BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for increase in wastewater rates in Monroe County by K W Resort Utilities Corp.

Docket No.: 20170141-SU

DIRECT TESTIMONY

OF

DEBORAH D. SWAIN

on behalf of

K W Resort Utilities Corp.

- 1 Q. Please state your, name profession and address.
- 2 A. My name is Deborah D. Swain. I am Vice President of Milian, Swain & Associates, Inc. and
- head up the firm's finance, accounting and management team. My business address is 2015
- 4 SW 32nd Ave., Suite 110, Miami, Florida 33145.
- 5 Q. State briefly your educational background and experience.
- 6 A. I have a Bachelor of Science degree in Accounting from Florida State University. I have over
- 7 35 years of experience in utility management, accounting, finance, rate regulation, rate design
- 8 and system development. I have prepared and supervised cost of service studies for over 200
- 9 water and wastewater systems, calculated revenue deficiencies and revenue requirements,
- and designed rates.
- 11 Q. Have you previously appeared and presented testimony before any regulatory bodies?
- I have prepared and presented expert testimony in the areas of regulatory accounting, rate
- regulation and utilities in general, before various federal, state, county, courts and regulatory
- agencies, including the Florida Public Service Commission, Collier, Hillsborough, St. Johns
- and Washington Counties, the Circuit Court in Palm Beach County, the Town of Jupiter, the
- 16 City of Miami, and the US Bankruptcy Court.
- 17 Q. On whose behalf are you presenting this testimony?
- 18 A. I am presenting this testimony and appearing on behalf of K W Resort Utilities Corp.
- 19 (KWRU), the applicant for rate increase in the present docket.
- 20 Q. What is the purpose of your direct testimony?
- 21 A. The purpose of my direct testimony is to present information supporting the financial basis
- for KWRU's request to increase its rates and charges as presented in the MFRs, and to provide
- supporting schedules to show the basis for the requested rates and .
- 24 Q. Are you sponsoring any exhibits?
- 25 A. Yes, I am sponsoring one exhibit, Exhibit DDS-1 which contains MFR Volume I Financial,

1		Rate and Engineering (except the F schedules which were prepared by Mr. Seidman).
2	Q.	Were these Exhibits prepared by you and your staff?
3	A.	Yes they were. As is customary, they were prepared from financial information provided to
4		me and my staff by KWRU.
5	Q.	Does that conclude your direct testimony?
6	A.	Yes, it does.
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CLASS A and B WATER AND/OR WASTEWATER UTILITIES

FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

OF

K W Resort Utilities Corp

Exact Legal Name of Utility

VOLUME I



FOR THE

Test Year Ended: 06/30/2017

EXHIBIT 1

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CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

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CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

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Schedule of Wastewater Rate Base

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Schedule Year Ended: 06/30/2017

Interim [] Final [X] Historic [X] Projected [] Schedule: A-2

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Florida Public Service Commission

Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)		(2)	(3)		(4)	(5)	
		Av	erage Amount	A-3		Adjusted		
Line			Per	Utility		Utility	Supporting	
No.	Description		Books	Adjustments		Balance	Schedule(s)	
1	Utility Plant in Service	\$	13,541,772	\$ 6,346,024	(A)	\$ 19,887,796	A-3, A-6	
2								
3	Utility Land & Land Rights		375,000			375,000	A-3, A-6	
4								
5	Less: Non-Used & Useful Plant		-	(2,652,257)	(B)	(2,652,257)	A-7	
6								
7	Construction Work in Progress		1,311,463	(1,311,463)	(C)	-	A-3, A-7	
8								
9	Less: Accumulated Depreciation		(6,490,653)	212,960	(D)	(6,277,693)	A-3, A-10	
10								
11	Less: CIAC		(10,406,318)			(10,406,318)	A-3, A-12	
12								
13	Accumulated Amortization of CIAC		3,898,064			3,898,064	A-3, A-14	
14								
15	Acquisition Adjustments						-	
16								
17	Accum. Amort. of Acq. Adjustments						-	
18								
19	Advances For Construction						A-3, A-16	
20								
21	Working Capital Allowance		-	2,219,132	(E)	2,219,132	A-3, A-17	
22								
23	Total Rate Base	\$	2,229,328	\$ 4,814,396		\$ 7,043,724		

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Schedule of Adjustments to Rate Base Company: K W Resort Utilities Corp Docket No.: 20170141-SU Schedule Year Ended: 06/30/2017 Florida Public Service Commission

Schedule: A-3

Page 1 of 2

Preparer: Milian, Swain & Associates, Inc.

Interim [] Final [X] Historic [X] Projected []

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

1	Line No.	Explanation: Provide a detailed description of all adjustments to rate base per books, with a total fi Description	Wastewater
1, Reclass AMT Plant Expansion 3, 5, 4, 5, 3, 3, 3, 3, 4, Furctures & Improvement 4, 4, 5, 3, 6, 1, 1, 1, 1, 1, 1, 1		·	
364.2 Flow Measuring Devices 24,201 380.4 Or Treatment & Disposal Equipment 38,000 7 (2) Readss AWT Plant Expansion that should have been expensed (405) 8 35.4.4 Structures & Improvement (405) 10 3 Annualize AWT Plant Expansion 2,384,944 11 36.2 Flow Measuring Devices 5,4451 12 380.4 Treatment & Disposal Equipment 1,101,539 13 381.4 Plant Swews 9,930 14 (4) 35.4 Retire Vacuum Structure 3,290,285) 15 Total Text Year Adjustment to Utility Plant in Service \$ 3,210,205 16 (5) Pro Forma Plant Additions: 14,333 17 35.4 Lift Station 1,107,764 19 380.4 WMTP Rehabilitation 1,107,764 10 380.4 Studge Drying Beds 1,55,70 21 37.1 Tow Delmin generator 2,20,005 22 37.1 Tow Delmin generator 3,20,005 23 390.7 Telephone System 1,50,000 27 (6) Plant Retirements due to Pro Forma Plant Additions 4,300 28 395.7 New sandistier 3,127,928 395.7 Retire old sandistier 3,127,928 396.7 Retire old sandistier 3,427,854 40 (D) A	2		
5 381.0 A Treatment & Disposal Equipment 489,573 6 381.4 Plant Severs 30,800 7 (2) Reclass AMT Plant Expansion that should have been expensed 405 8 354.4 Structures & Improvement 2,383,494 10 354.4 Structures & Improvement 2,383,494 11 364.2 Flow Measuring Devices 5,451 12 380.4 Treatment & Disposal Equipment 1,101,539 13 381.4 Plant Severs 69,300 14 (4) 354.8 Retire Vacuum Structure 69,300 15 Torol Test Vera Adjustment to Utility Plant in Service 5 3,218,095 16 (5) Pro Forma Plant Additions 146,393 18 380.4 WWTP Rehabilitation 140,476 4,391 19 380.4 Sludge Drying Beds 15,000 15,000 21 380.4 Sold Generator 22,1006 22 23 390.7 Telephone System 15,000 24 391.7 Service Truck with Crane 15,000 25 354.7 Office Structures & Improvements 28,000 26 <	3	354.4 Structures & Improvement	\$ (544,573)
	4	364.2 Flow Measuring Devices	24,201
2 Rechass AMT Plant Expansion that should have been expensed 3 Annualize AMT Plant Expansion 3 344 Structures & Improvement 2,383,494 10 354.4 Structures & Improvement 2,383,494 11 364.2 Flow Measuring Devices 5,4451 12 380.4 Treatment & Disposal Equipment 1,10,539 381.4 Plant Sewers 69,300 15 16 17 17 17 18 18 19 19 19 19 19 19 19 19 19 19	5	380.4 Treatment & Disposal Equipment	489,573
8 35.4.4 Structures & Improvement 2,383,494 10 354.4 Structures & Improvement 5,481,494 11 364.2 Flow Messuring Devices 5,451,112 12 380.4 Treatment & Disposal Equipment 1,101,539 13 381.4 Plant Severs 69,300 14 (4) 354.4 Retire Vacuum Structure (390,285) 15 Total Test Year Adjustment to Utility Plant in Service 5,3218,095 16 (5) Pro Forme Plant Additions: 146,393 17 354.3 Lift Station 146,393 18 380.4 WWTP Rehabilitation 1,104,764 19 380.4 Sludge Drying Beds 15,540 20 380.4 Sludge Drying Beds 15,450 21 331.3 Tow behind generator 321,006 22 371.3 Tow behind generator 34,470 23 390.7 Telephone System 15,500 24 391.7 Service Truck with Crane 74,174 25 33.5 7 Retire old sandsfire 4,300 30 Total Pro Forma Plant Additions 5,3127,598 30 Total	6	381.4 Plant Sewers	30,800
	7	(2) Reclass AWT Plant Expansion that should have been expensed	
1	8		(405)
1	9	(3) Annualize AWT Plant Expansion	
12 380.4 Treatment & Disposal Equipment 1,101,539 13 381.4 Plant Sewers 63,300 14 (4) 354.4 Retire Vacuum Structure (390,285) 15 Total Test Year Adjustment to Utility Plant in Service \$3,218,095 16 (5) Pro Forma Plant Additions: 146,393 17 354.3 Lift Station 1,104,764 19 380.4 UWTP Rehabilitation 1,071,814 19 380.4 Sludge Prying Beds 1,5450 21 380.4 Sludge Prying Beds 321,006 22 371.3 Tow behind generator 331,000 23 391.7 Telephone System 15,000 24 391.7 Service Truck with Crane 4,300 26 395.7 New sandsifter 3,427 27 (6) Plant Retirements due to Pro Forma Plant Additions 3,427 28 395.7 Retire old sandsifter 3,427 30 Total Adjustments to Utility Plant in Service \$ 3,427,928 31 Plant in Service \$ 3,427,928 32 Plant in Service \$ 2,652,257 35 <	10	354.4 Structures & Improvement	2,383,494
13 381.4 Plant Sewers 69.300. 14 (4) 35.4 Retire Year Adjustment to Utility Plant in Service \$ 3,218,095 15 Total Test Year Adjustment to Utility Plant in Service \$ 3,218,095 17 334.3 Lift Station 1,104,764 18 380.4 WWPF Rehabilitation 1,104,764 19 380.4 Chlorine Contact Chamber 1,071,814 20 380.4 Sludge Drying Beds 15,450 21 380.4 Generator 321,006 23 390.7 Telephone System 15,000 24 391.5 Service Trick with Crane 15,000 24 391.7 Service Trick with Crane 288,000 25 354.7 Office Structures & Improvements 288,000 26 395.7 New sandsifter 395.7 Retire oil andsifter 36,443 27 (6) Plant Retirements due to Pro Forma Plant Additions 31,27,854 39 Total Pro Forma Adjustment to Utility Plant in Service \$ 3,327,854 48 Non-Used & Useful Adjustment Vtility Plant in Service \$ 6,346,024 49 Accumulated Depreciation 7,75,597	11	364.2 Flow Measuring Devices	54,451
1,4 4,3 5.4 Retire Vacuum Structure	12	380.4 Treatment & Disposal Equipment	1,101,539
Total Test Year Adjustment to Utility Plant in Service 3,218,095	13	381.4 Plant Sewers	69,300
16	14	(4) 354.4 Retire Vacuum Structure	
17 35.4.3 Lift Station 146,333 18 380.4 WWTP Rehabilitation 1,104,764 19 380.4 Chlorine Contact Chamber 1,071,814 20 380.4 Sludge Drying Beds 15,450 21 380.4 Generator 83,470 22 371.3 Tow behind generator 83,470 23 390.7 Telephone System 15,000 24 391.7 Service Truck with Crane 74,174 25 354.7 Office Structures & Improvements 44,300 26 395.7 New sandsifter 44,300 27 (6) Plant Retirements due to Pro Forma Plant Additions (36,443) 28 395.7 Retire oil Sandsifter 36,443 30 Total Pro Forma Adjustment to Utility Plant in Service \$ 3,127,928 31 Plant in Service \$ 6,346,024 32 (B) Non-Used & Useful Adjustment to Utility Plant in Service \$ 2,652,257 33 Plant in Service \$ 3,427,854 4 Accumulated Depreciation (775,597) 4 C/C Construction Work in Progress \$ (1,311,463)	15	Total Test Year Adjustment to Utility Plant in Service	\$ 3,218,095
18 380.4 WVTP Rehabilitation 1,104,764 19 380.4 Chlorine Contact Chamber 1,071,814 20 380.4 Sludge Drying Beds 15,450 21 380.4 Generator 83,470 22 371.3 Tow behind generator 83,470 23 390.7 Telephone System 15,000 24 391.7 Service Truck with Crane 74,174 25 354.7 Office Structures & Improvements 288,000 26 395.7 New sandsifter 44,300 27 (6) Plant Retirements due to Pro Forma Plant Additions 395.7 Retire old sandsifter 36,443 29 Total Pro Forma Adjustment to Utility Plant in Service \$3,427,854 31 Plant in Service \$3,427,854 4 Accumulated Depreciation (775,597) 36 C(C) Construction Work in Progress \$1,311,463 37 (C) Construction Work in Progress \$3,339 41 (1) Adjustment to annualize Accum Depr for plant added during the Test Year \$3,339 43 360.2 Collection Sewer Force 3,389 44 364.4 STructu		• •	
1,071,814 1,071,814 2,071,814 2,071,814 2,071,814 2,071,814 3,80.4 Generator 3,21,006 3,80.4 Generator 3,21,006 3,80.4 Generator 3,21,006 3,80.4 Generator 3,21,006 3,83.470 3,90.7 Telephone System 15,000 2,43.90.7 Telephone System 15,000 2,43.90.7 Service Truck with Crane 74,174 2,5 354.7 Office Structures & Improvements 2,88,000 3,95.7 New sandsifter 44,300 4	17		146,393
15,450	18	380.4 WWTP Rehabilitation	
21 380.4 Generator 321,006 22 371.3 Tow behind generator 88,470 23 390.7 Telephone System 15,000 24 391.7 Service Truck with Crane 74,174 25 395.4 7 Office Structures & Improvements 288,000 26 395.7 New sandsifter 44,300 27 (6) Plant Retirements due to Pro Forma Plant Additions \$ 3,127,928 29 Total Pro Forma Adjustment to Utility Plant in Service \$ 3,127,928 30 Total Pro Forma Adjustment to Utility Plant in Service \$ 6,346,024 28 (B) Non-Used & Useful Adjustment (775,597) 30 Plant in Service \$ 3,427,854 4 Accrumulated Depreciation (775,597) 31 CC Construction Work in Progress \$ 1,311,463 40 (D) Accrumulated Depreciation \$ 3,427,854 41 (1) Adjustment to annualize Accum Depr for plant added during the Test Year 3,839 40 (D) Accumulated Depreciation 3,839 41 (1) Adjustment to annualize Accum Depr for plant added during the Test Year 3,839 <t< td=""><td></td><td>380.4 Chlorine Contact Chamber</td><td>• •</td></t<>		380.4 Chlorine Contact Chamber	• •
22 37.1.3 Tow behind generator 83.470 23 390.7 Telephone System 15,000 24 391.7 Service Truck with Crane 74,174 25 354.7 Office Structures & Improvements 288,000 26 395.7 New sandsifter 44,300 27 (6) Plant Retirements due to Pro Forma Plant Additions (5) A1,279.28 28 395.7 Retire old sandsifter \$3,127,928 30 Total Pro Forma Adjustment to Utility Plant in Service \$3,247,854 4 Accumulated Suseful Adjustment (775,597) 31 Plant in Service \$1,247,854 4 Accumulated Depreciation \$1,255,257 4 CC) Construction Work in Progress \$1,311,463 38 Remove CWIP \$1,311,463 40 (D) Accumulated Depreciation \$1,341,463 41 (1) Adjustment to annualize Accum Depr for plant added during the Test Year \$3,343,463 42 35.4.4 Structures & Improvements \$3,339 43 360.2 Collection Sewer Force \$3,839 45 375.6 Reuse Trans/Dist \$2,358 46 375.6 Reuse Trans/Dist <t< td=""><td>20</td><td>380.4 Sludge Drying Beds</td><td>15,450</td></t<>	20	380.4 Sludge Drying Beds	15,450
23 390.7 Telephone System 15,000 24 391.7 Service Truck with Crane 74,174 25 335.7 New sandsifter 44,300 26 395.7 New sandsifter (36,443) 27 (6) Plant Retirements due to Pro Forma Plant Additions (36,443) 28 395.7 Retire old sandsifter \$ 3,127,928 30 Total Pro Forma Adjustment to Utility Plant in Service \$ 3,427,854 4 Accumulated Depreciation (775,597) 31 Plant in Service \$ 2,652,257 4 Accumulated Depreciation (775,597) 5 Total Non-Used & Useful Adjustments to Utility Plant in Service \$ 2,652,257 4 Accumulated Depreciation (775,597) 5 Total Non-Used & Useful Adjustments to Utility Plant in Service \$ 2,652,257 40 (C) Construction Work in Progress \$ (1,311,463) 8 Remove CWIP \$ (1,311,463) 9 360.2 Collection Sewer Force 3,839 41 (1) Adjustment to annualize Accum User 2,852 42 354.4 Structures & Improvements<	21	380.4 Generator	321,006
24 391.7 Service Truck with Crane 74,174 25 354.7 Office Structures & Improvements 288,000 26 395.7 New sandsifter 44,300 27 (6) Plant Retirements due to Pro Forma Plant Additions 3(36,43) 28 395.7 Retire old sandsifter \$ 3,127,928 30 Total Pro Forma Adjustment to Utility Plant in Service \$ 3,127,928 31 Plant in Service \$ 3,427,854 4 Accumulated Depreciation \$ 2,652,257 37 Total Non-Used & Useful Adjustments to Utility Plant in Service \$ 2,652,257 4 C(Construction Work in Progress \$ 1,311,463 39 Remove CWIP \$ (1,311,463) 40 O) Accumulated Depreciation \$ (1,311,463) 41 (1) Adjustment to annualize Accum Depr for plant added during the Test Year \$ (3,336) 42 354.4 Structures & Improvements \$ (3,336) 43 360.2 Collection Sewer Force 3,839 44 364.2 Flow Measuring Devices \$ (3,56) 47 340.4 Treatment & Oisposal Equipment \$ (2,521) <	22	371.3 Tow behind generator	
25 354.7 Office Structures & Improvements 288,000 26 395.7 New sandsifter 44,300 27 (6) Plant Retirements due to Pro Forma Plant Additions 395.7 Retire old sandsifter 36,443 29 Total Pro Forma Adjustment to Utility Plant in Service \$ 3,127,928 30 Total Pro Forma Adjustment to Utility Plant in Service \$ 6,346,024 31 Plant in Service 3,427,854 32 Plant in Service 3,427,859 34 Accumulated Depreciation (775,597) 35 Total Non-Used & Useful Adjustments to Utility Plant in Service \$ 2,652,257 36 Remove CWIP \$ (1,311,463) 37 CC Construction Work in Progress \$ (1,311,463) 41 (1) Adjustment to annualize Accum Depr for plant added during the Test Year 6 (3,736) 42 354.4 Structures & Improvements 6 (3,736) 43 360.2 Collection Sewer Force 3,839 44 364.2 Flow Measuring Devices 2,858 45 371.3 Pumping Equipment 6 (3,736) 46 375.6 Reuse Trans/Dist 2,358 <td>23</td> <td>390.7 Telephone System</td> <td>15,000</td>	23	390.7 Telephone System	15,000
Adjaba A	24		74,174
27 (6) Plant Retirements due to Pro Forma Plant Additions (36,44) 28 395.7 Retire old sandsifter \$ 3,127,928 30 Total Pro Forma Adjustment to Utility Plant in Service \$ 3,127,928 31 (B) Non-Used & Useful Adjustment 3,427,854 34 Accumulated Depreciation \$ 2,652,257 35 Total Non-Used & Useful Adjustments to Utility Plant in Service \$ 2,652,257 36 Total Non-Used & Useful Adjustments to Utility Plant in Service \$ 2,652,257 37 (C) Construction Work in Progress \$ (1,311,463) 38 Remove CWIP \$ (1,311,463) 40 Adjustment to annualize Accum Depr for plant added during the Test Year \$ (3,364) 41 (1) Adjustment to annualize Accum Depr for plant added during the Test Year \$ (3,364) 42 354.4 Structures & Improvements \$ (3,364) 43 360.2 Collection Sewer Force 3,839 44 364.2 Flow Measuring Devices 7,865 45 371.3 Pumping Equipment 40,951 46 375.6 Reuse Trans/Dist 2,358 47 380.4 Teatment &	25	354.7 Office Structures & Improvements	288,000
28 395.7 Retire old sandsifter (36,443) 29 Total Pro Forma Adjustment to Utility Plant in Service \$ 3,127,928 31 Total Pro Forma Adjustment to Utility Plant in Service \$ 6,346,024 32 (B) Non-Used & Useful Adjustment 3,427,854 33 Plant in Service 3,427,857 4 Accumulated Depreciation (775,597) 5 Total Non-Used & Useful Adjustments to Utility Plant in Service \$ 2,652,257 6 (C) Construction Work in Progress \$ 1,311,463 7 (C) Construction Work in Progress \$ 1,311,463 8 Remove CWIP \$ 1,311,463 9 Dy Accumulated Depreciation \$ 3,427,854 14 (1) Adjustment to annualize Accum Depr for plant added during the Test Year 63,736 23 360.2 Collection Sewer Force 3,839 34 360.2 Collection Sewer Force 3,839 354.3 Floating Devices 7,865 371.3 Pumping Equipment 4,951 46 375.6 Reuse Trans/Dist 2,358 380.4 Treatment & Disposal Equipment 4,951	26		44,300
Total Pro Forma Adjustment to Utility Plant in Service \$ 3,127,928	27	(6) Plant Retirements due to Pro Forma Plant Additions	
	28	395.7 Retire old sandsifter	
	29	Total Pro Forma Adjustment to Utility Plant in Service	\$ 3,127,928
	30		
33 Plant in Service 3,427,854 34 Accumulated Depreciation (775,597) 36 Total Non-Used & Useful Adjustments to Utility Plant in Service \$ 2,652,257 37 (C) Construction Work in Progress \$ (1,311,463) 39 (D) Accumulated Depreciation * * (1,1,11,463) 41 (1) Adjustment to annualize Accum Depr for plant added during the Test Year 63,736 43 360.2 Collection Sewer Force 3,839 43 360.2 Collection Sewer Force 3,839 44 364.2 Flow Measuring Devices 7,865 45 371.3 Pumping Equipment 764 46 375.6 Reuse Trans/Dist 2,358 47 380.4 Treatment & Disposal Equipment 44,951 48 381.4 Plant Sewers 1,430 49 390.7 Office Furniture 132 50 (2)354.4 Retire Vacuum Structure (390,285) 51 Total Test Year Adjustment to Accumulated Depreciation (265,211) 52 (3) Pro Forma Plant Additions 2,437 380.4 WWTP Rehabilitation 30,712	31	Total Adjustments to Utility Plant in Service	\$ 6,346,024
34 Accumulated Depreciation (775,597) 35 Total Non-Used & Useful Adjustments to Utility Plant in Service \$ 2,652,257 36 (C) Construction Work in Progress Remove CWIP \$ (1,311,463) 39 (D) Accumulated Depreciation \$ (1,311,463) 41 (1) Adjustment to annualize Accum Depr for plant added during the Test Year 63,736 42 354.4 Structures & Improvements 63,736 43 360.2 Collection Sewer Force 3,839 44 364.2 Flow Measuring Devices 7,865 45 371.3 Pumping Equipment 764 46 375.6 Reuse Trans/Dist 2,358 47 380.4 Treatment & Disposal Equipment 44,951 48 381.4 Plant Sewers 1,430 49 390.7 Office Furniture 132 50 (2)354.4 Retire Vacuum Structure (390,285) 51 Total Test Year Adjustment to Accumulated Depreciation 2,437 54 380.4 WTP Rehabilitation 2,437 54 380.4 Chlorine Contact Chamber 29,796 55 380.4 Chlorin	32	(B) Non-Used & Useful Adjustment	
Total Non-Used & Useful Adjustments to Utility Plant in Service \$ 2,652,257	33	Plant in Service	3,427,854
36 CC) Construction Work in Progress \$ (1,311,463) 38 Remove CWIP \$ (1,311,463) 39 (D) Accumulated Depreciation \$ (1) Adjustment to annualize Accum Depr for plant added during the Test Year \$ (1) Adjustment to annualize Accum Depr for plant added during the Test Year \$ (3,736) 42 354.4 Structures & Improvements 63,736 43 360.2 Collection Sewer Force 3,839 44 364.2 Flow Measuring Devices 7,865 45 371.3 Pumping Equipment 764 46 375.6 Reuse Trans/Dist 2,358 47 380.4 Treatment & Disposal Equipment 44,951 48 381.4 Plant Sewers 1,430 49 390.7 Office Furniture 132 50 (2)354.4 Retire Vacuum Structure (390,285) 51 Total Test Year Adjustment to Accumulated Depreciation (265,211) 52 (3) Pro Forma Plant Additions 2,437 53 354.3 Replace Lift Station 2,437 54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796		Accumulated Depreciation	
37 (C) Construction Work in Progress \$ (1,311,463) 38 Remove CWIP \$ (1,311,463) 39 (D) Accumulated Depreciation \$ (1) Adjustment to annualize Accum Depr for plant added during the Test Year 41 (1) Adjustment to annualize Accum Depr for plant added during the Test Year 63,736 42 354.4 Structures & Improvements 63,736 43 360.2 Collection Sewer Force 3,839 44 364.2 Flow Measuring Devices 7,865 45 371.3 Pumping Equipment 764 46 375.6 Reuse Trans/Dist 2,358 47 380.4 Treatment & Disposal Equipment 44,951 48 381.4 Plant Sewers 1,430 49 390.7 Office Furniture 132 50 (2)354.4 Retire Vacuum Structure (390,285) 51 Total Test Year Adjustment to Accumulated Depreciation (265,211) 52 (3) Pro Forma Plant Additions 2,437 54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying B	35	Total Non-Used & Useful Adjustments to Utility Plant in Service	\$ 2,652,257
38 Remove CWIP \$ (1,311,463) 39 (D) Accumulated Depreciation *** 41 (1) Adjustment to annualize Accum Depr for plant added during the Test Year *** 42 354.4 Structures & Improvements 63,736 43 360.2 Collection Sewer Force 3,839 44 364.2 Flow Measuring Devices 7,865 45 371.3 Pumping Equipment 764 46 375.6 Reuse Trans/Dist 2,358 47 380.4 Treatment & Disposal Equipment 44,951 48 381.4 Plant Sewers 1,430 49 390.7 Office Furniture 132 50 (2)354.4 Retire Vacuum Structure (390,285) 51 Total Test Year Adjustment to Accumulated Depreciation (265,211) 52 (3) Pro Forma Plant Additions 2,437 54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	36		
Add (D) Accumulated Depreciation (1) Adjustment to annualize Accum Depr for plant added during the Test Year 354.4 Structures & Improvements 63,736 43 360.2 Collection Sewer Force 3,839 44 364.2 Flow Measuring Devices 7,865 45 371.3 Pumping Equipment 764 375.6 Reuse Trans/Dist 2,358 47 380.4 Treatment & Disposal Equipment 44,951 48 381.4 Plant Sewers 1,430 49 390.7 Office Furniture 132 50 (2)354.4 Retire Vacuum Structure (390,285) 51 Total Test Year Adjustment to Accumulated Depreciation 2,437 380.4 WMTP Rehabilitation 2,437 380.4 WMTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	37	(C) Construction Work in Progress	
40 (D) Accumulated Depreciation 41 (1) Adjustment to annualize Accum Depr for plant added during the Test Year 42 354.4 Structures & Improvements 63,736 43 360.2 Collection Sewer Force 3,839 44 364.2 Flow Measuring Devices 7,865 45 371.3 Pumping Equipment 764 46 375.6 Reuse Trans/Dist 2,358 47 380.4 Treatment & Disposal Equipment 44,951 48 381.4 Plant Sewers 1,430 49 390.7 Office Furniture 132 50 (2)354.4 Retire Vacuum Structure (390,285) 51 Total Test Year Adjustment to Accumulated Depreciation (265,211) 52 (3) Pro Forma Plant Additions 2,437 53 354.3 Replace Lift Station 2,437 54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	38	Remove CWIP	\$ (1,311,463)
41 (1) Adjustment to annualize Accum Depr for plant added during the Test Year 42 354.4 Structures & Improvements 63,736 43 360.2 Collection Sewer Force 3,839 44 364.2 Flow Measuring Devices 7,865 45 371.3 Pumping Equipment 764 46 375.6 Reuse Trans/Dist 2,358 47 380.4 Treatment & Disposal Equipment 44,951 48 381.4 Plant Sewers 1,430 49 390.7 Office Furniture 132 50 (2)354.4 Retire Vacuum Structure (390,285) 51 Total Test Year Adjustment to Accumulated Depreciation (265,211) 52 (3) Pro Forma Plant Additions 2,437 53 354.3 Replace Lift Station 2,437 54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	39		
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44 364.2 Flow Measuring Devices 7,865 45 371.3 Pumping Equipment 764 46 375.6 Reuse Trans/Dist 2,358 47 380.4 Treatment & Disposal Equipment 44,951 48 381.4 Plant Sewers 1,430 49 390.7 Office Furniture 132 50 (2)354.4 Retire Vacuum Structure (390,285) 51 Total Test Year Adjustment to Accumulated Depreciation (265,211) 52 (3) Pro Forma Plant Additions 2,437 54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	42	354.4 Structures & Improvements	63,736
45 371.3 Pumping Equipment 764 46 375.6 Reuse Trans/Dist 2,358 47 380.4 Treatment & Disposal Equipment 44,951 48 381.4 Plant Sewers 1,430 49 390.7 Office Furniture 132 50 (2)354.4 Retire Vacuum Structure (390,285) 51 Total Test Year Adjustment to Accumulated Depreciation (265,211) 52 (3) Pro Forma Plant Additions 2,437 54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	43	360.2 Collection Sewer Force	3,839
46 375.6 Reuse Trans/Dist 2,358 47 380.4 Treatment & Disposal Equipment 44,951 48 381.4 Plant Sewers 1,430 49 390.7 Office Furniture 132 50 (2)354.4 Retire Vacuum Structure (390,285) 51 Total Test Year Adjustment to Accumulated Depreciation (265,211) 52 (3) Pro Forma Plant Additions 2,437 53 354.3 Replace Lift Station 2,437 54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	44	364.2 Flow Measuring Devices	7,865
47 380.4 Treatment & Disposal Equipment 44,951 48 381.4 Plant Sewers 1,430 49 390.7 Office Furniture 132 50 (2)354.4 Retire Vacuum Structure (390,285) 51 Total Test Year Adjustment to Accumulated Depreciation (265,211) 52 (3) Pro Forma Plant Additions 2,437 53 354.3 Replace Lift Station 2,437 54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	45	371.3 Pumping Equipment	764
48 381.4 Plant Sewers 1,430 49 390.7 Office Furniture 132 50 (2)354.4 Retire Vacuum Structure (390,285) 51 Total Test Year Adjustment to Accumulated Depreciation (265,211) 52 (3) Pro Forma Plant Additions 2,437 53 354.3 Replace Lift Station 2,437 54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	46	375.6 Reuse Trans/Dist	2,358
49 390.7 Office Furniture 132 50 (2)354.4 Retire Vacuum Structure (390,285) 51 Total Test Year Adjustment to Accumulated Depreciation (265,211) 52 (3) Pro Forma Plant Additions 2,437 53 354.3 Replace Lift Station 2,437 54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	47	380.4 Treatment & Disposal Equipment	44,951
50 (2)354.4 Retire Vacuum Structure (390,285) 51 Total Test Year Adjustment to Accumulated Depreciation (265,211) 52 (3) Pro Forma Plant Additions 2,437 53 354.3 Replace Lift Station 2,437 54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	48	381.4 Plant Sewers	1,430
51 Total Test Year Adjustment to Accumulated Depreciation (265,211) 52 (3) Pro Forma Plant Additions 2,437 53 354.3 Replace Lift Station 2,437 54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	49	390.7 Office Furniture	132
52 (3) Pro Forma Plant Additions 53 354.3 Replace Lift Station 2,437 54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	50	(2)354.4 Retire Vacuum Structure	(390,285)
53 354.3 Replace Lift Station 2,437 54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	51	Total Test Year Adjustment to Accumulated Depreciation	(265,211)
54 380.4 WWTP Rehabilitation 30,712 55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	52	(3) Pro Forma Plant Additions	
55 380.4 Chlorine Contact Chamber 29,796 56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924		·	-
56 380.4 Sludge Drying Beds 430 57 380.4 Generator 8,924	54		· · · · · · · · · · · · · · · · · · ·
57 380.4 Generator 8,924		380.4 Chlorine Contact Chamber	
58 371.3 Tow behind generator 2,320			·
	58	371.3 Tow behind generator	2,320

Docket No. 20170141-SU

MFRs Exhibit DDS-1 Page 6of 85

Schedule of Adjustments to Rate Base Company: K W Resort Utilities Corp Docket No.: 20170141-SU Schedule Year Ended: 06/30/2017 Florida Public Service Commission Schedule: A-3 Page 2 of 2

Preparer: Milian, Swain & Associates, Inc.

