



November 20, 2017

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 170003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2017 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17								Page 1 of 1
		CURRENT MONTH: OCTOBER 2017				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$30,586	\$34,014	\$3,428	10.08	\$458,329	\$378,304	(\$80,025)	(21.15)	
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$349,227	\$370,536	\$21,309	5.75	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$7,251,269	(\$334,740)	(\$7,586,009)	2,266.24	\$78,702,710	\$17,314,448	(\$61,388,261)	(354.55)	
5	DEMAND	5,908,920	\$5,716,620	(\$192,300)	(3.36)	49,484,298	\$48,772,519	(\$711,779)	(1.46)	
6	OTHER	\$271,609	\$300,960	\$29,351	9.75	\$2,724,561	\$2,856,765	\$132,204	4.63	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$409,607	\$444,012	\$34,405	7.75	\$5,201,574	\$5,414,589	\$213,015	3.93	
10						\$0	\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,084,635	\$5,304,701	(\$7,779,934)	(146.66)	\$126,517,550	\$64,277,983	(\$62,239,567)	(96.83)	
12	NET UNBILLED	(\$3,989)	\$0	\$3,989	0.00	(\$693,743)	\$0	\$693,743	0.00	
13	COMPANY USE	\$25,977	\$0	(\$25,977)	0.00	\$137,484	\$0	(\$137,484)	0.00	
14	TOTAL THERM SALES (11)	\$9,640,390	\$5,304,701	(\$4,335,689)	(81.73)	\$121,873,718	\$64,277,983	(\$57,595,735)	(89.60)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	21,882,610	22,276,542	393,932	1.77	237,393,630	150,603,160	(86,790,470)	(57.63)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,060,000	84,485,000	11,425,000	13.52	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	25,054,146	5,879,858	(19,174,288)	(326.10)	261,010,535	80,583,763	(180,426,772)	(223.90)	
19	DEMAND	109,481,320	169,189,790	59,708,470	35.29	919,438,790	1,511,783,460	592,344,670	39.18	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	25,054,146	5,879,858	(19,174,288)	(326.10)	261,010,535	80,583,763	(180,426,772)	(223.90)	
25	NET UNBILLED	(4,466)	0	4,466	0.00	(1,565,822)	0	1,565,822	0.00	
26	COMPANY USE	28,189	0	(28,189)	0.00	459,903	0	(459,903)	0.00	
27	TOTAL THERM SALES (24)	19,722,035	5,879,858	(13,842,177)	(235.42)	254,202,085	80,583,763	(173,618,322)	(215.45)	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00140	0.00153	0.00013	8.46	0.00193	0.00251	0.00058	23.14	
29	NO NOTICE SERVICE (2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00439	(0.00039)	(8.99)	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other) (4/18)	0.28942	(0.05693)	(0.34635)	608.39	0.30153	0.21486	(0.08667)	(40.34)	
32	DEMAND (5/19)	0.05397	0.03379	(0.02018)	(59.74)	0.05382	0.03226	(0.02156)	(66.82)	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.52225	0.90218	0.37993	42.11	0.48472	0.79765	0.31293	39.23	
38	NET UNBILLED (12/25)	0.89319	0.00000	(0.89319)	0.00	0.44305	0.00000	(0.44305)	0.00	
39	COMPANY USE (13/26)	0.92153	0.00000	(0.92153)	0.00	0.29894	0.00000	(0.29894)	0.00	
40	TOTAL THERM SALES (11/27)	0.66345	0.90218	0.23873	26.46	0.49770	0.79765	0.29995	37.60	
41	TRUE-UP (E-4)	(0.00906)	(0.00906)	0.00000	0.00	(0.00906)	(0.00906)	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	0.65439	0.89312	0.23873	26.73	0.48864	0.78859	0.29995	38.04	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65768	0.89761	0.23993	26.73	0.49110	0.79256	0.30146	38.04	
45	PGA FACTOR ROUNDED TO NEAREST .001	65.768	89.761	23.99300	26.73	49.110	79.256	30.14600	38.04	

