.4697	4.38
32	Plant Unit Info	211		9.8	100.0	96.9	10,537						

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*Lauderdale 6D*												
2	Light Oil		5					8	N/A	46	583	12.9474	72.83
3	Gas		16,763					166,476	1.032	171,803	728,746	4.3475	4.38
4	Plant Unit Info	211		10.8	100.0	98.5	10,249						
5	*Lauderdale 6E*												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		6,979					71,515	1.032	73,803	313,054	4.4857	4.38
8	Plant Unit Info	211		4.5	100.0	94.5	10,575						
9	*Manatee 1*												
10	Heavy Oil		11,782					22,506	6.329	142,440	1,654,119	14.0400	73.50
11	Gas		91,959					1,165,687	1.026	1,196,345	5,074,602	5.5183	4.35
12	Plant Unit Info	789		17.9	100.0	31.0	12,905						
13	*Manatee 2*												
14	Heavy Oil		10,584					19,409	6.329	122,839	1,426,498	13.4784	73.50
15	Gas		93,956					1,144,037	1.026	1,174,125	4,980,350	5.3007	4.35
16	Plant Unit Info	789		18.0	100.0	32.7	12,406						
17	*Manatee 3*												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		760,143					5,088,815	1.026	5,222,651	22,153,203	2.9143	4.35
20	Plant Unit Info	1,143		90.0	97.8	90.0	6,871						
21	*Manatee PV Solar*												
22	Solar		14,545					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		26.2	N/A	26.2	N/A						
24	*Martin 1*												
25	Heavy Oil		10,351					18,313	6.198	113,501	1,399,737	13.5221	76.44
26	Gas		102,247					1,214,530	1.032	1,253,395	5,316,594	5.1998	4.38
27	Plant Unit Info	804		19.0	99.0	34.6	12,140						
28	*Martin 2*												
29	Heavy Oil		8,660					14,639	6.198	90,730	1,118,912	12.9199	76.44
30	Gas		99,415					1,118,727	1.032	1,154,526	4,897,216	4.9261	4.38
31	Plant Unit Info	776		18.9	93.9	39.0	11,522						

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*Martin 3*												
2	Gas		260,086					1,807,861	1.019	1,842,933	7,817,269	3.0056	4.32
3	Plant Unit Info	470		75.0	100.0	75.0	7,086						
4	*Martin 4*												
5	Gas		260,430					1,808,479	1.019	1,843,563	7,819,941	3.0027	4.32
6	Plant Unit Info	470		75.1	100.0	75.1	7,079						
7	*Martin 8*												
8	Light Oil		121					140	5.874	822	15,238	12.6145	108.84
9	Gas		670,229					4,477,558	1.019	4,564,423	19,361,161	2.8887	4.32
10	Plant Unit Info	1,122		80.9	97.0	80.9	6,810						
11	*PEEC*												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		400,032					2,683,746	1.032	2,769,626	11,748,073	2.9368	4.38
14	Plant Unit Info	1,241		43.7	49.2	43.8	6,924						
15	*Riviera 5*												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		660,700					4,202,925	1.032	4,337,419	18,398,266	2.7847	4.38
18	Plant Unit Info	1,228		73.0	97.5	73.0	6,565						
19	*Sanford 4*												
20	Gas		465,014					3,294,478	1.030	3,393,312	14,393,596	3.0953	4.37
21	Plant Unit Info	985		64.7	84.7	64.7	7,297						
22	*Sanford 5*												
23	Gas		440,708					3,100,016	1.030	3,193,016	13,543,990	3.0732	4.37
24	Plant Unit Info	965		62.0	79.2	62.0	7,245						
25	*Scherer 4*												
26	Light Oil		189					358	5.817	2,082	27,365	14.4636	76.44
27	Coal [1)(5)]		293,463					3,230,310	-	3,230,310	7,745,394	2.6393	2.40
28	Plant Unit Info [3)(4)]	625		68.1	93.6	72.9	11,008						
29	*St Johns #1*												
30	Coal [1)]		54,436					26,549	21.328	566,233	2,157,362	3.9631	81.26
31	Gas		334					3,476	-	3,476	23,355	6.9883	6.72
32	Plant Unit Info [3)(4)]	127		57.6	94.5	61.3	10,402						

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*St Johns #2*												
2	Coal [1]		59,415					29,104	21.620	629,233	2,365,015	3.9805	81.26
3	Gas		143					1,518	-	1,518	10,200	7.1181	6.72
4	Plant Unit Info [3][4]	127		62.9	100.0	62.9	10,591						
5	*St Lucie 1*												
6	Nuclear		737,221					7,661,947	-	7,661,947	4,889,642	0.6633	0.64
7	Plant Unit Info	981		101	100.0	101.0	10,393						
8	*St Lucie 2*												
9	Nuclear		636,100					7,662,021	-	7,662,021	4,519,744	0.7105	0.59
10	Plant Unit Info	840		101.7	100.0	101.7	10,258						
11	*Space Coast*												
12	Solar		1,526					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		20.5	N/A	20.5	N/A						
14	*Turkey Point 3*												
15	Nuclear		606,122					6,705,757	-	6,705,757	3,990,923	0.6584	0.60
16	Plant Unit Info	811		100.5	100.0	100.5	11,063						
17	*Turkey Point 4*												
18	Nuclear		610,478					6,707,078	-	6,707,078	3,782,187	0.6195	0.56
19	Plant Unit Info	821		99.9	100.0	99.9	10,987						
20	*Turkey Point 5*												
21	Light Oil		379					466	5.774	2,691	48,756	12.8712	104.63
22	Gas		581,642					4,003,807	1.032	4,131,929	17,526,628	3.0133	4.38
23	Plant Unit Info	1,095		70.3	97.9	70.9	7,104						
24	*WCEC 01*												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		711,714					4,853,012	1.019	4,947,160	20,984,638	2.9485	4.32
27	Plant Unit Info	1,179		82.3	98.0	82.3	6,951						
28	*WCEC 02*												
29	Light Oil		287					351	5.755	2,020	37,532	13.0956	106.93
30	Gas		700,261					4,841,228	1.019	4,935,148	20,933,686	2.9894	4.32
31	Plant Unit Info	1,189		80.3	99.9	80.3	7,048						

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*WCEC 03*												
2	Light Oil		207					252	5.755	1,450	26,946	13.0111	106.93
3	Gas		672,315					4,619,494	1.019	4,709,112	19,974,897	2.9711	4.32
4	Plant Unit Info	1,189		77.1	99.6	77.1	7,004						
5	*System Totals*												
6	Total	25,932	12,194,314	-	-	-	8,212		-	100,140,151	316,837,117	2.5982	-
7													
8	[1] IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2017 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
9	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
10	[2] HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
11	[3] NET CAPABILITY (MW) IS FPL's SHARE												
12	[4] NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
13	[5] SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
14	[6] REFLECTS NATURAL GAS DEMAND TRANSPORTATION CHARGE												
15	[7] PROPANE (BBLS & $) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL.												
16													
17	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to:												
18	(1) correction of 1,649 barrels or $176,325 burned at WCEC Units 1, 2 & 3 not recorded in July 2017,												
19	(2) correction of 694 barrels or $65,258 burned at Cape Canaveral 3 not recorded in July,												
20	(3) correction of ($6,000) of July gas related charges and,												
21	(4) 285 barrels or $26,799 inadvertently recorded as burned at Cape Canaveral 3 to be corrected in September.												
22													
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2017

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	78,635
3	MCF	64,242,038
4	MMBTU (Coal - Scherer)	3,230,310
5	Tons (Coal - SJRPP)	77,130
6	MMBTU (Nuclear)	28,736,803
7	----------	
8	Average Net Heat Rate (BTU/KWH)	8,212
9	Fuel Cost Per KWH (Cents/KWH)	2.5982
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REVISED 11/20/17