Interim [] Final [X] Historic [X] Projected []

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Line	<u> </u>		
No.	Description	Wa	stewater
1	390.7 Telephone System		1,250
2	391.7 Service Truck with Crane		6,182
3	354.7 Office Structures & Improvements		4,795
4	395.7 New sandsifter		1,845
5			
6	(4) Pro Forma Plant Retirements		
7	395.7 Retire old sandsifter		(36,443)
8	Total Pro Forma Adjustments to Accumulated Depreciation	\$	52,251
9			
10	Total Adjustments to Accumulated Depreciation	\$	(212,960)
11			
12	(E) Working Capital		
13	Per Schedule A-17		2,133,620
14	Unamortized rate case expense prior rate case (1/2 of one year)		(53,854)
15	Last stand amortization (1/2 of one year)		(49,697)
16	Proforma Unamortized portion of hurricane expense (Total minus 1/2 year		
17	amortization)		189,063
18	Total Working Capital	\$	2,219,132

Docket No. 20170141-SU MFRs Exhibit DDS-1 Page 7of 85

Schedule: A-4

Schedule of Water and Wastewater Plant in Service Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: K W Resort Utilities Corp Docket No.: 20170141-SU

Page 1 of 1

Test Year Ended: 06/30/2017 Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-	End Balan	ice
No.	Description	Water	Wa	stewater
1	Balance Per G/L 12/31/2014		\$	12,505,980
2	Additions			685,671
3	Retirements			
4	Adjustment - Rounding			1
5	Adjusted 12/31/2015 Balance			13,191,652
3	Adjustments per Docket No. 150071-SU			(1,554,941)
6	Additions			500,518
7	Adjustment - Rounding			(2)
8	Balance 6/30/2016			12,137,227
9	Additions			38,842
10	Retirements			(22,834)
11	Adjustment to reclass CWIP			(398,907)
12	Adjustment - Rounding			
13	Balance 12/31/2016			11,754,328
14	Additions			6,086,061
15	Retirements			
16	Adjustment - Rounding			3
17	Balance 06/30/2017	·		17,840,392

Docket No. 20170141-SU MFRs Exhibit DDS-1 Page 8of 85

Schedule of Wastewater Plant in Service By Primary Account Test Year Average Balance

Florida Public Service Commission

Recap Schedules: A-2, A-4

Schedule: A-6
Page 1 of 2
Propage: Milian Swain & Associates Inc.

Preparer: Milian, Swain & Associates, Inc.

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Schedule Year Ended: 06/30/2017 Historic [X] Projected []

	(1)	(2) Prior Year	(3) Test Year	(4) 13 Month	(5)	(6) Adjusted	(7) Non-Used &	(8) Non-Used &
Line								
No.	Account No. and Name	6/30/16	6/30/17	Average Balance	Adjustments*	Average	Useful % **	Useful Amount
1	INTANGIBLE PLANT	\$ -	ć	\$ -		ć		
2	351.1 Organization	•		•		\$ -		
3	352.1 Franchises	92,864	92,864	92,864		92,864		
4	389.1 Other Plant & Misc. Equipment	-	-	-		-		
5	COLLECTION PLANT							
6	353.2 Land & Land Rights	-	-	-		-		
7	354.2 Structures & Improvements	-	-	-		-		
8	355.2 Power Gen Equipment	2 700 240		- 2.045.620				
9	360.2 Collection Sewers - Force	3,709,310	3,939,648	3,815,620		3,815,620		
10	361.2 Collection Sewers - Gravity	1,082,705	1,082,705	1,082,705		1,082,705		
11	362.2 Special Collecting Structures	-	-	-		-		
12	363.2 Services to Customers	95,955	95,955	95,955		95,955		
13	364.2 Flow Measuring Devices	2,221	2,221	2,221	78,652	80,873	28.50%	23,049
14	365.2 Flow Measuring Installations					=		
15	389.2 Other Plant & Misc. Equipment	=	=	=		=		
16	SYSTEM PUMPING PLANT							
17	353.3 Land & Land Rights	-				-		
18	354.3 Structures & Improvements	875	875	875	146,393	147,268		
19	370.3 Receiving Wells	884,800	884,800	884,800		884,800		
20	371.3 Pumping Equipment	334,397	383,090	361,795	83,470	445,265		
21	389.3 Other Plant & Misc. Equipment	-	-	-		-		
22	TREATMENT AND DISPOSAL PLANT							
23	353.4 Land & Land Rights	375,000	375,000	375,000		375,000		
24	354.4 Structures & Improvements	936,450	6,131,974	2,479,524	1,448,231	3,927,755	28.50%	1,119,410
25	355.4 Power Gen Equip	216,345	216,345	216,345		216,345		
26	380.4 Treatment & Disposal Equipment	3,770,999	3,805,099	3,785,921	4,104,146	7,890,067	28.50%	2,248,669
27	381.4 Plant Sewers	28,762	28,762	28,762	100,100	128,862	28.50%	36,726
28	382.4 Outfall Sewer Lines	, -	,	-		, -		
29	389.4 Other Plant & Misc. Equipment	44,203	44,203	44,203		44,203		
30	RECLAIMED WATER DISTRIBUTION PLANT	,	,	,		,		
31	353.5 Land & Land Rights	_	_	_		_		
	371.5 Pumping Equipment	_	_	_		_		
33	374.5 Reuse Distribution Reservoirs	_	_	_		_		
34	375.6 Reuse Transmission & Distribution	289,308	492,061	382,886		382,886		
35	389.5 Other Plant & Misc Equipment	203,300	452,001	302,000		302,000		
36	366.6 Reuse Services					_		
37	367.6 Reuse Mtr Installations							
38	GENERAL PLANT	_	_	_		_		
39	353.7 Land & Land Rights	-	-	-	200 000	200.000		
40	354.7 Structures & Improvements	20.470	24.000	20.700	288,000	288,000		
41	390.7 Office Furniture & Equipment	30,178	34,096	30,780	15,000	45,780		
42	391.7 Transportation Equipment	107,771	94,260	100,496	74,174	174,670		
43	392.7 Stores Equipment	1,862	1,862	1,862		1,862		
44	393.7 Tools, Shop & Garage Equipment	28,098	28,098	28,098		28,098		
45	394.7 Laboratory Equipment	16,281	17,627	17,213		17,213		
46	395.7 Power Operated Equipment	88,847	88,847	88,847	7,858	96,705		
47	396.7 Communication Equipment	-	-	-		-		
48	397.7 Miscellaneous Equipment	-	-	-		-		
49	398.7 Other Plant - Allocations	=	=	=		=		
50	Total	\$ 12,137,227	\$ 17,840,392	\$ 13,916,772	\$ 6,346,024	\$ 20,262,796		\$ 3,427,854

^{*} Schedule A-3 (A)

^{**} NU&U calculated on AWT Plant Expansion only. See A-7 for details.

Schedule of Wastewater Plant in Service By Primary Account Test Year Average Balance Company: K W Resort Utilities Corp Docket No.: 20170141-SU Schedule Year Ended: 06/30/2017 Historic [X] Projected []

Florida Public Service Commission Schedule: A-6

Page 2 of 2 Preparer: Milian, Swain & Associates, Inc.

Recan	Schedules:	Δ-2 Δ-4

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15) 13- Month
Line No	. Account No. and Name	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Average
1	INTANGIBLE PLANT				•								•		
2	351.1 Organization														-
3	352.1 Franchises	92,864	92,864	92,864	92,864	92,864	92,864	92,864	92,864	92,864	92,864	92,864	92,864	92,864	92,864
4	389.1 Other Plant & Misc. Equipment														-
5	COLLECTION PLANT														
6	353.2 Land & Land Rights														-
7	354.2 Structures & Improvements														-
8	355.2 Power Gen Equipment														-
9	360.2 Collection Sewers - Force	3,709,310	3,709,310	3,709,310	3,709,310	3,709,310	3,709,310	3,709,310	3,939,648	3,939,648	3,939,648	3,939,648	3,939,648	3,939,648	3,815,620
10	361.2 Collection Sewers - Gravity	1,082,705	1,082,705	1,082,705	1,082,705	1,082,705	1,082,705	1,082,705	1,082,705	1,082,705	1,082,705	1,082,705	1,082,705	1,082,705	1,082,705
11	362.2 Special Collecting Structures														-
12	363.2 Services to Customers	95,955	95,955	95,955	95,955	95,955	95,955	95,955	95,955	95,955	95,955	95,955	95,955	95,955	95,955
13	364.2 Flow Measuring Devices	2,221	2,221	2,221	2,221	2,221	2,221	2,221	2,221	2,221	2,221	2,221	2,221	2,221	2,221
14	365.2 Flow Measuring Installations														
15	389.2 Other Plant & Misc. Equipment														-
16	SYSTEM PUMPING PLANT														
17	353.3 Land & Land Rights														
18	354.3 Structures & Improvements	875	875	875	875	875	875	875	875	875	875	875	875	875	875
19	370.3 Receiving Wells	884,800	884,800	884,800	884,800	884,800	884,800	884,800	884,800	884,800	884,800	884,800	884,800	884,800	884,800
20	371.3 Pumping Equipment	334,397	338,700	347,160	347,397	354,650	360,858	355,603	374,650	374,650	374,650	377,714	379,823	383,090	361,795
21	389.3 Other Plant & Misc. Equipment														-
22	TREATMENT AND DISPOSAL PLANT	275 000	275 000	275 000	275 000	275 000	275 000	275 000	275 000	275 000	275 000	275 000	275 000	275 000	275 000
23	353.4 Land & Land Rights	375,000	375,000	375,000	375,000	375,000	375,000	375,000	375,000	375,000	375,000	375,000	375,000	375,000	375,000
24	354.4 Structures & Improvements 355.4 Power Gen Equip	936,450 216,345	1,273,890 216,345	1,827,931 216,345	2,066,442 216,345	541,444 216,345	537,543 216,345	537,543 216,345	537,543 216,345	537,543 216,345	5,345,069 216,345	5,830,883 216,345	6,129,558 216,345	6,131,974 216,345	2,479,524 216,345
25 26	380.4 Treatment & Disposal Equipment	3,770,999	3,775,277	3,775,277	3,775,277	3,775,277	3,775,277	3,777,965	3,777,965	3,800,481	3,800,481	3,802,494	3,805,099	3,805,099	3,785,921
26 27	381.4 Plant Sewers	28,762	28,762	28,762	28,762	28,762	28,762	28,762	28,762	28,762	28,762	28,762	28,762	28,762	28,762
27 28	382.4 Outfall Sewer Lines	20,702	20,702	20,702	20,702	20,702	20,702	20,702	20,702	20,702	20,702	20,702	20,702	20,702	20,702
28 29	389.4 Other Plant & Misc. Equipment	44,203	44,203	44,203	44,203	44,203	44,203	44,203	44,203	44,203	44,203	44,203	44,203	44,203	44,203
30	RECLAIMED WATER DISTRIBUTION PLANT	44,203	44,203	44,203	44,203	44,203	44,203	44,203	44,203	44,203	44,203	44,203	44,203	44,203	44,203
31	353.5 Land & Land Rights														
32	371.5 Pumping Equipment														
33	374.6 Reuse Distribution Reservoirs														
34	375.6 Reuse Transmission & Distribution	289,308	289,308	289,308	289,308	289,308	289,308	289,308	492,061	492,061	492,061	492,061	492,061	492,061	382,886
35	389.5 Other Plant & Misc Equipment	203,300	203,300	203,300	203,500	203,300	203,300	203,300	132,001	132,001	152,001	132,001	132,001	.52,001	502,000
36	366.6 Reuse Services														_
37	367.6 Reuse Mtr Installations														_
38	GENERAL PLANT														
39	353.7 Land & Land Rights														_
40	354.7 Structures & Improvements														-
41	390.7 Office Furniture & Equipment	30,178	30,178	30,178	30,178	30,178	30,178	30,178	30,178	30,178	30,178	30,178	34,096	34,096	30,780
42	391.7 Transportation Equipment	107,771	107,771	107,771	107,771	107,771	107,771	94,260	94,260	94,260	94,260	94,260	94,260	94,260	100,496
43	392.7 Stores Equipment	1,862	1,862	1,862	1,862	1,862	1,862	1,862	1,862	1,862	1,862	1,862	1,862	1,862	1,862
44	393.7 Tools, Shop & Garage Equipment	28,098	28,098	28,098	28,098	28,098	28,098	28,098	28,098	28,098	28,098	28,098	28,098	28,098	28,098
45	394.7 Laboratory Equipment	16,281	16,281	16,281	16,281	17,627	17,627	17,627	17,627	17,627	17,627	17,627	17,627	17,627	17,213
46	395.7 Power Operated Equipment	88,847	88,847	88,847	88,847	88,847	88,847	88,847	88,847	88,847	88,847	88,847	88,847	88,847	88,847
47	396.7 Communication Equipment														-
48	397.7 Miscellaneous Equipment														-
49	398.7 Other Plant														-
50	Total	\$ 12,137,227	12,483,249	\$ 13,045,750	\$ 13,284,498	\$ 11,768,099	\$ 11,770,406	\$ 11,754,328	\$ 12,206,468	\$ 12,228,984	\$ 17,036,510	\$ 17,527,401	\$ 17,834,708	\$ 17,840,392	\$ 13,916,772

Docket No. 20170141-SU MFRs

Schedule: A-7

Exhibit DDS-1 Page 10of 85

Non-Used and Useful Plant - Summary - Final

Florida Public Service Commission

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Schedule Year Ended: 06/30/2017

Page 1 of 1 Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide a summary of the items included in non-used and useful plant for the test year. Provide additional support schedules, if necessary.

	(1)	(2)	(3)	(4)
Line		Average Amount	Utility	Balance
No.	Description	Per Books	Adjustments	Per Utility
1	WATER			·
2				
3	Plant in Service			\$ -
4				
5	Land			-
6				
7	Accumulated Depreciation			-
8				
9	Other (Explain)			
10				
11				
12	Total	\$ -	\$ -	N/A
13	WASTEWATER			
14				
15	Plant in Service		\$ 3,427,854	\$ 3,427,854
16				
17	Accumulated Depreciation		(775,597)	(775,597)
18				
19	Other (Explain)			
20				
21				
22	Total	\$ -	\$ 2,652,257	\$ 2,652,257

Supporting Schedules: A-5, A-6, A-9, A-10

Recap Schedules: A-1, A-2

Docket No. 20170141-SU MFRs

MFRs Exhibit DDS-1 Page 11of 85

Schedule of Water and Wastewater Accumulated Depreciation Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Page 1 of 1

Table No.: 20170141-SU

Page 1 of 1

Test Year Ended: 06/30/2017 Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-Er	nd Bala	nce
No.	Description	Water	W	astewater
1	Balance Per G/L 12/31/2014		\$	6,055,721
2	Additions			430,397
3	Retirements			
4	Adjustment - Rounding			
5	Adjusted 12/31/2015 Balance			6,486,118
6	Adjustments per Docket No. 150071-SU			(395,901)
7	Additions			197,008
8	Retirements			(18,949)
9	Adjustment - Reverse adjustments made twice			(3,698)
10	Adjustment - Rounding			1
11	Balance 6/30/2016			6,264,579
12	Additions			197,008
13	Retirements			
14	Adjustment - Rounding			
15	Balance 12/31/2016			6,461,587
16	Additions			304,924
17	Retirements			
18	Adjustment - Rounding			
19	Balance 06/30/2017			6,766,511

Docket No. 20170141-SU **MFRs** Exhibit DDS-1 Page 12of 85

Schedule of Wastewater Accumulated Depreciation By Primary Account

Beginning and End of Year Average Company: K W Resort Utilities Corp Docket No.: 20170141-SU

Schedule: A-10 Page 1 of 2 Preparer: Milian, Swain & Associates, Inc.

Florida Public Service Commission

Schedule Year Ended: 06/30/2017 Explanation: Provide month ending balances for each month of the

Schodulo

Histor	ic [X] Projected []	test year and the er	iding balance for	the prior year.			Recap Schedu	les: A-2, A-
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line		Prior Year	Test Year	13 Month		Adjusted	Non-Used &	Non-Used &
No.	Account No. and Name	6/30/16	6/30/17	Avg Balance	Adjustments	Average	Useful %	Amount
1	INTANGIBLE PLANT							
2	351.1 Organization	\$ -		\$ -	•	\$ -		
3	352.1 Franchises	39,416	41,738	40,577		40,577		
4	389.1 Other Plant & Misc. Equipment	-	-	-		-		
5	COLLECTION PLANT							
6	353.2 Land & Land Rights	-	-	-		-		
7	354.2 Structures & Improvements	-	-	-		-		
8	355.2 Power Gen Equipment							
9	360.2 Collection Sewers - Force	2,028,770	2,158,474	2,092,637	3,839	2,096,476		
10	361.2 Collection Sewers - Gravity	385,603	413,349	399,476		399,476		
11	362.2 Special Collecting Structures	-	-	-		-		
12	363.2 Services to Customers	21,142	23,687	22,419		22,419		
13	364.2 Flow Measuring Devices	2,221	2,221	2,221	7,865	10,086	28.50%	2,875
14	365.2 Flow Measuring Installations	-	-	-		-		
15	389.2 Other Plant & Misc. Equipment	-	-	-		-		
16	SYSTEM PUMPING PLANT							
17	353.3 Land & Land Rights	-	-	-		-		
18	354.3 Structures & Improvements	379	408	394		394		
19	370.3 Receiving Wells	399,354	428,775	414,048		414,048		
20	371.3 Pumping Equipment	242,233	253,895	247,873	3,084	250,957		
21	389.3 Other Plant & Misc. Equipment	-	-	-		-		
22	TREATMENT AND DISPOSAL PLANT							
23	353.4 Land & Land Rights	-	-	-		-		
24	354.4 Structures & Improvements	315,524	420,173	345,136	(324,111)	21,025	28.50%	5,992
25	355.4 Power Gen Equipment	77,417	88,267	82,850		82,850		
26	380.4 Treatment & Disposal Equipment	2,490,754	2,640,157	2,565,103	114,814	2,679,917	28.50%	763,77
27	381.4 Plant Sewers	8,524	9,345	8,935	1,430	10,365	28.50%	2,954
28	382.4 Outfall Sewer Lines	-	-	-		-		
29	389.4 Other Plant & Misc. Equipment	24,101	24,101	24,101		24,101		
30	RECLAIMED WATER DISTRIBUTION PLANT							
31	371.5 Pumping Equipment	-	-	-		-		
32	374.5 Reuse Distribution Reservoirs	-	-	-		-		
33	375.6 Reuse Transmission & Dist	77,142	86,833	81,449	2,358	83,807		
34	389.5 Other Plant & Misc Equipment	-	-	-		-		
35	366.6 Reuse Services	-	-	-		-		
36	367.6 Reuse Mtr Installations	-	-	-		-		
37	GENERAL PLANT							
38	353.7 Land & Land Rights	-	-	-		-		
39	354.7 Structures & Improvements	-	-	-	4,795	4,795		
40	390.7 Office Furniture & Equipment	23,562	25,274	24,385	1,382	25,767		
41	391.7 Transportation Equipment	17,531	30,905	23,947	6,182	30,129		
42	392.7 Stores Equipment	828	931	879	•	879		
43	393.7 Tools, Shop & Garage Equipment	27,163	28,098	27,831		27,831		
44	394.7 Laboratory Equipment	9,554	11,034	10,289		10,289		
45	395.7 Power Operated Equipment	73,361	78,845	76,103	(34,597)	41,506		
46	396.7 Communication Equipment	-,	-,	-, ,-	\- / /	-		
47	397.7 Miscellaneous Equipment	-	-	-		-		
48	348.7 Other Plant - Allocations	-	-	-		-		
49	Total	\$ 6,264,579	\$ 6,766,511	\$ 6,490,653	\$ (212,960)	\$ 6,277,693		\$ 775,597

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Exhibit DDS-1
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Schedule of Wastewater Accumulated Depreciation By Primary Account Beginning and End of Year Average

Beginning and End of Year Average Company: K W Resort Utilities Corp Docket No.: 20170141-SU Schedule Year Ended: 06/30/2017 Florida Public Service Commission Schedule: A-10 Page 2 of 2 Preparer: Milian, Swain & Associates, Inc.

Histor	ric [X] Projected []	Explanation: Provi	de month ending	balances for each	month of the te	st year and the en	ding balance for	the prior year.						Recap Schedu	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	13- Month Average
1	INTANGIBLE PLANT			7.ug .u	000 .0	001.10		200.0	• • • • • • • • • • • • • • • • • • • •			7.p		• • • • • • • • • • • • • • • • • • • •	Aveluge
2															\$ -
3	352.1 Franchises	39,416	39,609	39,803	39,996	40,190	40,383	40,577	40,770	40,964	41,157	41,351	41,544	41,738	40,577
4	389.1 Other Plant & Misc. Equipment			/	,	,	,	,	,	,	,	,	/	,	-
5	COLLECTION PLANT														
6	353.2 Land & Land Rights														
7	354.2 Structures & Improvements														-
8	355.2 Power Gen Equipment														
9	360.2 Collection Sewers - Force	2,028,770	2,039,223	2,049,676	2,060,129	2,070,582	2,081,035	2,091,488	2,102,652	2,113,816	2,124,981	2,136,145	2,147,310	2,158,474	2,092,637
10	361.2 Collection Sewers - Gravity	385,603	387,915	390,227	392,539	394,852	397,164	399,476	401,788	404,100	406,413	408,725	411,037	413,349	399,476
11	362.2 Special Collecting Structures														-
12	363.2 Services to Customers	21,142	21,356	21,570	21,783	21,997	22,211	22,424	22,635	22,845	23,056	23,266	23,477	23,687	22,419
13	364.2 Flow Measuring Devices	2,221	2,221	2,221	2,221	2,221	2,221	2,221	2,221	2,221	2,221	2,221	2,221	2,221	2,221
14	365.2 Flow Measuring Installations														-
15	389.2 Other Plant & Misc. Equipment														-
16	SYSTEM PUMPING PLANT														
17	353.3 Land & Land Rights														
18	354.3 Structures & Improvements	379	382	384	387	389	391	394	396	399	401	404	406	408	394
19	370.3 Receiving Wells	399,354	401,800	404,246	406,691	409,137	411,583	414,029	416,486	418,944	421,402	423,860	426,318	428,775	414,048
20	371.3 Pumping Equipment	242,233	243,136	244,038	244,941	245,844	246,747	247,650	248,691	249,732	250,773	251,813	252,854	253,895	247,873
21	389.3 Other Plant & Misc. Equipment														-
22	TREATMENT AND DISPOSAL PLANT														
23	353.4 Land & Land Rights														
24	354.4 Structures & Improvements	315,523.87	316,043.00	316,562.14	317,081.27	317,600.41	318,119.54	318,638.68	335,561.12	352,483.57	369,406.01	386,328.45	403,250.90	420,173.34	345,136
25	355.4 Power Gen Equipment	77,417	78,324	79,231	80,138	81,045	81,952	82,858	83,760	84,661	85,563	86,464	87,366	88,267	82,850
26	371.4 Pumping Equipment														-
27	380.4 Treatment & Disposal Equipment	2,490,754	2,503,077	2,515,400	2,527,723	2,540,046	2,552,370	2,564,693	2,577,270	2,589,847	2,602,425	2,615,002	2,627,580	2,640,157	2,565,103
28	381.4 Plant Sewers	8,524	8,592	8,661	8,729	8,798	8,866	8,935	9,003	9,072	9,140	9,209	9,277	9,345	8,935
29	382.4 Outfall Sewer Lines														-
30	389.4 Other Plant & Misc. Equipment	24,101	24,101	24,101	24,101	24,101	24,101	24,101	24,101	24,101	24,101	24,101	24,101	24,101	24,101
31	RECLAIMED WATER DISTRIBUTION PLANT														
32	371.5 Pumping Equipment														-
33	374.6 Reuse Distribution Reservoirs														-
34	375.6 Reuse Transmission & Distribution	77,142	77,755	78,368	78,981	79,594	80,207	80,820	81,822	82,825	83,827	84,829	85,831	86,833	81,449
35	389.5 Other Plant & Misc Equipment														-
36	366.6 Reuse Services														-
37	367.6 Reuse Mtr Installations														-
38	GENERAL PLANT														
39	353.7 Land & Land Rights														
40	354.7 Structures & Improvements														-
41	390.7 Office Furniture & Equipment	23,562	23,693	23,823	23,954	24,085	24,215	24,346	24,501	24,655	24,810	24,965	25,119	25,274	24,385
42	391.7 Transportation Equipment	17,531	18,548	19,564	20,581	21,598	22,614	23,631	24,843	26,056	27,268	28,481	29,693	30,905	23,947
43	392.7 Stores Equipment	828	836	845	853	862	871	879	888	896	905	914	922	931	879
44	393.7 Tools, Shop & Garage Equipment	27,163	27,310	27,456	27,603	27,749	27,896	28,042	28,098	28,098	28,098	28,098	28,098	28,098	27,831
45	394.7 Laboratory Equipment	9,554	9,676	9,797	9,919	10,040	10,162	10,283	10,408	10,534	10,659	10,784	10,909	11,034	10,289
46	395.7 Power Operated Equipment	73,361	73,818	74,275	74,732	75,189	75,646	76,103	76,560	77,017	77,474	77,931	78,388	78,845	76,103
47	396.7 Communication Equipment														
48	397.7 Miscellaneous Equipment														-
49	398.7 Other Plant														-
50	Total	\$ 6,264,579	\$ 6,297,414	\$ 6,330,248 \$	6,363,083	\$ 6,395,918 \$	6,428,753	\$ 6,461,587	\$ 6,512,454	\$ 6,563,266	\$ 6,614,077 \$	6,664,889	\$ 6,715,700 \$	6,766,511	\$ 6,490,653

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Schedule: A-11

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Schedule of Water and Wastewater Contributions in Aid of Construction Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: K W Resort Utilities Corp Docket No.: 20170141-SU

Page 1 of 1 Preparer: Milian, Swain & Associates, Inc.