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17					
CURRENT MONTH: OCTOBER 2017					
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	15,956,100	14,838.31	\$0.00093		
2 Commodity Pipeline (SNG)	754,860	4,740.50	\$0.00628		
3 Commodity Pipeline (Gulfstream)	5,169,370	11,010.75	\$0.00213		
4 Commodity Pipeline (FGT) -September'17 Accrual Adj.	4,170	8.31	\$0.00199		
5 Commodity Pipeline (SNG) -September'17 Accrual Adj.	(1,890)	(11.86)	\$0.00628		
6 Commodity Pipeline (Gulfstream) -September'17 Accrual Adj.	0	0.09	\$0.00000		
7	0	0.02	\$0.00000		
8 TOTAL COMMODITY (Pipeline)	21,882,610	30,586.12	\$0.00140		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
10 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
11 Purchases from 3rd Party Suppliers	21,582,670	6,268,008.46	\$0.29042		
12 Purchases from 3rd Party Suppliers -September'17 Accrual Adj	0	0.37	\$0.00000		
13 Imbalance Cashout (FGT)	1,578,610	442,163.87	\$0.28010		
14 Imbalance Cashout (FGT)-September'17 Accrual Adj.	805,020	234,502.32	\$0.29130		
15 Imbalance Cashout (SNG)	14,060	3,964.92	\$0.28200		
16 Imbalance Cashout (SNG)-September'17 Accrual Adj.	(1,890)	(548.10)	\$0.29000		
17 Imbalance Cashout (Gulfstream)	56,620	17,746.35	\$0.31343		
18 Imbalance Cashout (Gulfstream)-September'17 Accrual Adj	3,640	1,202.82	\$0.33045		
19	(4,100)	(1,295.00)	\$0.31585		
20	22,139	30,675.78	\$1.38560		
21	(10)	(13.21)	\$1.32100		
22	(1,091)	(276.79)	\$0.25370		
23	232,500	32,550.00	\$0.14000		
24	1,870	688.98	\$0.36844		
25	(19,552)	(3,240.04)	\$0.16571		
26	0	193.65	\$0.00000		
27	13,117	3,895.75	\$0.29700		
28	0	606.08	\$0.00000		
29	19,203	10,389.47	\$0.54103		
30 Cashouts-Peoples' Transportation Customers	290,893	73,350.52	\$0.25216		
31 Cashouts-NCTS Program	460,447	136,702.40	\$0.29689		
32 TOTAL COMMODITY (Other)	25,054,146	7,251,268.60	\$0.28942		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
33 Demand (SNG)	28,873,090	1,352,144.89	\$0.04683		
34 Demand (SNG) - Capacity Release	(11,172,400)	(536,558.50)	\$0.04803		
35 Demand (SNG) -September'17 Accrual Adj.	0	(5.00)	\$0.00000		
36 Demand (SNG) Capacity Release -August'17 Adjustment	0	(4.96)	\$0.00000		
37	1,178,000	32,984.00	\$0.02800		
38 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572		
39 Demand (FGT)	118,038,700	7,465,793.32	\$0.06325		
40 Temporary Relinquishment Credit - (FGT)	(46,036,070)	(3,522,456.48)	\$0.07652		
41 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518		
42 FGT-September'17 Accrual Adj.	0	(0.01)	\$0.00000		
43 FGT Other - Capacity Not Recalled	0	66,216.00	\$0.00000		
44 Option Reservation Fees	0	18,600.00	\$0.00000		
45 TOTAL DEMAND	109,481,320	5,908,920.26	\$0.05397		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
46 Administrative Costs	0	157,678.57	\$0.00000		
47 Legal	0	113,930.07	\$0.00000		
48 TOTAL OTHER	0	271,608.64	\$0.00000		

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PEOPLES GAS SYSTEM
DOCKET NO. 170003-GU
MONTHLY PGA
FILED: NOVEMBER 20, 2017