SCHEDULE: A1

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) [6]	282,643,014	274,072,993	8,570,021	3.1%	10,482,307	10,703,353	(221,046)	(2.1%)	2.6964	2.5606	0.1358	5.3%
2	Rail Car Lease (Cedar Bay/ICL)	306,615	329,963	(23,348)	(7.1%)	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Fuel Costs of Stratified Sales	0	(2,626,656)	2,626,656	(100.0%)	(117,715)	(107,760)	(9,955)	9.2%		2.4375	(2.4375)	(100.0%)
5	Adjustments to Fuel Cost (A2)	(215,401)	0	(215,401)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6	TOTAL COST OF GENERATED POWER	282,734,228	271,776,300	10,957,928	4.0%	10,482,307	10,703,353	(221,046)	(2.1%)	2.6973	2.5392	0.1581	6.2%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,764,789	7,646,478	1,118,311	14.6%	274,659	246,183	28,476	11.6%	3.1912	3.1060	0.0852	2.7%
8	Energy Cost of Economy/OS Purchases (A9)	1,556,346	3,542,000	(1,985,654)	(56.1%)	38,276	133,000	(94,724)	(71.2%)	4.0661	2.6632	1.4030	52.7%
9	Energy Payments to Qualifying Facilities (A8)	391,953	1,035,191	(643,238)	(62.1%)	20,370	49,680	(29,310)	(59.0%)	1.9242	2.0837	(0.1595)	(7.7%)
10	TOTAL COST OF PURCHASED POWER	10,713,088	12,223,668	(1,510,580)	(12.4%)	333,305	428,863	(95,558)	(22.3%)	3.2142	2.8502	0.3640	12.8%
11	TOTAL AVAILABLE (LINE 6+10)	293,447,316	283,999,968	9,447,348	3.3%	10,815,612	11,132,216	(316,604)	(2.8%)	2.7132	2.5512	0.1620	6.4%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(1,668,292)	(2,340,125)	671,833	(28.7%)	(54,885)	(73,000)	18,115	(24.8%)	3.0396	3.2057	(0.1661)	(5.2%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(344,120)	(351,032)	6,912	(2.0%)	(49,251)	(51,293)	2,042	(4.0%)	0.6987	0.6844	0.0143	2.1%
15	Gains from Off-System Sales (A6)	(932,734)	(683,125)	(249,609)	36.5%	N/A	N/A	N/A	N/A				N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,945,146)	(3,374,282)	429,136	(12.7%)	(221,851)	(124,293)	(97,558)	78.5%	1.3275	2.7148	(1.3873)	(51.1%)
17	Incremental Personnel, Software, and Hardware Costs	35,070	39,977	(4,907)	(12.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	0	47,450	(47,450)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	0	(86,450)	86,450	(100.0%)	0	0	0	0.0%		0.0000	0.0000	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) [1]	35,070	977	34,093	3,488.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees [2]	0	375	(375)	(100.0%)	0	0	0	0.0%		0.0000	0.0000	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	290,537,240	280,627,038	9,910,202	3.5%	10,593,761	11,007,923	(414,162)	(3.8%)	2.7425	2.5493	0.1932	7.6%
23													
24	Net Unbilled Sales [3]	(22,865,993)	(9,283,687)	(13,582,306)	146.3%	(833,765)	(364,163)	(469,601)	129.0%	(0.2074)	(0.0838)	(0.1236)	147.4%
25	Company Use [3]	308,122	308,226	(104)	(0.0%)	11,235	12,091	(855)	(7.1%)	0.0028	0.0028	0.0000	0.6%
26	T & D Losses [3]	10,719,985	7,260,988	3,458,997	47.6%	390,884	284,821	106,063	37.2%	0.0972	0.0656	0.0316	48.3%
27	SYSTEM SALES KWH	290,537,240	280,627,038	9,910,202	3.5%	11,025,406,795	11,075,174,884	(49,768,089)	(0.4%)	2.6352	2.5338	0.1013	4.0%
28	Wholesale Sales KWH (excluding Stratified Sales)	18,562,163	12,129,907	6,432,256	53.0%	704,402,829	478,716,393	225,686,436	47.1%	2.6352	2.5338	0.1013	4.0%
29	Jurisdictional KWH Sales	271,975,077	268,497,131	3,477,946	1.3%	10,321,003,966	10,596,458,491	(275,454,525)	(2.6%)	2.6352	2.5338	0.1013	4.0%
30	Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	272,391,199	268,907,931	3,483,268	1.3%	10,321,003,966	10,596,458,491	(275,454,525)	(2.6%)	2.6392	2.5377	0.1015	4.0%
32	TRUE-UP	0	0	0	N/A	10,321,003,966	10,596,458,491	(275,454,525)	(2.6%)				N/A
33	TOTAL JURISDICTIONAL FUEL COST	272,391,199	268,907,931	3,483,268	1.3%	10,321,003,966	10,596,458,491	(275,454,525)	(2.6%)	2.6392	2.5377	0.1015	4.0%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.6411	2.5395	0.1016	4.0%
36	GPIF [4]	0		0	N/A	10,321,003,966	10,596,458,491	(275,454,525)	(2.6%)				N/A
37	Incentive Mechanism (FPL Portion) [5]	0	0	0	N/A	10,321,003,966	10,596,458,491	(275,454,525)	(2.6%)		0.0000	0.0000	N/A
38	Vendor Settlement Refund	0	0	0	N/A	10,321,003,966	10,596,458,491	(275,454,525)	(2.6%)		0.0000	0.0000	N/A
39	Fuel Factor Including GPIF and Incentive Mechanism									2.6411	2.5395	0.1016	4.0%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.641	2.540	0.101	4.0%
41													

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SCHEDULE: A1

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	[1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI												
2	[2] Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
4	[3] For Informational Purposes Only												
5	[4] Generating Performance Incentive Factor is ($31,658,059 / 12) - See Order No. PSC-2016-0547-FOF-EI												
6	[5] Jurisdictionalized Incentive Mechanism - FPL Portion is ($500,861/12) - See Order No. PSC-2016-0547-FOF-EI												
7	[6] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to												
8	(a) a correction of 285 barrels or $26,799 inadvertently recorded as burned at Cape Canaveral 3 in August 2017												
9	(b) $28,588 of fuel related charges to be corrected in October 2017												
10	(c) 48 barrels or $3,588 indvertanetly recorded as burned at PEEC to be corrected in October 2017												
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REVISED 11/20/17

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) [6]	2,351,444,606	2,310,326,545	41,118,061	1.8%	91,819,036	90,651,715	1,167,321	1.3%	2.5610	2.5486	0.0124	0.5%
2	Rail Car Lease (Cedar Bay/ICL)	2,048,545	2,167,127	(118,582)	(5.5%)				0.0%				0.0%
3	Coal Cars Depreciation Return	(31)	(30)	(1)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Fuel Costs of Stratified Sales		(14,689,703)	14,689,703	(100.0%)	(567,997)	(554,189)	(13,808)	2.5%		2.6507	(2.6507)	(100.0%)
5	Adjustments to Fuel Cost (A2)	(799,402)	(473,205)	(326,197)	68.9%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
6	TOTAL COST OF GENERATED POWER	2,352,693,719	2,297,330,733	55,362,986	2.4%	91,819,036	90,651,715	1,167,321	1.3%	2.5623	2.5342	0.0281	1.1%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	72,471,673	68,644,093	3,827,580	5.6%	2,305,112	2,172,946	132,166	6.1%	3.1440	3.1590	(0.0151)	(0.5%)
8	Energy Cost of Economy/OS Purchases (A9)	24,007,534	37,644,037	(13,636,503)	(36.2%)	599,074	1,113,659	(514,585)	(46.2%)	4.0074	3.3802	0.6272	18.6%
9	Energy Payments to Qualifying Facilities (A8)	989,596	3,148,013	(2,158,417)	(68.6%)	169,612	266,489	(96,877)	(36.4%)	0.5834	1.1813	(0.5978)	(50.6%)
10	TOTAL COST OF PURCHASED POWER	97,468,803	109,436,143	(11,967,340)	(10.9%)	3,073,798	3,553,095	(479,297)	(13.5%)	3.1710	3.0800	0.0909	3.0%
11	TOTAL AVAILABLE (LINE 6+10)	2,450,162,522	2,406,766,876	43,395,646	1.8%	94,892,834	94,204,810	688,024	0.7%	2.5820	2.5548	0.0272	1.1%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(35,896,002)	(39,728,231)	3,832,229	(9.6%)	(1,554,441)	(1,603,330)	48,889	(3.0%)	2.3093	2.4779	(0.1686)	(6.8%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,228,141)	(3,205,238)	(22,903)	0.7%	(469,175)	(467,082)	(2,093)	0.4%	0.6880	0.6862	0.0018	0.3%
15	Gains from Off-System Sales (A6)	(12,806,276)	(12,859,618)	53,342	(0.4%)	N/A	N/A	N/A	N/A				N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(51,930,419)	(55,793,088)	3,862,669	(6.9%)	(2,591,613)	(2,070,412)	(521,201)	25.2%	2.0038	2.6948	(0.6910)	(25.6%)
17	Incremental Personnel, Software, and Hardware Costs	579,487	583,027	(3,540)	(0.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)		1,042,109	(1,042,109)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)		(723,823)	723,823	(100.0%)				0.0%				0.0%
20	Incremental Optimization Costs (Line 17+Line 18+Line19) [1]	579,487	901,313	(321,826)	(35.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees [2]	2,625	3,375	(750)	(22.2%)				0.0%				0.0%
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	2,398,814,214	2,351,878,475	46,935,739	2.0%	92,301,221	92,134,397	166,824	0.2%	2.5989	2.5527	0.0462	1.8%
23													
24	Net Unbilled Sales [3]	11,577,320	18,958,838	(7,381,518)	(38.9%)	445,470	742,697	(297,227)	(40.0%)	0.0132	0.0218	(0.0086)	(39.5%)
25	Company Use [3]	2,467,502	2,498,862	(31,360)	(1.3%)	94,944	97,891	(2,947)	(3.0%)	0.0028	0.0029	(0.0001)	(2.1%)
26	T & D Losses [3]	108,565,009	114,300,722	(5,735,713)	(5.0%)	4,177,345	4,477,640	(300,296)	(6.7%)	0.1240	0.1317	(0.0077)	(5.9%)
27	SYSTEM SALES KWH	2,398,814,214	2,351,878,475	46,935,739	2.0%	87,583,462,304	86,816,168,847	767,293,457	0.9%	2.7389	2.7090	0.0299	1.1%
28	Wholesale Sales KWH (excluding Stratified Sales)	133,221,273	109,262,366	23,958,907	21.9%	4,867,601,568	4,037,828,299	829,773,269	20.5%	2.7389	2.7090	0.0299	1.1%
29	Jurisdictional KWH Sales	2,265,592,941	2,242,616,109	22,976,832	1.0%	82,715,860,736	82,778,340,548	(62,479,812)	(0.1%)	2.7389	2.7090	0.0299	1.1%
30	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00000	1.00000	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	2,269,059,299	2,246,047,312	23,011,987	1.0%	82,715,860,736	82,778,340,548	(62,479,812)	(0.1%)	2.7432	2.7133	0.0299	1.1%
32	TRUE-UP	0	0	0	N/A	82,715,860,736	82,778,340,548	(62,479,812)	(0.1%)				0.0%
33	TOTAL JURISDICTIONAL FUEL COST	2,269,059,299	2,246,047,312	23,011,987	1.0%	82,715,860,736	82,778,340,548	(62,479,812)	(0.1%)	2.7432	2.7133	0.0299	1.1%
34	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes						-	-	-	2.7452	2.7153	0.0299	0.011
36	GPIF [4]	0	0	0	N/A	82,715,860,736	82,778,340,548	(62,479,812)	(0.1%)				0.0%
37	Incentive Mechanism (FPL Portion) [5]		0	0	0.0%	82,715,860,736	82,778,340,548	(62,479,812)	(0.1%)				0.0%
38	Vendor Settlement Refund		0	0	0.0%	82,715,860,736	82,778,340,548	(62,479,812)	(0.1%)				0.0%
39	Fuel Factor Including GPIF and Incentive Mechanism									2.7452	2.7153	0.0299	1.1%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.745	2.715	0.030	1.1%
41													