Test Year Ended: 06/30/2017

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-E	Year-End Balance				
No.	Description	Water	V	Vastewater			
1	Balance Per G/L 12/31/2014		\$	10,083,008			
2	Additions			310,187			
3	Retirements						
4	Adjustments			(10,730)			
5	Adjustment - Rounding			1			
6	Adjusted 12/31/2015 Balance	·		10,382,466			
7	Additions			153,362			
8	Retirements						
9	Adjustments per Docket No. 150071-SU			(297,120)			
10	Adjustment - Rounding			2			
11	Balance 6/30/2016	,		10,238,710			
12	Additions			28,981			
13	Adjustments - CIAC Refunded			(67,104)			
14	Adjustment - Rounding			(2)			
15	Balance 12/31/2016	·		10,200,585			
16	Additions			187,973			
17	Retirements						
18	Adjustment - Rounding						
19	Balance 06/30/2017			10,388,558			

Docket No. 20170141-SU MFRs Exhibit DDS-1 Page 15of 85

Schedule of Contributions in Aid of Construction By Classification Test Year Average Balance Florida Public Service Commission

Schedule: A-12 Page 1 of 2

Preparer: Milian, Swain & Associates, Inc.

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Schedule Year Ended: 06/30/2017 Historic [X] Projected []

Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average and projected test year.

Line	(1)		(2) Prior Year		(3) Test year		(4) 13 Month	(5)		(6) Adjusted	(7) Non-Used	(8) Non-Used
No.	Description		6/30/16		6/30/17		rage Balance	Adjustments		Test Year	Useful %	Amount
1	WATER											
2												
3	Plant Capacity Fees	\$	-	\$	_	\$	-		\$	_		_
4												
5	Line/Main Extension Fees											-
6												
7	Meters & Meter Installation Fees											-
8												
9	Contributed Property											-
10												
11	Other - Tap Fees											
12		<u></u>										
13	Total	\$	-	\$	-	\$	-	\$ -	\$	-		
14												
15												
16	WASTEWATER											
17												
18	Plant Capacity Fees	\$	707,000		707,000	\$	707,000		\$	707,000		-
19												
20	Line/Main Extension Fees		9,531,610		9,681,558		9,699,318			9,699,318		-
21												
22	Contributed Property		-		-		-			-		-
23	Other Ten Fees											
24	Other - Tap Fees		-		-		-			-		-
25 26												
26 27	Total	ċ	10 228 610	Ċ	10,388,558	Ċ	10,406,318	¢	ċ	10,406,318		
21	Total	ې	10,236,010	Ş	10,366,336	٧	10,400,318	٠ -	Ş	10,400,516		

Recap Schedules: A-1,A-2,A-11

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Schedule of Contributions in Aid of Construction By Classification Test Year Average Balance Florida Public Service Commission

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Schedule Year Ended: 06/30/2017 Historic [X] Projected [] Schedule: A-12 Page 2 of 2 Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average and projected test year.

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15) 13- Month
No.	Description	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Average
1	WATER														
3	Plant Capacity Fees														-
5 6	Line/Main Extension Fees														-
7 8	Meters & Meter Installation Fees														-
10	Contributed Property														-
12	Other - Tap Fees														-
13	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - :	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 15															
	WASTEWATER														
17															
	Plant Capacity Fees	707,000	707,000	707,000	707,000	707,000	707,000	707,000	707,000	707,000	707,000	707,000	707,000	707,000	707,000
19		0.504.540	0 = 0.4	0.545.450	0.545.450	0 = 4 = 4 = 0	0.50.500		0.005.570		0.050.045	40.404.050	0.504.550	0.504.550	0.500.040
20	Line/Main Extension Fees	9,531,610	9,531,610	9,546,150	9,546,150	9,546,150	9,560,689	9,493,585	9,926,678	9,941,217	9,969,216	10,134,960	9,681,558	9,681,558	9,699,318
	Contributed Property														
23	contributed Froperty														
	Other - Tap Fees														
25	•														
26															
27	Total	\$ 10,238,610	\$ 10,238,610	\$ 10,253,150	\$ 10,253,150	\$ 10,253,150	\$ 10,267,689	\$ 10,200,585	\$ 10,633,678	\$ 10,648,217	\$ 10,676,216	\$ 10,841,960	\$ 10,388,558	\$ 10,388,558	\$ 10,406,318

Recap Schedules: A-1,A-2,A-11

Docket No. 20170141-SU MFRs Eyhihit DDS-1

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Schedule of Water and Wastewater Accumulated Amortization of CIAC Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: K W Resort Utilities CorpSchedule: A-13Docket No.: 20170141-SUPage 1 of 1

Test Year Ended: 06/30/2017 Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts.

Line		Year-	End Balance	
No.	Description	Water	Wa	stewater
1	Balance Per G/L 12/31/2014		\$	3,300,127
2	Additions			360,703
3	Retirements			
4	Adjustments			
5	Adjustment - Rounding			
6	Adjusted 12/31/2015 Balance			3,660,830
7				
8	Additions			177,320
9	Adjustment - Refund			(2,235)
10	Adjustments per Docket No. 150071-SU			(116,016)
11	Adjustment - Rounding			1
12	Balance 6/30/2016			3,719,900
13	Additions			177,320
14	Retirements			
15	Adjustments per Docket No. 150071-SU			
16	Adjustment - Rounding			
17	Balance 12/31/2016			3,897,220
18	Additions			180,453
19	Retirements			
20	Adjustments			
21	Balance 06/30/2017			4,077,673

Docket No. 20170141-SU MFRs Exhibit DDS-1 Page 18of 85

Schedule of Accumulated Amortization of CIAC
Test Year Average Balance - Water and Wastewater

Florida Public Service Commission

Schedule: A-14 Page 1 of 2

Preparer: Milian, Swain & Associates, Inc.

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Schedule Year Ended: 06/30/2017

Historic [X] Projected []

Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average projected year.

No. Description 6/30/16 6/30/17 Average Balance Adjustments Test Year Useful % 1 WATER	(8)	(7)	(6)	(5)	(4)			(2)		(1)	
1 WATER 2 3 Plant Capacity Fees \$ -	Non-Used	Non-Used	Adjusted					Prior Year			
Plant Capacity Fees \$	Amount	Useful %	Test Year	Adjustments	age Balance	/17 A	6	6/30/16		. Description	No.
Plant Capacity Fees										WATER	1
Plant Capacity Fees \$ - - - - -											
Line/Main Extension Fees			_		_	_		_	Ś	Plant Capacity Fees	
Line/Main Extension Fees - - - - - - - - -										, , , , , , , , , , , , , , , , , , , ,	
Meters & Meter Installation Fees Contributed Property Contributed Property Total Total Solvent So			-		-					Line/Main Extension Fees	
7 Meters & Meter Installation Fees - - 8 - - - 9 Contributed Property - - 10 - - - 11 Other - Tap Fees - \$ - \$ 12 - - \$ - \$ - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>•</td><td>6</td></td<>										•	6
Solution Contributed Property Contribut			-		-					Meters & Meter Installation Fees	
9 Contributed Property			-								8
11 Other - Tap Fees			-		-					Contributed Property	
12 13 14 Total S - S - S - S - S - S - S - S - S - S			-								10
13 14 Total \$ - \$ - \$ - \$ - \$ - \$ 15 16 17 WASTEWATER 18 19 Plant Capacity Fees \$ 412,417			-		-					Other - Tap Fees	11
Total S										·	12
15 16 17 WASTEWATER 18 19 Plant Capacity Fees \$ 412,417 451,694 432,056 432,056 20 21 Line/Main Extension Fees 3,307,483 3,625,979 3,466,008 22 23 Contributed Property 24 25 Other - Tap Fees											13
16 17 WASTEWATER 18 19 Plant Capacity Fees \$ 412,417 451,694 432,056 432,056 20 21 Line/Main Extension Fees 3,307,483 3,625,979 3,466,008 22 23 Contributed Property 24 25 Other - Tap Fees			\$ -	\$ - \$	-	- \$	\$	-	\$	Total	14
17 WASTEWATER 18 19 Plant Capacity Fees \$ 412,417 451,694 432,056 432,056 20 21 Line/Main Extension Fees 3,307,483 3,625,979 3,466,008 22 23 Contributed Property 24 25 Other - Tap Fees											15
17 WASTEWATER 18 19 Plant Capacity Fees \$ 412,417 451,694 432,056 432,056 20 21 Line/Main Extension Fees 3,307,483 3,625,979 3,466,008 22 23 Contributed Property 24 25 Other - Tap Fees											16
19 Plant Capacity Fees \$ 412,417 451,694 432,056 432,056 20 Line/Main Extension Fees 3,307,483 3,625,979 3,466,008 3,466,008 22 23 Contributed Property - - - - 24 25 Other - Tap Fees - - - - -											
20 21 Line/Main Extension Fees 3,307,483 3,625,979 3,466,008 22 23 Contributed Property 24 25 Other - Tap Fees											18
21 Line/Main Extension Fees 3,307,483 3,625,979 3,466,008 22 23 Contributed Property - - - 24 25 Other - Tap Fees - - - -			432,056		432,056	1,694		412,417	\$	Plant Capacity Fees	19
22 23 Contributed Property - - - - 24 25 Other - Tap Fees - - - - -											20
22 23 Contributed Property - - - - 24 25 Other - Tap Fees - - - - -			3,466,008		3,466,008	5,979		3,307,483		Line/Main Extension Fees	21
24											22
25 Other - Tap Fees			-		-	-		-		Contributed Property	23
·											24
26			-		-	-		_			
										•	26
27											27
28 Total \$ 3,719,900 \$ 4,077,673 \$ 3,898,064 \$ - \$ 3,898,064			\$ 3,898,064	\$ - \$	3,898,064	7,673 \$	\$	3,719,900	\$	Total	28

Recap Schedules: A-1,A-2,A-13

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Schedule of Accumulated Amortization of CIAC
Test Year Average Balance - Water and Wastewater

Florida Public Service Commission

Schedule: A-14

Page 2 of 2 Preparer: Milian, Swain & Associates, Inc.

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Schedule Year Ended: 06/30/2017 Historic [X] Projected []

Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average projected year.

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15) 13- Month
No.	Description	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Average
1	WATER														
2															
3	Plant Capacity Fees														-
4															
5	Line/Main Extension Fees														=
6															
7	Meters & Meter Installation Fe	es													-
8 9	Contributed Property														
10	Contributed Property														
11	Other - Tap Fees														_
12															
13															
14	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15															
16															
17	WASTEWATER														
18	Diant Consolts Food	ć 442.44 7	ć 445.600	ć 440.0C2	ć 422.22 <i>c</i>	ć 425 500	ć 420.702	ć 433.056	ć 425.220	ć 420.co2	ć 444.07F	ć 445.440	ć 440.424	ć 454.604	422.056
19 20	Plant Capacity Fees	\$ 412,417	\$ 415,690	\$ 418,963	\$ 422,236	\$ 425,509	\$ 428,782	\$ 432,056	\$ 435,329	\$ 438,602	\$ 441,875	\$ 445,148	\$ 448,421	\$ 451,694	432,056
21	Line/Main Extension Fees	3,307,483	3,333,763	3,360,044	3,386,324	3,412,604	3,438,884	3,465,165	3,491,967	3,518,769	3,545,572	3,572,374	3,599,176	3,625,979	3,466,008
22	Line/ Wall Extension rees	3,307,403	3,333,703	3,300,044	3,300,324	3,412,004	3,430,004	3,403,103	3,431,307	3,310,703	3,343,372	3,372,374	3,333,170	3,023,373	3,400,000
23	Contributed Property														
24	,														
25	Other - Tap Fees														
26															
27															
28	Total	\$ 3,719,900	\$ 3,749,453	\$ 3,779,007	\$ 3,808,560	\$ 3,838,113	\$ 3,867,667	\$ 3,897,220	\$ 3,927,296	\$ 3,957,371	\$ 3,987,447	\$ 4,017,522	\$ 4,047,598	\$ 4,077,673	\$ 3,898,064

Recap Schedules: A-1,A-2,A-13

Docket No. 20170141-SU

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Schedule of Annual AFUDC Rates Used

Florida Public Service Commission

Company: K W Resort Utilities Corp Schedule: A-15
Docket No.: 20170141-SU Page 1 of 1

Test Year Ended: 06/30/2017 Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide the annual AFUDC rates used since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously. Include a description of practices and authority of rate(s) used.

	(1)	(2)
ine		
No.	Description	Approved Rate

1 None

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Schedule of Water and Wastewater Advances For Construction Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: K W Resort Utilities Corp Schedule: A-16
Docket No.: 20170141-SU Page 1 of 1

Test Year Ended: 06/30/2017 Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide the annual balance of Advances For Construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements, specifically identifying those amounts. Also provide a brief description of the applicant's policy regarding advances.

Line		Average Te	st Year Balance
No.	Description	Water	Wastewater
1	Balance Per G/L 12/31/2014		N/A
2	Additions		
3	Retirements		
4	Adjustments		
5	Adjustment - Rounding		
6	Adjusted 12/31/2015 Balance		
7			
8	Additions		
9	Retirements		
10	Adjustments		
11	Adjustment - Rounding		
12	Balance 12/31/2016		
13	Additions		
14	Retirements		
15	Adjustments		
16	Balance 06/30/2017		

Recap Schedules: A-1, A-2, A-19

Docket No. 20170141-SU MFRs

Schedule: A-17

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Schedule of Working Capital Allowance Calculation

Florida Public Service Commission

Company: K W Resort Utilities Corp Docket No.: 20170141-SU

Page 1 of 1

Test Year Ended: 06/30/2017 Preparer: Milian, Swain & Associates, Inc.
Recap Schedule: A-1, A-2

Explanation: Provide the calculation of working capital using the Balance Sheet method. The calculation should not include accounts that are reported in other rate base or cost of capital accounts. Unless otherwise explained, this calculation should include both current and deferred debits and credits. All adjustments to the per book accounts shall be explained.

Line		
No		Sewer
1	<u>Final Rates</u>	
2	Current & Accrued Assets (13 Month Average)	
3	Cash	\$ 911,826
4	Special Deposits (FPSC Escrow Account)	281,123
5	Accounts Rec less Accum. Provision for Uncoll Accts	224,960
6	Accounts Rec'b - Other	53,835
7	Prepayments	30,694
8	Materials & Supplies	-
9	Misc. Current & Accrued Assets	22,512
10	Unamortized Debt Discount & Exp.	43,206
11	Prelim. Survey & Investigation Charges	46,339
12	Rate Case Expense Docket #150071	438,941
13	Other Miscellaneous Deferred Debits	496,973
14 15	Current & Accrued Liabilities (13 Month Average)	
16	· · · · · · · · · · · · · · · · · · ·	(210.206
17	Accounts Payable Accrued Taxes	(319,296 (35,594
18	Accrued Interest	(53,354
19	Misc. Current & Accrued Liabilities	(61,899
20	Misc. Current & Accided Liabilities	(01,833
21	Working Capital (Balance Sheet Method)	\$ 2,133,620
22	-	
23		
24		
25	Interim Rates	
26	Current & Accrued Assets Test Year End	
27	Cash	\$ 716,629
28	Special Deposits (FPSC Escrow Account)	155,616
29	Accounts Rec less Accum. Provision for Uncoll Accts	118,208
30	Accounts Rec'b - Other	38,958
31	Prepayments	37,993
32	Materials & Supplies	-
33	Misc. Current & Accrued Assets	28,475
34	Unamortized Debt Discount & Exp.	48,651
35	Prelim. Survey & Investigation Charges	45,231
36	Rate Case Expense Docket #150071	438,721
37	Other Miscellaneous Deferred Debits	496,973
38		
39	Current & Accrued Liabilities Test Year End	
40	Accounts Payable	(283,859
41	Accrued Taxes	(48,660
42	Accrued Interest	C
43	Misc. Current & Accrued Liabilities	(55,469
44 45	Working Conital (Palance Sheet Method)	1 727 400
45	Working Capital (Balance Sheet Method)	\$ 1,737,466

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Comparative Balance Sheet - Assets

Florida Public Service Commission

Schedule: A-18

Company: K W Resort Utilities Corp Docket No.: 20170141-SU

Page 1 of 2

Test Year Ended: 06/30/2017 Preparer: Milian, Swain & Associates, Inc.

	(1)		(2)	(3)		(4)		
Line No.	ASSETS		Prior Year 6/30/16	Test Year 6/30/17	13 Month Average			
NO.	A33E13		0/30/10	0/30/1/		Average		
1	Utility Plant in Service	\$	12,137,227	\$ 17,840,392	\$	13,916,771		
2	Construction Work in Progress		261,537	15,150		1,311,463		
3 4	Other Utility Plant Adjustments		-	-		-		
5	GROSS UTILITY PLANT		12,398,764	17,855,541		15,228,234		
6	Less: Accumulated Depreciation		(6,076,160)	(6,461,586)		(6,283,697)		
7	·							
8	NET UTILITY PLANT		6,322,604	11,393,955		8,944,537		
9 10	Cash		515,182	716,629		911,826		
11	Special Deposits (FPSC Escrow Account)		22,746	155,616		281,123		
12	Accounts Rec'b - trade		221,508	128,208		234,960		
13	Notes Receivable		,					
14	Accts. Rec'b - Assoc. Cos.		_	-		-		
15	Notes Rec'b - Assoc. Cos.		-	-		_		
16	Accts. Rec'b - Other		23,780	38,958		53,835		
17	Prepayments		26,780	37,993		30,694		
18	Accrued Interest Rec'b		, -	-		-		
19	Allowance for Bad Debts		(10,000)	(10,000)		(10,000)		
20	Materials & Supplies		-	-		-		
21	Miscellaneous Current & Accrued Assets		18,437	28,475		22,512		
22	Investment in Associated Companies		-	=		-		
23	TOTAL CURRENT ASSETS		818,432	1,095,878		1,524,950		
24		·						
25	Net Nonutility Property		-	-		-		
26	Unamortized Debt Discount & Exp.		-	48,651		43,206		
27	Prelim. Survey & Investigation Charges		47,031	45,231		46,339		
28	Clearing Accounts		-	-		-		
29	Deferred Rate Case Expense		318,000	438,721		438,941		
30	Other Miscellaneous Deferred Debits		-	496,973		496,973		
31	Accum. Deferred Income Taxes		496,973	-		-		
32	TOTAL OTHER ASSETS		862,004	1,029,575		1,025,459		
33 34	TOTAL ASSETS	\$	8,003,040	\$ 13,519,409	\$	11,494,946		

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Exhibit DDS-1
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Comparative Balance Sheet - Assets

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Test Year Ended: 06/30/2017

Schedule: A-18 Page 2 of 2 Preparer: Milian, Swain & Associates, Inc.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	ASSETS	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	13- Month Average
	with the second	40 407 007	42 402 240	42.045.750	42.204.400	44 750 000	44 770 400	44 754 000	42.205.450	42.222.224	47.006.540	47.507.404	47.004.700	47.040.000	42.046.774
1	Utility Plant in Service	12,137,227	12,483,249	13,045,750	13,284,498	11,768,099	11,770,406	11,754,328	12,206,468	12,228,984	17,036,510	17,527,401	17,834,708	17,840,392	13,916,771
2	Construction Work in Progress Other Utility Plant Adjustments	261,537	261,537	261,537	261,537	1,806,564	2,919,676	2,940,865	3,984,874	4,330,094	-	-	5,650	15,150	1,311,463
Δ	Other Othity Plant Adjustments														-
5	GROSS UTILITY PLANT	12,398,764	12,744,785	13,307,286	13,546,035	13,574,663	14,690,082	14,695,193	16,191,342	16,559,078	17,036,510	17,527,401	17,840,358	17,855,541	15,228,234
6	Less: Accumulated Depreciation	(6,076,160)	(6,076,160)	(6,076,160)	(6,076,160)	(6,076,160)	(6,076,160)	(6,461,586)	(6,461,586)	(6,461,586)	(6,461,586)	(6,461,586)	(6,461,586)	(6,461,586)	(6,283,697)
7															
8	NET UTILITY PLANT	6,322,604	6,668,626	7,231,127	7,469,875	7,498,504	8,613,922	8,233,607	9,729,756	10,097,492	10,574,924	11,065,815	11,378,772	11,393,955	8,944,537
9															
10	Cash	515,182	772,395	743,882	1,081,873	2,034,202	897,332	706,804	572,453	646,750	1,201,516	927,771	1,036,944	716,629	911,826
11	Special Deposits (FPSC Escrow Account)	22,746	91,923	172,650	256,630	338,969	426,151	503,958	583,462	677,726	129,989	141,452	153,330	155,616	281,123
12	Accounts Rec'b - trade	221,508	237,428	212,458	265,479	263,999	263,989	235,768	209,263	263,150	215,605	291,678	245,946	128,208	234,960
13	Notes Receivable													-	-
14	Accts. Rec'b - Assoc. Cos.														-
15	Notes Rec'b - Assoc. Cos.														
16	Accts. Rec'b - Other	23,780	23,516	24,686	27,484	41,662	40,430	47,988	69,479	79,657	96,233	96,725	89,253	38,958	53,835
17	Prepayments Accrued Interest Rec'b	26,780	23,248	29,305	31,334	30,765	30,006	32,097	32,757	32,055	31,352	30,650	30,685	37,993	30,694
18 19	Allowance for Bad Debts	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)
20	Materials & Supplies	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)
21	Miscellaneous Current & Accrued Assets	18,437	16,975	16,975	16,975	16,975	15,777	16,589	31,127	28,875	28,475	28,475	28,532	28,475	22,512
22	Miscellaneous Current & Accided Assets	10,437	10,573	10,573	10,973	10,573	13,777	10,369	31,127	20,073	20,473	20,473	20,332	20,473	22,312
23	TOTAL CURRENT ASSETS	818,432	1,155,486	1,189,956	1,669,774	2,716,572	1.663.685	1,533,203	1,488,542	1,718,213	1,693,170	1,506,750	1,574,689	1,095,878	1,524,950
24			_,,	2,200,000	_,,,,,,,,,	_,: _=,: =	_,,,,,,,,,,	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_,,	-,:,	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_,,,,,,,,,,	_,,,	_,,,,,,,,,	2,02 1,000
25	Net Nonutility Property														-
26	Unamortized Debt Discount & Exp.		15,897	15,627	57,379	56,409	55,439	54,470	53,500	52,530	51,560	50,590	49,621	48,651	43,206
27	Prelim. Survey & Investigation Charges	47,031	47,031	47,031	47,031	47,031	47,031	45,831	45,831	45,831	45,831	45,831	45,831	45,231	46,339
28	Clearing Accounts														-
29	Deferred Rate Case Expense 2014	318,000	349,888	383,326	414,370	492,439	550,115	430,828	432,728	444,417	478,600	484,129	484,339	430,828	438,000
30	Deferred Rate Case Expense 2017	-	-	-	-	-	-	-	-	-	-	-	4,338	7,893	941
31	Other Miscellaneous Deferred Debits	496,973	496,973	496,973	496,973	496,973	496,973	496,973	496,973	496,973	496,973	496,973	496,973	496,973	496,973
32	Accum. Deferred Income Taxes														-
33	TOTAL OTHER ASSETS	862,004	909,788	942,958	1,015,753	1,092,852	1,149,558	1,028,101	1,029,032	1,039,751	1,072,964	1,077,523	1,081,101	1,029,575	1,025,459
34	TOTAL ACCETS	ć 8,003,040	ć 0.722.004	ć 0.364.040	ć 10.1EE 402. 4	11 207 027	ć 11 427 16F Ć	10 704 044	12 247 220	12.000.400	ć 12.241.0F0 <i>ć</i>	12.650.000 6	14.024.502	ć 13 F10 400	ć 11 404 04C
35	TOTAL ASSETS	\$ 8,003,040	\$ 8,733,901	\$ 9,364,040	\$ 10,155,402	11,307,927	\$ 11,427,165 \$	10,794,911 \$	12,247,329	12,855,456	\$ 13,341,058 \$	13,650,088	14,034,563	\$ 13,519,409	\$ 11,494,946

Docket No. 20170141-SU MFRs Exhibit DDS-1

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Comparative Balance Sheet - Equity Capital & Liabilities

Florida Public Service Commission

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Test Year Ended: 06/30/2017

Schedule: A-19
Page 1 of 2
Preparer: Milian, Swain & Associates, Inc.

Line	(1)		(2) Prior Year		(3) Test Year	(4) 13 Month		
No.	EQUITY CAPITAL & LIABILITIES		6/30/16		6/30/17	Ave	erage	
1	Common Stock Issued	\$	1,000	\$	1,000	\$	1,000	
2	Preferred Stock Issued		-		-		-	
3	Additional Paid in Capital		1,770,205		5,221,138	3,3	371,377	
4	Retained Earnings		(1,035,967)		(2,060,158)	(1,2	212,808)	
5	Other Equity Capital		-		-		-	
6								
7	TOTAL EQUITY CAPITAL		735,238		3,161,980	2,1	159,569	
8								
9	Bonds		-		-		-	
10	Plant Expansion Debt		-		-		-	
11	Advances From Associated Companies		-		-		-	
12	Other Long-Term Debt (Expansion BB&T)		305,397		954,167	9	24,859	
13	Other Long-Term Debt (BB&T)		-		2,500,000	1,2	284,433	
14								
15	TOTAL LONG-TERM DEBT		305,397		3,454,167	2,2	209,292	
16								
17	Accounts Payable		136,911		283,859	3	319,296	
18	Notes Payable		-		-		-	
19	Notes & Accounts Payable - Assoc. Cos.		-		-		-	
20	Customer Deposits		195,735		204,389	2	201,041	
21	Accrued Taxes		48,839		48,660		35,594	
22	Current Portion Long Term Debt		-		-		-	
23	Accrued Interest		-		-		-	
24	Accrued Dividends		-		-		-	
25	Misc. Current and Accrued Liabilities		62,210		55,469		61,899	
26								
27	TOTAL CURRENT & ACCRUED LIABILITIES		443,695		592,377	ϵ	517,830	
28								
29	Advances for Construction		-		-		-	
30	Prepaid Capacity Charges		-		-		-	
31	Accum. Deferred ITC's		-		-		-	
32	Operating Reserves		-		-		-	
33								
34	TOTAL DEFERRED CREDITS & OPER. RESERVES		-		-		-	
35								
36	Contributions in Aid of Construction		10,238,610		10,388,558	10,4	106,318	
37	Less: Accum. Amortization of CIAC		(3,719,900)		(4,077,673)	(3,8	398,064)	
38			-					
39	Accumulated Deferred Income Taxes		-		-		-	
40 41	Total Equity Capital and Liabilities	\$	8 003 040	\$	12 510 400	¢ 11 /	194,946	
41	Total Equity Capital and Liabilities	Ş	8,003,040	Ą	13,519,409	ې 11, ⁴	+74,740	

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Comparative Balance Sheet - Equity Capital & Liabilities

Florida Public Service Commission

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Test Year Ended: 06/30/2017 Schedule: A-19 Page 2 of 2 Preparer: Milian, Swain & Associates, Inc.