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2					
FOR THE PERIOD OF:		January-17 Through		December-17		Page 1 of 1					
	CURRENT MONTH:	OCTOBER 2017		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,225,292	(334,740)	(\$7,560,032)	\$22.58477	\$78,565,225	\$17,314,448	(\$61,250,776)	(\$3.53755)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,833,366	5,639,441	(193,925)	(\$0.03439)	\$47,814,841	\$46,963,535	(851,306)	(0.01813)		
3	TOTAL	13,058,658	5,304,701	(7,753,957)	(\$1.46171)	\$126,380,066	\$64,277,983	(62,102,083)	(0.96615)		
4	FUEL REVENUES (NET OF REVENUE TAX)	9,640,390	5,304,701	(4,335,689)	(\$0.81733)	\$121,873,718	\$64,277,983	(57,595,735)	(0.89604)		
5	TRUE-UP REFUND/(COLLECTION)	90,557	90,557	0	\$0.00000	\$905,570	\$905,570	0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,730,947	5,395,258	(4,335,689)	(\$0.80361)	\$122,779,288	\$65,183,553	(57,595,735)	(0.88359)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,327,711)	90,557	3,418,268	\$37.74714	(\$3,600,779)	\$905,570	4,506,349	4.97626		
8	INTEREST PROVISION-THIS PERIOD (21)	(455)	804	1,259	\$1.56587	\$15,477	\$16,851	1,374	0.08152		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,125,285	1,031,967	(93,318)	(\$0.09043)	\$2,176,669	\$2,858,150	681,481	0.23843		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(90,557)	(90,557)	0	\$0.00000	(\$905,570)	(\$905,570)	0	0.00000		
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,293,438)	1,032,771	3,326,209	\$3.22066	(\$2,314,203)	\$2,875,001	5,189,203	1.80494		
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$20,766	\$0	(20,766)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(\$2,293,438)	1,032,771	3,326,209	3.22066	(\$2,293,438)	\$2,875,001	\$3,326,209	\$1.15694		
INTEREST PROVISION											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,125,285	1,031,967	(93,318)	(0.09043)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(2,292,983)	1,031,967	3,324,950	3.22195						
15	TOTAL (13+14)	(1,167,697)	2,063,934	3,231,632	1.56576						
16	AVERAGE (50% OF 15)	(583,849)	1,031,967	1,615,816	1.56576						
17	INTEREST RATE - FIRST DAY OF MONTH	0.73	0.73	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.14	1.14	0	0.00000						
19	TOTAL (17+18)	1.870	1.870	0	0.00000						
20	AVERAGE (50% OF 19)	0.935	0.935	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.07792	0.07792	0	0.00000						
22	INTEREST PROVISION (16x21)	(\$455)	\$804	\$1,259	\$1.56587						