REVISED 11/20/17

SCHEDULE: A1

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	[(1)] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI.												
2	[(2)] Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
4	[(3)] For Informational Purposes Only												
5	[(4)] Generating Performance Incentive Factor is ($31,658,059 / 12) - See Order No. PSC-2016-0547-FOF-EI												
6	[(5)] Jurisdictionalized Incentive Mechanism - FPL Portion is ($500,861/12) - See Order No. PSC-2016-0547-FOF-EI												
7	[(6)] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to												
8	(a) a correction of 285 barrels or $26,799 inadvertently recorded as burned at Cape Canaveral 3 in August 2017												
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) [6]	281,225,368	263,815,344	17,410,024	6.6%	10,446,555	10,028,896	417,659	4.2%	2.6920	2.6306	0.0614	2.3%
2	Rail Car Lease (Cedar Bay/ICL)	292,888	272,685	20,203	7.4%	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Fuel Costs of Stratified Sales	(2,286,024)	(1,934,325)	(351,699)	18.2%	(91,435)	(80,705)	(10,730)	13.3%	2.5002	2.3968	0.1034	4.3%
5	Adjustments to Fuel Cost (A2)	(209,016)	0	(209,016)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6	TOTAL COST OF GENERATED POWER	279,023,215	262,153,704	16,869,511	6.4%	10,446,555	10,028,896	417,659	4.2%	2.6710	2.6140	0.0570	2.2%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,985,142	7,811,137	1,174,005	15.0%	316,559	253,355	63,204	24.9%	2.8384	3.0831	(0.2447)	(7.9%)
8	Energy Cost of Economy/OS Purchases (A9)	1,035,509	2,247,500	(1,211,991)	(53.9%)	20,029	90,300	(70,271)	(77.8%)	5.1700	2.4889	2.6811	107.7%
9	Energy Payments to Qualifying Facilities (A8)	441,363	1,052,521	(611,158)	(58.1%)	23,017	49,452	(26,435)	(53.5%)	1.9176	2.1284	(0.2108)	(9.9%)
10	TOTAL COST OF PURCHASED POWER	10,462,014	11,111,158	(649,144)	(5.8%)	359,605	393,107	(33,502)	(8.5%)	2.9093	2.8265	0.0828	2.9%
11	TOTAL AVAILABLE (LINE 6+10)	289,485,229	273,264,862	16,220,367	5.9%	10,806,160	10,422,002	384,158	3.7%	2.6789	2.6220	0.0569	2.2%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(1,705,916)	(1,871,022)	165,106	(8.8%)	(62,716)	(66,000)	3,284	(5.0%)	2.7201	2.8349	(0.1148)	(4.0%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(378,498)	(362,733)	(15,765)	4.3%	(54,785)	(53,003)	(1,782)	3.4%	0.6909	0.6844	0.0065	1.0%
15	Gains from Off-System Sales (A6)	(464,241)	(362,750)	(101,491)	28.0%	N/A	N/A	N/A	N/A				N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,548,655)	(2,596,504)	47,849	(1.8%)	(208,936)	(119,003)	(89,933)	75.6%	1.2198	2.1819	(0.9621)	(44.1%)
17	Incremental Personnel, Software, and Hardware Costs	39,721	38,460	1,261	3.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	40,765	42,900	(2,135)	(5.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase	(13,019)	(58,695)	45,676	(77.8%)	0	0	0	0.0%		0.0000	0.0000	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) [1]	67,468	22,665	44,802	197.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees [2]	0	375	(375)	(100.0%)	0	0	0	0.0%		0.0000	0.0000	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	287,004,042	270,691,398	16,312,644	6.0%	10,597,224	10,302,999	294,225	2.9%	2.7083	2.6273	0.0810	3.1%
23													
24	Net Unbilled Sales [3]	(7,811,580)	(5,155,098)	(2,656,482)	51.5%	(288,431)	(196,212)	(92,219)	47.0%	(0.0760)	(0.0520)	(0.0240)	46.2%
25	Company Use [3]	289,548	297,864	(8,316)	(2.8%)	10,691	11,337	(646)	(5.7%)	0.0028	0.0030	(0.0002)	(6.8%)
26	T & D Losses [3]	16,032,761	14,926,993	1,105,768	7.4%	591,986	568,148	23,838	4.2%	0.1559	0.1505	0.0054	3.6%
27	SYSTEM SALES KWH	287,004,042	270,691,398	16,312,644	6.0%	10,282,977,829	9,919,726,313	363,251,516	3.7%	2.7911	2.7288	0.0622	2.3%
28	Wholesale Sales KWH (excluding Stratified Sales)	13,029,065	12,369,379	659,686	5.3%	466,814,557	453,286,888	13,527,669	3.0%	2.7911	2.7288	0.0622	2.3%
29	Jurisdictional KWH Sales	273,974,977	258,322,019	15,652,958	6.1%	9,816,163,272	9,466,439,425	349,723,847	3.7%	2.7911	2.7288	0.0622	2.3%
30	Jurisdictional Loss Multiplier									1.00153	1.00153	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	274,394,159	258,717,252	15,676,907	6.1%	9,816,163,272	9,466,439,425	349,723,847	3.7%	2.7953	2.7330	0.0623	2.3%
32	TRUE-UP	2,206,974	2,206,974	0	N/A	9,816,163,272	9,466,439,425	349,723,847	3.7%	0.0225	0.0233	(0.0008)	(3.6%)
33	TOTAL JURISDICTIONAL FUEL COST	276,601,133	260,924,226	15,676,907	6.0%	9,816,163,272	9,466,439,425	349,723,847	3.7%	2.8178	2.7563	0.0615	2.2%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.8198	2.7583	0.0615	2.2%
36	GPIF [4]	2,638,172	2,638,172	0	N/A	9,816,163,272	9,466,439,425	349,723,847	3.7%	0.0269	0.0279	(0.0010)	(3.6%)
37	Incentive Mechanism (FPL Portion) [5]	41,738	41,738	0	N/A	9,816,163,272	9,466,439,425	349,723,847	3.7%	0.0004	0.0004	(0.0000)	(3.6%)
38	Vendor Settlement Refund	(631,160)	(631,160)	0	N/A	9,816,163,272	9,466,439,425	349,723,847	3.7%	(0.0064)	(0.0067)	0.0002	(3.6%)
39	Fuel Factor Including GPIF and Incentive Mechanism									2.8407	2.7800	0.0607	2.2%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.841	2.780	0.061	2.2%
41													

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
FOR THE MONTH OF: October 2017

SCHEDULE: A1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

[(1)] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI

[(2)] Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

[(3)] For Informational Purposes Only

[(4)] Generating Performance Incentive Factor is ($31,658,059 / 12) - See Order No. PSC-2016-0547-FOF-EI

[(5)] Jurisdictionalized Incentive Mechanism - FPL Portion is ($500,861/12) - See Order No. PSC-2016-0547-FOF-EI

[(6)] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of $28,588 of ICL gas related charges from September.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) [6]	2,632,669,974	2,574,141,889	58,528,085	2.3%	102,265,591	100,680,611	1,584,980	1.6%	2.5743	2.5567	0.0176	0.7%
2	Rail Car Lease (Cedar Bay/ICL)	2,341,433	2,439,812	(98,379)	(4.0%)				0.0%				0.0%
3	Coal Cars Depreciation Return	(31)	(30)	(1)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Fuel Costs of Stratified Sales	(16,585,016)	(16,624,028)	39,012	(0.2%)	(659,432)	(634,894)	(24,538)	3.9%	2.5150	2.6184	(0.1033)	(3.9%)
5	Adjustments to Fuel Cost (A2)	(1,008,418)	(473,205)	(535,213)	113.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
6	TOTAL COST OF GENERATED POWER	2,617,417,939	2,559,484,437	57,933,502	2.3%	102,265,591	100,680,611	1,584,980	1.6%	2.5594	2.5422	0.0172	0.7%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	81,456,815	76,455,230	5,001,585	6.5%	2,621,671	2,426,301	195,370	8.1%	3.1071	3.1511	(0.0440)	(1.4%)
8	Energy Cost of Economy/OS Purchases (A9)	25,043,043	39,891,537	(14,848,494)	(37.2%)	619,103	1,203,959	(584,856)	(48.6%)	4.0451	3.3134	0.7317	22.1%
9	Energy Payments to Qualifying Facilities (A8)	1,430,959	4,200,534	(2,769,575)	(65.9%)	192,629	315,941	(123,312)	(39.0%)	0.7429	1.3295	(0.5867)	(44.1%)
10	TOTAL COST OF PURCHASED POWER	107,930,817	120,547,301	(12,616,484)	(10.5%)	3,433,403	3,946,201	(512,798)	(13.0%)	3.1436	3.0548	0.0888	2.9%
11	TOTAL AVAILABLE (LINE 6+10)	2,725,348,756	2,680,031,738	45,317,018	1.7%	105,698,994	104,626,812	1,072,182	1.0%	2.5784	2.5615	0.0169	0.7%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(37,601,918)	(41,599,253)	3,997,335	(9.6%)	(1,617,157)	(1,669,330)	52,173	(3.1%)	2.3252	2.4920	(0.1668)	(6.7%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,606,639)	(3,567,971)	(38,668)	1.1%	(523,960)	(520,085)	(3,875)	0.7%	0.6883	0.6860	0.0023	0.3%
15	Gains from Off-System Sales (A6)	(13,270,517)	(13,222,368)	(48,149)	0.4%	N/A	N/A	N/A	N/A				N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(54,479,074)	(58,389,592)	3,910,518	(6.7%)	(2,800,549)	(2,189,415)	(611,134)	27.9%	1.9453	2.6669	(0.7216)	(27.1%)
17	Incremental Personnel, Software, and Hardware Costs	619,208	621,487	(2,279)	(0.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	1,050,701	1,085,009	(34,308)	(3.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(402,362)	(782,518)	380,156	(48.6%)				0.0%				0.0%
20	Incremental Optimization Costs (Line 17+Line 18+Line19) [1]	1,267,547	923,979	343,569	37.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees [2]	2,625	3,750	(1,125)	(30.0%)				0.0%				0.0%
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	2,672,139,858	2,622,569,873	49,569,985	1.9%	102,898,445	102,437,397	461,048	0.5%	2.5969	2.5602	0.0367	1.4%
23													
24	Net Unbilled Sales [3]	4,078,142	13,991,114	(9,912,972)	(70.9%)	157,039	546,485	(389,446)	(71.3%)	0.0042	0.0145	(0.0103)	(71.0%)
25	Company Use [3]	2,743,241	2,796,459	(53,218)	(1.9%)	105,635	109,228	(3,593)	(3.3%)	0.0028	0.0029	(0.0001)	(2.5%)
26	T & D Losses [3]	138,605,065	129,182,272	9,422,793	7.3%	5,337,328	5,045,788	291,539	5.8%	0.1425	0.1335	0.0089	6.7%
27	SYSTEM SALES KWH	2,672,139,858	2,622,569,873	49,569,985	1.9%	97,298,443,133	96,735,895,160	562,547,973	0.6%	2.7463	2.7111	0.0353	1.3%
28	Wholesale Sales KWH (excluding Stratified Sales)	130,705,680	121,631,745	9,073,935	7.5%	4,766,419,125	4,491,115,187	275,303,938	6.1%	2.7463	2.7111	0.0353	1.3%
29	Jurisdictional KWH Sales	2,541,434,178	2,500,938,128	40,496,050	1.6%	92,532,024,008	92,244,779,973	287,244,035	0.3%	2.7463	2.7111	0.0353	1.3%
30	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1.00153	1.00153	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	2,545,322,573	2,504,764,564	40,558,009	1.6%	92,532,024,008	92,244,779,973	287,244,035	0.3%	2.7507	2.7153	0.0354	1.3%
32	TRUE-UP	22,069,740	22,069,740	0	N/A	92,532,024,008	92,244,779,973	287,244,035	0.3%	0.0239	0.0239	(0.0001)	(0.3%)
33	TOTAL JURISDICTIONAL FUEL COST	2,567,392,313	2,526,834,304	40,558,009	1.6%	92,532,024,008	92,244,779,973	287,244,035	0.3%	2.7746	2.7393	0.0353	1.3%
34	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes						-	-	-	2.7766	2.7412	0.0354	0.013
36	GPIF [4]	26,381,720	26,381,720	0	N/A	92,532,024,008	92,244,779,973	287,244,035	0.3%	0.0285	0.0286	(0.0001)	(0.3%)
37	Incentive Mechanism (FPL Portion) [5]	417,384	417,384	0	0.0%	92,532,024,008	92,244,779,973	287,244,035	0.3%	0.0005	0.0005	(0.0000)	(0.3%)
38	Vendor Settlement Refund	(6,311,603)	(6,311,603)	0	0.0%	92,532,024,008	92,244,779,973	287,244,035	0.3%	(0.0068)	(0.0068)	0.0000	(0.3%)
39	Fuel Factor Including GPIF and Incentive Mechanism					0	0			2.7987	2.7635	0.0353	1.3%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					0	0			2.799	2.763	0.035	1.3%
41													