(1) Line	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15) 13- Month
No. EQUITY CAPITAL & LIABILITIES	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Average
1 Common Stock Issued	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000
2 Preferred Stock Issued														-
3 Additional Paid in Capital	1,770,205	1,770,205	2,300,205	2,300,205	3,400,205	3,400,205	3,400,205	3,400,205	3,400,205	4,022,645	4,221,138	5,221,138	5,221,138	3,371,377
4 Retained Earnings	(1,035,967)	(940,381)	(879,640)	(778,793)	(695,599)	(639,326)	(1,163,802)	(1,112,105)	(1,070,456)	(1,627,120)	(1,894,676)	(1,868,484)	(2,060,158)	(1,212,808)
5 Other Equity Capital														
6	725 220	020 024	4 424 565	4 522 442	2 705 606	2 764 070	2 227 402	2 200 400	2 220 740	2 206 525	2 227 462	2 252 652	2.464.000	2.450.560
7 TOTAL EQUITY CAPITAL 8	735,238	830,824	1,421,565	1,522,412	2,705,606	2,761,879	2,237,403	2,289,100	2,330,749	2,396,525	2,327,462	3,353,653	3,161,980	2,159,569
9 Bonds														
10 Reacquired Bonds														_
11 Advances From Associated Companies	_	_	_	_	_	_	_	_	_		_	_	_	_
12 Other LTD (Expansion BB&T)	305,397	1,000,000	988,603	991,667	987,500	983,333	979,167	975,000	970,833	966,667	962,500	958,333	954,167	924,859
13 Other Long-Term Debt (BB&T)	-	-	-	741,000	741,000	741,000	741,000	1,812,014	2,056,660	2,364,952	2,500,000	2,500,000	2,500,000	1,284,433
14	-			7.12,000	7 12,000	7 12,000	7.12,000	1,012,011	2,030,000	2,00 1,002	2,500,000	2,500,000	2,500,000	1,20 1, 100
15 TOTAL LONG-TERM DEBT	305,397	1,000,000	988,603	1,732,667	1,728,500	1,724,333	1,720,167	2,787,014	3,027,494	3,331,618	3,462,500	3,458,333	3,454,167	2,209,292
16		_,,,,,,,,,		_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_,:,; _ ;	_,:_:,;==	_,:,:	_,, _,,,	0,021,101	0,000,000	-,:-=,	2,100,000	0,101,201	
17 Accounts Payable	136,911	133,970	192,460	159,046	159,206	219,041	212,013	171,601	524,090	636,507	744,442	577,708	283,859	319,296
18 Notes Payable	,	,	,	,	,	,	ŕ	,	,	,	ŕ	,	,	· -
19 Notes & Accounts Payable - Assoc. Cos.														-
20 Customer Deposits	195,735	197,979	198,988	200,256	200,106	201,161	201,977	202,820	202,232	202,284	202,148	203,455	204,389	201,041
21 Accrued Taxes	48,839	16,507	26,309	33,934	43,002	49,132	57,209	12,164	20,241	30,392	33,531	42,805	48,660	35,594
22 Current Portion Long Term Debt														-
23 Accrued Interest														-
24 Accrued Dividends														-
25 Misc. Current and Accrued Liabilities	62,210	65,463	61,973	62,497	56,471	71,596	62,776	78,248	59,803	54,962	55,567	57,649	55,469	61,899
26														<u>.</u>
27 TOTAL CURRENT & ACCRUED LIABILITIES	443,695	413,919	479,729	455,733	458,785	540,930	533,976	464,833	806,366	924,145	1,035,688	881,615	592,377	617,830
28														
29 Advances for Construction														
30 Prepaid Capacity Charges														-
31 Accum. Deferred ITC's														-
32 Operating Reserves														-
33														
34 TOTAL DEFERRED CREDITS & OPER. RESERVES	·	-	-	-	-	-	-	-		-	-	-	-	
35														
36 Contributions in Aid of Construction	10,238,610	10,238,610	10,253,150	10,253,150	10,253,150	10,267,689	10,200,585	10,633,678	10,648,217	10,676,216	10,841,960	10,388,558	10,388,558	10,406,318
37 Less: Accum. Amortization of CIAC	(3,719,900)	(3,749,453)	(3,779,007)	(3,808,560)	(3,838,113)	(3,867,667)	(3,897,220)	(3,927,296)	(3,957,371)	(3,987,447)	(4,017,522)	(4,047,598)	(4,077,673)	(3,898,064)
38														
39 Accumulated Deferred Income Taxes														
40 41 TOTAL EQUITY CAPITAL & LIABILITIES	¢ 9 002 040	¢ 9 722 001	\$ 0.264.040	¢ 10 155 402	¢ 11 207 027	¢ 11 /27 165	¢ 10 704 011	\$ 12,247,329	¢ 12 055 456	¢ 12 241 0E9	¢ 12 6EN 000	\$ 14.024.562	¢ 12 E10 400	\$ 11 404 044
41 TOTAL EQUITE CAPITAL & LIABILITIES	\$ 6,005,040	0,735,901 ج	\$ 5,504,040	\$ 10,135,40Z	\$ 11,5U7,9Z7	⇒ 11,427,105	ş 10,734,911	J 12,247,329	<i>϶</i> 12,033,430	\$ 15,541,056	\$ 15,030,066	۶ 14,054,505	ş 13,319,409	<i>⇒</i> 11,434,344

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Schedule of Wastewater Net Operating Income

Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017

Interim [] Final [X] Historic [X] Projected [] Schedule: B-2 Page 1 of 1

Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

	(1)	(2) Balance	(3) Utility	(4) Utility	(5) Requested	(6) Requested	(7)
Line No.	Description	Per Books	Test Year Adjustments	Adjusted Test Year	Revenue Adjustment	Annual Revenues	Supporting Schedule(s)
1	OPERATING REVENUES	\$ 2,130,307 \$	202,220 (A)	\$ 2,332,526 \$	1,349,690 (A)	\$ 3,682,216	B-4, B-3
2 3	Operation & Maintenance	1,720,331	812,726 (B)	2,533,058		2,533,058	B-6, B-3
4 5	Depreciation, net of CIAC Amort.	144,159	192,323 (C)	336,482		336,482	B-14, B-3
6 7	Amortization			-		-	
8 9	Taxes Other Than Income	175,513	51,669 (D)	227,182	60,736 (D)	287,919	B-15, B-3
10 11	Provision for Income Taxes			 -		 -	C-1, B-3
12 13	OPERATING EXPENSES	 2,040,004	1,056,719	 3,096,723	60,736	 3,157,459	
14 15	NET OPERATING INCOME	\$ 90,303 \$	(854,499)	\$ (764,196) \$	1,288,954	\$ 524,757	
16 17							
18 19	RATE BASE	\$ 2,229,328 \$	4,814,396	\$ 7,043,724		\$ 7,043,724	
20 21	RATE OF RETURN	4.05 %		 . %		7.45%	

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Schedule of Adjustments to Operating Income

Florida Public Service Commission

Company: K W Resort Utilities Corp

Schedule: B-3

Docket No.: 20170141-SU Schedule Year Ended: 06/30/2017 Interim [] Final [X]

Page 1 of 2 Preparer: Milian, Swain & Associates, Inc.

Historic [X] Projected []

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on

		rating income statement.	
Line No.		Description	Wastewater
1	(A)	Adjustments to Revenues	Wastewater
2	` '	(1) Prior Period Billings	
3		(a) Adj. for prior period 4/2009 - 4/2016 overbillings: Meridian West	72,7
4		(b) Adjustment for prior period 5/2011- 3/2016 overbillings: Flagler Village	43,4
5		(c) Adjustment for prior period 6/2013-5/2016 overbillings: Banyan Grove	25,5
6		(d)Adjust Reuse revenues for prior period June 2016 billing	(3,9
7		Total adjustment for prior period billings	137,6
8		(2) Customar Defunds non Decket No. 150071 CU	105.0
9		(2) Customer Refunds per Docket No. 150071-SU	165,8
10			
11		(3) Annualized Revenue	
12		Annualized water/sewer revenues per Schedule E-2	\$2,341,4
13		Test Year water/sewer revenues per Schedule E-2	2,442,7
14		Annualized Revenue Adjustment	(101,2
15		Total Adjustment to Test Veer Perenue	¢ 202.2
16 17		Total Adjustment to Test Year Revenue	\$ 202,2
18		(4) Revenue Increase	
19		Increase in revenue required by the Utility to realize a	
20		7.45% % rate of return	\$ 1,349,6
21		7.45/0 /0 face of rectain	ψ 1,5 + 5,0
22		Total Adjustments to Revenues	\$ 1,551,9
23			+ -,,-
24	(B)	Adjustments to Operations & Maintenance Expenses	
25	` '	(1) Test Year Adjustments	
26		(a) 734 Contractual Services - Mgmt. Fees	
27		To remove outside management fees	\$ (47,0
28		(b) 766 Adjustment to amortize prior rate case expense	107,7
29		(c) 775 Adjustment to amortize Last Stand Deferred Expenses	99,3
30		(d)775 Adjustment to reclass Miscellaneous Exp from 354 Structures & Imprv.	4
33		Total Test Year Adjustments to Operations & Maintenance Expenses	\$ 160,4
34			
35		(2) Pro Forma Adjustments to Operations & Maintenance Expenses	
36		(a) To reflect annualized O&M expenses:	
37		701 Salaries & Wages - Employees	200,8
38		701 Salaries & Wages - Employees: OT extraordinary event	
39		1,302 hrs of OT for 42 day period amortized over 5 years	10,6
40		703 Salaries & Wages - Officers, Etc.	15,9
41		704 Employee Pensions & Benefits:	
42		TY actual 20.67% X proforma salaries	44,8
43		Additional 1% cost of traditional pension X total salaries	10,1
44		711 Sludge Hauling	70,2
45		715 Purchased Power	46,1
46		718 Chemicals	89,2
47		757 Insurance - General Liability	17,6
48		758 Insurance - Workman's Comp.	8,8
31		(b) 775 Adjustment for additional cost of fiber for telephone expense	12,6
32		(c) 775 Adjustment to Miscellaneous Exp for hurricane expenses amortized over 4 years	54,0
49 50		Total pro forma adjustments to O & M Expense	\$ 581,2
50 51		(3) Amortization of rate case expense per Schedule B-10	Ċ 71 1
51 52		(3) without tradition of Late case exherise her scriednie p-TO	\$ 71,1
J_		Total Adjustment required to O&M Expenses	\$ 812,7

Docket No. 20170141-SU MFRs Exhibit DDS-1 Page 29of 85

Schedule: B-3

Page 2 of 2

Florida Public Service Commission

Preparer: Milian, Swain & Associates, Inc.

Schedule of Adjustments to Operating Income

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Schedule Year Ended: 06/30/2017

Interim [] Final [X]

Historic [X] Projected []

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on

the net operating income statement.

	<u> </u>			
1	(C) Adjustments to Depreci	ation Expense		
2	(1) Annualize depreciation	on expense for plant additions during TY		
3		& Improvements		95,604
4	360.2 Collection	•		4,479
5	364 Flow Measu			11,798
6	371.3 Pumping E	9		1,048
7	375.6 Reuse Trar			2,751
8		& Disposal Equipment		67,356
9	381 Plant Sewers			2,145
10	390.7 Office Furn			131
11				
12	To	al Depr Expense -Test Year Adjustments	\$	185,311
13			<u>-</u> -	
14	(2) Depreciation expense	e related to Pro Forma plant additions		
15	354.4 Replace Lif	•		4,875
16	380.4 WWTP Rel			61,425
17	380.4 Chlorine C			59,593
18	380.4 Sludge Dry			859
19	380.4 Generator	_		17,848
20		d Generator (lift stations)		4,641
21	390.7 Telephone			2,501
22	391.7 Service Tru	·		12,365
23		ctures & Improvements		9,590
24		rated Equipment		3,690
25	5557 Tome: 6 pt	atoa zqaipinent		3,030
26	(3) Adjust depreciation 6	xpense for plant retirement		
27		ation Structure (February 2017)		(4,293)
28		rated Equipment		(3,037)
29	· · · · · · · · · · · · · · · · · · ·	al Depr Expense - Pro Forma Plant additions	\$	
30	10	ar Bepr Expense Tro Forma Flame additions	<u> </u>	170,037
31	(4) Non Used & Useful A	djustment to Depreciation Expense	\$	(163,044)
32	(1,11011 0000 00 00010171	ayasament to Depressation Expense		(100)011)
33		Total Adjustment to Depreciation E	xp. Net of Amortization S	192,323
34		,,		
35	(D) Adjustments to Taxes O	ther Than Income		
36	· · · · ·	or pro forma salary increase	\$	15,367
37	(1) Aujust Fayron Taxes	or pro forma salary increase	<u> </u>	13,307
38	(2) To adjust tost year P	VE's for adjusted test year revenues	\$	2 222 526
39	(2) To adjust test year to	AF's for adjusted test year revenues	Ç	2,332,526 0.045
40	DAE for adjusted	Test year Revenues	_	104,964
41	RAFs per books	rest year nevertues		
42	· ·	Paguired for Adjusted Tast Vear Payanues	\$	(98,730)
43	KAF Adjustillelit	Required for Adjusted Test Year Revenues	<u> </u>	0,234
43 44	(3) Adjust Property Taxe			
			\$	386
45 46	(a) To adjust to p (b) Total Net Plai		<u>, </u>	500
46	, ,	it Additions	Ş	
47	Millage rate	d valorem tavas for plant additions	-	9.4797
48		d valorem taxes for plant additions	<u>\$</u> \$	
49	(c) Nonused and	useful (NUU plant x 9.4797 millage)	<u> </u>	(32,495)
50	T			20.502
51	rotal Adjustmen	s to Property Taxes	<u>\$</u>	29,682
52		A		
53	(F) T 1 1 1 1 1 1 1 1 1		Adjustments to TOTI \$	51,669
54	(5) To adjust RAF's for re			60 705
55	(a) Lotal RAF Adjust	ments due to Requested Increase	<u>\$</u>	60,736
56		Tractador	over Other There leaves A	443.40-
57		Total Adjustment Ta	exes Other Than Income \$	112,405

Docket No. 20170141-SU MFRs Exhibit DDS-1 Page 30of 85

Test Year Operating Revenues

Florida Public Service Commission

Schedule: B-4 Page 1 of 1

Preparer: Milian, Swain & Associates, Inc. Recap Schedules: B-1,B-2

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Test Year Ended: 06/30/2017 Historic [X] Projected []

Explanation: Complete the following revenue schedule for the historical test year or base year. If general service revenues is not accounted for by sub-account, then show the total amount under metered-or measured-commercial and provide an explanation.

	WATER SALES	(1)	SEWER SALES	(2)
Line		Total		Total
No.	Account No. and Description	Water	Account No. and Description	Wastewater
1	460 Unmetered Water Revenue		521.1 Flat Rate - Residential	
2	461 Water Revenues Accruals		521 Sewer Revenue Accruals	
3	461.1 Metered - Residential		521.2 Flat Rate - Commercial	
4	461.2 Metered - Commercial		521.3 Flat Rate - Industrial	
5	461.3 Metered - Industrial		521.4 Flat Rate - Public Authorities	
6	461.4 Metered - Public Authorities		521.5 Flat Rate - Multi-Family	
7	461.5 Metered - Multi-Family		521.6 Flat Rate - Other	
8	461.6 Other Revenues		522.1 Measured - Residential	945,011
9	462.2 Private Fire Protection		522.2 Measured - Commercial	1,077,192
10	464 Other Sales - Public Authorities		522.3 Measured - Industrial	
11	465 Irrigation Customers		522.4 Measured - Public Authority	
12	466 Sales for Resale		522.5 Measured - Multi-Family	
13	467 Interdepartmental Sales		523 Other Sales - Public Authorities	
14			524 Revenues from Other Systems	
15	TOTAL WATER SALES	0	525 Interdepartmental Sales	
16				
17	OTHER WATER REVENUES		TOTAL SEWER SALES	2,022,203
18	470 Forfeited Discounts			
19	471 Misc. Service Revenues		OTHER SEWER REVENUES	
20	472 Rents From Water Property		530 Guaranteed Revenues	
21	473 Interdepartmental Rents		531 Sale of Sludge	
22	474 Other Water Revenues		532 Forfeited Discounts	
23			534 Rents From Sewer Property	1,200
24			535 Interdepartmental Rents	
25			571 Misc. Service Revenues	36,082
26			536 Other Sewer Revenues	41,418
27			540.1 Flat Rate Re-Use Residential	
28	TOTAL OTHER WATER REVENUES	0	541 Measured Re-Use Revenues	29,404
29				
30			TOTAL OTHER	
31	TOTAL WATER OPERATING REVENUES	\$ -	SEWER REVENUES	108,104
32				· · · · · · · · · · · · · · · · · · ·
33				
34			TOTAL SEWER	
35			OPERATING REVENUES	\$ 2,130,307

Detail of Operation & Maintenance Expenses By Month - Wastewater

Florida Public Service Commission

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Schedule Year Ended: 06/30/2017 Historic [X] Projected []

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Schedule: B-6 Page 1 of 1 Preparer: Milian, Swain & Associates, Inc. Recap Schedules: B-2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	Total Exp	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line		2016	2016	2016	2016	2016	2016	Jan-Dec	2017	2017	2017	2017	2017	2017	Total		Adj. Total
No.	Account No. and Name	Jul	Aug	Sep	Oct	Nov	Dec	2016	Jan	Feb	Mar	Apr	May	Jun	Annual	Adj.	Annual
1	701 Salaries & Wages - Employees	\$ 51,184 \$	45,830 \$	39,729 \$	39,723 \$	50,889 \$	58,766 \$	286,121 \$	38,001 \$	46,440 \$	36,731 \$	40,630 \$	45,207 \$	47,935	\$ 541,065	211,484	\$ 752,549
2	703 Salaries & Wages - Officers, Etc.	\$ 18,955 \$	19,877 \$	19,877 \$	19,877 \$	19,877 \$	21,277 \$	119,738 \$	19,877 \$	22,211 \$	20,543 \$	20,543 \$	21,752 \$	20,960	245,624	15,957	261,581
3	704 Employee Pensions & Benefits	\$ 12,323 \$	11,925 \$	16,129 \$	11,511 \$	15,387 \$	13,937 \$	81,213 \$	12,587 \$	14,012 \$	13,044 \$	11,590 \$	13,634 \$	16,516	162,596	54,961	217,557
4	710 Purchased Sewage Treatment							-							-		-
5	711 Sludge Removal Expense	2,739	2,647	2,778	2,867	2,801	-	13,831.79	27,375	339	37,943	3,262	7,453	4,397	94,601	70,248	164,849
6	715 Purchased Power	11,350	11,642	11,554	10,692	11,791	13,189	70,217.03	12,387	24,518	13,639	18,323	16,193	17,336	172,612	46,154	218,766
7	716 Fuel for Power Purchased							-							-		-
8	718 Chemicals	12,870	12,470	13,778	14,199	14,526	17,592	85,435.19	17,808	11,879	5,751	3,698	5,955	11,941	142,466	89,276	231,742
9	720 Materials & Supplies	4,590	11,324	5,481	3,129	5,995	13,064	43,582.55	5,104	17,517	8,396	8,109	6,565	8,264	97,538		97,538
10	731 Contractual Services - Engr.	-	11,999	-	595	143	618	13,353.75	380	808	1,045	1,330	238	3,611	20,765		20,765
11	732 Contractual Services - Acct.	525	525	675	525	525	525	3,300.00	2,750	3,113	525	938	900	525	12,050		12,050
12	733 Contractual Services - Legal	372	249	1,089	340	120	250	2,419.70	-	318	252	1,206	4,242	2,742	11,179		11,179
13	734 Contractual Services - Mgmt. Fees	5,000	5,000	5,000	5,000	5,000	5,000	30,000.00	5,000	5,000	5,000	2,097	-	-	47,097	(47,097)	-
14	735 Contractual Services - Testing	1,000	1,874	1,569	2,059	1,150	4,525	12,176.79	2,043	2,837	1,009	500	866	500	19,933		19,933
15	736 Contractual Services - Other							-							-		-
16	741 Rental of Building/Real Prop.	-	-	-	-	100	-	100.00	-	-	-	-	414	-	514		514
17	742 Rental of Equipment	-	-	-	-	-	-	-	-	244	465	711	-	304	1,723		1,723
18	750 Transportation Expenses	1,596	2,413	1,330	1,382	2,150	4,644	13,514.87	1,448	2,774	2,810	1,340	1,901	2,120	25,908		25,908
19	756 Insurance - Vehicle							-							-		-
20	757 Insurance - General Liability	3,547	3,166	3,532	3,532	3,723	3,723	21,221.77	3,666	3,666	3,666	3,666	3,666	3,666	43,216	17,633	60,849
21	758 Insurance - Workman's Comp.	2,409	2,257	2,038	2,051	2,400	2,743	13,896.96	1,984	2,323	1,962	2,101	2,298	2,669	27,234	8,839	36,073
22	759 Insurance - Other							-							-		-
23	760 Advertising Expense	-	487	320	-	33	537	1,375.80	160	749	200	967	1,981	371	5,803		5,803
24	766 Reg. Comm. Exp Rate Case Amort.							-							-	178,807	178,807
25	767 Reg. Comm. Exp Other							-							-		-
26	770 Bad Debt Expense							-							-		-
27	775 Miscellaneous Expenses	3,432	5,491	1,776	3,473	3,643	4,115	21,928.85	3,169	6,597	4,396	3,316	4,318	4,680	48,405	166,464	214,869
28																	
29	TOTAL	\$ 131,892 \$	149,174 \$	126,652 \$	120,954 \$	140,252 \$	164,504 \$	833,427 \$	153,739 \$	165,343 \$	157,378 \$	124,326 \$	137,582 \$	148,537	\$ 1,720,331	812,726	\$ 2,533,058

Florida Public Service Commission

Operation & Maintenance Expense Comparison - Wastewater

Company: K W Resort Utilities Corp Docket No.: 20170141-SU

Schedule: B-8 Page 1 of 1 Schedule Year Ended: 06/30/2017 Preparer: Milian, Swain & Associates, Inc.

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

1 701 Salaries & V 2 703 Salaries & V 3 704 Employee F 4 710 Purchased S 5 711 Sludge Rem 6 715 Purchased I 7 716 Fuel for Pox 8 718 Chemicals 9 720 Materials & 10 731 Contractual 11 732 Contractual 12 733 Contractual 13 734 Contractual 14 735 Contractual 15 736 Contractual 16 741 Rental of Bi 17 742 Rental of Bi 17 742 Rental of Bi 17 742 Rental of Bi 17 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Ei	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1 701 Salaries & V 2 703 Salaries & V 3 704 Employee F 4 710 Purchased S 5 711 Sludge Rem 6 715 Purchased I 7 716 Fuel for Pox 8 718 Chemicals 9 720 Materials & 10 731 Contractua 11 732 Contractua 12 733 Contractua 13 734 Contractua 14 735 Contractua 15 736 Contractua 16 741 Rental of B 17 742 Rental of E 18 750 Transportal 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt E 27 775 Miscellaned 28 TOTAL 30 31 Total Customers 32 Consumer Price 33	Account No. and Name	Prior TY 12/31/2014	Current TY 6/30/2017	TY Adj.'s per B-3	Adjusted TY 6/30/2017	\$ Difference	% Difference	Explanation
2 703 Salaries & V 3 704 Employee F 4 710 Purchased S 5 711 Sludge Rem 6 715 Purchased I 7 716 Fuel for Pox 8 718 Chemicals 9 720 Materials & 10 731 Contractua 11 732 Contractua 12 733 Contractua 13 734 Contractua 14 735 Contractua 15 736 Contractua 16 741 Rental of B 17 742 Rental of E 18 750 Transportat 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt E 27 775 Miscellanec 28 29 TOTAL 30 31 Total Customers 32 Consumer Price 33			\$ 541,065 \$	•				Increase in expenses due to fully staffing plant; plus overtime for
710 Purchased S 711 Sludge Rem 715 Purchased S 711 Sludge Rem 716 Fuel for Pox 8 718 Chemicals 9 720 Materials 8 9 720 Materials 8 10 731 Contractual 11 732 Contractual 12 733 Contractual 13 734 Contractual 14 735 Contractual 15 736 Contractual 16 741 Rental of Bi 17 742 Rental of Bi 17 742 Rental of Bi 18 750 Transportai 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Ei 27 775 Miscellaned 28 29 TOTAL 30 31 Total Customers 32 Consumer Price 33	ies & wages - Employees	\$ 559,944	\$ 541,065 \$	211,464	\$ 752,549	\$ 192,605	34.40	extraordinary events.
4 710 Purchased S 5 711 Sludge Rem 6 715 Purchased I 7 716 Fuel for Por 8 718 Chemicals 9 720 Materials 8 10 731 Contractua 11 732 Contractua 12 733 Contractua 13 734 Contractua 14 735 Contractua 15 736 Contractua 16 741 Rental of Be 17 742 Rental of Ee 18 750 Transportat 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Ee 27 775 Miscellaned 28 29 TOTAL 30 31 Total Customers 32 Consumer Price 33	ies & Wages - Officers, Etc.	222,956	245,624	15,957	261,581	38,625	17.32	Under benchmark
5 711 Sludge Rem 6 715 Purchased I 7 716 Fuel for Pox 8 718 Chemicals 9 720 Materials 8 10 731 Contractual 11 732 Contractual 12 733 Contractual 13 734 Contractual 14 735 Contractual 15 736 Contractual 16 741 Rental of Bi 17 742 Rental of Bi 17 742 Rental of Ei 18 750 Transportal 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Ei 27 775 Miscellaned 28 TOTAL 30 31 Total Customers 32 Consumer Price 33	oyee Pensions & Benefits	138,905	162,596	54,961	217,557	78,652	56.62	Increase in expenses due to fully staffing plant and participation in Pension
711 Sludge Rem 715 Purchased I 716 Fuel for Pos 718 Chemicals 9 720 Materials 8 10 731 Contractual 11 732 Contractual 12 733 Contractual 13 734 Contractual 14 735 Contractual 15 736 Contractual 16 741 Rental of Bi 17 742 Rental of Bi 17 742 Rental of Bi 18 750 Transportal 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Ei 27 775 Miscellaned 28 TOTAL 30 31 Total Customers 32 Consumer Price 33								Plan by more employees due to a more traditional pension vs 401K with 4% max match.
6 715 Purchased II 7 716 Fuel for Pow 8 718 Chemicals 9 720 Materials 8 10 731 Contractua 11 732 Contractua 12 733 Contractua 13 734 Contractua 14 735 Contractua 15 736 Contractua 16 741 Rental of Bi 17 742 Rental of Ei 18 750 Transportai 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Ei 27 775 Miscellaned 28 29 TOTAL 30 31 Total Customers 32 Consumer Price 33	ased Sewage Treatment	-	-		-	-	-	
7 716 Fuel for Por 8 718 Chemicals 9 720 Materials 8 9 720 Materials 8 11 732 Contractual 12 733 Contractual 13 734 Contractual 14 735 Contractual 15 736 Contractual 16 741 Rental of Br. 17 742 Rental of Br. 17 742 Rental of Br. 17 750 Transportal 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Er. 775 Miscellaned 28 10 TOTAL 30 31 Total Customers 32 Consumer Price 33	e Removal Expense	77,177	94,601	70,248	164,849	87,672	113.60	Due to increase in quantity of biosolids that can't be processed on the dryin beds.
718 Chemicals 8 720 Materials 8 720 Materials 8 730 Contractual 731 Contractual 732 Contractual 733 Contractual 735 Contractual 736 Contractual 737 Contractual 737 Contractual 738 Contractual 739 Contractual 741 Rental of Bi 742 Rental of Bi 742 Rental of Bi 743 For Insurance - 743 For Insurance - 744 Contractual 745 Contractual 746 Insurance - 747 Insurance - 748 Insurance - 749 Insurance - 749 Insurance - 740 Advertising 740 Advertising 741 Communication 742 Reg. Comm 743 Communication 744 Contractual 745 Contractual 746 Reg. Comm 757 Reg. Comm 757 Reg. Comm 757 Miscellance 758 Total Customers 759 Total Customers 750 Consumer Price 751 Consumer Price 752 Consumer Price 753 Contractual	nased Power	173,548	172,612	46,154	218,766	45,218	26.06	Increase in expenses as a result of changes in operations as a consequence of having to upgrade the WWTP to AWT standards.
9 720 Materials & 10 731 Contractual 11 732 Contractual 12 733 Contractual 12 733 Contractual 14 735 Contractual 15 736 Contractual 16 741 Rental of Bit 742 Rental of Et 18 750 Transportal 19 756 Insurance 20 757 Insurance 21 758 Insurance 22 759 Insurance 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Et 775 Miscellanec 28 29 TOTAL 30 31 Total Customers 32 Consumer Price 33	for Power Purchased	-	-		-	-	-	
10 731 Contractua 11 732 Contractua 12 733 Contractua 13 734 Contractua 14 735 Contractua 15 736 Contractual 16 741 Rental of Bi 17 742 Rental of Bi 17 742 Rental of Ei 18 750 Transportai 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Ei 27 775 Miscellaned 28 29 TOTAL 30 31 Total Customers 32 Consumer Price 33	nicals	184,229	142,466	89,276	231,742	47,513	25.79	Reflects the amount of chemical the Utility requires to meet the DEP Permi conditions on a consistent basis.
11 732 Contractual 12 733 Contractual 13 734 Contractual 14 735 Contractual 15 736 Contractual 16 741 Rental of Bi 17 742 Rental of Ec 18 750 Transportal 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Ec 27 775 Miscellanec 28 29 TOTAL 30 31 Total Customers 32 Consumer Price 33	rials & Supplies	31,119	97,538		97,538	66,419	213.44	Materials and supplies are directly related to the number of plant and maintenance personnel. For example, when the Utility carries less staff the Utility often can't do small capital projects in house. Generally in these case the small capital projects are awarded to outside contractors.
11 732 Contractual 12 733 Contractual 13 734 Contractual 14 735 Contractual 15 736 Contractual 16 741 Rental of Bi 17 742 Rental of Ec 18 750 Transportal 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Ec 27 775 Miscellanec 28 29 TOTAL 30 31 Total Customers 32 Consumer Price 33		40.550	20.765		20.755	2.445	44.24	Under headoned.
13 734 Contractual 14 735 Contractual 15 736 Contractual 16 741 Rental of Bi 17 742 Rental of Ei 18 750 Transportai 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Ei 27 775 Miscellaned 28 29 TOTAL 30 31 Total Customers 32 Consumer Price 33	=	18,650	20,765		20,765	2,115		Under benchmark
13 734 Contractual 14 735 Contractual 15 736 Contractual 16 741 Rental of Et 17 742 Rental of Et 18 750 Transportal 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Et 27 775 Miscellaned 28 29 TOTAL 30 31 Total Customers 32 Consumer Price 33		30,967	12,050		12,050	(18,917)	(61.09) 85.77	Under benchmark Legal issues arise from time to time that are not attributable to a customer of
14 735 Contractual 15 736 Contractual 16 741 Rental of Bi 17 742 Rental of Ei 18 750 Transportal 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Ei 27 775 Miscellaned 28 29 TOTAL 30 31 Total Customers 32 Consumer Price 33	ractual Services - Legal	6,018	11,179		11,179	5,161	85.77	capital project which fluctuate year to year. Legal expenses related to loans, which ultimately lower rates to customers, as well as addressing utility agreements and regulatory compliance provide for routine legal costs, which are reflected in the test year.
15 736 Contractual 16 741 Rental of Bi 17 742 Rental of Ei 18 750 Transportal 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Ei 27 775 Miscellaned 28 29 TOTAL 30 31 Total Customers 32 Consumer Price 33	ractual Services - Mgmt. Fees	-	47,097	(47,097)	-			·
16 741 Rental of Bit 742 Rental of Bit 750 Transportal 19 756 Insurance 20 757 Insurance 21 758 Insurance 22 759 Insurance 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Ei 775 Miscellaned 28 TOTAL 30 31 Total Customers 32 Consumer Price 33	actual Services - Testing	18,243	19,933		19,933	1,690	9.26	Under benchmark
17 742 Rental of Ed 18 750 Transportal 19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt Ed 27 775 Miscellaned 28 TOTAL 30 31 Total Customers 32 Consumer Price 33	actual Services - Other	45,054	-		-	(45,054)	(100.00)	Under benchmark
19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt E 27 775 Miscellaned 28 TOTAL 30 31 Total Customers 32 Consumer Price 33	al of Building/Real Prop.	1,100	514		514	(586)	(53.31)	Under benchmark
19 756 Insurance - 20 757 Insurance - 21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt E: 27 775 Miscellaned 28	al of Equipment	-	1,723		1,723	1,723	100.00	De minimus amount, small equipment rental
 757 Insurance - 758 Insurance - 759 Insurance - 759 Insurance - 760 Advertising 766 Reg. Comm 767 Reg. Comm 770 Bad Debt E: 775 Miscellaned 775 Miscellaned TOTAL TOTAL Consumer Price Consumer Price 	sportation Expenses	24,092	25,908		25,908	1,816	7.54	Increase in staff causes increase in transportation exp $$ but large repair expense can skew these results year/year.
21 758 Insurance - 22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt E: 27 775 Miscellaned 28 29 TOTAL 30 31 Total Customers 32 Consumer Price 33	ance - Vehicle	-	-		-	-	-	
22 759 Insurance - 23 760 Advertising 24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt E: 27 775 Miscellaned 28	ance - General Liability	41,444	43,216	17,633	60,849	19,405	46.82	Due to new asset (\$5M Expansion Project). Also an claim was filed to the automotive fleet insurance for an employee accident.
24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt E: 27 775 Miscellaned 28 29 TOTAL 30 31 Total Customers 32 Consumer Price 33	ance - Workman's Comp.	28,648	27,234	8,839	36,073	7,425	25.92	Under benchmark
24 766 Reg. Comm 25 767 Reg. Comm 26 770 Bad Debt E: 27 775 Miscellaned 28 29 TOTAL 30 31 Total Customers 32 Consumer Price	ance - Other	-	-		-			
 767 Reg. Comm 770 Bad Debt E: 775 Miscellaned 28 TOTAL 30 Total Customers Consumer Price 33 	rtising Expense	1,075	5,803		5,803	4,728	439.84	Extreme turnover yields advertising expense for Help Wanted Ads. Utility hired wastewater specific personnel and therefore had to advertise in trade publications that were statewide.
 767 Reg. Comm 770 Bad Debt E: 775 Miscellaned 28 TOTAL 30 Total Customers Consumer Price 33 	Comm. Exp Rate Case Amort.	107,707	-	178,807	178,807	71,100	66.01	Not subject to Benchmark indexing
 770 Bad Debt Er 775 Miscellaned 28 TOTAL Total Customers Consumer Price 	Comm. Exp Other	-	-	-,	-,	,		·
 775 Miscellanes 28 29 TOTAL 30 31 Total Customers 32 Consumer Price 33 	·	-	-		-			
TOTALTotal CustomersConsumer Price	ellaneous Expenses	144,079	48,405	166,464	214,869	70,790	49.13	Due to amortization of Last Stand expenses
30 31 Total Customers 32 Consumer Price 33								=
31 Total Customers32 Consumer Price33	-	\$ 1,854,955	\$ 1,720,331 \$	812,726	\$ 2,533,058	\$ 678,103	36.56	
33	omers (ERC's)	4,039.0			4,753.0	714	17.68	
		236.736			244.955	8.22	3.47	=
34								=
	Benchmark Inde	x: Increase in Custo	mer ERC's			1.1768		
35		Increase in CPI				1.0347		
36					=	1.2176		