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3**
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		Oct'17										Page 1 of 1
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Oct'17	FGT	PGS	FTS-1 COMM. PIPELINE	15,085,750		15,085,750		14,028.88		\$0.09	
2	Oct'17	FGT	PGS	FTS-2 COMM. PIPELINE	870,350		870,350		809.43		\$0.09	
3	Oct'17	FGT	PGS	FTS-1 DEMAND	64,363,000		64,363,000			3,231,615.55	\$5.02	
4	Oct'17	FGT	PGS	FTS-2 DEMAND	10,739,630		10,739,630			639,475.79	\$5.95	
5	Oct'17	FGT	PGS	FTS-3 DEMAND	4,650,000		4,650,000			499,890.50	\$10.75	
6	Oct'17	FGT	PGS	NO NOTICE	6,665,000		6,665,000			31,858.70	\$0.48	
7	Oct'17	SONAT	PGS	COMM. PIPELINE	754,860		754,860		4,740.50		\$0.63	
8	Oct'17	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,352,144.89	\$4.68	
9	Oct'17	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,172,400)		(11,172,400)			(536,558.50)	\$4.80	
10	Oct'17	SONAT	PGS	COMM. OTHER	14,060		14,060	3,964.92			\$28.20	
11	Oct'17	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00	\$2.80	
12	Oct'17	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,169,370		5,169,370		11,010.75		\$0.21	
13	Oct'17	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00	\$5.57	
14	Oct'17	GULFSTREAM PIPELINE	PGS	COMM. OTHER	56,620		56,620	17,746.35			\$31.34	
15	Oct'17	OPTION RESERVATION FEES	PGS	DEMAND	0		0			18,600.00		
16	Oct'17		PGS	COMM. OTHER	22,139		22,139	30,675.78			\$138.56	
17	Oct'17		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00	
18	Oct'17		PGS	COMM. OTHER	19,203		19,203	10,389.47			\$54.10	
19	Oct'17	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	290,893		290,893	73,350.52			\$25.22	
20	Oct'17	NCTS PROGRAM C/O	PGS	COMM. OTHER	460,447		460,447	136,702.40			\$29.69	
21	Oct'17		PGS	COMM. OTHER	300,000		300,000	89,400.00			\$29.80	
22	Oct'17		PGS	COMM. OTHER	464,980		464,980	133,136.71			\$28.63	
23	Oct'17		PGS	COMM. OTHER	750,200		750,200	212,306.60			\$28.30	
24	Oct'17		PGS	COMM. OTHER	2,027,030		2,027,030	572,022.93			\$28.22	
25	Oct'17		PGS	COMM. OTHER	23,000		23,000	6,900.00			\$30.00	
26	Oct'17		PGS	COMM. OTHER	1,033,260		1,033,260	293,618.02			\$28.42	
27	Oct'17		PGS	COMM. OTHER	64,010		64,010	18,050.82			\$28.20	
28	Oct'17		PGS	COMM. OTHER	669,560		669,560	188,423.58			\$28.14	
29	Oct'17		PGS	COMM. OTHER	2,719,530		2,719,530	787,281.26			\$28.95	
30	Oct'17		PGS	COMM. OTHER	826,830		826,830	240,537.57			\$29.09	
31	Oct'17		PGS	COMM. OTHER	150,000		150,000	43,750.00			\$29.17	
32	Oct'17		PGS	COMM. OTHER	95,220		95,220	27,447.17			\$28.83	
33	Oct'17		PGS	COMM. OTHER	250,000		250,000	71,250.00			\$28.50	
34	Oct'17		PGS	COMM. OTHER	658,150		658,150	186,625.60			\$28.36	
35	Oct'17		PGS	COMM. OTHER	6,191,320		6,191,320	1,826,439.40			\$29.50	
36	Oct'17		PGS	COMM. OTHER	774,510		774,510	224,917.70			\$29.04	
37	Oct'17		PGS	COMM. OTHER	1,520,290		1,520,290	441,492.21			\$29.04	
38	Oct'17		PGS	COMM. OTHER	1,645,840		1,645,840	485,676.42			\$29.51	
39	Oct'17		PGS	COMM. OTHER	555,380		555,380	162,522.95			\$29.26	
40	Oct'17		PGS	COMM. OTHER	863,560		863,560	253,559.52			\$29.36	
