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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

November 20, 2017

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 170003-GU
Purchased Gas Cost Recovery Monthly for October 2017

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of October 2017.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017

COST OF GAS PURCHASED	CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$50.26	\$50.26	0	0.00	1,064.31	1,068.33	4	0.38
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$19,960.55	\$16,890.76	-3,070	-18.17	\$231,562.20	\$236,000.08	4,438	1.88
5 DEMAND	\$3,421.15	\$4,041.16	620	15.34	\$48,447.96	\$57,228.04	8,780	15.34
6 OTHER	\$5,146.72	\$9,160.00	4,013	43.81	\$53,554.76	\$92,852.00	39,297	42.32
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$28,578.68	\$30,142.18	1,564	5.19	\$334,629.23	\$387,148.45	52,519	13.57
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$10.89	\$0.00	-11	0.00	\$140.81	\$0.00	-141	0.00
14 TOTAL THERM SALES	\$26,596.91	\$30,142.18	3,545	11.76	\$357,572.51	\$387,148.45	29,576	7.64
THERMS PURCHASED								
15 COMMODITY (Pipeline)	54,040	54,040	0	0.00	690,540	694,090	3,550	0.51
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	63,700	55,580	-8,120	-14.61	693,730	717,450	23,721	3.31
19 DEMAND	62,000	62,000	0	0.00	878,000	878,000	0	0.00
20 OTHER	0	2,931	2,931	0.00	0	28,430	28,430	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	54,040	54,040	0	0.00	690,540	694,090	3,550	0.51
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	22	0	-22	0.00	289	0	-289	0.00
27 TOTAL THERM SALES	50,065	54,040	3,975	7.36	713,696	694,090	-19,606	-2.82
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00093	\$0.00093	\$0.00000	0.00	\$0.00154	\$0.00154	0	-0.14
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.31335	\$0.30390	-\$0.00945	-3.11	\$0.33379	\$0.32894	-0.00485	-1.47
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05518	\$0.06518	0.01000	15.34
33 OTHER (6/20)	#DIV/0!	\$3.12521	#DIV/0!	#DIV/0!	#DIV/0!	\$3.26599	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.52884	\$0.55778	\$0.02893	5.19	\$0.46887	\$0.55778	0.08891	15.94
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49749	#DIV/0!	#DIV/0!	#DIV/0!	\$0.48749	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.57083	0.55778	-\$0.01305	-2.34	0.46887	0.55778	0.08891	15.94
41 TRUE-UP (E-2)	-\$0.06028	-\$0.06028	\$0.00000	\$0.00000	-\$0.06028	-\$0.06028	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.51055	\$0.49750	-\$0.01305	-2.62	\$0.40859	\$0.49750	0.08891	17.87
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.51312	\$0.50000	-\$0.01312	-2.62	\$0.41064	\$0.50000	0.08936	17.87
45 PGA FACTOR ROUNDED TO NEAREST 001	0.513	\$0.500	-\$0.013	-2.60	\$0.411	\$0.500	\$0.089	17.80

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2017 THROUGH: DECEMBER 2017
CURRENT MONTH: OCTOBER

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	54,040	\$50.26	0.00093
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	54,040	\$50.26	0.00093
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	55,580	\$16,890.76	0.30390
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	8,120	\$3,069.79	#DIV/0!
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	63,700	\$19,960.55	0.31335
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	(430,900)	(\$23,777.07)	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,421.15	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,146.72	
39 Other			
40 TOTAL OTHER	0	\$5,146.72	0.00000

FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	OCTOBER		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$19,961	\$16,891	-3,070	-0.18174	\$231,562	\$236,000	4,438	0.018805
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,618	\$13,251	4,633	0.349645	\$103,067	\$151,148	48,081	0.318107
3 TOTAL	\$28,579	\$30,142	1,564	0.051871	\$334,629	\$387,148	52,519	0.135657
4 FUEL REVENUES (NET OF REVENUE TAX)	\$26,597	\$30,142	3,545	0.117618	\$357,573	\$387,148	29,576	0.076394
5 TRUE-UP(COLLECTED) OR REFUNDED	\$6,529	\$6,529	0	0	\$65,288	\$65,288	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$33,126	\$36,671	3,545	0.096678	\$422,861	\$452,437	29,576	0.06537
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,547	\$6,529	1,982	0.303541	\$88,232	\$65,288	-22,943	-0.35141
8 INTEREST PROVISION-THIS PERIOD (21)	\$81	-\$56	-137	2.46705	\$570	-\$441	-1,011	2.291911
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$89,425	(\$60,280)	-149,706	2.483488	\$64,012	(\$59,895)	-123,907	2.068737
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,529)	(6,529)	0	0	(65,288)	(65,288)	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$87,525	-\$60,336	-147,861	2.450627	\$87,525	-\$60,336	-147,861	2.450627
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	89,425	(60,280)	(149,706)	2.483488	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	87,443	(60,280)	(147,724)	2.450612				
14 TOTAL (12+13)	176,869	(120,561)	(297,430)	2.46705				
15 AVERAGE (50% OF 14)	88,434	(60,280)	(148,715)	2.46705				
16 INTEREST RATE - FIRST DAY OF MONTH	1.09	1.09	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.12	1.12	0	0				
18 TOTAL (16+17)	2.21	2.21	0	0				
19 AVERAGE (50% OF 18)	1.11	1.11	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.09208	0.09208	0	0				
21 INTEREST PROVISION (15x20)	81	-56	-137	2.46705				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2017 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCTOBER

DECEMBER 2017

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	October	FGT	SJNG	FT	0	0		\$84.30	\$3,421.15	-\$34.04		
2	"	PRIOR	SJNG	FT	55,580	55,580	\$16,890.76				30.39	
3	"	FGT	SJNG	CO	8,120	8,120	\$3,069.79				37.81	
4						0						
5												
6												
7												
8												
9												
10												
11												
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26												
27												
28												
29												
30												
TOTAL					63,700	0	63,700	\$19,960.55	\$84.30	\$3,421.15	-\$34.04	36.78

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017

MONTH: OCTOBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	180	175	5,558	5,404	3.04	3.13
2.			0		0		
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	180	175	5,558	5,404		
20.				WEIGHTED AVERAGE		3.04	3.13

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2017 THRU DECEMBER 2017

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	45,071	29,593	25,890	22,413	20,153	19,081	17,814	16,453	15,134	19,961	0	0
2	Transportation costs	14,031	13,579	13,808	8,806	9,322	9,256	7,960	9,241	8,446	8,618	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	59,102	43,172	39,698	31,219	29,475	28,337	25,774	25,694	23,580	28,579	0	0
PGA THERM SALES													
13	Residential	74,074	53,492	46,693	51,128	29,417	26,860	31,111	23,687	29,019	22,364	0	0
14	Commercial	41,001	32,026	35,132	41,147	30,623	27,902	32,847	25,614	30,053	23,624	0	0
15	Interruptible	1,480	0	0	0	0	549	0	304	107	4,099	0	0
18	Total:	116,555	85,518	81,825	92,275	60,040	55,311	63,958	49,605	59,179	50,087	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50		
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50		
21	Interruptible	1	0	0	0	0	0.76	0.00	0.76		0.91		
22													
23													
PGA REVENUES													
24	Residential	37,037	26,612	23,347	25,564	14,709	13,430	15,556	11,844	14,510	11,182	0	0
25	Commercial	20,501	15,933	17,566	20,574	15,312	13,951	16,423	12,807	15,026	11,812	0	0
26	Interruptible						418	0	232	0	3,748		
27	Adjustments*												
28													
29													
45	Total:	57,538	42,545	40,912	46,138	30,020	27,799	31,979	24,882	29,536	26,742	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,844	2,807	2,805	2,809	2,794	2,790	2,757	2,791	2,690	2,773		
47	Commercial	210	207	208	211	208	207	207	209	205	206		
48	Interruptible *	1	0	0	0	1	0	0	1	1	1		

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2017			through			DECEMBER 2017						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.004197	1.024251	1.024448	1.023038	1.023536	1.023669	1.024978	1.022056	1.024459	1.023144			
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.02124	1.041635	1.041835	1.040401	1.040907	1.041043	1.042374	1.039402	1.041846	1.040509	0	0	