Docket No. 20170141-SU MFRs

Exhibit DDS-1 Page 33of 85

Schedule: B-9

Contractual Services Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017 Page 1 of 1 Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

Line	(1)	(2)		(3)	(4)
No.	Type of Service	Consultants	A	mount	Description of Work Performed
1	Engineering	Weller Engineering	\$	20,765	Engineering Services
2	Accounting	Jeffery E. Allen, CPA		8,825	Accounting Services
3	Legal	Smith /Hawks		10,459	D Legal Services
4	Legal	Coenson Friedman, P.A.		720) Legal Services
5	Management*	Green Fairways		47,097	7 Management
6	Testing	US Water		11,625	5 Lab Services
7	Professional Services	Milian, Swain & Associates, Inc.		3,225	Annual Report preparation

^{*} See B-3 for adjustment

Analysis of Rate Case Expense Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017 Schedule: B-10 Page 1 of 1

Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide the total amount of rate case expense requested in the application. State whether the total includes the amount up to proposed agency action or through a hearing before the Commission. Provide a list of each firm providing services for the applicant, the individuals for each firm assisting in the application, including each individual's hourly rate, and an estimate of the total charges to be incurred by each firm, as well as a description of the type of services provided. Also provide the additional information for amortization and allocation method, including support behind this determination.

	(1)	(2)	(3)	(4)	(5)	(6)
					Total Estimate	
Line	Firm or	Counsel, Consultant	Hourly Rate		of Charges	Type of
No.	Vendor Name	or Witness	Per Person	Hours	by Firm	Service Rendered
1	Milian, Swain & Associates	Deborah Swain	\$ 200.00	300	60,000	MFRs, data requests, audit facilitation, preparation and attendance at hearing
2	Milian, Swain & Associates	Cynthia Yapp	150.00	400	60,000	MFRs, data requests, audit facilitation
3	Milian, Swain & Associates	n/a			2,000	Various Expenses (travel, photocopies, phone calls)
4	Friedman & Friedman, P.A.	Martin Friedman	370.00	140	51,800	Legal Fees
5	Friedman & Friedman, P.A.	n/a			3,500	Various Expenses (travel, photocopies, phone calls) associated with legal fees
6	Smith Hawks	Barton W. Smith	350.00	240	84,000	Legal Fees
7	Smith Hawks	n/a			3,500	Various Expenses (travel, photocopies, phone calls) associated with legal fees
8	M&R Consultants	Frank Seidman	150.00	54	8,100	U&U Analysis, Assist w/ MFRs, data requests, audit facilitation
9	M&R Consultants	n/a			2,000	Various Expenses (travel, photocopies, phone calls)
10	Public Service Commission				4,500	Filing Fee
11	K W Resort Utilities Corp				5,000	Printing and shipping Expenses
12						_
13	Estimate Through				\$ 284,400	
14	[x] Commission Hearing					
15						
16	Amortization Period 4 Years					
17	Explanation if different from	Section 367.0816, Florida				
18						
19	Amortization of Rate Case Ex	pense:				
20						
21			(A)	(B)	(C)	
22			Water	Wastewater	Total	
23	Prior unamortized rate case of	expenses				
24	Current rate case expense			284,400	284,400	_
25	Total projected rate case exp	ense	-	284,400	284,400	_
26	Annual Amortization		\$ -	\$ 71,100	\$ 71,100	_

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Analysis of Major Maintenance Projects - Water & Sewer For the Test Year and 2 Years Prior and 1 Year Subsequent

Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Test Year Ended: 06/30/2017

Schedule: B-11

Page 1 of 1

Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per system which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project should be repeated.

Line			Budget	Term of	Test Year
No.	Description	Period	Amount	Amort.	Amortization

L None

Docket No. 20170141-SU MFRs Exhibit DDS-1 Page 36of 85

Allocation of Expenses

Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017

Interim [] Final [x]

Historical [x] Projected []

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

Preparer: Milian, Swain & Associates, Inc.

Schedule B-12

Page 1 of 1

Allocation Percentage

N/A

Docket No. 20170141-SU MFRs Exhibit DDS-1 Page 37of 85

Net Depreciation Expense - Wastewater Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Test Year Ended: 06/30/2017 Historic [X] Projected []

Historic [X] Projected []
Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account

Florida Public Service Commission

Schedule: B-14

Page 1 of 1

Preparer: Milian, Swain & Associates, Inc.

Recap Schedules: B-2

Line	(1)	(2) Test Year	(3) Utility	(4) Adjusted	(5) Non-Used &	(6) Non-Used &
No.	Account No. and Name	Expense	Adjustments	Balance	Useful %	Amount
1	INTANGIBLE PLANT					
2	351.1 Organization			-		
3	352.1 Franchises	2,322		2,322		
4	389.1 Other Plant & Misc. Equipment			-		
5	COLLECTION PLANT					
6	353.2 Land & Land Rights			-		
7	354.2 Structures & Improvements			-		
8	355.2 Power Generation Equipment	10,850		10,850		
9	360.2 Collection Sewers - Force	129,704	4,479	134,183		
10	361.2 Collection Sewers - Gravity	27,746		27,746		
11	362.2 Special Collecting Structures			-		
12	363.2 Services to Customers	2,545		2,545		
13	364.2 Flow Measuring Devices		11,798	11,798	28.50%	3,362
14	365.2 Flow Measuring Installations			-		
15	389.2 Other Plant & Misc. Equipment			-		
16	SYSTEM PUMPING PLANT					
17	353.3 Land & Land Rights			-		
18	354.3 Structures & Improvements	29		29		
19	370.3 Receiving Wells	29,421		29,421		
20	371.3 Pumping Equipment	11,227	5,689	16,916		
21	389.3 Other Plant & Misc. Equipment			-		
22	TREATMENT AND DISPOSAL PLANT					
23	353.4 Land & Land Rights					
24	354.4 Structures & Improvements	104,649	96,186	200,835	28.50%	57,238
25	355.4 Power Generation Equipment	*0=		-		
26	371.4 Pumping Equipment	435	207.004	435	20.500/	404 =00
27	380.4 Treatment & Disposal Equipment	149,403	207,081	356,484	28.50%	101,598
28	381.4 Plant Sewers	822	2,145	2,967	28.50%	846
29	382.4 Outfall Sewer Lines			-		
30	389.4 Other Plant & Misc. Equipment			-		
31	RECLAIMED WATER DISTRIBUTION PLANT					
32	366.6 Reuse Services			-		
33	367.6 Reuse Mtr/Installations			-		
34	374.5 Reuse Dist Reservoirs	0.604	2 754	-		
35	375.6 Reuse Trans. And Dist. System	9,691	2,751	12,442		
36	371.5 Pumping Equipment			-		
37	389.5 Other Plant & Misc Equipment			-		
38	GENERAL PLANT					
39	353.7 Land & Land Rights		0.500	0.500		
40	354.7 Structures & Improvements	4 742	9,590	9,590		
41	390.7 Office Furniture & Equipment	1,712	2,631	4,343		
42	391.7 Transportation Equipment	13,374	12,365	25,739		
43	392.7 Stores Equipment	103		103		
44	393.7 Tools, Shop & Garage Equipment	935		935		
45	394.7 Laboratory Equipment	1,480	CE2	1,480		
46	395.7 Power Operated Equipment	5,483	653	6,137		
47	396.7 Communication Equipment			-		
48	397.7 Miscellaneous Equipment			-		
49	398.7 Other Tangible Plant		A	-		
50	TOTAL	\$ 501,932	\$ 355,367		\$	163,044
51	LESS: AMORTIZATION OF CIAC	(357,774)		(357,774)	_	
52						
53	NET DEPRECIATION EXPENSE - SEWER	\$ 144,159	\$ 355,367	\$ 499,526	<u>\$</u>	163,044

Docket No. 20170141-SU MFRs Exhibit DDS-1

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Taxes Other Than Income (Final Rates)

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Schedule Year Ended: 06/30/2017 Historic [X] Projected []

Interim [] Final [X]

Florida Public Service Commission

Schedule: B-15 Page 1 of 1

Preparer: Milian, Swain & Associates, Inc.

Recap Schedules: B-1, B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

Line No.	(1) Description	Ass	(2) gulatory essment es (RAFs)		(3) Payroll Taxes		(4) Real Estate & Personal Property		(5) Other	(6) Total
1	WATER	ree	:5 (NAF5)		Taxes		riopeity		Other	Total
2	Test Year									
3	General Expense Allocations									
4	Test Year Per Books	\$	-	\$	-	\$	-	\$	- \$	-
5										
6	Adjustments to Test Year (Explain):									
7	Allocate ad valorem tax based on Net Plant									
8	Lancaca Sand Salaman									
9	Increase in ad valorem tax Payroll Tax for allocations/annualization/increase									
10 11	Increase in RAFs associated with annualized water									
11	revenues									
12	Total Test Year Adjustments									
13	•									
14	Adjusted Test Year									
15	Increase in ad valorem tax									
16	RAFs Assoc. with Revenue Increase									
17	Total Adjustments for requested increases	\$	-	\$	-	\$	-	\$	- \$	
18										
19	Total Balance	Ş	-	\$		\$	-	\$	- \$	
20										
21	WASTEWATER		00.700		62.520		42.250		207	475 543
22	Test Year		98,730		63,528		12,358		897	175,513
23 24	Test Year Per Books	\$	98,730	Ś	63,528	¢	12,358	Ś	897 \$	175,513
24 25	rest real rel books	-	30,730	ڔ	03,328	ڔ	12,330	۲	۲ / ۵۵	173,313
26	Adjustments to Test Year (Explain):									
27	Increase in ad valorem tax for proforma per B-3						29,682			29,682
28	Payroll Tax for pro forma salary increase				15,367		-,			15,367
29	Property Tax paid						386			386
30	Increase in RAFs associated with annualized sewer		6,234							6,234
31	Total Test Year Adjustments		6,234		15,367		30,068		-	51,669
32										
33	Adjusted Test Year		104,964		78,895		42,426		897	227,182
34	Increase in ad valorem tax per B-3									
35	RAFs Assoc. with Revenue Increase		60,736				-		-	60,736
36	Total Adjustments for requested increases		60,736		-		-		-	60,736
37 38	Total Balance	\$	165,700	\$	78,895	\$	42,426	\$	897 \$	287,919

Exhibit DDS-1 Page 39of 85

Reconciliation of Total Income Tax Provision

Florida Public Service Commission

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Schedule: C-1 Page 1 of 1

Schedule Year Ended: 06/30/2017

Preparer: Milian, Swain & Associates, Inc.

Interim [] Final [X] Historic [X] or Projected []

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for the test year.

Line No.	Description	Ref.	Total Per Books	Utility Adjustments	Utility Adjusted	Adjusted For Increase	Sewer
1	Current Tax Expense	C-2					
2	Deferred Income Tax Expense	C-5					
3	ITC Realized This Year	C-8					
4 5	ITC Amortization (3% ITC and IRC 46(f)(2))	C-8					
6	Parent Debt Adjustment	C-9		-			<u> </u>
7	Total Income Tax Expense		\$ -	\$ -	\$	- \$ -	· \$ -

NOTE:

The Company is a Qualified Subchapter S Subsidiary and pays no income taxes. Therefore, the Company is not eligible for a provision for income taxes and this Section of the MFR's has been omitted in its entirety.

Supporting Schedules: C-2, C-5

Recap Schedules: B-2

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Schedule D-1

Page 1 of 1

Schedule of Requested Cost of Capital

Florida Public Service Commission

13 Month Average Balance

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017

Interim [] Final [x] Preparer: Milian, Swain & Associates, Inc.

Historical [x] Projected []

Explanation: Provide a schedule which calculates the requested cost of capital on a 13-month average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

Line No.	(1) Class of Capital	Reque	(2) econciled to ested Rate Base E 06/30/17	(3) Ratio	(4) Cost Rate	(5) Weighted Cost
1	Long Term Debt	\$	3,460,280	49.13%	4.88%	2.40%
2	Short Term Debt		-			
3	Preferred Stock		-			
4	Common Equity		3,382,403	48.02%	10.39%	4.99%
5	Customer Deposits		201,041	2.85%	2.00%	0.06%
6	Tax Credits - Zero Cost		-			
7	Tax Credits - Weighted Cost		-			
8	Accumulated Deferred Income Tax		-			
9	Other (Explain)		<u>-</u>			
10						
11	Total	\$	7,043,724	100.00%		7.45%

Note: The cost of equity is based on the leverage formula in effect pursuant to Order No. PSC-11-0287-PAA-WS

Supporting Schedules: D-2 Recap Schedules: A-1, A-2

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Reconciliation of Capital Structure to Requested Rate Base

13 Month Average Balance

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017

Interim [] Final [x]

Historical [x] Projected []

Florida Public Service Commission

Schedule D-2 Page 1 of 1

Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide a reconciliation of the 13-month average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3)	(4) Thirteen	(5) Reconciliation Adj	(6) ustments	(7) Reconciled to
Line		Balance	Balance	Month	Pro Rata	Pro Rata	Requested Rate Base
No.	Class of Capital	6/30/16	6/30/17	Average	Percentage	Amount	AYE 6/30/2017
1	Long Term Debt	305,397	3,454,167	2,209,292	50.57%	1,250,988	3,460,280
2	Short Term Debt		-				
3	Preferred Stock	-	-				
4	Common Equity	735,238	3,161,980	2,159,569	49.43%	1,222,834	3,382,403
5	Customer Deposits	195,735	204,389	201,041	n/a		201,041
6	Tax Credits - Zero Cost		-		n/a		
7	Tax Credits - Weighted Cost		-				
8	Accumulated Deferred Income Taxes				n/a		
9	Other (Explain)						
10							
11	Total	1,236,369	6,820,536	4,569,902	100.00%	\$ 2,473,822	7,043,724

Supporting Schedules: A-19, C-7, C-8, D-3, D-4, D-5, D-7

Recap Schedules: D-1

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Preferred Stock Outstanding 13 Month Average

Florida Public Service Commission

Company: K W Resort Utilities Corp Docket No.: 20170141-SU

Schedule D-3 Page 1 of 1

Preparer: Milian, Swain & Associates, Inc.

Test Year Ended: 06/30/2017 Interim [] Final [x] Historical [x] Projected []

Explanation: Provide data as specified on preferred stock on a 13-month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	Description, Coupon		Call Provision,	Principal Amount	Principal Amount	Discount or Premium	Discount or Premium	Issuing Expense	Net Proceeds	Rate (Contract Rate	Dollar Dividend on	Effective Cost
						on Principal Amount	Associated with	Associated with				
Line No.	Rate, Years of Life	Issue Date	Special Restriction	Sold (Face Value)	Outstanding	Sold	Column (5)	Column (4)	(5)-(9)+(7)	on Face Value)	Face Value (11)x(5)	Rate (12)/(10)

Not applicable.

Recap Schedules: A-19, D-2

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Schedule of Short Term Debt 13 Month Average Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017

Interim [] Final [x]

Historical [x] Projected []

Schedule D-4 Page 1 of 1

Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide the following information on a 13-month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

	(1)	(2) Total	(3)	(4) Thirteen Month Average	(5) Effective
Line No.	Lender	Interest Expense	Maturity Date	Amount Outstanding at 6/30/17	Cost Rate
1	N/A	<u>\$0</u>			0.00%
2 3	Total	\$0		\$0	0.00%

Recap Schedules: A-19, D-2

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Cost of Long Term Debt

13 Month Average Balance

Schedule D-5 Page 1 of 1

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Test Year Ended: 06/30/2017 Interim [] Final [x] Historical [x] Projected []

Preparer: Milian, Swain & Associates, Inc.

Florida Public Service Commission

Explanation: Provide the specified date on long term debt issues on a 13-month average basis for the test year. Arrange by type of issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information on the parent level

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				Thirteen Month Average	Amount	Unamortized	Unamortized Issuing	Annual Amortization of	Annual Amortization of	Interest	Total	Effective
Line	Description, Coupon	Issue Date -	Principal Amount	Principal Amount	Outstanding	Discount or Premium	Expense Associated	Discount or Premium	Issuing Expense on	Cost (Coupon	Interest Cost	Cost Rate
No.	Rate, Years of Life	Maturity Date	Sold (Face Value)	Outstanding	within One Year	Associated with Column (4)	with Column (4)	on Principal Outstanding	Principal Outstanding	Rate x Column (4))	(8)+(9)+(10)	(11)/((4)-(6)-(7))
1	N/A											

Supporting Schedules: D-6 Recap Schedules: A-19; D-2

Docket No. 20170141-SU MFRs Exhibit DDS-1 Page 45of 85

Cost of Variable Rate Long Term Debt

13 Month Average Balance

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Test Year Ended: 06/30/2017 Interim [] Final [x] Historical [x] Projected [] Schedule D-6 Page 1 of 1

Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide the specified data on variable cost long term debt issues on a 13-month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
				13 Month Average	Amount	Unamortized Discount	Unamortized	Annual Amort of	Annual Amort of		Interest	Total	Effective
Line	Description, Coupon	Issue Date -	Principal Amt.	Principal Amt.	Outstanding	or Premium	Issuing Expense	Disc or Premium on	Issuing Expense on	Basis of Variable	Cost (Coupon	Interest Cost	Cost Rate
No.	Rate, Years of Life	Maturity Date	Sold (Face Value)	Outstanding	within 1 Year	Assoc. with Column (4)	Assoc. with Column (4)	Principal Outstanding	Principal Outstanding	Rate (Prime + .5%)	Rate x Column (4))	(8)+(9)+(10)	(11)/((4)-(6)-(7))
													<u> </u>
1	BB&T (Expansion), Prime +.5%		1,000,000	924,859		-	16,166		3,233	4.75%	43,931	47,164	4.83%
2	BB&T, Prime +.5%		2,500,000	1,284,433			42,021		6,303	4.75%	61,011	67,314	4.91%
3													
4												,	
5	Total		3,500,000	2,209,292			58,187		9,536		104,941	114,478	4.88%

Supporting Schedules: None Recap Schedules: D-2

Docket No. 20170141-SU MFRs Exhibit DDS-1

Schedule: D-7

Exhibit DDS-1 Page 46of 85

Schedule of Customer Deposits

Florida Public Service Commission

Company: K W Resort Utilities Corp Docket No.: 20170141-SU

Test Year Ended: 06/30/2017
Utility [X] or Parent []

Page 1 of 1 Preparer: Milian, Swain & Associates, Inc.

Utility [X] or Parent [] Historic [X] or Projected []

Explanation: Provide a schedule of customer deposits on a 13-month average basis.

	(1)	(2)	(3)	(4)	(5) Ending
Line	For the	Beginning	Deposits	Deposits	Balance
No.	Month Ended	Balance	Received	Refunded	(2+3-4)
1	Jun 16				\$ 195,735
2	Jul 16	195,735	2,245		197,980
3	Aug 16	197,980	1,008		198,988
4	Sep 16	198,988	1,269		200,257
5	Oct 16	200,257		150	200,107
6	Nov 16	200,107	1,054		201,161
7	Dec 16	201,161	817		201,978
8	Jan 17	201,978	842		202,820
9	Feb 17	202,820		588	202,232
10	Mar 17	202,232	52		202,284
11	Apr 17	202,284		136	202,148
12	May17	202,148	1,306		203,454
13	Jun 17	203,454	935		204,389
14			Thirte	en Month Average	\$ 201,041

Recap Schedules: D-2

Docket No. 20170141-SU MFRs Exhibit DDS-1

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Rate Schedule - Sewer

Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Test Year Ended: 06/30/2017

Schedule: E-1
Page 1 of 1
Preparer: Milian, Swain & Associates, Inc.

Water [] or Sewer [X]
Interim [] Final [x]

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists

	(1)	(2) Rates	(3) Rates	(4)
Line No	Class/Meter Size	Effective 7/2016	Effective 4/2017	Proposed Rates
1	Residential Service	.,	7	
2				
3	BCF All Meter Sizes	\$31.66	\$31.86	\$50.74
4				
	Gallonage Charge per 1,000 gallons (10,000			
5	gallon cap)	\$5.25	\$5.28	\$8.41
6				
7	General Service			
8	5/8" x 3/4 "	\$31.66	\$31.86	\$50.74
9	1"	\$79.15	\$79.65	\$126.84
10	1.5"	\$158.30	\$159.30	\$253.69
11	2"	\$253.28	\$254.88	\$405.90
12	3"	\$506.56	\$509.76	\$811.79
13	4"	\$791.50	\$796.50	\$1,268.43
14	6"	\$1,583.00	\$1,593.00	\$2,536.85
15	8"	\$2,532.80	\$2,548.80	\$4,058.96
16	8" Turbo	\$2,849.40	\$2,867.40	\$4,566.33
17				
18	Gallonage Charge per 1,000 gallons	\$6.30	\$6.33	\$10.08
19				
20	<u>Harbor Shores</u>			
21	Base Facility Charge		\$2,198.34	\$3,500.86
22				
23	Gallonage Charge per 1,000 gallons			
24 25	690,000 gallon cap		\$5.28	\$8.41
26	Private Lift Station Owners			
27	5/8" x 3/4 "	\$25.33	\$25.49	\$40.59
28	1"	\$63.32	\$63.72	\$101.47
29	1.5"	\$126.64	\$127.44	\$202.95
30	2"	\$202.62	\$203.90	\$324.71
31	3"	\$405.25	\$407.81	\$649.44
32	4"	\$633.20	\$637.20	\$1,014.74
33	6"	\$1,266.40	\$1,274.40	\$2,029.48
34	8"	\$2,026.24	\$2,039.04	\$3,247.17
35				
36	Gallonage Charge per 1,000 gallons	\$6.30	\$6.33	\$10.08
37	-			
38	Reuse Service			
39	Gallonage Charge per 1,000 gallons	\$0.93	\$1.34	\$2.13

Exhibit DDS-1

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Florida Public Service Commission
Schedule E-2

Revenue Schedule at Test Year Rates - Proof of Revenue

Company: K W Resort Utilities Corp Docket No.: 20170141-SU

Test Year Ended: 06/30/2017 Interim [] Final [x] Water [] Sewer [x] Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

Page 1 of 1 Preparer: Milian, Swain & Associates, Inc.