41	Oct'17		PGS	COMM. OTHER	0		0	4,650.00			\$0.00	
42	Oct'17		PGS	COMM. OTHER	0		0	(2,000.00)			\$0.00	
43	Total	**This report excludes prior month/period adjustments.			160,705,182	0	160,705,182	6,573,387.90	30,589.56	5,874,572.93	\$7.76	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 2	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 Oct'17	Through	December-17		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	78460-Southern Pines Citronelle (Rec)	968	942	30,000	29,208	2.98000	3.06081
2	FGT	25309-Cs #11 Mt Vernon Zone 3	519	506	16,100	15,675	2.82500	2.90160
3	FGT	10114-Transco-St Helena FGT	82	80	2,550	2,483	2.85000	2.92728
4	FGT	25309-Cs #11 Mt Vernon Zone 3	1,935	1,884	60,000	58,416	2.76500	2.83998
5	FGT	25309-Cs #11 Mt Vernon Zone 3	495	482	15,354	14,949	2.78000	2.85538
6	FGT	62410-Columbia Gulf-Lafayette FGT	166	161	5,136	5,000	2.75000	2.82457
7	FGT	62410-Columbia Gulf-Lafayette FGT	472	460	14,646	14,259	2.78500	2.86052
8	FGT	62410-Columbia Gulf-Lafayette FGT	157	153	4,882	4,753	2.80000	2.87592
9	FGT	62410-Columbia Gulf-Lafayette FGT	157	153	4,882	4,753	2.83000	2.90674
10	FGT	62410-Columbia Gulf-Lafayette FGT	157	153	4,882	4,753	2.84000	2.91701
11	FGT	62410-Columbia Gulf-Lafayette FGT	157	153	4,882	4,753	2.85500	2.93242
12	FGT	62410-Columbia Gulf-Lafayette FGT	157	153	4,882	4,753	2.88000	2.95809
13	FGT	78299-Egan Hub (Rec)/FGT Acadia	968	942	30,000	29,208	2.85000	2.92728
14	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	628	20,000	19,472	2.91000	2.98891
15	FGT	78303-Anrr/FGT St Landry Parish Exchng	154	150	4,761	4,635	2.80000	2.87592
16	FGT	78303-Anrr/FGT St Landry Parish Exchng	154	150	4,761	4,635	2.84000	2.91701
17	FGT	78467-Bobcat Gas Storage (Rec)	680	662	21,085	20,528	2.91000	2.98891
18	FGT	16151-PGS-Jacksonville	74	74	2,300	2,300	3.00000	3.00000
19	FGT	78499-Enbridge-Orange Co	1,613	1,570	50,000	48,680	2.82000	2.89647
20	FGT	78499-Enbridge-Orange Co	421	410	13,054	12,709	2.83000	2.90674
21	FGT	78499-Enbridge-Orange Co	331	323	10,272	10,001	2.85000	2.92728
22	FGT	78499-Enbridge-Orange Co	968	942	30,000	29,208	2.88000	2.95809
23	FGT	282-Sabine Pass Plt	206	201	6,401	6,232	2.82000	2.89647
24	FGT	25309-Cs #11 Mt Vernon Zone 3	962	936	29,810	29,023	2.76500	2.83998
25	FGT	25309-Cs #11 Mt Vernon Zone 3	121	117	3,739	3,640	2.91000	2.98891
26	FGT	78460-Southern Pines Citronelle (Rec)	497	484	15,407	15,000	2.92000	2.99918
27	FGT	78533-Frisco Acadian	782	761	24,227	23,587	2.83000	2.90674
28	FGT	78533-Frisco Acadian	959	933	29,714	28,930	2.85000	2.92728
29	FGT	78533-Frisco Acadian	709	690	21,985	21,405	2.86500	2.94269
30	FGT	78533-Frisco Acadian	1,004	978	31,126	30,304	2.90000	2.97864
31	FGT	78533-Frisco Acadian	4,997	4,865	154,901	150,812	2.91400	2.99302
32	FGT	78533-Frisco Acadian	323	314	10,000	9,736	2.94000	3.01972
33	FGT	78303-Anrr/FGT St Landry Parish Exchng	154	150	4,761	4,635	2.85500	2.94269
34	FGT	78303-Anrr/FGT St Landry Parish Exchng	154	150	4,761	4,635	2.90000	2.97864
35	FGT	78467-Bobcat Gas Storage (Rec)	806	785	25,000	24,340	2.85000	2.92728
36		SUBTOTAL	23,105	22,497	716,261	697,412	2.92467	3.00371