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

[(1)] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI.

[(2)] Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

[(3)] For Informational Purposes Only

[(4)] Generating Performance Incentive Factor is ($31,658,059 / 12) - See Order No. PSC-2016-0547-FOF-EI

[(5)] Jurisdictionalized Incentive Mechanism - FPL Portion is ($500,861/12) - See Order No. PSC-2016-0547-FOF-EI

[(6)] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of $28,588 of ICL gas related charges from September.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year To Date			
		Actual	Estimate	$ Diff	% Diff	Actual	Estimate	$ Diff	% Diff
1	**Fuel Costs & Net Power Transactions**								
2	Fuel Cost of System Net Generation [6]	$281,225,368	$263,815,344	$17,410,024	6.6%	$2,632,669,976	$2,574,141,889	$58,528,087	2.3%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(31)	(30)	(1)	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	292,888	272,685	20,203	7.4%	2,341,433	2,439,812	(98,379)	(4.0%)
5	Fuel Cost of Power Sold (Per A6)	(2,084,414)	(2,233,754)	149,341	(6.7%)	(41,208,558)	(45,167,224)	3,958,666	(8.8%)
6	Gains from Off-System Sales (Per A6)	(464,241)	(362,750)	(101,491)	28.0%	(13,270,517)	(13,222,368)	(48,149)	0.4%
7	Fuel Cost of Stratified Sales	(2,286,024)	(1,934,325)	(351,699)	18.2%	(16,585,016)	(16,624,028)	39,012	(0.2%)
8	Fuel Cost of Purchased Power (Per A7)	8,985,142	7,811,137	1,174,005	15.0%	81,456,814	76,455,230	5,001,584	6.5%
9	Energy Payments to Qualifying Facilities (Per A8)	441,363	1,052,521	(611,159)	(58.1%)	1,430,958	4,200,534	(2,769,576)	(65.9%)
10	Energy Cost of Economy Purchases (Per A9)	1,035,509	2,247,500	(1,211,991)	(53.9%)	25,043,044	39,891,537	(14,848,493)	(37.2%)
11	Total Fuel Costs & Net Power Transactions	$287,145,591	$270,668,358	$16,477,233	6.1%	$2,671,878,103	$2,622,115,350	$49,762,753	1.9%
12									
13	**Incremental Optimization Costs** [1]								
14	Incremental Personnel, Software, and Hardware Costs	39,721	38,460	1,261	3.3%	619,208	621,487	(2,279)	(0.4%)
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	40,765	42,900	(2,135)	(5.0%)	1,050,701	1,085,009	(34,308)	(3.2%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(13,019)	(58,695)	45,676	(77.8%)	(402,362)	(782,518)	380,156	(48.6%)
17	Total	67,468	22,665	44,802	197.7%	1,267,547	923,979	343,568	37.2%
18									
19	Dodd Frank Fees [2]	0	375	(375)	(100.0%)	2,625	3,750	(1,125)	(30.0%)
20									
21	**Adjustments to Fuel Cost**								
22	Reactive and Voltage Control Fuel Revenue	(30,268)	0	(30,268)	N/A	(586,777)	(266,332)	(320,445)	N/A
23	Inventory Adjustments	(178,748)	0	(178,748)	N/A	(434,497)	(219,728)	(214,769)	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	12,855	12,855	0	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	$287,004,043	$270,691,398	$16,312,645	6.0%	$2,672,139,856	$2,622,569,874	$49,569,982	1.9%
26									
27	**kWh Sales**								
28	Jurisdictional kWh Sales	9,816,163,272	9,466,439,425	349,723,847	3.7%	92,532,024,008	92,244,779,973	287,244,035	0.3%
29	Sale for Resale (excluding Stratified Sales)	466,814,557	453,286,888	13,527,669	3.0%	4,766,419,125	4,491,115,187	275,303,938	6.1%
30	Sub-Total Sales	10,282,977,829	9,919,726,313	363,251,516	3.7%	97,298,443,133	96,735,895,160	562,547,973	0.6%
31	Total Sales	10,282,977,829	9,919,726,313	363,251,516	3.7%	97,298,443,133	96,735,895,160	562,547,973	0.6%
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	95.46032%	95.43045%	0.02987%	0.0%	N/A	N/A	N/A	N/A
33									
34	**True-up Calculation**								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	277,377,907	266,099,212	11,278,695	4.2%	2,602,103,655	2,578,650,144	23,453,511	0.9%
36									
37	**Fuel Adjustment Revenues Not Applicable to Period**								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	0.0%	(22,069,737)	(22,069,737)	(0)	0.0%
39	GPIF, Net of Revenue Taxes [3]	(2,636,272)	(2,636,272)	(0)	0.0%	(26,362,721)	(26,362,720)	(1)	0.0%
40	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	6,311,603	6,311,603	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year To Date			
		Actual	Estimate	$ Diff	% Diff	Actual	Estimate	$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes [4]	(41,708)	(41,708)	0	(0.0%)	(417,084)	(417,084)	0	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	$273,124,113	$261,845,418	$11,278,695	4.3%	$2,559,565,717	$2,536,112,209	$23,453,508	0.9%
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	$287,004,043	$270,691,398	$16,312,645	6.0%	$2,672,139,856	$2,622,569,873	$49,569,983	1.9%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	287,004,043	270,691,398	16,312,645	6.0%	2,672,139,856	2,622,569,874	49,569,982	1.9%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	95.46032%	95.43045%	0.02987%	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions [5]	$274,394,159	$258,717,252	$15,676,907	6.1%	$2,545,322,571	$2,504,764,565	$40,558,006	1.6%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	($1,270,046)	$3,128,166	($4,398,212)	(140.6%)	$14,243,146	$31,347,644	($17,104,498)	(54.6%)
8	Interest Provision for the Month (Line 26)	(14,064)	(2,825)	(11,240)	397.9%	(222,606)	(204,796)	(17,810)	8.7%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	8,683,729	21,396,584	(12,712,854)	(59.4%)	(26,483,684)	(26,483,684)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	(28,780,519)	0	N/A	(28,780,519)	(28,780,519)	0	N/A
11	Unamortized Balance of Vendor Settlement Refund	1,893,481	1,893,481	0	0.0%	7,573,924	7,573,924	0	0.0%
12	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(6,311,603)	(6,311,603)	0	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	0	0.0%	22,069,737	22,069,737	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 14)	($17,911,606)	($789,300)	($17,122,306)	2,169.3%	($17,911,606)	($789,297)	($17,122,308)	2,169.3%
15									
16	**Interest Provision**								
17	Beginning True-up Amount (Lns 9+10+11)	($18,203,309)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Ending True-up Amount Before Interest (Lns 7+9+10+11+12+13)	($17,897,541)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Total of Beginning & Ending True-up Amount	($36,100,850)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Average True-up Amount (50% of Line 19)	($18,050,425)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Reporting Business Month	0.73000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Subsequent Business Month	1.14000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total (Lines 21+22)	1.87000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Average Interest Rate (50% of Line 23)	0.93500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Monthly Average Interest Rate (Line 24/12)	0.07792%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Interest Provision (Line 20 x Line 25)	($14,064)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27									

[1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI

[2] Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

[3] Generating Performance Incentive Factor is (($31,658,059 / 12) x 99.9280%) - See Order No. PSC-2016-0547-FOF-EI

[4] Jurisdictionalized Incentive Mechanism - FPL Portion is (($500,861/12) x 99.9280%) - See Order No. PSC-2016-0547-FOF-EI

[5] Line 6 x Line 7 x 1.00153. The line loss factor for the month of August will be applied in September and will be reflected in the YTD End of Period Net True-up Amount.