Explai	ation: Provide a calculation of revenues at present and proposed rates (1)	(2)	g analysis. exp (3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
		T-1-1 0'11-	Total Billable		Test Year	T-1-10'11-	Total Billable		T V		T-1-1 D'II-	Total Billable	Test Year	T		
Line		Total Bills July 2016 -	Gls (in 000's) July 2016 -	Rates Effective July	Revenue July 2016 - March	Total Bills Apr 2017 -	Gls (in 000's) Apr 2017 -	Rates Effective	Test Year Revenue Apr	Test Year	Total Bills Test Year	Gls (in 000's) Test Year	Rates Effective	Test Year / Annualized		Revenues at
No.	Class/Meter Size	Mar 2017	Mar 2016 -	2016	2016 - March 2017	Apr 2017 - June 2017	Apr 2017 - June 2017	April 2017	2017 - June 2017	Revenues	June 2017	June 2017	April 2017	Revenue	Proposed Rates	Proposed Rates
1	Residential Service	IVIAT 2017	IVIAT 2017	2016	2017	June 2017	June 2017	April 2017	2017 - June 2017	Revenues	June 2017	June 2017	April 2017	Revenue	Proposed Rates	Proposed Rates
2	All Residential Meters	13,472		\$31.66	\$426,523.52	4,555		\$31.86	\$145,122.30	\$571,645.82	18,027		\$31.86	\$574,340.22	\$50.74	\$914,689.98
3	All Residential Gallons (Max 10k gallons)	,	50,496	\$5.25	\$265,104.00	.,	16,499	\$5.28	\$87,114.72	\$352,218.72	,	66,995	\$5.28	\$353,733.60		\$563,427.95
4	Adjustment for bills Harbor Shores (1)										(552)		\$31.86	(\$17,586.72)		(\$17,586.72)
5	Adjustment to gallons for Harbor Shores (1)										()	(1,497)	\$5.28	(\$7,904.16)		(\$7,904.16)
6	Total Residential Service	13,472	50,496	-	\$691,627.52	4,555	16,499		\$232,237.02	\$923,864.54	17,475	65,498	,J.20 _	\$902,582.94		\$1,452,627.05
7	Average Residential Bill			-	\$51.34	1,000	20,100		\$50.99	\$51.25	2.7		-	\$51.65		\$83.13
8	General Service - Base Charge			=	751.54				730.33	-			=	751.05	<u> </u>	Ç03.13
9	5/8"	1,242		\$31.66	\$39,321.72	418		\$31.86	\$13,317.48	\$52,639.20	1,660		\$31.86	\$52,887.60	\$50.74	\$84,228.40
10	1"	78		\$79.15	\$6,173.70	30		\$79.65	\$2,389.50	\$8,563.20	108		\$79.65	\$8,602.20		\$13,698.72
11	1.5"	45		\$158.30	\$7,123.50	15		\$159.30	\$2,389.50	\$9,513.00	60		\$159.30	\$9,558.00		\$15,221.40
12	2"	74		\$253.28	\$18,742.72	26		\$254.88	\$6,626.88	\$25,369.60	100		\$254.88	\$25,488.00		\$40,590.00
13	3"	0		\$506.56	\$0.00	5		\$509.76	\$2,548.80	\$2,548.80	5		\$509.76	\$2,548.80		\$4,058.95
14	4"	9		\$791.50	\$7,123.50	3		\$796.50	\$2,389.50	\$9,513.00	12		\$796.50	\$9,558.00		\$15,221.16
15	6"	9		\$1,583.00	\$14,247.00	3		\$1,593.00	\$4,779.00	\$19,026.00	12		\$1,593.00	\$19,116.00		\$30,442.20
16	8"	9		\$2,532.80	\$22,795.20	3		\$2,548.80	\$7,646.40	\$30,441.60	12		\$2,548.80	\$30,585.60		\$48,707.52
17	8" Turbo	9		\$2,849.40	\$25,644.60	3		\$2,867.40	\$8,602.20	\$34,246.80	12		\$2,867.40	\$34,408.80		\$54,795.96
18	Total General Service BFC	1,475	-	-	\$141,171.94	506	-		\$50,689.26	\$191,861.20	1,981	•		\$192,753.00		\$306,964.31
19	General Service - Gallons		=	-	,		•		, ,	,,	-,		-	, ,_,		, ,
20	Gallonage Charge per 1,000 gallons		88,736	\$6.30	\$559,036.80		25,312	\$6.33	\$160,224.96	\$719,261.76		114,048	\$6.33	\$721,923.84	\$10.08	\$1,149,603.84
	Adj. Gallons for FKAA Incorrect billings - zeros omitted		10,980	\$6.30	\$69,174.00		25,512	Ç0.33	9100,EE-4.50	\$69,174.00		10,980	\$6.33	\$69,503.40		\$110,678.40
22	Proforma Gallons for Stock Island Apartments (2)		10,500	\$0.50	\$05,274.00					\$05,274.00		(18,052)	\$6.33	(\$114,269.16)		(\$181,964.16)
23	Total General Service	1.475	88,736		\$769,382,74	506	25,312		\$210.914.22	\$980,296,96	1.981	106,976	30.33	\$869.911.08		\$1.385.282.39
		1,475	00,/30	-	,,	500	25,312			\$494.85	1,961	100,976		1 ,	_	\$699.28
24	Average General Service Bill			=	\$521.62				\$416.83	\$494.85			-	\$439.13	<u>.</u>	\$699.28
25	Harbor Shores (Included in Residential July 2016 thru March 2017)															
26	Base Facility Charge			\$2,198.34	\$0.00	3		\$2,198.34	\$6,595.02	\$6,595.02	3		\$2,198.34	\$6,595.02	1 - 1	\$10,502.58
27	Adjustment to bills for Harbor Shores (1)										9		\$2,198.34	\$19,785.06		\$31,507.74
28	Gallonage Charge per 1,000 gallons		251	\$5.28	\$1,325.28		555	\$5.28	\$2,930.40	\$2,930.40		806	\$5.28	\$4,255.68	\$8.41	\$6,778.46
29	Adjustment to gallons for Harbor Shores (1)											1,630	\$5.28	\$8,606.40	\$8.41	\$13,708.30
30	690,000 gallon cap															
31			0	-	-		555			•		2,436				
32	Total Harbor Shores	0	251		\$1,325.28	3	555		\$9,525.42	\$9,525.42	12	2,436		\$39,242.16		\$62,497.08
33	Average General Service Bill			-					\$3,175.14	\$3,175.14			-	\$3,270.18	3	\$5,208.09
34				=									-		=	
35	Private Lift Station Owners															
36	5/8"	1,689		\$25.33	\$42,782.37	312		\$25.49	\$7,952.88	\$50,735.25	2,001		\$25.49	\$51,005.49	\$40.59	\$81,220.59
37	1"	80		\$63.32	\$5,065.60	24		\$63.72	\$1,529.28	\$6,594.88	104		\$63.72	\$6,626.88		\$10,552.88
38	1.5"	45		\$126.64	\$5,698.80	13		\$127.44	\$1,656.72	\$7,355.52	58		\$127.44	\$7,391.52	\$202.95	\$11,771.10
39	2"	44		\$202.62	\$8,915.28	14		\$203.90	\$2,854.60	\$11,769.88	58		\$203.90	\$11,826.20	\$324.71	\$18,833.18
40	3"	0		\$405.25	\$0.00	0		\$407.81	\$0.00	\$0.00	0		\$407.81	\$0.00	\$649.44	\$0.00
41	4"	0		\$633.20	\$0.00	0		\$637.20	\$0.00	\$0.00	0		\$637.20	\$0.00	\$1,014.74	\$0.00
42	6"	27		\$1,266.40	\$34,192.80	9		\$1,274.40	\$11,469.60	\$45,662.40	36		\$1,274.40	\$45,878.40	\$2,029.48	\$73,061.28
43	8"	9		\$2,026.24	\$18,236.16	3		\$2,039.04	\$6,117.12	\$24,353.28	12		\$2,039.04	\$24,468.48		\$38,966.04
44	Gallonage Charge per 1,000 gallons		32,162	\$6.30	\$202,620.60		10,107	\$6.33	\$63,977.31	\$266,597.91		42,269	\$6.33	\$267,562.77		\$426,092.65
45	Total Private Lift Station Owners	1,894	32,162	-	\$317,511.61	375	10,107		\$95,557.51	\$413,069.12	2,269	42,269		\$414,759.74	<u>!</u>	\$660,497.72
46	Average Private Lift Station Bill			-	\$167.64				\$254.82	\$182.05				\$182.79)	\$291.10
47	Reuse Service			=									-		- '	
48	Gallonage Charge per 1,000 gallons	16	27,074	\$0.93	\$25,178.82		0	\$1.34	\$0.00	\$25,178.82	16	27,074	\$1.34	\$36,279.16	\$2.13	\$57,775.92
49	Other Miscellaneous Revenues		•		•									\$78,700.34		\$78,700.34
50	Total Other Revenue	s			54,106.05				24,594.29	78,700.34			-	\$78,700.34		\$78,700.34
51	Test Year Accruals				. ,				.,	\$0.00				\$0.00		\$0.00
52	Adjusted Test Year/ Annualized / Proposed Revenues			-	\$1,859,132.02				\$572,828.46	\$2,430,635.20			-	\$2,341,475.42		\$3,697,380.50
53	Total Per Books			-	1,860,567.14					\$ 2,130,306.57			•	\$ 2,130,306.57	•	\$ 3,682,216.11
54	Deferred Income - Residential				(1,425.86)				-	(1,425.86)				\$ (1,425.86)	1	- 5,002,220.11
55	Adjust per books for Roy Trailer Park billed 9,881 gallons at \$5.25 inste	ead of \$6.30 per	r 1.000 gallons		10,375.05					10,375.05				\$ 10,375.05		
56		, pc.	,		.,					,				,		
57	Adjust per books for customer refunds of overbillings prior to test year	- base rate bill	ed by number o	of units instead	of by meter size:											
58	Adjustment made 4/2017 for prior period 4/09 - 4/16 overbillings:				,				\$ 72,701.12	\$ 72,701.12				\$ 72,701.12		
59																
	Adjustment made 4/2017 for prior period 5/11- 3/16 overbillings: F	-							43,402.79	43,402.79				43,402.79		
60	Adjustment made 4/2017 for prior period 6/13-5/16 overbillings: E	anyan Grove							25,512.91	25,512.91				25,512.91		
61	Customer Refunds per Docket No. 150071-SU								165,832.00	165,832.00				165,832.00		
62	Adjust Reuse revenues for prior period June 2016 billing								(3,946.92)	(3,946,92)				(3,946.92))	
63	Adjusted per Books /Annualized			-	\$ 1,869,516.33					\$ 2,442,757.66			-	\$ 2,442,757.66		
	Difference			=	-\$10,384				-\$413	-\$12,122			-	-\$101,282	=	\$15,164
65	Percentage				-\$10,384				-0.07%	-\$12,122				-\$101,282 -4.15%		0.41%
66	Notes:				-0.30%				-0.07%	-0.30%				-4.15%	,	0.41%
67	(1) A 11 - A 12 - A 13 - A 14 - A 15 -															

 $\overline{\ ^{(1)}}$ Adjustment to reflect separate rates for Harbor Shores

⁽²⁾ Adjustment to projected consumption for Stock Island Apartments based on prior 4 months reduced consumption.

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Customer Monthly Billing Schedule Company: K W Resort Utilities Corp Docket No.: 20170141-SU

Test Year Ended: 06/30/2017 Water [x] or Sewer [x]

Explanation: Provide a schedule of monthly customers billed or served by class.

Florida Public Service Commission Schedule E-3 Page 1 of 1 Preparer: Milian, Swain & Associates, Inc.

WATER	(1)	(2)	(3)	(4)	(5)	(6)
Line	Month/		Multi-	General		
No.	Year	Residential	Residential	Service	Other	Total
1						-
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10						-
11						-
12						-
13						
14	Total	-				-

WASTEWATER	(1)	(2)	(3)	(4)	(5)	(6)	
Line	Month/	Residential	General	Private Lift			
No.	Year		Service	Station	Reuse	Total	
1	July	1,490	169	212	2	1,873	
2	August	1,484	166	214	2	1,866	
3	September	1,489	158	222	2	1,871	
4	October	1,494	154	223	2	1,873	
5	November	1,501	162	223	2	1,888	
6	December	1,498	162	224	2	1,886	
7	January	1,502	168	223	2	1,895	
8	February	1,488	166	224	2	1,880	
9	March	1,526	169	126	-	1,821	
10	April	1,524	169	126	-	1,819	
11	May	1,521	169	126	-	1,816	
12	June	1,513	169	126	-	1,808	
13							
14	Total	18,030	1,981	2,269	16	22,296	

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Schedule E-4

Page 1 of 1

Miscellaneous Service Charges

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017

Interim [] Final [x]

Historical [x] Projected [] Water [] Sewer [x]

Florida Public Service Commission

Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges.

	(1)		(2	2)		(3)				
Line			Pre	ent		Proposed (1)				
No.	Type Charge		Bus. Hrs.		After Hrs.		Bus. Hrs.		After Hrs.	
1	Initial Connection Fee	\$	59.50	\$	65.80	\$	62.14	\$	68.72	
2	Normal Reconnection Fee	\$	65.80	\$	76.10	\$	68.72	\$	79.47	
3	Violation Reconnection Fee	Ac	tual Cost (2)	Act	ual Cost (2)	Ac	tual Cost (2)		Actual Cost (2)	
4	Premises Visit Fee (in lieu of disconnection)	\$	45.70	\$	52.00	\$	47.73	\$	54.31	
5	Bad Check Charge					Pursu	ant to 68.065	(2), Flo	orida Statutes	
6	Late Payment Fee		7.15			\$	7.47			
7	Monthly Lift Station Cleaning Charge - Monroe County Detention Center	\$	1,462.00			\$	1,526.82			

Notes:

(1) Proposed Rates based on the following inflation rates per Docket No. 160005-WS

2015 - 1.57%

2016 - 1.29%

2017 - 1.51%

(2) Actual Cost is equal to the total cost incurred for services.

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Miscellaneous Service Charge Revenues

Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Schedule E-5 Page 1 of 1

Interim [] Final [x] Preparer: Milian, Swain & Associates, Inc.

Historical [x] Projected []
Water [] Sewer [X]

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an additional schedule for proposed charges, if applicable.

Line	(1) Initial		(2) Normal	Vi	(3) iolation	(4) Premises		(5) Other	(6)
No.	Connection	(Connect	Re	connect	Visit	C	harges	Total
1	\$ 8,2	00 \$	465	\$			\$	70,035	\$ 78,700
2			_		_		'		
3	Other Charges as fo	llows:							
4	Miscellaneous								
5	Rents From	Sewer Prope	erty					1,200	
6	Late Payme	nt Fees						32,753	
7	MCDC							17,544	
8	Miscellaneo	us						18,538	
9	Total Other Char	ges						70,035	
10									
11	(a) Actual Cost is	equal to th	e total cost in	curred for	services.				

MFRs Exhibit DDS-1 Page 52of 85

Public Fire Hydrants Schedule

Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Schedule E-6 Page 1 of 1

Test Year Ended: 06/30/2017 Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide a schedule of public fire hydrants (including standpipes, etc.) by size. This schedule is not required for a sewer only rate application.

	(1)	(2)	(3)	(4)
Line				
No.	Size	Make	Туре	Quantity

1 K W Resort Utilities Corp provides wastewater service only, therefore this schedule is not applicable.

MFRs Exhibit DDS-1 Page 53of 85

Private Fire Protection Service Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Test Year Ended: 06/30/2017

Interim [] Final [x] Historical [x] Projected [] Schedule E-7 Page 1 of 1

Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide a schedule of private fire protection service by size of connection. This schedule is not required for a sewer only rate application.

	(1)	(2)	(3)
Line No.	Size	Туре	Quantity

1 K W Resort Utilities Corp provides wastewater service only, therefore this schedule is not applicable.

Exhibit DDS-1 Page 54of 85

Contracts and Agreements Schedule

Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017 Schedule E-8 Page 1 of 1

Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide a list of all outstanding contracts or agreements having rates or conditions different from those on approved tariffs. Describe with whom, the purpose and the elements of each contract shown.

	(1)	(2)
Line No.	Туре	Description

1 K W Resort Utilities Corp has no outstanding contracts or agreements which are different than approved tariffs, therefore this schedule is not applicable.

MFRs Exhibit DDS-1 Page 55of 85

Tax or Franchise Fee Schedule

Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017 Schedule: E-9

Page 1 of 1 Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide a schedule of state, municipal, city or county franchise taxes or fees paid (or payable). State the type of agreement (I.e.

contract, tax).

	(1)	(2)	(3)	(4)	(5)
Line	Type Tax	To Whom		How Collected	Type
No.	or Fee	Paid	Amount	From Customers	Agreement

¹ K W Resort Utilities Corp does not collect or pay any tax or franchise fees, therefore this schedule is not applicable

Florida Public Service Commission

Exhibit DDS-1 Page 56of 85

Schedule E-10

Page 1 of 5

Service Availability Charges Schedule Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017

Historical [x] Projected [] Water[] Sewer[X]

Interim [] Final [x] Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide a schedule of present and proposed service availability charges. (See Rule 25-20.580, F.A.C.). If no change is proposed, then this schedule is not required.

	(1)	(2)	(3)
Line		Present	Proposed
No.	Type Charge	Charges	Charges
1	System Capacity Charge		
2	Residential-per ERC (GPD)		
3	All others-per Gallon/Day		
4			
5	Plant Capacity Charge		
6	Residential-per ERC or per Lot	\$ 2,700.00	\$ 2,700.00
7	All others-per Gallon/Day (250 gpd/ERC)	\$ 10.80	\$ 10.80
8			
9	Main Extension Charge		
10	Residential-per ERC (GPD)		
11	or-per Lot (Front Footage)		
12	Multi-family - Per unit		
13	All others-per Gallon/Day		
14	or-per Front Foot		
15			
16	Plan Review Charge	5% of	f project cost
17			
18	Inspection Charge		
19			
20	Guaranteed Revenue Charge		
21	With prepayment of Serv. Avail. Charges		
22	Residential-per ERC (GPD)/Month		
23	All others-per Gallon/Month		
24	Without prepayment of Serv. Avail. Charges		
25	Residential-per ERC (GPD)/Month		
26	All others-per Gallon/Month		
27			
28	Allowance for Funds Prudently Invested (AFPI)		See E-10 page 5 o

MFRs Exhibit DDS-1 Page 57of 85

Allowance for Funds Prudently Invested - Calculation of Carrying Costs for Each ERC

Company: K W Resort Utilities Corp Docket No.: 20170141-SU E-10 Schedule AFPI Page 2 of 5

Test Year Ended: 06/30/2017 Interim [] Final [x]

Preparer: Milian, Swain & Associates, Inc.

Florida Public Service Commission

Line No	(1)	(2)
1	Cost of Qualifying Assets	\$ 3,427,854
2	Capacity of Qualifying Assets (849,000 gpd X 28.5%)	241,965 GPD
3	Number of Future Customers (250gpd per ERC)	968 ERC
4	Annual Depreciation Expense	\$ 163,044
5	Rate of Return	7.45%
6	Weighted Cost of Equity	4.99%
7	Federal Income Tax Rate	
8	State Income Tax Rate	
9	Annual Property Tax	\$ 325
10	Other Costs	\$ -
11	Depreciation Rate of Assets	3.33%
12	Test Year	2017

E-10

Exhibit DDS-1 Page 58of 85

Allowance for Funds Prudently Invested - Calculation of Carrying Costs for Each ERC

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017 Schedule AFPI Page 3 of 5

Preparer: Milian, Swain & Associates, Inc.

Florida Public Service Commission

Line

Interim [] Final [x]

Line				
No	(1)	(2)	(3)	(4)
1	Cost of Qualifying Assets:	\$ 3,427,854	Annual Depreciation Expense:	\$163,044
2	Divided By Future ERC:	 968	Future ERC's:	968
3				
4	Cost/ERC:	\$ 3,541.68	Annual Depr. Cost per ERC:	\$ 168.46
5	Multiply By Rate of Return:	7.45%		
6		 		
7	Annual Return Per ERC:	\$ 263.86	Annual Property Tax Expense:	\$ 325
8			Future ERC's:	968
9	Annual Reduction in Return:	\$ 12.55		
10	(Annual Depreciation Expense		Annual Prop. Tax per ERC:	\$ 0.34
11	per ERC Times Rate of Return)			
12				
13				
14	Federal Tax Rate:	0.00%	Weighted Cost of Equity:	4.99%
15	Effective State Tax Rate:	0.00%	Divided by Rate of Return:	7.45%
16				
17	Total Tax Rate:	0.00%	% of Equity in Return:	66.98%
18				
19				
20	Effective Tax on Return:	0.00%	Other Costs:	\$ -
21	(Equity % Times Tax Rate)		Future ERC's:	968
22				
23	Provision For Tax:	0.00%	Cost per ERC:	\$ -
24	(Tax on Return/(1-Total Tax Rate))			

Docket No. 20170141-SU **MFRs** Exhibit DDS-1 Page 59of 85

Allowance for Funds Prudently Invested - Calculation of Carrying Costs for Each ERC

Florida Public Service Commission

E-10

Schedule AFPI

Page 4 of 5 Preparer: Milian, Swain & Associates, Inc.

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Test Year Ended: 06/30/2017

Interim [] Final [x] Line

No	(1)	(2)	(3)	(4)	(5)	(6)
1		2017	2018	2019	2020	2021
2						
3	Unfunded Other Costs:	\$ -	\$ -	\$ -	\$ -	\$ -
4	Unfunded Annual Depreciation:	168.46	168.46	168.46	168.46	168.46
5	Unfunded Property Tax:	0.34	0.34	0.34	0.34	0.34
6						
7	Subtotal Unfunded Annual Expense:	\$ 168.79	\$ 168.79	\$ 168.79	\$ 168.79	\$ 168.79
8	Unfunded Expenses Prior Year:	0.00	168.79	337.59	506.38	675.18
9						
10	Total Unfunded Expenses:	\$ 168.79	\$ 337.59	\$ 506.38	\$ 675.18	\$ 843.97
11						
12	Return on Expenses Current Year:	12.58	12.58	12.58	12.58	12.58
13	Return on Expenses Prior Year:	0.00	12.58	25.15	37.73	50.30
14	Return on Plant Current Year:	263.86	251.31	238.76	226.21	213.66
15	Earnings Prior Year:	0.00	263.86	547.41	852.10	1,179.52
16	Compound Earnings from Prior Year:	0.00	19.66	40.78	63.48	87.87
17						
18	Total Compounded Earnings:	\$ 263.86	\$ 547.40	\$ 852.10	\$ 1,179.52	\$ 1,531.35
19	Earnings Expansion Factor for Tax:	1.00	1.00	1.00	1.00	1.00
20						
21	Revenue Required to Fund Earnings:	\$ 263.86	\$ 547.40	\$ 852.10	\$ 1,179.52	\$ 1,531.35
22	Revenue Required to Fund Expenses:	168.79	337.59	506.38	675.18	843.97
23						
24						
25	Subtotal:	\$ 432.65	\$ 884.99	\$ 1,358.48	\$ 1,854.70	\$ 2,375.32
26	Divided by Factor for Regulatory Assessment Fee	0.955	0.955	0.955	0.955	0.955
27						
28	ERC Carrying Cost for 1 Year:	\$ 453.04	\$ 926.69	\$ 1,422.49	\$ 1,942.09	\$ 2,487.25

Exhibit DDS-1 Page 60of 85

Allowance for Funds Prudently Invested - Calculation of Carrying Costs for Each ERC

Company: K W Resort Utilities Corp

Test Year Ended: 06/30/2017

Florida Public Service Commission

E-10

Schedule AFPI Page 5 of 5

Docket No.: 20170141-SU Interim [] Final [x] Preparer: Milian, Swain & Associates, Inc.

Line No	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		 2017	 2018	 2019	 2020	 2021	 2022
1	January	\$ 37.75	\$ 492.51	\$ 968.01	\$ 1,465.79	\$ 1,987.52	\$ 2,487.25
2	February	75.51	531.98	1,009.33	1,509.09	2,032.95	2,487.25
3	March	113.26	571.45	1,050.64	1,552.39	2,078.38	2,487.25
4	April	151.01	610.92	1,091.96	1,595.69	2,123.81	2,487.25
5	May	188.77	650.39	1,133.28	1,638.99	2,169.24	2,487.25
6	June	226.52	689.87	1,174.59	1,682.29	2,214.67	2,487.25
7	July	264.27	729.34	1,215.91	1,725.59	2,260.10	2,487.25
8	August	302.02	768.81	1,257.23	1,768.89	2,305.53	2,487.25
9	September	339.78	808.28	1,298.54	1,812.19	2,350.96	2,487.25
10	October	377.53	847.75	1,339.86	1,855.49	2,396.39	2,487.25
11	November	415.28	887.22	1,381.18	1,898.79	2,441.82	2,487.25
12	December	453.04	926.69	1,422.49	1,942.09	2,487.25	2,487.25

Exhibit DDS-1 Page 61of 85

Guaranteed Revenues Received

Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Test Year Ended: 06/30/2017

Water [X] or Sewer [X] Historic [X] or Projected [] Schedule: E-11 Page 1 of 1

Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide copies of all guaranteed revenue contracts with a schedule of billing and receipts on an annual basis by class.

	(1)	(2)	(3)	(4)	(5)
Line	For the		General		
No.	Year Ended	Residential	Service	Other	Total

¹ K W Resort Utilities Corp did not receive any guaranteed revenue in the test year, therefore this schedule Is not applicable

Docket No. 20170141-SU MFRs Exhibit DDS-1 Page 62of 85

Class A Utility Cost of Service Study

Florida Public Service Commission

Schedule: E-12

Page 1 of 1

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Test Year Ended: 06/30/2017 Preparer: Milian, Swain & Associates, Inc.

Water [X] or Sewer [X]

Explanation: All Class A utilities whose service classes include industrial customers, whose utilization exceeds an average of 350,000 GPD, shall provide a fully allocated class cost of service study showing customer, base (commodity), and extra capacity

Line No

1 K W Resort Utilities Corp does not serve any industrial customers, therefore this schedule is not applicable.

Docket No. 20170141-SU Exhibit DDS-1 Page 63of 85

Projected Test Year Revenue Calculation

Florida Public Service Commission

Company: K W Resort Utilities Corp

Schedule: E-13 Page 1 of 1

Docket No.: 20170141-SU

Preparer: Milian, Swain & Associates, Inc.

Test Year Ended: 06/30/2017 Water [X] or Sewer [X]

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
					Test Year		Project. TY				
Line		Historical	Proj.	Proj. Test	Consumption	Proj.	Consumption	Present	Projected	Proposed	Proj. Rev.
No.	Class/Meter Size	Year Bills	Factor	Year Bills	(000)	Factor	(000)	Rates	TY Revenue	Rates	Requirement

¹ K W Resort Utilities Corp. is not utilizing a projected test year, therefore this schedule is not applicable.

Exhibit DDS-1 Page 64of 85

Billing Analysis Schedules Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Test Year Ended: 06/30/2017

Water [x] or Sewer [x]

Schedule: E-14

Page 1 of 1

Preparer: Milian, Swain & Associates, Inc.

Customer Class: Meter Size: all

Explanation: Provide a billing analysis for each class of service by meter size. For applicants having master metered multiple dwellings, provide number of bills at each level by meter size or number of bills categorized by the number of units. Round consumption to nearest 1,000 gallons & begin at zero. If a rate change occurred during the test year, provide a separate billing analysis which coincides with each period.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
				Gallons			Consolidated	
Line	Consumption	Number	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
No.	Level	of Bills	Bills	(1)x(2)	Gallons	Bills	[(1)x(6)]+(5)	of Total

The billing analysis is contained in Volume II

Exhibit DDS-1 Page 65of 85

Gallons of Wastewater Treated In Thousands of Gallons

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017 Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the

historical test year. Flow data should match the monthly operating reports sent to DEP.

	(1)	(2)	(3)	(4)	(5)	(6) Total Purch.
Month/		Individual Plan		Total Plant	Sewage	
Year	KWRU	N/A	N/A	N/A	Flows	Treatment
Jul-16	11.207				11.207	none
Aug-16	12.829				12.829	
Sep-16	13.270				13.270	
Oct-16	13.933				13.933	
Nov-16	12.853				12.853	
Dec-16	12.506				12.506	
Jan-17	12.851				12.851	
Feb-17	11.325				11.325	
Mar-17	12.831				12.831	
Apr-17	12.891				12.891	
May-17	11.878				11.878	
Jun-17	12.538				12.538	
Total	150.912	_	-	_	150.912	

Exhibit DDS-1 Page 66of 85

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Schedule F-4 Page 1 of 1

Test Year Ended: 06/30/2017

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (DMRs) sent to the Department of Environmental Protection.

	MONTH	GPD
1. Plant Capacity, AWT (AADF)		849,000
The hydraulic rated capacity. If different from that shown on the DEP operating construction permit, provide an explanation.	or	
2. Average Annual Daily Flow (12 mos ended 6/30/2017)		413,458

Docket No. 20170141-SU MFRs Exhibit DDS-1 Page 67of 85

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: K W Resort Utilities Corp

Schedule F-6 Page 1 of 2

Docket No.: 20170141-SU Test Year Ended: 06/30/2017

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Line			
No.			
		EXISTING PLANT	
1	(A)	Used and useful flow (000):	
2	(-2)	AADF - YE 6/2017	413,458
3	(B)	Property needed for post test year period (see F-8)	103,364
4	(C)	Permitted capacity (AADF)	849,000
_	(P)		<0.0 = 0/
5	(D)	Used and useful percentage	<u>60.87</u> %
6	(E)	Non-used and useful percentage	39.13%
0	(1 2)	11011-used and useful percentage	37.13 /0
7	(F)	Used and useful percentage for rate case purposes [see note]	<u>71.50</u> %

Note: In Order No. PSC-2017-0091-FOF-SU, the Commission found the WWTP to be 71.5% used & useful based on a year end 2014 TY. Even though the percentage U&U calculated for this test year is less, the Commission, in keeping with precedent, should not reduce the percentage level of U&U below that previously determined. (See Order No. 2007-0287-PAA-WS, p. 8; Order No. 2007-0505-SC-WS, p.31; Order No. 2009-0373-PAA-SU, p. 4,5; Order No. 2016-0583-PAA-WS, p. 5).

This case is based in a mid-year TY, ending 6/30/17. We cannot compare the results directly to the 12/31/14 year end TY in the last case. However we can compare TY 6/30/17 to a year ending 6/30/14 to determine why the calculated U&U dropped from 71.5% to 60.87%. Analysis shows that the WW gallons treated per gallons of water used was 82.7% in year ended 6/30/14 but is only 60.7% in TY 6/30/17, indicating that there is less water flowing to the WW plant for treatment in this TY compared to water used than in the previous test period. Whether this is due to a change in customer characteristics or some other reason, it results in less flows to the WWTP for the same water use than has been histotically experienced. If the WW to Water flow ratio in this TY were the same as for the year ended 6/2014, the calculated flows would have been 563,483 gpd instead of 413,458 gpd and the U&U in this TY, including the growth factor, would increase to 78.54%. And if growth from known projects, which exceed 5% average growth, U&U would increase to 82.95%. This supports keeping the U&U to at least 71.5%.

Recap Schedules: A-6, A-10, B-14

Docket No. 20170141-SU MFRs Exhibit DDS-1

Exhibit DDS-1 Page 68of 85

Used and Useful Calculations Wastewater Treatment Plant

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017 **FPSC**

Schedule F-6 Page 2 of 2

Preparer: Seidman, F.