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 94,840 dth's nominated under FGT FTS-2 and 95,950 under FGT FTS-3

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 2	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 Oct'17	Through	December-17		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
37	FGT	78299-Egan Hub (Rec)/FGT Acadia	331	323	10,271	10,000	2.72000	2.79376
38	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,129	1,099	35,000	34,076	2.82000	2.89647
39	FGT	78299-Egan Hub (Rec)/FGT Acadia	166	161	5,136	5,000	2.83000	2.90674
40	FGT	78299-Egan Hub (Rec)/FGT Acadia	497	484	15,408	15,001	2.95000	3.02999
41	FGT	71414-Williams Pit	9,987	9,723	309,591	301,418	2.95000	3.02999
42	FGT	10258-Carnes Tn FGT (Rec)	2,498	2,432	77,451	75,406	2.90400	2.98274
43	FGT	10258-Carnes Tn FGT (Rec)	4,904	4,775	152,029	148,015	2.90400	2.98274
44	FGT	62248-Bay Gas (Rec) Storage Company	1,613	1,570	50,000	48,680	2.91000	2.88945
45	FGT	78460-Southern Pines Citronelle (Rec)	828	806	25,678	25,000	2.93000	3.00945
46	FGT	78460-Southern Pines Citronelle (Rec)	894	870	27,712	26,980	2.98000	3.06081
47	FGT	10258-Carnes Tn FGT (Rec)	96	93	2,971	2,893	2.85000	2.92728
48	FGT	25309-Cs #11 Mt Vernon Zone 3	1,038	1,010	32,169	31,320	2.92000	2.99918
49	FGT	62248-Bay Gas (Rec) Storage Company	323	314	10,000	9,736	2.95000	3.02999
50	FGT	25309-Cs #11 Mt Vernon Zone 3	1,657	1,613	51,356	50,000	2.92000	2.99918
51	FGT	25309-Cs #11 Mt Vernon Zone 3	1,129	1,099	35,000	34,076	2.96000	3.04026
52	Gulfstream	8205171-Williams Mobile Bay	323	316	10,000	9,805	2.85000	2.90668
53	Gulfstream	8205171-Williams Mobile Bay	658	645	20,398	20,000	2.90000	2.95767
54	Gulfstream	8205175-Destin	581	569	18,000	17,649	2.78500	2.84039
55	Gulfstream	8205175-Destin	329	323	10,199	10,000	2.83000	2.88628
56	Gulfstream	8205175-Destin	526	516	16,318	16,000	2.89000	2.94748
57	Gulfstream	8205175-Destin	658	645	20,398	20,000	2.91500	2.97297
58	Gulfstream	8205175-Destin	331	325	10,271	10,071	2.93000	2.98827
59	Gulfstream	8205175-Destin	822	806	25,497	25,000	2.94000	2.99847
60	Gulfstream	8205171-Williams Mobile Bay	161	158	5,000	4,903	2.87000	2.92708
61	Gulfstream	8205171-Williams Mobile Bay	323	316	10,000	9,805	2.94000	2.99847
62	Gulfstream	8205171-Williams Mobile Bay	9,985	9,790	309,541	303,505	2.95000	3.00867
63	Gulfstream	9004282-Sesh Coden Gnsg In - 095	1,974	1,936	61,194	60,001	2.98000	3.03927
64	Gulfstream	8205177-Gulfsouth	335	329	10,398	10,195	2.94500	3.00357
65	SONAT	651370-COKENRG/SNG UDP LOGANSPORT-COTTON V	2,420	2,373	75,020	73,565	2.83000	2.88599
66								
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68								
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70								
71								
72								
73		SUBTOTAL	46,516	45,423	1,442,006	1,408,100	2.92467	2.99509
74		TOTAL	69,622	67,920	2,158,267	2,105,512	2.92467	2.99795

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 94,840 dth's nominated under FGT FTS-2 and 95,950 under FGT FTS-3

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ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17