[6] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of $28,588 of ICL gas related charges from September.

NOTE: Amounts may not agree to the General Ledger due to rounding

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: October 2017

Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	$ Diff	% Diff	Actual	Estimate	$ Diff	% Diff
1	**Fuel Cost of System Net Generation ($)** [5]								
2	Heavy Oil [1]	5,148,454	50,684	5,097,770	10,058.0%	23,873,658	13,934,673	9,938,986	71.3%
3	Light Oil [1]	409,868	10,895	398,973	3,662.0%	34,738,035	34,515,689	222,347	0.6%
4	Coal	11,659,143	10,472,393	1,186,749	11.3%	107,767,751	101,127,985	6,639,766	6.6%
5	Gas [2]	250,937,280	239,436,077	11,501,203	4.8%	2,309,446,750	2,265,288,808	44,157,942	1.9%
6	Nuclear	13,099,213	13,845,296	(746,083)	(5.4%)	156,842,704	159,277,248	(2,434,544)	(1.5%)
7	Total	281,253,957	263,815,344	17,438,612	6.6%	2,632,668,899	2,574,144,402	58,524,497	2.3%
8	**System Net Generation (MWh)**								
9	Heavy Oil	38,341	291	38,051	13,095.7%	176,174	103,559	72,615	70.1%
10	Light Oil	2,917	64	2,853	4,425.0%	193,192	189,815	3,377	1.8%
11	Coal	406,724	363,194	43,530	12.0%	3,618,156	3,415,519	202,637	5.9%
12	Gas	7,979,967	7,641,464	338,503	4.4%	74,791,239	73,441,009	1,350,230	1.8%
13	Nuclear	1,970,756	1,966,887	3,869	0.2%	23,003,065	22,996,953	6,112	0.0%
14	Solar [4]	47,849	56,996	(9,147)	(16.0%)	483,765	533,756	(49,991)	(9.4%)
15	Total	10,446,555	10,028,896	417,659	4.2%	102,265,590	100,680,611	1,584,980	1.6%
16	**Units of Fuel Burned (Unit)** [3]								
17	Heavy Oil [1]	67,944	663	67,280	10,146.0%	318,378	187,337	131,041	69.9%
18	Light Oil [1]	4,758	120	4,638	3,874.1%	357,426	357,321	105	0.0%
19	Coal	247,190	220,411	26,779	12.1%	2,197,843	2,093,398	104,445	5.0%
20	Gas [2]	57,791,819	54,036,986	3,754,833	6.9%	534,527,398	525,421,230	9,106,169	1.7%
21	Nuclear	21,859,841	21,603,330	256,511	1.2%	252,919,181	252,050,925	868,256	0.3%
22	**BTU Burned (MMBTU)**								
23	Heavy Oil	423,121	4,244	418,877	9,869.9%	1,996,639	1,185,043	811,596	68.5%
24	Light Oil	25,936	698	25,238	3,615.8%	1,865,982	1,868,142	(2,160)	(0.1%)
25	Coal	4,165,414	3,964,875	200,539	5.1%	39,236,941	37,521,451	1,715,489	4.6%
26	Gas	58,959,686	54,036,986	4,922,700	9.1%	546,747,380	532,147,427	14,599,953	2.7%
27	Nuclear	21,859,841	21,603,330	256,511	1.2%	252,919,181	252,050,925	868,256	0.3%
28	Total	85,433,998	79,610,133	5,823,865	7.3%	842,766,123	824,772,989	17,993,135	2.2%
29	**Generation Mix (%)**								
30	Heavy Oil	0.37%	0.00%	0.36%	12,568.2%	0.17%	0.10%	0.07%	67.5%
31	Light Oil	0.03%	0.00%	0.03%	4,244.0%	0.19%	0.19%	0.00%	0.2%
32	Coal	3.89%	3.62%	0.27%	7.5%	3.54%	3.39%	0.15%	4.3%
33	Gas	76.39%	76.19%	0.19%	0.3%	73.13%	72.94%	0.19%	0.3%
34	Nuclear	18.87%	19.61%	(0.75%)	(3.8%)	22.49%	22.84%	(0.35%)	(1.5%)
35	Solar [4]	0.46%	0.57%	(0.11%)	(19.4%)	0.47%	0.53%	(0.06%)	(10.8%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	**Fuel Cost per Unit ($/Unit)**								
38	Heavy Oil [1]	75.7754	76.4319	(0.6565)	(0.9%)	74.9854	74.3831	0.6023	0.8%
39	Light Oil [1]	86.1429	90.9989	(4.8560)	(5.3%)	97.1894	96.5958	0.5936	0.6%
40	Coal	47.1667	47.5131	(0.3463)	(0.7%)	49.0334	48.3081	0.7254	1.5%
41	Gas [2]	4.3421	4.4310	(0.0889)	(2.0%)	4.3205	4.3114	0.0092	0.2%
42	Nuclear	0.5992	0.6409	(0.0417)	(6.5%)	0.6201	0.6319	(0.0118)	(1.9%)
43	**Fuel Cost per MMBTU ($/MMBTU)**								
44	Heavy Oil [1]	12.1678	11.9425	0.2253	1.9%	11.9569	11.7588	0.1981	1.7%
45	Light Oil [1]	15.8030	15.6087	0.1943	1.2%	18.6165	18.4759	0.1405	0.8%
46	Coal	2.7990	2.6413	0.1577	6.0%	2.7466	2.6952	0.0514	1.9%
47	Gas [2]	4.2561	4.4310	(0.1749)	(3.9%)	4.2240	4.2569	(0.0329)	(0.8%)
48	Nuclear	0.5992	0.6409	(0.0417)	(6.5%)	0.6201	0.6319	(0.0118)	(1.9%)
49	Total	3.2921	3.3138	(0.0218)	(0.7%)	3.1238	3.1210	0.0028	0.1%
50	**BTU Burned per KWH (BTU/KWH)**								
51	Heavy Oil	11,036	14,606	(3,571)	(24.4%)	11,333	11,443	(110)	(1.0%)
52	Light Oil	8,891	10,827	(1,936)	(17.9%)	9,659	9,842	(183)	(1.9%)
53	Coal	10,241	10,917	(675)	(6.2%)	10,844	10,986	(141)	(1.3%)
54	Gas	7,388	7,072	317	4.5%	7,310	7,246	64	0.9%
55	Nuclear	11,092	10,984	109	1.0%	10,995	10,960	35	0.3%
56	Total	8,178	7,938	240	3.0%	8,241	8,192	49	0.6%
57	**Generated Fuel Cost per KWH (cents/KWH)**								
58	Heavy Oil [1]	13.4279	17.4435	(4.0157)	(23.0%)	13.5512	13.4558	0.0954	0.7%
59	Light Oil [1]	14.0498	16.8991	(2.8493)	(16.9%)	17.9811	18.1839	(0.2028)	(1.1%)
60	Coal	2.8666	2.8834	(0.0168)	(0.6%)	2.9785	2.9608	0.0177	0.6%
61	Gas [2]	3.1446	3.1334	0.0112	0.4%	3.0879	3.0845	0.0034	0.1%
62	Nuclear	0.6647	0.7039	(0.0392)	(5.6%)	0.6818	0.6926	(0.0108)	(1.6%)
63	Total	2.6923	2.6306	0.0618	2.3%	2.5743	2.5567	0.0176	0.7%
64									
65	[1] Distillate & Propane (Bbls & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.								
66	[2] Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5								
67	[3] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU								
68	[4] Actuals do not include Martin 8 solar and Estimates include Martin 8 Solar								
69	[5] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of $28,588 of ICL gas related charges from September.								
70									
71									
72									
73									
74									