A. Infiltration allowance, excluding service laterals

			Allo	wance @ 500	
	Main dia.	Main length	gpd/i	inch-diamile	
_	inches	feet	miles	gpd	
1	4	3,015	0.571	1,142	
	6	5,518	1.045	3,135	
2	6	662	0.125	376	
3	8	26,807	5.077	20,308	
4	10	300	0.057	284	
5	12	0	0.000	0	
6	15	0	0.000	0	
7	Total	36,302	6.875	25,246	9,214,729
8	Estimated I		22,139,300		
9	Allowable I		31,354,029		

B. Calculation of Actual Inflow & Infiltration (I&I)

10 Wastewater treated 150,912,000 F-2

Water Gallons sold to:		Estimated returned ³	<u>*</u>	
11 Residential WW SFR	72,055,000	80%	57,644,000	F-10
14 General Service	149,338,000	90%	134,404,200	F-10
15 Estimated flows returned	221,393,000		192,048,200	F-10
16 Estimated I&I (treated less r	returned) [L.10-L	.15]	-41,136,200	

17 Actual less allowable [L.16-L.9]-72,490,22918 Excess, if any [L.17, if positive]019 Excess as percent of wastewater treated0.00%

Docket No. 20170141-SU
MFRs
Exhibit DDS 1

Exhibit DDS-1 Page 69of 85

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017 Page 1 of 1 Preparer: Seidman, F.

Schedule F-7

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule

Distribution & Collection Systems

In Order No. PSC-2016-0123-PAA-SU, at p.7, the Commission found that "the gravity system has been operating at capacity for the past five years and there is no apparent potential for additional gravity connections," and therefore "shall be considered 100% U&U." The Commission also found that "the vacuum collection system

is fully contributed; and therefore there is no non-contributed plant to consider for U&U purposes." The collections system should continue to be considered 100% U&U.

Exhibit DDS-1 Page 70of 85

Margin Reserve Calculations Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Schedule F-8
Page 1 of 1

Test Year Ended: 06/30/2017 Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5, F-6, F-7

1. Wastewater Treatment & Related Facilities - Existing Plant Capacity - 2017

 $PN = EG \times PT \times U$

where:

EG = Equivalent annual growth in ERCs (see F-10)

PT = Post test year period per statute

U = Unit of measure utilized in U&U calculations

PN = Property needed expressed in U units

233 ERC/yr *

5 yrs from 6/2017

88.822 gpd/ERC **

103,364 gpd

^{* -} Based on simple average historic growth rate from Sch. F-10

^{** -} AADF/ERC in Test Year from Sch F-4 and F-10

Exhibit DDS-1 Page 71of 85

Equivalent Residential Connections - Wastewater

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017 Florida Public Service Commission

Schedule F-10 Page 1 of 2 Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

	(1)	(2) SFR	(3) SFR	(4) SFR	(5) SFR	(6) Gallons/	(7) Total	(8) Total	(9) Annual
ine					Gallons	SFR	Gallons	ERCs	% Incr.
0.	Year Ending June	Beginning	Ending	Average	Sold	(5)/(4)	Sold	(7)/(6)	in ERCs
1	2013	1,568	1,577	1,573	68,154,800	43,342	174,199,235	4,019	
2	2014	1,577	1,593	1,585	67,874,430	42,823	188,443,565	4,401	9.49%
3	2015	1,593	1,581	1,587	71,843,700	45,270	204,390,061	4,515	2.60%
4	2016	1,581	1,517	1,549	71,971,660	46,463	204,464,015	4,401	-2.53%
5	2017	1,517	1,513	1,515	72,055,000	47,561	221,393,000	4,655	5.78%
					Av	erage Growth Throu	gh 5-Year Period (Col. 8)	-	3.83%

Note: Gallons are water gallons sold to wastwarer customers

Regression Analysis per Rule 25	5 20 421(2)(C)	<u>X</u>	<u>Y</u>
For Treatment Related Facilitie	* * * *		
Constant:	4016.584275	1	4,019 Actual
X Coefficient:	127.1452646	2	4,401 Actual
R^2:	0.480622924	3	4,515 Actual
		4	4,401 Actual
		5	4,655 Actual
		10	5,288 Projected

Projected 5 year growth (Regression) 633 ERCs Annual average growth 127 ERCs

Projected 5 year growth	1,164
Use 5% annual average growth:	233 ERCs

Note: R^2 is only 48.063%; therefore, regression projection is not good indicator of growth. A better indicator for growth over the next five years is known projects that will take place during that period. See details on F-10, p. 2 of 2.

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Equivalent Residential Connections - Wastewater

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Test Year Ended: 06/30/2017

Explanation: Provide the following information in order to calculate the average growth in ERCs for the las five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

Florida Public Service Commission

Schedule F-10 Page 2 of 2 Preparer: Seidman, F.

Support for 5% per average growth

103,364 gpd

Notes

NORTH STOCK ISLAND DEVELOPMENT - 5 Years or sooner

gpd	Description		Additions
15,000	Sunset Marina	60	units
41,000	Florida Keys Community College	200	beds
3,500	School District	180	students
3,750	Florida Keys SPCA	1	new shelter
63,250			

SOUTH STOCK ISLAND DEVELOPMENT - 5 years or sooner

gpd	Description		Additions	
32,450	Bernstein Property	122	rooms, hotel	
		150	seats, restaurant	
			bar, marina, bathhou	ise &
		15,000	sq. ft. unspecified cor	nmercial retail
16,144	Oceanside Investors	79	residential units	
		17	rooms, hotel	
		150	seats, restaurant	
10,804	Longstock II - Stock Island Marina Village	100	rooms, hotel	
		192	seats, restaurant & ti	ki bar
1,435	Bernstein Park	1	Park	
25,000	Existing Commercial not yet connected	100	EDU's	
85,832				

149,082 Total, North & South

Note 1: Completed Jan. 2017. Only 5 months flow included in annual average gpd. The gpd shown is additional flows to reflect 12 months flows.

Note 2: Completed 2017, but only 30% occupied. The gpd shown is addition flows to reflect 84% avg. annual planned occupancy.

Docket No. 20170141-SU **MFRs** Exhibit DDS-1

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Schedule of Wastewater Rate Base

Florida Public Service Commission

Schedule: A-2 (Interim)

Page 1 of 1

Company: K W Resort Utilities Corp Docket No.: 20170141-SU

Interim [X] Final [] Historic [X] Projected []

Schedule Year Ended: 06/30/2017 Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

11	(1)	т	(2) est Year End	(3) A-3		(4) Adjusted	(5)
Line No.	Description		Amount Per Books	Utility Adjustments		Utility Balance	Supporting Schedule(s)
1 2	Utility Plant in Service	\$	17,465,392	\$ (390,690) (A	A) \$	17,074,702	A-3, A-6
3	Utility Land & Land Rights		375,000			375,000	A-3, A-6
5 6	Less: Non-Used & Useful Plant		-	(1,960,672) (B))	(1,960,672)	A-7
7 8	Construction Work in Progress		15,150	(C))	15,150	A-3
9 10	Less: Accumulated Depreciation		(6,766,511)	381,000 (0))	(6,385,512)	A-3, A-10
11 12	Less: CIAC		(10,388,558)			(10,388,558)	A-3, A-12
13 14	Accumulated Amortization of CIAC		4,077,673			4,077,673	A-3, A-14
15 16	Acquisition Adjustments		-				-
17 18	Accum. Amort. of Acq. Adjustments		-				-
19 20	Advances For Construction						A-3, A-16
21 22	Working Capital Allowance		-	1,530,364 (E	<u> </u>	1,530,364	A-3, A-17
23	Total Rate Base	\$	4,778,145	\$ (439,998)	\$	4,338,147	

Florida Public Service Commission

Exhibit DDS-1 Page 74of 85

Schedule of Adjustments to Rate Base Company: K W Resort Utilities Corp Docket No.: 20170141-SU Schedule Year Ended: 06/30/2017

Interim [X] Final []

Schedule: A-3 (Interim)
Page 1 of 1
Preparer: Milian, Swain & Associates, Inc.
Historic [X] Projected []

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Line		
No.	Description	Wastewater
1	(A) Utility Plant in Service	
2	(1) Reclass AWT Plant Expansion	
3	354.4 Structures & Improvement	(1,769,864)
4	364.2 Flow Measuring Devices	78,652
5	380.4 Treatment & Disposal Equipment	1,591,112
6	381.4 Plant Sewers	100,100
9	(2) 354.4 Retire Vacuum Structure	(390,285)
7	(3) Reclass AWT Plant Expansion that should have been expensed	
8	354.4 Structures & Improvement	(405)
9	Total Adjustment to Test Year Utility Plant in Service	(390,690)
10		
11	(B) Non-Used & Useful Adjustment	
12	Plant in Service	2,729,665
13	Accumulated Depreciation	(768,993)
14	Total Non-Used & Useful Adjustment	\$ 1,960,672
15	(D) Accumulated Depreciation	•
16	(1)Adjustment for reclassification of Plant	
17	354.4 Structures & Improvement	(17,461)
18	364.2 Flow Measuring Devices	3,933
19	380.4 Treatment & Disposal Equipment	22,099
20	381.4 Plant Sewers	715
21	(2) 354.4 Retire Vacuum Structure	(390,285)
22	Total Adjustment to Accumulated Depreciation	(381,000)
23		
24	(E) Working Capital	
25	Per Schedule A-17	1,737,466
26	Unamortized rate case expense prior rate case (year-end)	(107,707)
27	Last stand amortization (year-end)	(99,395)
28	Total Working Capital	\$ 1,530,364

Schedule of Wastewater Net Operating Income

Florida Public Service Commission

Company: K W Resort Utilities Corp

Schedule: B-2 (Interim) Page 1 of 1

Docket No.: 20170141-SU Test Year Ended: 06/30/2017

Preparer: Milian, Swain & Associates, Inc.

Interim [X] Final []
Historic [X] or Projected []

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line	(1)	Te	(2) est Year End Per	-	(3) Utility est Year	(4) Utility		(5) Requested	(6) Requested Annual	(7)
No.	Description		Books		justments	Adjusted Test Year		Revenue Adjustment	Revenues	Supporting Schedule(s)
1	OPERATING REVENUES	\$	2,130,307	\$	202,220 (A)	\$ 2,332,526	\$	146,041 (A)	\$ 2,478,567	B-4, B-3
2								, ,		·
3	Operation & Maintenance		1,720,331		184,650 (B)	1,904,982			1,904,982	B-6, B-3
4										
5	Depreciation, net of CIAC Amort.		144,159		(69,456) (C)	74,703			74,703	B-14, B-3
6										D 2
/	Amortization		-			-			-	B-3
8 9	Taxes Other Than Income		175,513		6,620 (D)	182,133		6,572 (D)	188,705	B-15, B-3
10	Taxes Other Manificonie		175,515		0,020 (D)	162,133		0,372 (D)	188,703	B-13, B-3
11	Provision for Income Taxes		_			_			_	C-1, B-3
12					-				 	-,
13	OPERATING EXPENSES		2,040,004		121,814	2,161,818		6,572	2,168,389	
14										
15	NET OPERATING INCOME	\$	90,303	\$	80,406	\$ 170,709	\$	139,469	\$ 310,178	
16										
17										
18	RATE BASE	\$	4,778,145	\$	(439,998)	\$ 4,338,147			\$ 4,338,147	
19										
20										
21	RATE OF RETURN		1.89	%		 3.94	%		 7.15%	

Docket No. 20170141-SU **MFRs** Exhibit DDS-1 Page 76of 85

Florida Public Service Commission

Schedule of Adjustments to Operating Income Company: K W Resort Utilities Corp Test Year Ended: 06/30/2017

Schedule: B-3 (Interim) Page 1 of 1 Interim [X] Final [] Docket No.: 20170141-SU Historic [X] or Projected [] Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net

operating income statement.

Line			
No.		Description	Wastewater
1	(A)	Adjustments to Revenues	
2		(1) Prior Period Billings	
3		(a) Adj. for prior period 4/2009 - 4/2016 overbillings: Meridian West	72,701
4		(b) Adjustment for prior period 5/2011- 3/2016 overbillings: Flagler Village	43,403
5		(c)Adjustment for prior period 6/2013-5/2016 overbillings: Banyan Grove	25,513
6		(d)Adjust Reuse revenues for prior period June 2016 billing	(3,947)
7		Total adjustment for prior period billings	137,670
8		rotal adjustificitor prior period billings	
9		(2) Customer Refunds per Docket No. 150071-SU	165,832
10		(2) sustained her bosinet not 2000/200	
11		(1) Annualized Revenue	
		• •	¢2 241 47E
12		Annualized water/sewer revenues per Schedule E-2 (I)	\$2,341,475
13		Test Year water/sewer revenues per Schedule E-2 (I)	2,442,758
14		Adjustment required	\$ (101,282)
15		Tabel Adinator and to Tast Very Decree	ć 202.220
16		Total Adjustment to Test Year Revenue	\$ 202,220
17		(2) Revenue Increase	
18		Increase in revenue required by the Utility to realize a	146,041
19		7.15% % rate of return	\$ 146,041
20			
21		Total Adjustments to Revenues	\$ 348,261
22			
23	(B)	Adjustments to Operations & Maintenance Expenses	
24		(1) Adjustment to reflect allowable Employee Expenses per Docket No. 150071-SU	
25		(a) 701 Salaries & Wages - Employees	\$ 18,879
26		(b) 704 Employee Pensions & Benefits on (a) above	4,531
27		(c) 758 Insurance - Workman's Comp. on (1) above	831
28		(2) 734 Contractual Services - Mgmt. Fees	
29		To remove outside management fees	(47,097)
30		(3) Adjustment to amortize prior rate case expense	107,707
31		(4) Adjustment to amortize Last Stand Deferred Expenses	99,395
32		(5) 775 Adjustment to reclass Miscellaneous Exp from 354 Structures & Imprv.	405
33		Total Adjustment required to O&M Expenses	\$ 184,650
34	(C)	Adjustments to Depreciation Expense	
35		(1)Adjustment for reclassification of Plant	
36		354.4 Structures & Improvement	(22,294)
37		364.2 Flow Measuring Devices	3,933
38		380.4 Treatment & Disposal Equipment	22,099
39		381.4 Plant Sewers	715
40			
40		(2) Non Used & Useful Adjustment Total Adjustment to Depreciation Exp	(73,908) \$ (69,456)
	(D)		\$ (69,456)
42	(D)	Adjustments to Taxes Other Than Income	A 2222 526
43		(1) To adjust test year RAF's for adjusted test year revenues	\$ 2,332,526
44		RAF rate	0.045
45		RAF for adjusted Test year Revenues	104,964
46		RAFs per books	(98,730)
47		RAF Adjustment Required for Adjusted Test Year Revenues	\$ 6,234
48			
49		(2) To adjust property tax actually paid	\$ 386
50		(No NUU adjustment since new Plant added in TY caused NUU)	
51			
52		Test Year Adjustment to Taxes Other Than Income	\$ 6,620
53			
54		(3) To adjust RAF's for requested revenues	
55		Total RAF Adjustment Required for Requested Revenues	\$ 6,572

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Taxes Other Than Income (Interim Rates)

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Test Year Ended: 06/30/2017 Historic [X] Projected [] Interim [X] Final []

Florida Public Service Commission Schedule: B-15 (Interim)

Page 1 of 1

Preparer: Milian, Swain & Associates, Inc.

Recap Schedules: B-1, B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

No. 1 2 3	Description WATER		essment	Payroll		Real Estate & Personal			
2	MATER	Fee	es (RAFs)	Taxes		Property	Other		Total
3	Test Year		-		-	-		-	-
	General Expense Allocations					-			
4 5	Test Year Per Books	\$	- \$		- \$	-	\$	- \$	
6	Adjustments to Test Year (Explain):								
7	Allocation ad valorem tax between system								-
8									-
9	Payroll Tax for allocations/annualization/increase Increase in RAFs associated with annualized water								-
10	revenues					_		_	_
11	Total Test Year Adjustments				_				
12	Total Fost Fost Majastineine								
13	Adjusted Test Year		-		_	-		-	_
14	Increase in ad valorem tax								
15	RAFs Assoc, with Revenue Increase							\$	_
16	Total Adjustments for requested increases		-		-	-		-	-
17	·								
18	Total Balance	\$	- \$		- \$	-	\$.	- \$	-
19									
20	WASTEWATER								
21	Test Year		98,730	63,52	28	12,358	897	7	175,513
22	General Expense Allocations					0			-
23	Test Year Per Books	\$	98,730 \$	63,52	28 \$	12,358	\$ 897	7 \$	175,513
24									
25	Adjustments to Test Year (Explain):								
26	Allocation ad valorem tax between								-
27	Property Tax paid					386			386
28	Payroll Tax for allocations/annualization/increase								-
29	Increase in RAFs associated with annualized water	\$	6,234					\$	6,234
30	Total Test Year Adjustments		6,234		-	386		-	6,620
31		,							
32	Adjusted Test Year		104,964	63,52	28	12,744	897	7	182,133
33	Increase in ad valorem tax per B-3								
34	RAFs Assoc. with Revenue Increase		6,572						6,572
35	Total Adjustments for requested increases		6,572		-	-		-	6,572
36 37	Total Balance	Ś	111,536 \$	63,52	28 \$	12,744	\$ 897	7 \$	188,705

Exhibit DDS-1 Page 78of 85

Schedule of Requested Cost of Capital 13 Month Average Balance

Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Test Year Ended: 06/30/2017

Interim [x] Final []
Historical [x] Projected []

Schedule D-1 (Interim)

Page 1 of 1

Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide a schedule which calculates the requested cost of capital on a 13-month average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

	(1)	(2) Reconciled to	(3)	(4)	(5)
Line No.	Class of Capital	Requested Rate Base Test Year End	Ratio	Cost Rate	Weighted Cost
1	Long Term Debt	2,158,235	49.75%	4.88%	2.43%
2	Short Term Debt	-	0.00%	0.00%	0.00%
3	Preferred Stock	-	0.00%	0.00%	0.00%
4	Common Equity	1,975,523	45.54%	10.16%	4.63%
5	Customer Deposits	204,389	4.71%	2.00%	0.09%
6	Tax Credits - Zero Cost	-	0.00%	0.00%	0.00%
7	Tax Credits - Weighted Cost	-	0.00%	0.00%	0.00%
8	Accumulated Deferred Income Tax	-	0.00%	0.00%	0.00%
9	Other (Explain)	-	0.00%	0.00%	0.00%
10					
11	Total	4,338,147	100.00%		7.15%

Note: Long term debt, short term debt, preferred stock, and common equity are actual for Sanlando's parent company, Utilities, Inc.

Supporting Schedules: D-2 Recap Schedules: A-1, A-2

Docket No. 20170141-SU **MFRs** Exhibit DDS-1 Page 79of 85

Reconciliation of Capital Structure to Requested Rate Base 13 Month Average Balance

Florida Public Service Commission

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Schedule D-2 (Interim) Page 1 of 1

Test Year Ended: 06/30/2017

Interim [x] Final []

Preparer: Milian, Swain & Associates, Inc.

Historical [x] Projected []

Explanation: Provide a reconciliation of the 13-month average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3)	(4)	(5)	(6)	
			_	Reconciliation Ad	justments	Reconciled to	
Line		Prior Year	Test Year	Pro Rata	Pro Rata	Requested Rate Base	
No.	Class of Capital	Balance	Balance	Percentage	Amount	Test Year End	
1	Long Term Debt	305,397	3,454,167	52.21%	(1,295,932)	2,158,235	
2	Short Term Debt	-		0.00%		-	
3	Preferred Stock	-	-	0.00%		-	
4	Common Equity	735,238	3,161,980	47.79%	(1,186,457)	1,975,523	
5	Customer Deposits	195,735	204,389	n/a		204,389	
6	Tax Credits - Zero Cost			n/a		-	
7	Tax Credits - Weighted Cost			n/a			
8	Accumulated Deferred Income Taxes			n/a		-	
9	Other (Explain)			n/a			
10							
11	Total	1,236,369	6,820,536	100%	\$ (2,482,389)	4,338,147	

Recap Schedules: D-1

Schedule: E-1 (Interim)

Page 1 of 1

Florida Public Service Commission

Preparer: Milian, Swain & Associates, Inc.

Rate Schedule - Sewer

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017

Water [] or Sewer [X]
Interim [x] Final []

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

	(1)	(2) Rates	(3) Rates	(4)
Line No	Class/Meter Size	Effective 7/2016	Effective 4/2017	Proposed Rates
1	Residential	•	•	
2	Flat Rate			
3	BCF All Meter Sizes	\$31.66	\$31.86	\$33.79
4				
5	Gallonage Charge per 1,000 gallons (10,000			
	gallon cap)	\$5.25	\$5.28	\$5.60
6				
7	General Service			
8	5/8" x 3/4 "	\$31.66	\$31.86	\$33.79
9	1"	\$79.15	\$79.65	\$84.48
10	1.5"	\$158.30	\$159.30	\$168.95
11	2"	\$253.28	\$254.88	\$270.33
12	3"	\$506.56	\$509.76	\$540.65
13	4"	\$791.50	\$796.50	\$844.77
14	6"	\$1,583.00	\$1,593.00	\$1,689.54
15	8"	\$2,532.80	\$2,548.80	\$2,703.26
16	8" Turbo	\$2,849.40	\$2,867.40	\$3,041.16
17				
18	Gallonage Charge per 1,000 gallons	\$6.30	\$6.33	\$6.71
19				
20	Harbor Shores			
21	Base Facility Charge		\$2,198.34	\$2,331.56
22				
23	Gallonage Charge per 1,000 gallons			
24	690,000 gallon cap		\$5.28	\$5.60
25				
26	Private Lift Station Owners			
27	5/8" x 3/4 "	\$25.33	\$25.49	\$27.03
28	1"	\$63.32	\$63.72	\$67.58
29	1.5"	\$126.64	\$127.44	\$135.16
30	2"	\$202.62	\$203.90	\$216.26
31	3"	\$405.25	\$407.81	\$432.52
32	4"	\$633.20	\$637.20	\$675.81
33	6"	\$1,266.40	\$1,274.40	\$1,351.63
34	8"	\$2,026.24	\$2,039.04	\$2,162.61
35				
36	Gallonage Charge per 1,000 gallons	\$6.30	\$6.33	\$6.71
37				
38	Reuse Water			
39				
40	Gallonage Charge per 1,000 gallons	\$0.93	\$1.34	\$1.42

Exhibit DDS-1

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Florida Public Service Commission Schedule E-2 (Interim)

Page 1 of 1 Preparer: Milian, Swain & Associates, Inc.

Company: K W Resort Utilities Corp Docket No.: 20170141-SU Test Year Ended: 06/30/2017 Interim [x] Final [] Water [] Sewer [x]