	JAN	FEB	MAR	APR	MAY	JUL	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 8,240,846	\$ 4,481,441	\$ 7,238,417	\$ 7,062,074	\$ 7,798,317	\$ 5,941,015	\$ 7,598,217	\$ 12,911,144	\$ 10,503,847	\$ 7,248,619			\$ 79,023,935
2 Transportation Costs	\$ 5,086,989	\$ 4,465,161	\$ 5,445,028	\$ 4,859,066	\$ 3,402,251	\$ 3,750,425	\$ 4,450,391	\$ 4,115,399	\$ 3,953,812	\$ 5,561,758			\$ 45,090,280
3 Hedging Costs (settlement)	\$ (450,450)	\$ (37,920)	\$ 248,055	\$ (52,970)	\$ (39,140)	\$ (25,980)	\$ 10,080	\$ 19,250	\$ 5,200	\$ 2,650			\$ (321,225)
4 Company Use	\$ (9,678)	\$ (551)	\$ (78,129)	\$ 47,122	\$ (46,624)	\$ (17,328)	\$ (2,686)	\$ 22,102	\$ (25,735)	\$ (25,977)			\$ (137,484)
5 Administrative Costs	\$ 182,298	\$ 480,602	\$ 166,383	\$ 136,672	\$ 343,717	\$ 146,310	\$ 228,751	\$ 232,318	\$ 139,746	\$ 157,679			\$ 2,214,476
6 Odorant Charges	\$ 515	\$ 123,669	\$ 48,272	\$ (11,731)	\$ 31,853	\$ 1,268	\$ 1,015	\$ -	\$ -	\$ -			\$ 194,861
7 Legal	\$ (27,500)	\$ 42,830	\$ -	\$ 49,943	\$ 64,574	\$ 156	\$ 22,751	\$ 6,935	\$ 41,605	\$ 113,930			\$ 315,224
8 Total	\$ 13,023,020	\$ 9,555,232	\$ 13,068,026	\$ 12,090,176	\$ 11,554,948	\$ 9,795,866	\$ 12,308,519	\$ 17,307,148	\$ 14,618,475	\$ 13,058,659			\$ 126,380,067
PGA THERM SALES													
9 Residential	7,945,432	7,525,556	6,561,646	6,242,078	4,766,804	3,884,887	3,419,560	3,227,257	3,694,693	3,691,328			50,959,241
10 Commercial	3,873,627	3,902,333	3,458,596	3,454,222	3,018,170	2,705,444	2,480,128	2,181,447	3,276,690	2,162,037			30,512,694
11 Off System Sales	8,920,610	8,528,670	9,795,640	15,705,610	17,799,520	13,045,650	20,548,150	36,421,010	28,096,620	13,868,670			172,730,150
12 Total	20,739,669	19,956,559	19,815,882	25,401,910	25,584,494	19,635,982	26,447,838	41,829,714	35,068,003	19,722,035			254,202,085
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.76023	\$0.78023	\$0.82500	\$0.89761	\$0.89761			\$0.80236
14 Commercial	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.76023	\$0.78023	\$0.82500	\$0.89761	\$0.89761			\$0.80236
PGA REVENUES													
15 Residential	\$ 5,866,271	\$ 5,842,315	\$ 5,094,003	\$ 4,845,912	\$ 3,700,613	\$ 2,938,645	\$ 2,654,707	\$ 2,649,158	\$ 3,299,804	\$ 3,296,799			\$ 40,188,228
16 Commercial	\$ 2,947,764	\$ 3,244,700	\$ 2,053,878	\$ 2,514,833	\$ 2,327,555	\$ 1,997,326	\$ 1,863,311	\$ 1,583,393	\$ 2,818,542	\$ 1,847,393			\$ 23,198,694
17 Off System Sales	\$ 3,760,941	\$ 3,105,763	\$ 3,050,356	\$ 5,463,634	\$ 6,337,779	\$ 4,556,367	\$ 6,867,154	\$ 11,855,352	\$ 9,230,285	\$ 4,604,733			\$ 58,832,365
18 Cash Outs-Transportation Customers	\$ 231,205	\$ 516,047	\$ (9,482)	\$ 481,616	\$ (26,150)	\$ 28,636	\$ 76,508	\$ 121,669	\$ 52,671	\$ 8,788			\$ 1,481,506
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)			\$ (1,133,333)
20 Unbilled Revenues-Residential	\$ 690,817	\$ (11,979)	\$ (374,155)	\$ (124,045)	\$ (572,651)	\$ (380,983)	\$ (141,969)	\$ (2,775)	\$ 303,784	\$ 41,576			\$ (572,380)
21 Unbilled Revenues-Commercial	\$ 103,568	\$ 104,924	\$ (146,041)	\$ (24,043)	\$ (93,233)	\$ (158,791)	\$ (86,629)	\$ 9,983	\$ 214,464	\$ (45,565)			\$ (121,363)
22 Total	\$ 13,487,232	\$ 12,688,437	\$ 9,555,226	\$ 13,044,575	\$ 11,560,579	\$ 8,867,867	\$ 11,119,749	\$ 16,103,446	\$ 15,806,217	\$ 9,640,390			\$ 121,873,717
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	332,207	333,331	336,038	335,081	336,379	336,991	338,352	336,297	336,226	337,182			335,808
24 Commercial	12,776	12,968	13,194	13,062	13,285	13,271	13,367	13,208	13,189	13,153			13,147
25 Off System Sales	6	9	8	12	12	11	11	12	15	10			11
26 Total	344,989	346,308	349,240	348,155	349,676	350,273	351,730	349,517	349,430	350,345			348,966