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*Babcock PV Solar*												
2	Solar		13,093					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		23.6	N/A	23.6	N/A						
4	*Cape Canaveral 3*												
5	Light Oil		0					0	N/A	0	0	0.0000	0.00
6	Gas		588,435					3,793,294	1.024	3,884,333	16,527,265	2.8087	4.36
7	Plant Unit Info	1,228		65.0	74.7	65.0	6,601						
8	*Indiantown FPL* [6]												
9	Coal		30,476					14,046	23.884	335,475	1,001,606	3.2865	71.31
10	Gas		339					3,730	N/A	3,730	64,220	18.9439	17.22
11	Plant Unit Info	330		12.6	100.0	35.8	11,008						
12	*Citrus PV Solar*												
13	Solar		13,028					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		23.5	N/A	23.5	N/A						
15	*Desoto Solar*												
16	Solar		3,512					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		18.9	N/A	18.9	N/A						
18	*Fort Myers 1-12*												
19	Light Oil		0					36	5.804	209	3,582	0.0000	99.51
20	Plant Unit Info	92		0.0	100.0	0.0	0						
21	*Fort Myers 2*												
22	Gas		879,989					6,199,607	1.016	6,299,421	26,803,109	3.0458	4.32
23	Plant Unit Info	1,503		80.5	97.6	80.5	7,159						
24	*Fort Myers 3A*												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		1,115					11,394	1.016	11,577	49,258	4.4178	4.32
27	Plant Unit Info	173		0.9	78.0	95.0	10,383						
28	*Fort Myers 3B*												
29	Light Oil		41					71	5.765	409	7,065	17.0663	99.51
30	Gas		2,518					25,507	1.016	25,918	110,277	4.3803	4.32
31	Plant Unit Info	173		2.0	74.2	96.9	10,288						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*Fort Myers 3C*												
2	Light Oil		447					818	5.765	4,716	81,402	18.1903	99.51
3	Gas		4,329					46,830	1.016	47,584	202,463	4.6774	4.32
4	Plant Unit Info	211		3.1	99.5	88.8	10,951						
5	*Fort Myers 3D*												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		4,244					43,641	1.016	44,344	188,677	4.4457	4.32
8	Plant Unit Info	211		2.7	100.00	97.2	10,449						
9	*Horizon PV Solar* [8]												
10	Solar		937					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
12	*Lauderdale 1-12*												
13	Light Oil		0					0	N/A	0	0	0.0000	0.00
14	Gas		34					234	1.026	240	1,021	3.0034	4.37
15	Plant Unit Info	56		0.0	100.0	11.5	7,059						
16	*Lauderdale 4*												
17	Light Oil [7]		0					0	N/A	0	0	0.0000	0.00
18	Gas		226,054					1,788,667	1.026	1,835,172	7,808,387	3.4542	4.37
19	Plant Unit Info	438		70.5	95.2	73.1	8,118						
20	*Lauderdale 5*												
21	Light Oil		0					0	N/A	0	0	0.0000	0.00
22	Gas		185,878					1,478,645	1.026	1,517,090	6,454,995	3.4727	4.37
23	Plant Unit Info	438		58.0	94.2	63.9	8,162						
24	*Lauderdale 6A*												
25	Light Oil		30					53	5.764	305	3,880	13.0636	73.21
26	Gas		14,353					144,077	1.026	147,823	628,965	4.3820	4.37
27	Plant Unit Info	211		9.3	100.0	91.6	10,299						
28	*Lauderdale 6B*												
29	Light Oil		431					703	5.764	4,052	51,463	11.9294	73.21
30	Gas		7,495					68,508	1.026	70,289	299,069	3.9905	4.37
31	Plant Unit Info	211		5.1	92.8	97.8	9,379						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*Lauderdale 6C*												
2	Light Oil		2					3	N/A	17	220	12.9186	73.21
3	Gas		10,628					108,165	1.026	110,977	472,191	4.4428	4.37
4	Plant Unit Info	211		6.9	93.0	101.1	10,442						
5	*Lauderdale 6D*												
6	Light Oil		922					1,726	N/A	9,949	126,353	13.7101	73.21
7	Gas		7,500					78,825	1.026	80,874	344,107	4.5878	4.37
8	Plant Unit Info	211		5.4	100.0	98.1	10,784						
9	*Lauderdale 6E*												
10	Light Oil		2					3	N/A	17	220	12.9186	73.21
11	Gas		14,287					142,765	1.026	146,477	623,238	4.3622	4.37
12	Plant Unit Info	211		9.2	99.9	100.6	10,252						
13	*Manatee 1*												
14	Heavy Oil		1					2	6.329	12	140	12.6945	73.49
15	Gas		102,609					1,177,150	1.016	1,196,102	5,089,238	4.9598	4.32
16	Plant Unit Info	789		17.7	96.6	33.1	11,657						
17	*Manatee 2*												
18	Heavy Oil		8,132					15,316	6.329	96,934	1,125,632	13.8413	73.49
19	Gas		88,164					1,111,512	1.016	1,129,407	4,805,461	5.4506	4.32
20	Plant Unit Info	789		16.6	100.0	30.3	12,735						
21	*Manatee 3*												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		711,609					4,804,771	1.016	4,882,128	20,772,736	2.9191	4.32
24	Plant Unit Info	1,143		84.3	99.2	84.3	6,861						
25	*Manatee PV Solar*												
26	Solar		13,464					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75		24.3	N/A	24.3	N/A						
28	*Martin 1*												
29	Heavy Oil		25,056					42,902	6.198	265,907	3,279,401	13.0882	76.44
30	Gas		83,645					956,819	1.026	981,696	4,176,972	4.9937	4.37
31	Plant Unit Info	804		18.4	94.8	40.8	11,477						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*Martin 2*												
2	Heavy Oil		5,152					9,724	6.198	60,268	743,281	14.4276	76.44
3	Gas		70,545					883,658	1.026	906,633	3,857,590	5.4683	4.37
4	Plant Unit Info	776		13.2	82.3	35.3	12,773						
5	*Martin 3*												
6	Gas		125,350					921,346	1.016	936,088	3,982,917	3.1774	4.32
7	Plant Unit Info	470		36.2	60.0	66.3	7,468						
8	*Martin 4*												
9	Gas		205,137					1,470,626	1.016	1,494,156	6,357,414	3.0991	4.32
10	Plant Unit Info	470		59.2	100.0	72.5	7,284						
11	*Martin 8*												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		596,871					4,192,388	1.016	4,259,466	18,123,401	3.0364	4.32
14	Plant Unit Info	1,122		72.0	96.8	75.5	7,136						
15	*PEEC*												
16	Light Oil		238					278	N/A	0	20,783	8.7251	74.76
17	Gas		685,843					4,500,006	1.026	4,617,006	19,644,681	2.8643	4.37
18	Plant Unit Info	1,241		75.0	87.3	75.0	6,730						
19	*Riviera 5*												
20	Light Oil		528					583	5.917	3,450	74,111	14.0416	127.12
21	Gas		542,452					3,463,275	1.026	3,553,320	15,118,854	2.7871	4.37
22	Plant Unit Info	1,228		60.0	80.2	60.0	6,550						
23	*Sanford 4*												
24	Gas		391,961					2,793,850	1.024	2,860,902	12,172,717	3.1056	4.36
25	Plant Unit Info	985		54.7	71.4	55.9	7,299						
26	*Sanford 5*												
27	Gas		415,879					2,932,121	1.024	3,002,492	12,775,161	3.0718	4.36
28	Plant Unit Info	965		58.0	74.4	58.0	7,220						
29	*Scherer 4*												
30	Light Oil		230					394	5.817	2,292	31,580	13.7066	80.15
31	Coal [1][5]		277,277					2,758,639	-	2,758,639	6,589,875	2.3766	2.39
32	Plant Unit Info [3][4]	625		64.5	100.0	64.5	9,949						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*St Johns #1*												
2	Coal [1]		52,471					26,155	22.182	580,179	2,136,715	4.0722	81.69
3	Gas		547					6,050	-	6,050	39,305	7.1828	6.50
4	Plant Unit Info [3][4]	127		56.0	98.6	56.0	11,057						
5	*St Johns #2*												
6	Coal [1]		46,501					23,637	20.778	491,121	1,930,947	4.1525	81.69
7	Gas		447					4,722	-	4,722	30,675	6.8608	6.50
8	Plant Unit Info [3][4]	127		49.5	89.7	55.4	10,562						
9	*St Lucie 1*												
10	Nuclear		736,707					7,662,739	-	7,662,739	4,906,627	0.6660	0.64
11	Plant Unit Info	981		101	100.0	100.9	10,401						
12	*St Lucie 2*												
13	Nuclear		564,427					6,858,772	-	6,858,772	4,070,051	0.7211	0.59
14	Plant Unit Info	840		90.3	89.5	100.2	10,343						
15	*Space Coast*												
16	Solar		1,397					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	10		18.8	N/A	18.8	N/A						
18	*Turkey Point 3*												
19	Nuclear		617,420					6,706,450	-	6,706,450	4,002,357	0.6482	0.60
20	Plant Unit Info	811		102.3	100.0	102.3	10,862						
21	*Turkey Point 4*												
22	Nuclear		52,202					631,880	-	631,880	120,178	0.2302	0.19
23	Plant Unit Info	821		8.5	9.2	85.0	12,105						
24	*Turkey Point 5*												
25	Light Oil		46					90	5.774	520	9,208	20.0183	102.32
26	Gas		148,564					1,636,532	1.026	1,679,082	7,144,247	4.8089	4.37
27	Plant Unit Info	1,095		18.0	57.7	24.1	11,302						
28	*WCEC 01*												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		609,078					4,230,433	1.016	4,297,697	18,286,068	3.0023	4.32
31	Plant Unit Info	1,179		70.5	88.4	70.5	7,056						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
1	*WCEC 02*												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		594,233					4,187,050	1.016	4,253,624	18,098,544	3.0457	4.32
4	Plant Unit Info	1,189		68.1	88.1	73.6	7,158						
5	*WCEC 03*												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		659,835					4,600,124	1.016	4,673,266	19,884,059	3.0135	4.32
8	Plant Unit Info	1,189		75.7	99.7	75.7	7,082						
9	*Wildflower PV Solar* [8]												
10	Solar		2,418					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
12	*System Totals*												
13	Total	25,932	10,446,555	-	-	-	8,178		-	85,433,998	281,253,957	2.6923	-
14													

[1] IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2017 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

[2] HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

[3] NET CAPABILITY (MW) IS FPL's SHARE

[4] NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

[5] SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

[6] INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

[7] PROPANE (BBLS & $) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL.

[8] DATA PROVIDED FOR HORIZON AND WILDFLOWER REFLECTS DATA PRIOR TO COMMERCIAL OPERATION.

Note: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of $28,588 of ICL gas related charges from September.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2017

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	72,702
3	MCF	57,791,819
4	MMBTU (Coal - Scherer)	2,758,639
5	Tons (Coal - SJRPP)	63,838
6	MMBTU (Nuclear)	21,859,841
7	----------	
8	Average Net Heat Rate (BTU/KWH)	8,178
9	Fuel Cost Per KWH (Cents/KWH)	2.6923
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COMPANY: FLORIDA POWER & LIGHT COMPANY **SYSTEM GENERATED FUEL COST** **SCHEDULE A5**