Revenue Schedule at Test Year Rates - Proof of Revenue

	ation: Provide a calculation of revenues at present (1)	(2)	(3) I otal	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12) Lotal	(13)	(14)	(15)	(16)
			Billable Gls	Test Year	Test Year		Total Billable	Test Year	Test Year			Billable Gls	Test Year	/		
		Total Bills	(in 000's)	Rates		Total Bills Apr	Gallons (in 000's)	Rates	Revenue Apr		Total Bills	(in 000's)	Rates	Test Year /		
ne		July 2016 -	July 2016 -	Effective	2016 - March	2017 - June	Apr 2017 - June	Effective	2017 - June	Test Year	Test Year	Test Year	Effective	Annualized		Revenues at
0.	Class/Meter Size	Mar 2017	Mar 2017	July 2016	2017	2017	2017	April 2017	2017	Revenues	June 2017	June 2017	April 2017	Revenue P	roposed Rates	Proposed Rates
	Residential Service															
2	All Residential Meters	13,472		\$31.66	\$426,523.52			\$31.86	\$145,122.30	\$571,645.82	18,027		\$31.86	\$574,340.22	\$33.79	\$609,132.3
3	All Residential Gallons (Max 10k gallons)		50,496	\$5.25	\$265,104.00		16,499	\$5.28	\$87,114.72	\$352,218.72		66,995	\$5.28	\$353,733.60	\$5.60	\$375,172.0
4	Adjustment to bills for Harbor Shores (1)										(552)		\$31.86	(\$17,586.72)	\$33.79	(\$17,586.7
5	Adjustment to gallons for Harbor Shores (1)											(1,497)	\$5.28	(\$7,904.16)	\$5.60	(\$7,904.1)
6	Total Residential Service	13,472	50,496		\$691,627.52	4,555	16,499		\$232,237.02	\$923,864.54	17,475	65,498	_	\$902,582.94	_	\$958,813.4
7	Average Residential Bill				\$51.34				\$50.99	\$51.25			_	\$51.65	_	\$54.8
8	General Service - Base Charge												_		-	
9	5/8"	1,242		\$31.66	\$39,321.72	418		\$31.86	\$13,317.48	\$52,639.20	1,660		\$31.86	\$52,887.60	\$33.79	\$56,091.40
10	1"	78		\$79.15	\$6,173.70	30		\$79.65	\$2,389.50	\$8,563.20	108		\$79.65	\$8,602.20	\$84.48	\$9,123.8
11	1.5"	45		\$158.30	\$7,123.50	15		\$159.30	\$2,389.50	\$9,513.00	60		\$159.30	\$9,558.00	\$168.95	\$10,137.0
12	2"	74		\$253.28	\$18,742.72	26		\$254.88	\$6,626.88	\$25,369.60	100		\$254.88	\$25,488.00	\$270.33	\$27,033.0
13	3"	0		\$506.56	\$0.00	5		\$509.76	\$2,548.80	\$2,548.80	5		\$509.76	\$2,548.80	\$540.65	\$2,703.2
14	4"	9		\$791.50	\$7,123.50			\$796.50	\$2,389.50	\$9,513.00	12		\$796.50	\$9,558.00	\$844.77	\$10,137.2
15	6"	9		\$1,583.00	\$14,247.00	3		\$1,593.00	\$4,779.00	\$19,026.00	12		\$1,593.00	\$19,116.00	\$1,689.54	\$20,274.4
16	8"	9		\$2,532.80	\$22,795.20			\$2,548.80	\$7,646.40	\$30,441.60	12		\$2,548.80	\$30,585.60	\$2,703.26	\$32,439.1
17	8" Turbo	9		\$2,849.40	\$25,644.60			\$2,867.40	\$8,602.20	\$34,246.80	12		\$2,867.40	\$34,408.80	\$3,041.16	\$36,493.9
18	Total General Service BFC	1,475	_	Ç2,043.40	\$141,171.94			y=,007.40	\$50,689.26	\$191,861.20	1,981		Ç2,007.40 _	\$192,753.00	Ç5,541.10 _	\$204,433.3
	General Service - Gallons	2,3	=		+4,4,74,54	550			+==,003.20	+,001.20	1,501		=	+,, 55.00	=	Ţ_0.,.55.2
20	Gallonage Charge per 1,000 gallons		88,736	\$6.30	\$559,036.80		25,312	\$6.33	\$160,224.96	\$719,261.76		114,048	\$6.33	\$721,923.84	\$6.71	\$765,262.0
	Adj. Gallons for FKAA Incorrect billings - zeros omitto	od	10,980	\$6.30	\$69,174.00		23,312	50.55	\$100,224.50	\$69,174.00		10,980	\$6.33	\$69,503.40	\$6.71	\$73,675.8
'	Proforma Gallons for Stock Island Apartments (2)	zu	10,960	\$6.50	\$69,174.00					\$69,174.00			\$6.33		\$6.71	(\$121,128.9
23	Total General Service	1.475	99,716		\$769,382.74	506	25,312		\$210,914.22	\$980,296.96	1.981	(18,052) 106,976	\$6.33	(\$114,269.16) \$869,911.08	\$6.71	\$922,242.2
23 24	Average General Service Bill	1,475	99,710		\$521.62	300	25,512		\$416.83	\$494.85	1,961	100,976	=	\$439.13	=	\$465.54
	· ·				\$521.62	İ			\$416.83	\$494.85			-	\$439.13		\$465.54
	Harbor Shores (Included in Residential July 2016 the	u March 2017	T			_					_					
26	Base Facility Charge			\$2,198.34	\$0.00	3		\$2,198.34	\$6,595.02	\$6,595.02	3		\$2,198.34	\$6,595.02	\$2,331.56	\$6,994.68
27	Adjustment to bills for Harbor Shores (1)										9		\$2,198.34	\$19,785.06	\$2,331.56	\$20,984.0
28	Gallonage Charge per 1,000 gallons		251	\$5.28	\$1,325.28		555	\$5.28	\$2,930.40	\$2,930.40		806	\$5.28	\$4,255.68	\$5.60	\$4,513.6
29	Adjustment to gallons for Harbor Shores (1)											1,630	\$5.28	\$8,606.40	\$5.60	\$9,128.0
30	690,000 gallon cap															
31			251				555					2,436	_		_	
32	Total Harbor Shores	0	251		\$0.00	3	555		\$9,525.42	\$9,525.42	12	2,436	_	\$39,242.16	_	\$41,620.32
33	Average General Service Bill				\$0.00				\$3,175.14	\$3,175.14			_	\$3,270.18	_	\$3,468.36
34	Private Lift Station Owners												'-		-	
35	5/8"	1,689		\$25.33	\$42,782.37	312		\$25.49	\$7,952.88	\$50,735.25	2,001		\$25.49	\$51,005.49	\$27.03	\$54,087.03
36	1"	80		\$63.32	\$5,065.60	24		\$63.72	\$1,529.28	\$6,594.88	104		\$63.72	\$6,626.88	\$67.58	\$7,028.32
37	1.5"	45		\$126.64	\$5,698.80	13		\$127.44	\$1,656.72	\$7,355.52	58		\$127.44	\$7,391.52	\$135.16	\$7,839.28
38	2"	44		\$202.62	\$8,915.28	14		\$203.90	\$2,854.60	\$11,769.88	58		\$203.90	\$11,826.20	\$216.26	\$12,543.08
39	3"	0		\$405.25	\$0.00	0		\$407.81	\$0.00	\$0.00	0		\$407.81	\$0.00	\$432.52	\$0.00
40	4"	0		\$633.20	\$0.00	0		\$637.20	\$0.00	\$0.00	0		\$637.20	\$0.00	\$675.81	\$0.00
41	6"	27		\$1,266.40	\$34,192.80			\$1,274.40	\$11,469.60	\$45,662.40	36		\$1,274.40	\$45,878.40	\$1,351.63	\$48,658.68
	8"			\$2,026.24	\$18,236.16			\$2,039.04	\$6,117.12	\$24,353.28	12		\$2,039.04	\$24,468.48	\$2,162.61	\$25,951.32
		9						\$6.33	\$63,977.31	\$266,597.91		42,269	\$6.33	\$267,562.77	\$6.71	\$283,624.99
42	-	9	32 162	\$6.30	5202 620 60		10 107						Ψ0.55			
42 43	Gallonage Charge per 1,000 gallons		32,162 32,162	\$6.30	\$202,620.60		10,107	\$0.55			2 269		_	\$414 759 74	y0.71 <u>-</u>	\$439 732 7
42 43 44	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners	1,894		\$6.30	\$317,511.61	375	10,107 10,107	Ş0.33	\$95,557.51	\$413,069.12	2,269	42,269	-	\$414,759.74 \$182.79	Ş0.71 <u>.</u>	
42 43 44 45	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill			\$6.30		375		Ş0.33			2,269		-	\$414,759.74 \$182.79	\$0.71	
42 43 44 45 46	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service	1,894	32,162	:	\$317,511.61 \$167.64	375	10,107		\$95,557.51 \$254.82	\$413,069.12 \$182.05		42,269	¢1 24	\$182.79		\$193.80
42 43 44 45 46 47	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons		32,162	\$6.30	\$317,511.61	375		\$1.34	\$95,557.51	\$413,069.12 \$182.05 \$25,178.82	2,269		\$1.34	\$182.79 \$36,279.16	\$1.42	\$193.80
42 43 44 45 46 47	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues	1,894	32,162	:	\$317,511.61 \$167.64	375	10,107		\$95,557.51 \$254.82	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34		42,269	\$1.34	\$182.79 \$36,279.16 \$78,700.34		\$439,732.7 \$193.80 \$38,445.08 \$78,700.34
42 43 44 45 46 47 48 49	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues	1,894	32,162	:	\$317,511.61 \$167.64	375	10,107		\$95,557.51 \$254.82	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34		42,269	\$1.34	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34		\$193.80 \$38,445.00 \$78,700.34 \$78,700.34
42 43 44 45 46 47 48 49	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Test Year Accruals	1,894	32,162	:	\$317,511.61 \$167.64	375	10,107		\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$0.00		42,269	\$1.34	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34 \$0.00		\$193.80 \$38,445.00 \$78,700.34 \$78,700.34 \$0.00
42 43 44 45 46 47 48 49 50	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Test Year Accruals Adjusted Test Year/ Annualized / Proposed Revenu	1,894	32,162	:	\$317,511.61 \$167.64	375	10,107		\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$0.00 \$2,430,635.20		42,269	- -	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34 \$0.00 \$2,341,475.42	\$1.42	\$193.80 \$38,445.00 \$78,700.30 \$78,700.30 \$0.00 \$2,479,554.10
42 43 44 45 46 47 48 49 50 51	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Test Year Accruals Adjusted Test Year/ Annualized / Proposed Revenu Total Per Books / Proposed	1,894	32,162	:	\$317,511.61 \$167.64	375	10,107		\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$0.00 \$2,430,635.20 \$ 2,130,306.57		42,269	- -	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34 \$0.00 \$2,341,475.42 \$ 2,130,306.57	\$1.42	\$193.80 \$38,445.00 \$78,700.30 \$78,700.30 \$0.00 \$2,479,554.10
42 43 44 45 46 47 48 49 50 51 52	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Test Year Accruals Adjusted Test Year/ Annualized / Proposed Revenu Total Per Books / Proposed Deferred Income - Residential	1,894 18	32,162 27,074	\$0.93	\$317,511.61 \$167.64 \$25,178.82	375	10,107		\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$0.00 \$2,430,635.20 \$ 2,130,306.57 (1,425.86)		42,269	- - -	\$36,279.16 \$78,700.34 \$78,700.34 \$0.00 \$2,341,475.42 \$ 2,130,306.57 \$ (1,425.86)	\$1.42	\$193.8 \$38,445.0 \$78,700.3 \$78,700.3 \$0.0 \$2,479,554.1
42 43 44 45 46 47 48 49 50 51 52 53	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Test Year Accruals Adjusted Test Year/ Annualized / Proposed Revenu Total Per Books / Proposed	1,894 18	32,162 27,074	\$0.93	\$317,511.61 \$167.64	375	10,107		\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$0.00 \$2,430,635.20 \$ 2,130,306.57		42,269	- - -	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34 \$0.00 \$2,341,475.42 \$ 2,130,306.57	\$1.42	\$193.8 \$38,445.0 \$78,700.3 \$78,700.3 \$0.0 \$2,479,554.1
42 43 44 45 46 47 48 49 50 51 52 53 54	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Test Year Accruals Adjusted Test Year/ Annualized / Proposed Revenu Total Per Books / Proposed Deferred Income - Residential Adjust per books for Roy Trailer Park billed 9,881 ga	1,894 18	32,162 27,074	\$0.93	\$317,511.61 \$167.64 \$25,178.82	375	10,107		\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$0.00 \$2,430,635.20 \$ 2,130,306.57 (1,425.86)		42,269	- - -	\$36,279.16 \$78,700.34 \$78,700.34 \$0.00 \$2,341,475.42 \$ 2,130,306.57 \$ (1,425.86)	\$1.42	\$193.8 \$38,445.0 \$78,700.3 \$78,700.3 \$0.0 \$2,479,554.1
42 43 44 45 46 47 48 49 50 51 52 53 54	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Test Year Accruals Adjusted Test Year/ Annualized / Proposed Revenu Total Per Books / Proposed Deferred Income - Residential Adjust per books for Roy Trailer Park billed 9,881 ga	1,894 18 es	32,162 27,074 ential rate of \$	\$0.93 \$5.25 per 1,00	\$317,511.61 \$167.64 \$25,178.82	6	10,107	\$1.34	\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$0.00 \$2,430,635.20 \$ 2,130,306.57 (1,425.86) 10,375.05		42,269	- - -	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34 \$0.00 \$2,341,475.42 \$ 2,130,306.57 \$ (1,425.86) \$ 10,375.05	\$1.42	\$193.8 \$38,445.0 \$78,700.3 \$78,700.3 \$0.0 \$2,479,554.1
42 43 44 45 46 47 48 49 50 51 52 53 54 55 55	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Test Year Accruals Adjusted Test Year/ Annualized / Proposed Revenu Total Per Books / Proposed Deferred Income - Residential Adjust per books for Roy Trailer Park billed 9,881 ga Adjustent made 4/2017 for prior period 4/20 Adjustment made 4/2017 for prior period 4/20	1,894 18 18 allons at reside	32,162 27,074 ential rate of \$ verbillings: Me	\$0.93 \$5.25 per 1,00	\$317,511.61 \$167.64 \$25,178.82 10,375.05	375 6	10,107 0 of units instead of b	\$1.34 y meter size:	\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$0.00 \$2,430,635.20 \$2,130,306.57 (1,425.86) 10,375.05		42,269	- - -	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34 \$0.00 \$2,341,475.42 \$2,130,306.57 \$(1,425.86) \$10,375.05	\$1.42	\$193.8 \$38,445.0 \$78,700.3 \$78,700.3 \$0.0 \$2,479,554.1
42 43 44 45 46 47 48 49 50 51 52 53 54 55 55	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Test Year Accruals Adjusted Test Year/ Annualized / Proposed Revenu Total Per Books / Proposed Deferred Income - Residential Adjust per books for Roy Trailer Park billed 9,881 ga Adjust per books for customer refunds: Adjustment made 4/2017 for prior period 4/20 Adjustment made 4/2017 for prior period 5/20 Adjustment made 4/2017 for prior period 5/20 Adjustment made 4/2017 for prior period 5/20	1,894 18 18 allons at reside 009 - 4/2016 ov 111- 3/2016 ove	32,162 27,074 ential rate of \$ verbillings: Me verbillings: Flag	\$0.93 5 5.25 per 1,00 cridian West ba	\$317,511.61 \$167.64 \$25,178.82 10,375.05 use rate was billed be rate was billed be	375 6 6 based on number ased on number ased on number ased on number contacts.	10,107 0 of units instead of b	\$1.34 y meter size: meter size:	\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$0.00 \$2,430,635.20 \$ 2,130,306.57 (1,425.86) 10,375.05		42,269	- - -	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34 \$0.00 \$2,341,475.42 \$2,130,306.57 \$ (1,425.86) \$ 10,375.05	\$1.42	\$193.8 \$38,445.0 \$78,700.3 \$78,700.3 \$0.0 \$2,479,554.1
42 43 44 45 46 47 48 49 50 51 52 53 54 55 55	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Test Year Accruals Adjusted Test Year/ Annualized / Proposed Revenu Total Per Books / Proposed Deferred Income - Residential Adjust per books for Roy Trailer Park billed 9,881 ga Adjustent made 4/2017 for prior period 4/20 Adjustment made 4/2017 for prior period 4/20	1,894 18 18 allons at reside 009 - 4/2016 ov 111- 3/2016 ove	32,162 27,074 ential rate of \$ verbillings: Me verbillings: Flag	\$0.93 55.25 per 1,00 cridian West ba	\$317,511.61 \$167.64 \$25,178.82 10,375.05 use rate was billed be rate was billed be	375 6 6 based on number ased on number ased on number ased on number contacts.	10,107 0 of units instead of b	\$1.34 y meter size: meter size:	\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$0.00 \$2,430,635.20 \$2,130,306.57 (1,425.86) 10,375.05		42,269	- - -	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34 \$0.00 \$2,341,475.42 \$2,130,306.57 \$(1,425.86) \$10,375.05	\$1.42	\$193.8 \$38,445.0 \$78,700.3 \$78,700.3 \$0.0 \$2,479,554.1
42 43 44 45 46 47 48 49 50 51 52 53 54 55 55	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Test Year Accruals Adjusted Test Year/ Annualized / Proposed Revenu Total Per Books / Proposed Deferred Income - Residential Adjust per books for Roy Trailer Park billed 9,881 ga Adjust per books for customer refunds: Adjustment made 4/2017 for prior period 4/20 Adjustment made 4/2017 for prior period 5/20 Adjustment made 4/2017 for prior period 5/20 Adjustment made 4/2017 for prior period 5/20	1,894 18 18 allons at reside 009 - 4/2016 ov 111- 3/2016 ove	32,162 27,074 ential rate of \$ verbillings: Me verbillings: Flag	\$0.93 55.25 per 1,00 cridian West ba	\$317,511.61 \$167.64 \$25,178.82 10,375.05 use rate was billed be rate was billed be	375 6 6 based on number ased on number ased on number ased on number contacts.	10,107 0 of units instead of b	\$1.34 y meter size: meter size:	\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$0.00 \$2,430,635.20 \$ 2,130,306.57 (1,425.86) 10,375.05		42,269	- - -	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34 \$0.00 \$2,341,475.42 \$2,130,306.57 \$ (1,425.86) \$ 10,375.05	\$1.42	\$193.8 \$38,445.0 \$78,700.3 \$78,700.3 \$0.0 \$2,479,554.1
42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Test Year Accruals Adjusted Test Year/Annualized / Proposed Revenu Total Per Books / Proposed Deferred Income - Residential Adjust per books for Roy Trailer Park billed 9,881 ga Adjust per books for customer refunds: Adjustment made 4/2017 for prior period 4/20 Adjustment made 4/2017 for prior period 5/20 Adjustment made 4/2017 for prior period 5/20 Adjustment made 4/2017 for prior period 6/20 Adjustment made 4/2017 for prior period 6/20 Adjustment made 4/2017 for prior period 6/20	1,894 18 18 allons at reside 009 - 4/2016 ov 111 - 3/2016 ove 013 - 5/2016 ove	32,162 27,074 ential rate of \$ verbillings: Me verbillings: Flag	\$0.93 55.25 per 1,00 cridian West ba	\$317,511.61 \$167.64 \$25,178.82 10,375.05 use rate was billed be rate was billed be	375 6 6 based on number ased on number ased on number ased on number contacts.	10,107 0 of units instead of b	\$1.34 y meter size: meter size:	\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$78,700.34 \$2,430,635.20 \$2,130,306.57 (1,425.86) 10,375.05 72,701.12 43,402.79 25,512.91		42,269	- - -	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34 \$78,700.34 \$2,341,475.42 \$2,130,306.57 \$(1,425.86) \$10,375.05 72,701.12 43,402.79 25,512.91	\$1.42	\$193.8 \$38,445.0 \$78,700.3 \$78,700.3 \$0.0 \$2,479,554.1
42 43 44 45 46 47 48 49 50 51 52 53 54 55 55 56 57 58	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Test Year Accruals Adjusted Test Year/ Annualized / Proposed Revenu Total Per Books / Proposed Deferred Income - Residential Adjust per books for Roy Trailer Park billed 9,881 ga Adjust per books for customer refunds: Adjustment made 4/2017 for prior period 4/20 Adjustment made 4/2017 for prior period 5/20 Adjustment made 4/2017 for prior period 5/20 Customer Refunds per Docket No. 150071-SU Adjust Re-use revenues for prior period June 2016 bil	1,894 18 18 allons at reside 009 - 4/2016 ov 111 - 3/2016 ove 013 - 5/2016 ove	32,162 27,074 ential rate of \$ verbillings: Me verbillings: Flag	\$0.93 55.25 per 1,00 cridian West ba	\$317,511.61 \$167.64 \$25,178.82 10,375.05 use rate was billed be rate was billed be	375 6 6 based on number ased on number ased on number ased on number contacts.	10,107 0 of units instead of b	\$1.34 y meter size: meter size:	\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$0.00 \$2,430,635.20 \$1,425.86 \$10,375.05 \$2,701.12 \$43,402.79 \$2,512.91 \$15,832.00 \$3,182.94		42,269	=	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34 \$0.00 \$2,341,475.42 \$ 2,130,306.57 \$ (1,425.86) \$ 10,375.05 72,701.12 43,402.79 25,512.91 165,832.00 (3,946.92)	\$1.42	\$193.8 \$38,445.0 \$78,700.3 \$78,700.3 \$0.0 \$2,479,554.1
42 43 44 45 46 47 48 49 50 51 55 55 54 55 56 57 58 59 60	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Total Other Revenues Test Year Accruals Adjusted Test Year/Annualized / Proposed Revenu Total Per Books / Proposed Deferred Income - Residential Adjust per books for Roy Trailer Park billed 9,881 ga Adjust per books for Roy Trailer Park billed 9,881 ga Adjust per books for customer refunds: Adjustment made 4/2017 for prior period 4/20 Adjustment made 4/2017 for prior period 5/20 Adjustment made 4/2017 for prior period 5/20 Adjustment made 4/2017 for prior period 5/20 Customer Refunds per Docket No. 150071-5U Adjust Re-use revenues for prior period June 2016 bi Adjusted per Books	1,894 18 18 allons at reside 009 - 4/2016 ov 111 - 3/2016 ove 013 - 5/2016 ove	32,162 27,074 ential rate of \$ verbillings: Me verbillings: Flag	\$0.93 55.25 per 1,00 cridian West ba	\$317,511.61 \$167.64 \$25,178.82 10,375.05 use rate was billed be rate was billed be	375 6 6 based on number ased on number ased on number ased on number contacts.	10,107 0 of units instead of b	\$1.34 y meter size: meter size:	\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$0.00 \$2,430,635.20 \$ 2,130,306.55 \$ 2,130,306.55 \$ 2,130,306.55 \$ 2,701.12 43,402.79 25,512.91 165,832.00 (3,946.92) \$ 2,442,757.66		42,269	=	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34 \$78,700.34 \$2,341,475.42 \$2,130,306.57 \$(1,425.86) \$10,375.05 72,701.12 43,402.79 25,512.91 165,832.00 (3,946.92) \$2,442,757.66	\$1.42	\$193.8 \$38,445.0 \$78,700.3 \$78,700.3 \$0.0 \$2,479,554.1 \$2,478,567.1
42 43 44 45 46 47 48 49 551 55 55 55 55 56 60 61	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Total Other Revenues Adjusted Test Year/ Annualized / Proposed Revenu Total Per Books / Proposed Deferred Income - Residential Adjust per books for Roy Trailer Park billed 9,881 ga Adjust per books for customer refunds: Adjustment made 4/2017 for prior period 5/20 Adjustment made 4/2017 for prior period 5/20 Customer Refunds per Docket No. 150071-5U Adjust Re-use revenues for prior period June 2016 bi Adjusted per Books Difference	1,894 18 18 allons at reside 009 - 4/2016 ov 111 - 3/2016 ove 013 - 5/2016 ove	32,162 27,074 ential rate of \$ verbillings: Me verbillings: Flag	\$0.93 55.25 per 1,00 cridian West ba	\$317,511.61 \$167.64 \$25,178.82 10,375.05 use rate was billed be rate was billed be	375 6 6 based on number ased on number ased on number ased on number contacts.	10,107 0 of units instead of b	\$1.34 y meter size: meter size:	\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$0.00 \$2,430,635.00 \$2,130,306.57 (1,425.86) 10,375.05 72,701.12 43,402.79 25,512.91 165,832.00 (3,946.92) \$ 2,442,757.66 \$ 2,442,757.66		42,269	=	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34 \$50.00 \$2,341,475.42 \$ 2,130,306.57 \$ (1,425.86) \$ 10,375.05 72,701.12 43,402.79 25,512.91 165,832.00 (3,946.92) \$ 2,442,757.66 -\$101,282	\$1.42	\$193.8 \$38,445.0 \$78,700.3 \$78,700.3 \$2,479,554.1 \$2,478,567.1
42 43 44 45 46 47 48 49 50 51 52 53 54 55 55 56 57 58 59 60 61 62	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Test Year Accruals Adjusted Test Year/ Annualized / Proposed Revenu Total Per Books / Proposed Deferred Income - Residential Adjust per books for Roy Trailer Park billed 9,881 ga Adjust per books for customer refunds: Adjustment made 4/2017 for prior period 4/20 Adjustment made 4/2017 for prior period 5/20 Adjustment made 4/2017 for prior period 5/20 Customer Refunds per Docket No. 150071-SU Adjust Re-use revenues for prior period June 2016 bi Adjusted per Books Difference Percentage	1,894 18 18 allons at reside 009 - 4/2016 ov 111 - 3/2016 ove 013 - 5/2016 ove	32,162 27,074 ential rate of \$ verbillings: Me verbillings: Flag	\$0.93 55.25 per 1,00 cridian West ba	\$317,511.61 \$167.64 \$25,178.82 10,375.05 use rate was billed be rate was billed be	375 6 6 based on number ased on number ased on number ased on number contacts.	10,107 0 of units instead of b	\$1.34 y meter size: meter size:	\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$0.00 \$2,430,635.20 \$ 2,130,306.55 \$ 2,130,306.55 \$ 2,130,306.55 \$ 2,701.12 43,402.79 25,512.91 165,832.00 (3,946.92) \$ 2,442,757.66		42,269	=	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34 \$78,700.34 \$2,341,475.42 \$2,130,306.57 \$(1,425.86) \$10,375.05 72,701.12 43,402.79 25,512.91 165,832.00 (3,946.92) \$2,442,757.66	\$1.42	\$193.80 \$38,445.00 \$78,700.34 \$78,700.34
42 43 44 45 46 47 48 49 50 51 52 53 54 55 55 56 57 58 59 60 61	Gallonage Charge per 1,000 gallons Total Private Lift Station Owners Average Private Lift Station Bill Reuse Service Gallonage Charge per 1,000 gallons Other Miscellaneous Revenues Total Other Revenues Total Other Revenues Adjusted Test Year/ Annualized / Proposed Revenu Total Per Books / Proposed Deferred Income - Residential Adjust per books for Roy Trailer Park billed 9,881 ga Adjust per books for customer refunds: Adjustment made 4/2017 for prior period 5/20 Adjustment made 4/2017 for prior period 5/20 Customer Refunds per Docket No. 150071-5U Adjust Re-use revenues for prior period June 2016 bi Adjusted per Books Difference	1,894 18 18 18 19 19 19 19 19 19 19	32,162 27,074 ential rate of \$ verbillings: Me verbillings: Flag	\$0.93 55.25 per 1,00 cridian West ba	\$317,511.61 \$167.64 \$25,178.82 10,375.05 use rate was billed be rate was billed be	375 6 6 based on number ased on number ased on number ased on number contacts.	10,107 0 of units instead of b	\$1.34 y meter size: meter size:	\$95,557.51 \$254.82 \$0.00	\$413,069.12 \$182.05 \$25,178.82 \$78,700.34 \$78,700.34 \$0.00 \$2,430,635.00 \$2,130,306.57 (1,425.86) 10,375.05 72,701.12 43,402.79 25,512.91 165,832.00 (3,946.92) \$ 2,442,757.66 \$ 2,442,757.66		42,269	=	\$182.79 \$36,279.16 \$78,700.34 \$78,700.34 \$50.00 \$2,341,475.42 \$ 2,130,306.57 \$ (1,425.86) \$ 10,375.05 72,701.12 43,402.79 25,512.91 165,832.00 (3,946.92) \$ 2,442,757.66 -\$101,282	\$1.42	\$193.8 \$38,445.0 \$78,700.3 \$78,700.3 \$2,479,554.1 \$ 2,478,567.1

⁽²⁾ Adjustment to projected consumption for Stock Island Apartments based on prior 4 months reduced consumption.

Allowance for Funds Prudently Invested - Calculation of Carrying Costs for Each ERC

Company: K W Resort Utilities Corp Docket No.: 20170141-SU

Test Year Ended: 06/30/2017

Interim [] Final [x]

Florida Public Service Commission E-10 (Interim) Schedule AFPI Page 1 of 4

Preparer: Milian, Swain & Associates, Inc.

Line No	(1)	(2)
1	Cost of Qualifying Assets	\$ 2,729,665
2	Capacity of Qualifying Assets	241,965 GPD
3	Number of Future Customers (250gpd per ERC)	968 ERC
4	Annual Depreciation Expense	\$ 73,908
5	Rate of Return	7.15%
6	Weighted Cost of Equity	4.63%
7	Federal Income Tax Rate	
8	State Income Tax Rate	
9	Annual Property Tax	\$ 259
10	Other Costs	\$ -
11	Depreciation Rate of Assets	3.33%
12	Test Year	2017

Allowance for Funds Prudently Invested - Calculation of Carrying Costs for Each ERC

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU

Test Year Ended: 06/30/2017

Interim [] Final [x]

Florida Public Service Commission

E-10 (Interim)

Schedule AFPI

Page 2 of 4

Preparer: Milian, Swain & Associates, Inc.

Line						
No	(1)		(2)	(3)		(4)
1	Cost of Qualifying Assets:	\$	2,729,665	Annual Depreciation Expense:		\$73,908
2	Divided By Future ERC:		968	Future ERC's:		968
3						
4	Cost/ERC:	\$	2,820.31	Annual Depr. Cost per ERC:	\$	76.36
5	Multiply By Rate of Return:		7.15%			
6						
7	Annual Return Per ERC:	\$	201.65	Annual Property Tax Expense:	\$	259
8				Future ERC's:		968
9	Annual Reduction in Return:	\$	5.46			
10	(Annual Depreciation Expense			Annual Prop. Tax per ERC:	\$	0.27
11	per ERC Times Rate of Return)					
12						
13						
14	Federal Tax Rate:		0.00%	Weighted Cost of Equity:		4.63%
15	Effective State Tax Rate:		0.00%	Divided by Rate of Return:		7.15%
16						
17	Total Tax Rate:	_	0.00%	% of Equity in Return:		64.76%
18						
19						
20	Effective Tax on Return:		0.00%	Other Costs:	\$	_
21	(Equity % Times Tax Rate)			Future ERC's:	·	968
22	,					
23	Provision For Tax:		0.00%	Cost per ERC:	\$	
24	(Tax on Return/(1-Total Tax Rate))			·	·	
	, , , , , , , , , , , , , , , , , , , ,					

Allowance for Funds Prudently Invested - Calculation of Carrying Costs for Each ERC

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017

Interim [] Final [x]

Florida Public Service Commission E-10 (Interim) Schedule AFPI Page 3 of 4

Preparer: Milian, Swain & Associates, Inc.

Line								a.c.	ivilliali, Swalli	G 7133	ociates, inc.
No	(1)		(2)		(3)		(4)		(5)		(6)
1			2017		2018		2019		2020		2021
2											
3	Unfunded Other Costs:	\$	-	\$	-	\$	-	\$	-	\$	-
4	Unfunded Annual Depreciation:		76.36		76.36		76.36		76.36		76.36
5	Unfunded Property Tax:		0.27		0.27		0.27		0.27		0.27
6 7	Subtotal Unfunded Annual Expense:	\$	76.63	Ś	76.63	\$	76.63	\$	76.63	Ś	76.63
8	Unfunded Expenses Prior Year:	Y	0.00	Y	76.63	Y	153.26	Υ	229.89	Y	306.52
9	omanaca Expenses Thor real.		0.00		70.03		155.20		225.05		300.32
10	Total Unfunded Expenses:	\$	76.63	\$	153.26	\$	229.89	\$	306.52	\$	383.15
11											
12	Return on Expenses Current Year:		5.48		5.48		5.48		5.48		5.48
13	Return on Expenses Prior Year:		0.00		5.48		10.96		16.44		21.92
14	Return on Plant Current Year:		201.65		196.19		190.73		185.27		179.81
15	Earnings Prior Year:		0.00		201.65		417.74		649.30		897.43
16	Compound Earnings from Prior Year:		0.00		14.42		29.87		46.42		64.17
17											
18	Total Compounded Earnings:	\$	201.65	\$	417.74	\$	649.30	\$	897.43	\$	1,163.33
19 20	Earnings Expansion Factor for Tax:		1.00		1.00		1.00		1.00		1.00
21	Revenue Required to Fund Earnings:	\$	201.65	\$	417.74	\$	649.30	\$	897.43	\$	1,163.33
22	Revenue Required to Fund Expenses:		76.63		153.26		229.89		306.52		383.15
23	·										
24		-									
25	Subtotal:	\$	278.28	\$	571.00	\$	879.19	\$	1,203.95	\$	1,546.48
26	Divided by Factor for Regulatory Assessment Fee		0.955		0.955		0.955		0.955		0.955
27	· · · · · · · · · · · · · · · · · · ·										
28	ERC Carrying Cost for 1 Year:	\$	291.39	\$	597.90	\$	920.62	\$	1,260.68	\$	1,619.35

Docket No. 20170141-SU MFRs Exhibit DDS-1 Page 85of 85

Allowance for Funds Prudently Invested - Calculation of Carrying Costs for Each ERC

Company: K W Resort Utilities Corp

Docket No.: 20170141-SU Test Year Ended: 06/30/2017 Florida Public Service Commission E-10 (Interim) Schedule AFPI Page 4 of 4

Preparer: Milian, Swain & Associates, Inc.

Interim [] Final [x]

Line No	(1)	(2)		(3)		(4)	(5)		(6)		(7)	
		 2017		2018		2019	 2020		2021		2022	
1	January	\$ 24.28	\$	316.94	\$	624.80	\$ 948.96	\$	1,290.57	\$	1,619.35	
2	February	48.57		342.48		651.69	977.29		1,320.46		1,619.35	
3	March	72.85		368.02		678.58	1,005.63		1,350.35		1,619.35	
4	April	97.13		393.56		705.47	1,033.97		1,380.24		1,619.35	
5	May	121.41		419.11		732.37	1,062.31		1,410.13		1,619.35	
6	June	145.70		444.65		759.26	1,090.65		1,440.02		1,619.35	
7	July	169.98		470.19		786.15	1,118.99		1,469.90		1,619.35	
8	August	194.26		495.73		813.05	1,147.33		1,499.79		1,619.35	
9	September	218.54		521.28		839.94	1,175.66		1,529.68		1,619.35	
10	October	242.83		546.82		866.83	1,204.00		1,559.57		1,619.35	
11	November	267.11		572.36		893.72	1,232.34		1,589.46		1,619.35	
12	December	291.39		597.90		920.62	1,260.68		1,619.35		1,619.35	