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ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17

	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0226	1.0226	1.0236	1.0217	1.0236	1.0236	1.0236	1.0217		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.040	1.040	1.041	1.039	1.041	1.041	1.041	1.039		
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236	1.0236	1.0217	1.0226	1.0236	1.0217	1.0226	1.0217		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041	1.039	1.040	1.041	1.039	1.040	1.039		
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0236	1.0236	1.0217	1.0226	1.0226	1.0226	1.0217		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.041	1.041	1.039	1.040	1.040	1.040	1.039		

ORLANDO DIVISION:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236	1.0236	1.0246	1.0236	1.0246	1.0246	1.0246	1.0207		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041	1.042	1.041	1.042	1.042	1.042	1.038		

TRIANGLE:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0246	1.0246	1.0246	1.0236	1.0246	1.0256	1.0246	1.0197		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.042	1.042	1.042	1.041	1.042	1.043	1.042	1.037		

JACKSONVILLE DIVISION:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0276	1.0266	1.0295	1.0266	1.0295	1.0325	1.0325	1.0315	1.0305		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.044	1.047	1.044	1.047	1.050	1.050	1.049	1.048		

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LAKELAND	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0276	1.0236	1.0236	1.0295	1.0226	1.0236	1.0295	1.0236	1.0217		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.045	1.041	1.041	1.047	1.040	1.041	1.047	1.041	1.039		

DAYTONA:

1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0246	1.0246	1.0246	1.0236	1.0246	1.0256	1.0246	1.0197		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.042	1.042	1.042	1.041	1.042	1.043	1.042	1.037		

AVON PARK:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0246	1.0246	1.0226	1.0246	1.0236	1.0236	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.042	1.042	1.040	1.042	1.041	1.041	1.040		

SARASOTA	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0246	1.0246	1.0226	1.0236	1.0236	1.0236	1.0217		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.042	1.042	1.040	1.041	1.041	1.041	1.039		

JUPITER DIVISIONS:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0226	1.0226	1.0236	1.0217	1.0236	1.0236	1.0236	1.0217		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.040	1.040	1.041	1.039	1.041	1.041	1.041	1.039		

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	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0243	1.0243	1.0233	1.0243	1.0243	1.0233	1.0243	1.0243	1.0243	1.0223		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.048	1.049	1.049	1.048	1.049	1.049	1.049	1.047		

OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0256	1.0236	1.0236	1.0256	1.0226	1.0236	1.0246	1.0266	1.0276		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041	1.043	1.040	1.041	1.042	1.044	1.045		

FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0246	1.0236	1.0236	1.0236	1.0226	1.0236	1.0236	1.0236	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.041	1.041	1.040	1.041	1.041	1.041	1.040		