INVENTORY ANALYSIS

MONTH OF OCTOBER 2017

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	**PURCHASES**			**HEAVY OIL**					
2	UNITS (BBL)	-	-	-	100	872,873	145,000	727,873	>100.0
3	UNIT COST ($/BBL)	-	-	-	100.0000	60.6999	49.1379	11.5620	23.5000
4	AMOUNT ($)	-	-	-	100	52,983,314	7,125,000	45,858,314	>100.0
5	BURNED								
6	UNITS (BBL)	67,935	12,207	55,728	>100.0	318,256	209,608	108,648	52
7	UNIT COST ($/BBL)	75.7771	70.9189	4.8582	6.9000	74.9922	70.8619	4.1303	5.8000
8	AMOUNT ($)	5,147,917	865,707	4,282,210	>100.0	23,866,712	14,853,218	9,013,494	61
9	ENDING INVENTORY								
10	UNITS (BBL)	2,157,931	2,407,565	(249,634)	(10)	2,157,931	2,407,565	(249,634)	(10)
11	UNIT COST ($/BBL)	75.0095	70.3669	4.6426	6.6000	75.0095	70.3669	4.6426	6.6000
12	AMOUNT ($)	161,865,236	169,413,000	(7,547,764)	(5)	161,865,236	169,413,000	(7,547,764)	(5)
13	OTHER USAGE ($)	(104,762)				(136,167)			
14	DAYS SUPPLY	953							
15	**PURCHASES**			**LIGHT OIL**					
16	UNITS (BBL)	9,358	73,632	(64,274)	(87)	397,588	310,238	87,350	28
17	UNIT COST ($/BBL)	93.4337	67.9324	25.5013	37.5000	73.1721	66.2137	6.9584	10.5000
18	AMOUNT ($)	874,353	5,002,000	(4,127,647)	(83)	29,092,331	20,542,000	8,550,331	42
19	BURNED								
20	UNITS (BBL)	4,755	32,988	(28,233)	(86)	357,351	257,354	99,997	39
21	UNIT COST ($/BBL)	86.0870	81.4622	4.6248	5.6773	111.1952	87.5812	23.6140	26.9624
22	AMOUNT ($)	409,344	2,687,275	(2,277,931)	(85)	39,735,718	22,539,372	17,196,346	54.1000
23	ENDING INVENTORY								
24	UNITS (BBL)	1,185,197	1,282,654	(97,457)	(8)	1,185,197	1,282,654	(97,457)	(8)
25	UNIT COST ($/BBL)	96.7103	96.8086	(0.0983)	(0.1000)	96.7103	96.8086	(0.0983)	(0.1000)
26	AMOUNT ($)	114,620,728	124,172,000	(9,551,272)	(8)	114,620,728	124,172,000	(9,551,272)	(8)
27	OTHER USAGE ($)								
28	DAYS SUPPLY								
29	**PURCHASES**			**COAL SJRPP AND INDIANTOWN**					
30	UNITS (TON)	63,874	52,632	11,242	21	528,388	526,320	2,068	0
31	UNIT COST ($/TON)	80.1182	79.9324	0.1858	0.2000	80.4323	76.5485	3.8838	5.1000
32	AMOUNT ($)	5,117,471	4,207,000	910,471	22	42,499,464	40,289,000	2,210,464	6
33	BURNED								
34	UNITS (TON)	63,838	62,761	1,077	2	490,642	521,802	(31,160)	(6)
35	UNIT COST ($/TON)	79.4083	78.5132	0.8951	1.1000	79.9992	74.8260	5.1732	6.9000
36	AMOUNT ($)	5,069,267	4,927,568	141,699	3	39,250,959	39,044,341	206,618	1
37	ENDING INVENTORY								
38	UNITS (TON)	105,471	94,121	11,350	12	105,471	94,121	11,350	12
39	UNIT COST ($/TON)	81.5211	78.5160	3.0051	3.8000	81.5211	78.5160	3.0051	3.8000
40	AMOUNT ($)	8,598,115	7,390,000	1,208,115	16	8,598,115	7,390,000	1,208,115	16
41	OTHER USAGE ($)								
42	DAYS SUPPLY								

COMPANY: FLORIDA POWER & LIGHT COMPANY **SYSTEM GENERATED FUEL COST** **SCHEDULE A5**

INVENTORY ANALYSIS

MONTH OF OCTOBER 2017

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43	**PURCHASES**			**COAL SCHERER**					
44	UNITS (MMBTU)	3,076,582	3,876,809	(800,227)	(21)	30,847,642	38,768,090	(7,920,448)	(20)
45	U. COST ($/MMBTU)	2.3380	2.3009	0.0371	1.6000	2.3667	2.2797	0.0870	3.8000
46	AMOUNT ($)	7,192,951	8,920,000	(1,727,049)	(19)	73,007,939	88,378,000	(15,370,061)	(17)
47	BURNED								
48	UNITS (MMBTU)	2,758,639	4,209,836	(1,451,197)	(35)	28,436,114	39,079,613	(10,643,499)	(27)
49	U. COST ($/MMBTU)	2.3429	2.2992	0.0437	1.9000	2.3661	2.2956	0.0705	3.1000
50	AMOUNT ($)	6,463,162	9,679,285	(3,216,123)	(33)	67,283,621	89,711,697	(22,428,076)	(25)
51	ENDING INVENTORY								
52	UNITS (MMBTU)	9,294,158	5,070,292	4,223,866	83	9,294,158	5,070,292	4,223,866	83
53	U. COST ($/MMBTU)	2.3590	2.2993	0.0597	2.6000	2.3590	2.2993	0.0597	2.6000
54	AMOUNT ($)	21,925,084	11,658,000	10,267,084	88	21,925,084	11,658,000	10,267,084	88
55	OTHER USAGE ($)								
56	DAYS SUPPLY								
57	**PURCHASES**			**GAS**					
58	UNITS (MMBTU)	59,976,081	-	59,976,081	100	548,121,661	-	548,121,661	100
59	U. COST ($/MMBTU)	4.3691	-	4.3691	100.0000	4.3720	-	4.3720	100.0000
60	AMOUNT ($)	262,043,768	-	262,043,768	100	2,396,390,650	-	396,390,650	100
61	**BURNED**								
62	UNITS (MMBTU)	58,955,956	53,967,411	4,988,545	9	546,708,126	511,095,644	35,612,482	7
63	U. COST ($/MMBTU)	4.3940	4.5255	(0.1315)	(2.9000)	4.3760	4.3584	0.0176	0.4000
64	AMOUNT ($)	259,054,154	244,227,057	14,827,097	6	2,392,391,632	2,227,569,978	164,821,654	7
65	**ENDING INVENTORY**								
66	UNITS (MMBTU)	3,784,803	-	3,784,803	100	3,784,803	-	3,784,803	100
67	U. COST ($/MMBTU)	2.9791	-	2.9791	100.0000	2.9791	-	2.9791	100.0000
68	AMOUNT ($)	11,275,468	-	11,275,468	100	11,275,468	-	11,275,468	100
69	OTHER USAGE ($)								
70	DAYS SUPPLY								
71	BURNED			**NUCLEAR**					
72	UNITS (MMBTU)	21,859,841	20,683,951	1,175,890	6	252,919,181	248,901,709	4,017,472	2
73	U. COST ($/MMBTU)	0.5992	0.6450	(0.0458)	(7.1000)	0.6201	0.6413	(0.0212)	(3.3000)
74	AMOUNT ($)	13,099,213	13,340,715	(241,502)	(2)	156,842,704	159,626,302	(2,783,598)	(2)
75	BURNED			**PROPANE**					
76	UNITS (GAL)	480	-	480	100	9,567	-	9,567	100
77	UNIT COST ($/GAL)	2.2083	-	2.2083	100.0000	2.5540	-	2.5540	100.0000
78	AMOUNT ($)	1,060	-	1,060	100	24,434	-	24,434	100

LINES 9 & 23 EXCLUDE - BARRELS, $ - CURRENT MONTH AND - BARRELS, $ 12,855 PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF $ - CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES
OCT 2017

HEAVY OIL		
UNITS	**AMOUNT**	**ADJUSTMENTS EXPLANATION**
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
741	$54,462.78	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(2,083)	($159,224.67)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(1,342)	**($104,761.89)**	**TOTAL-LFARS**
0	**$0.00**	**TOTAL-SAP**
$ (1,342)	($104,761.89)	**TOTAL**

COAL		
UNITS	**AMOUNT**	**NOTES ON COAL**
0	0	SJRPP COAL CAR DEPRECIATION

GAS		
UNITS	**AMOUNT**	**NOTES ON GAS/CTGT #2 OIL**
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment $ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-	9/16/2017	-	-	-
Tons per survey	-	-	99,367	-	-	-
Tons per books	-	-	92,246	-	-	-
Tons Difference	-	-	(7,121)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	(4,140)	-	-	-
Adjustment $ (20% ownership)	-	-	(335,584.85)	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's $ Adjustment
Jan-17	(12,802)	$ (30,110.81)
Feb-17		
Mar-17		
Apr-17	205,113	$ 488,751.51
May-17		
Jun-17		
Jul-17	(474,785)	($1,121,151.99)
Aug-17		
Sep-17		
Oct-17	62,899	147,720.90
Nov-17		
Dec-17		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adjustment (Col(4) * Col(5))	Total Cost ($) (Col(4) * Col(6))	Gain from Off System Sales ($)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	66,000	66,000	2.835	3.682	1,871,022	2,430,022	362,750
4	St Lucie Reliability Sales	OS	53,003	53,003	0.684	0.684	362,733	362,733	0
5	Total OS/FCBBS		119,003	119,003	1.877	2.347	2,233,754	2,792,754	362,750
6									
7	Total Estimated		119,003	119,003	1.877	2.347	2,233,754	2,792,754	362,750
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,388	32,388	0.694	0.694	224,878	224,878	0
12	OUC (SL 1)	St. L.	22,397	22,397	0.686	0.686	153,619	153,619	0
13	Total St. Lucie Participation		54,785	54,785	0.691	0.691	378,498	378,498	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	773	773	1.705	3.004	13,179	23,222	9,283
17	Energy Authority, The OS	OS	5,230	5,230	2.131	3.231	111,464	169,003	45,986
18	Exelon Generation Company, LLC. OS	OS	380	380	1.907	3.269	7,248	12,422	4,081
19	City of Homestead, FL OS	OS	155	155	2.445	15.160	3,790	23,498	1,731
20	Morgan Stanley Capital Group, Inc. OS	OS	776	776	2.340	4.015	18,155	31,155	9,907
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,029	1,029	2.103	3.283	21,641	33,777	11,984
22	Orlando Utilities Commission OS	OS	3,775	3,775	2.631	4.418	99,304	166,775	56,617
23	Powersouth Energy Cooporative OS	OS	80	80	1.786	3.650	1,429	2,920	1,491
24	Seminole Electric Cooperative, Inc. OS	OS	3,262	3,262	2.023	3.178	66,001	103,653	37,575
25	Southern Company Services, Inc. OS	OS	4,416	4,416	1.870	3.300	82,579	145,728	53,885
26	Tampa Electric Company OS	OS	41,115	41,115	3.039	4.305	1,249,456	1,770,107	221,705
27	Tennessee Valley Authority OS	OS	275	275	1.889	2.949	5,196	8,110	2,914
28	Duke Energy Florida, LLC OS	OS	1,400	1,400	1.813	2.893	25,384	40,500	8,124
29	PJM Interconnection, L.L.C. OS	OS	0	0	0.000	0.000	0	(62)	(62)
30	Midcontinent Independent System Operator, Inc. OS	OS	50	50	2.180	0.743	1,090	371	(979)
31	Total OS/AF		62,716	62,716	2.720	4.036	1,705,916	2,531,179	464,241
32									
33	Total Actual		117,501	117,501	1.774	2.476	2,084,414	2,909,677	464,241
34									
35									

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adjustment (Col(4) * Col(5))	Total Cost ($) (Col(4) * Col(6))	Gain from Off System Sales ($)
1	Other Actual								
2	Gross Gain from off System Sales $								464,241
3	Third-Party Transmission Costs								(6,081)
4	Variable Power Plant O&M Costs Attributable to Sales								(40,765)
5	Net Gain from off System Sales ($)								417,394
6									
7	Other Estimate								
8	Gain from off System Sales $								362,750
9	Variable Power Plant O&M Costs Attributable to Sales								(42,900)
10	Total								319,850
11									
12	Current Month								
13	Actual		117,501	117,501	1.774	2.476	2,084,414	2,909,677	417,394
14	Estimate		119,003	119,003	1.877	2.347	2,233,754	2,792,754	319,850
15	Difference		(1,502)	(1,502)	(0.103)	0.130	(149,341)	116,922	97,544
16	Difference (%)		(1.3%)	(1.3%)	(5.5%)	5.5%	(6.7%)	4.2%	30.5%
17									
18	Period To Date								
19	Actual		2,141,117	2,141,117	1.925	2.839	41,208,558	60,776,803	12,094,812
20	Estimate		2,189,415	2,189,415	2.063	2.938	45,167,224	64,317,446	12,090,327
21	Difference		(48,298)	(48,298)	(0.138)	(0.099)	(3,958,666)	(3,540,643)	4,485
22	Difference (%)		(2.2%)	(2.2%)	(6.7%)	(3.4%)	(8.8%)	(5.5%)	0.0%
23									
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25									
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30									
31									
32									
33									
34									
35									

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	$ for Fuel Adj	Adj $ for Fuel Adj	Total $ for Fuel Adj ((Col(8)+Col(9))
1	Estimated											
2	SJRPP		130,600	0	130,600	130,600	0	130,600	3.749	$4,896,524	$0	$4,896,524
3	St Lucie Reliability		45,378	0	45,378	45,378	0	45,378	0.746	$338,711	$0	$338,711
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.582	$906,023	$0	$906,023
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.206	$1,669,879	$0	$1,669,879
6	Total Estimated		253,355	0	253,355	253,355	0	253,355	3.083	$7,811,137	$0	$7,811,137
7												
8	Actual											
9	FMPA (SL 2)	SL 2	32,567	(27)	32,540	32,567	(27)	32,540	0.725	$235,495	$463	$235,958
10	Jacksonville Electric Authority UPS	UPS	156,428	(1,796)	154,632	156,428	(1,796)	154,632	3.926	$6,674,162	($602,822)	$6,071,339
11	OUC (SL 2)	SL 2	22,521	(19)	22,502	22,521	(19)	22,502	0.723	$161,453	$1,146	$162,599
12	Solid Waste Authority 40MW	PPA	61,544	0	61,544	61,544	0	61,544	1.875	$1,153,884	$0	$1,153,884
13	Solid Waste Authority 70MW	PPA	45,341	0	45,341	45,341	0	45,341	3.003	$1,359,293	$2,069	$1,361,362
14	Total Actual		318,401	(1,842)	316,559	318,401	(1,842)	316,559	2.838	$9,584,287	($599,145)	$8,985,142
15												
16												
17	NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3											
18												
19												
20												
21												
22												
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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: October 2017

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj ((Col(8)+Col(9))
1	Current Month				
2	Actual	316,559	316,559	2.838	$8,985,142
3	Estimate	253,355	253,355	3.083	$7,811,137
4	Difference	63,204	63,204	(0.2447)	$1,174,005
5	Difference (%)	24.9%	24.9%	(7.9%)	15.0%
6					
7	Year to Date				
8	Actual	2,621,672	2,621,672	3.107	$81,456,815
9	Estimate	2,426,302	2,426,302	3.151	$76,455,230
10	Difference	195,370	195,370	(0.0440)	$5,001,585
11	Difference (%)	8.1%	8.1%	(1.4%)	6.5%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF: October 2017

SCHEDULE: A8

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total $ For Fuel Adj (Col(3) * Col(4))
	(1)	(2)	(3)	(4)	(5)	(6)
1	Estimated				
2	Qualifying Facilities	49,452	49,452	2.128	1,052,521
3	Total Estimated	49,452	49,452	2.128	$1,052,521
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,594	2,594	1.871	$48,531
7	Broward County Resource Recovery - South AA QF	3,479	3,479	1.896	$65,942
8	Georgia Pacific Corporation QF	488	488	1.841	$8,992
9	Okeelanta Power Limited Partnership QF	7,010	7,010	1.927	$135,088
10	Tropicana Products QF	411	411	1.857	$7,628
11	WM-Renewable LLC QF	(8)	(8)	2.686	($223)
12	WM-Renewables LLC - Naples QF	1,312	1,312	1.890	$24,797
13	Miami-Dade South District Water Treatment	4,482	4,482	2.032	$91,054
14	Lee County Solid Waste	3,249	3,249	1.833	$59,555
15	Total Actual	23,017	23,017	1.918	$441,363
16					
17					

18 (1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power
19 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will
20 administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017; therefore, there are no energy charges recorded for January.
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ENERGY PAYMENT TO QUALIFYING FACILITIES
FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF: October 2017

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total $ For Fuel Adj (Col(3) * Col(4))
1	Current Month				
2	Actual	23,017	23,017	1.918	$441,363
3	Estimate	49,452	49,452	2.128	$1,052,521
4	Difference	(26,436)	(26,436)	(0.211)	($611,159)
5	Difference (%)	(53.5%)	(53.5%)	(9.9%)	(58.1%)
6					
7	Year to Date				
8	Actual	192,630	192,630	0.743	$1,430,958
9	Estimate	295,485	295,485	1.292	$4,200,534
10	Difference	(102,855)	(102,855)	(0.549)	($2,769,576)
11	Difference (%)	(34.8%)	(34.8%)	(42.5%)	(65.9%)
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FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

FOR THE MONTH OF: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total $ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated ($) (Col(3) * Col(6))	Fuel Savings ($) (Col(7) -- Col(5))
1	Estimated							
2	Economy							
3	Economy		90,300	2.489	$2,247,500	2.883	$2,603,248	$355,748
4	Total Economy		90,300	2.489	$2,247,500	2.883	$2,603,248	$355,748
5	Total Estimated		90,300	2.489	$2,247,500	2.883	$2,603,248	$355,748
6								
7	Variable Power Plant O&M Avoided Due to Purchases							$58,695
8								
9	Actual							
10	Economy							
11	Cargill Power Markets, LLC OS		1,015	6.300	$63,945	6.663	$67,629	$3,684
12	EDF Trading North America, LLC. OS		2,112	4.054	$85,613	5.721	$120,830	$35,217
13	Energy Authority, The OS		963	5.975	$57,536	7.142	$68,774	$11,238
14	Exelon Generation Company, LLC. OS		2,516	5.538	$139,341	7.072	$177,929	$38,588
15	Morgan Stanley Capital Group, Inc. OS		5,619	4.510	$253,419	5.451	$306,313	$52,894
16	Seminole Electric Cooperative, Inc. OS		30	5.000	$1,500	7.934	$2,380	$880
17	Southern Company Services, Inc. OS		6,574	5.180	$340,556	6.421	$422,089	$81,533
18	Duke Energy Florida, LLC OS		1,200	7.800	$93,600	8.646	$103,752	$10,152
19	Total Economy		20,029	5.170	$1,035,509	6.339	$1,269,697	$234,188
20	Total Actual		20,029	5.170	$1,035,509	6.339	$1,269,697	$234,188
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23	Variable Power Plant O&M Avoided Due to Purchases							$13,019
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FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

FOR THE MONTH OF: October 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total $ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated ($) (Col(3) * Col(6))	Fuel Savings ($) (Col(7) -- Col(5))
1	Current Month							
2	Actual		20,029	5.170	$1,035,509	6.339	$1,269,697	$234,188
3	Estimate		90,300	2.489	$2,247,500	2.883	$2,603,248	$355,748
4	Difference		(70,271)	2.681	($1,211,991)	3.456	($1,333,551)	($121,561)
5	Difference (%)		(77.82%)	107.72%	(53.93%)	119.89%	(51.23%)	(34.17%)
6								
7	Year to Date							
8	Actual		619,103	4.045	$25,043,044	5.304	$32,839,984	$7,796,940
9	Estimate		1,203,959	3.313	$39,891,537	4.042	$48,664,362	$8,772,826
10	Difference		(584,856)	0.732	($14,848,493)	1.262	($15,824,379)	($975,885)
11	Difference (%)		(48.58%)	22.08%	(37.22%)	31.23%	(32.52%)	(11.12%)
12								
13	Year to Date: Variable Power Plant O&M Avoided Due to Purchases							
14	Actual							$402,361
15	Estimate							$782,518
16	Difference							($380,157)
17	Difference (%)							(48.58%)
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Florida Power & Light Company
Schedule A12 - Capacity Costs

For the Month of **Oct-17**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL	1,233,346	2,543											1,235,889
BS-NEG '91	97,817	98,452	110,082	110,600	110,600	110,600	110,600	110,600	110,600	110,600			1,080,551
Total	1,331,163	100,995	110,082	110,600	110,600	110,600	110,600	110,600	110,600	110,600	0	0	2,316,440

Florida Power & Light Company
Schedule A12 - Capacity Costs

For the Month of Oct-17

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2017 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	375	375	375	375	375	375	375	375	375	-	-
2	40	40	40	40	40	40	40	40	40	40	-	-
3	70	70	70	70	70	70	70	70	70	70	-	-
Total	485	485	485	485	485	485	485	485	485	485	-	-

2017 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,766,501	6,108,331	7,331,333	6,885,779	7,218,840	5,809,218	6,018,687	5,728,777	6,303,387	5,270,026	0	0

Year-to-date Short Term Capacity Payments	62,440,879 (1)

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY
Docket No. 20170001-EI
Date: November 20, 2017

List of Acronyms and Abbreviations	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center