

---

**CITY OF FORT MEADE**  
521 NW 4th Street Fort Meade.  
863-285-1163  
Cityoffortmeade.com

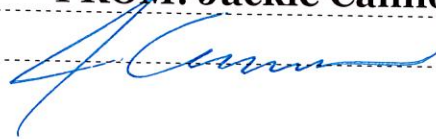
Public service Commission  
Staffs First Data Request

12/15/2017

---

**TO: Public Service  
Commission**

**FROM: Jackie Cannon**



- 
- Urgent
  - Please review
  - Please comment
  - For your records

COMMISSIONERS:  
JULIE I. BROWN, CHAIRMAN  
ART GRAHAM  
RONALD A. BRISÉ  
DONALD J. POLMANN  
GARY F. CLARK

STATE OF FLORIDA



OFFICE OF THE GENERAL COUNSEL  
KEITH C. HETRICK  
GENERAL COUNSEL  
(850) 413-6199

# Public Service Commission

November 14, 2017

## STAFF'S FIRST DATA REQUEST

*via email*

To:

Duke Energy Florida, LLC ([Matthew.Bernier@duke-energy.com](mailto:Matthew.Bernier@duke-energy.com), [dianne.triplett@duke-energy.com](mailto:dianne.triplett@duke-energy.com))  
Florida Power & Light Company ([ken.hoffman@fpl.com](mailto:ken.hoffman@fpl.com))  
Gulf Power Company ([jastone@southernco.com](mailto:jastone@southernco.com), [rab@beggslane.com](mailto:rab@beggslane.com))  
Tampa Electric Company ([jbeasley@ausley.com](mailto:jbeasley@ausley.com))  
Municipal Group ([AZubaly@publicpower.com](mailto:AZubaly@publicpower.com))  
Lee County ([dennie.hamilton@lcec.net](mailto:dennie.hamilton@lcec.net))  
Cooperative Group ([mhershel@feca.com](mailto:mhershel@feca.com))

**Re: Docket No. 20170215-EU - Review of electric utility hurricane preparedness and restoration actions.**

To Whom It May Concern:

By this letter, the Commission staff requests that each utility provide responses to the following data requests.

### Staging for Utility Personnel and Mutual Aid

1. Please describe the pre-storm coordination process for Hurricanes Hermine, Matthew, Irma, Maria, and Nate. The description should include:
  - a. Dates and topics of internal meetings held after each storm was named.
  - b. Dates and topics of external communication pertaining to mutual aid held after each storm was named.
  - c. Date mutual aid was requested and nature of request.
  - **First meeting was held on Tuesday September 5 2017**
  - **In contact with mutual aid September 10**
  - **September 11**
2. Please provide a detailed description of the utility's allocation of storm duties for all personnel. This should include a description of each function and the number of utility personnel assigned.

## Section III: General Description of Emergency Support Functions

<b>ESF #</b>	<b>Function</b>	<b>Description</b>
1	<b>TRANSPORTATION</b>  Mike Bolin 863-223-5359	Provides coordination and liaison with the County, State and Federal ESFs for the allocation and mobilization of transportation resources in support of City.
2	<b>COMMUNICATIONS</b>  Jackie Cannon 863-226-8476 Sheryl Williams 863-226-8505 Melissa Wessell 863-559-1450	Provides emergency radio and telecommunications services for City and locally based volunteer organizations; and coordinates with City, County, State and Federal ESFs and other organizations to restore and maintain communications services needed for response.
3	<b>PUBLIC WORKS AND ENGINEERING</b>  Jackie Cannon 863-226-8476 Shane Coulter 863-269-6010	Provides for the restoration of City public works systems, provides engineering services needed by other City ESFs and coordinates with County, State and Federal ESFs as needed
4	<b>FIRE FIGHTING</b>  Fire Chief 863-577-9311	Provides fire detection, suppression and prevention services in the City and at critical facilities; staffs command teams at incident sites during ESF operations, as needed
5	<b>INFORMATION AND PLANNING</b>  Sheryl Williams 863-226-8505 Melissa Wessell 863-559-1450	Collects, analyzes, disseminates, and archives critical information on disaster impact and emergency operations by City ESFs; coordinates with other County, State and Federal ESFs on information management relevant to City response operations.
6	<b>MASS CARE</b> Polk County 863-534-6000	Provides Coordination with support for City, County, State, Federal and volunteer organizations responsible for sheltering and care including providing temporary sources of food and potable water for the City's population impacted by a disaster.
7	<b>RESOURCE MANAGEMENT</b>  Fred Hilliard 863-226-8350	Secures and allocates material resources for City ESFs through any necessary means, including implementation of mutual-aid agreements and in support of other County, State and Federal ESFs as needed.

8	<b>HEALTH AND MEDICAL SERVICES</b>  Polk County EMS 911	Provides first aid services and assessments for City response and recovery personnel and the public. Supports health and medical services with operations by the City, County and State.
9	<b>SEARCH AND RESCUE</b>  Fire Department 911	Provides urban search and rescue services and coordinates with County, State, Federal and volunteer search and rescue operations on the lands and waterways within the City, as well as adjacent lands and waterways.
10	<b>HAZARDOUS MATERIALS</b>  Fire Department 911	Provides for prevention, containment and cleanup of hazardous material releases and coordinates with County, State, Federal and private hazardous materials. Emergency response operations impacting the City or adjacent lands and waters.
11	<b>FOOD AND WATER</b>  Kara Lucas 863-226-8474 Danelle Holder 863-226-8510	Provides coordination and liaison with County, State, Federal and volunteer organizations providing temporary sources of food and potable water for the City's emergency response personnel.
12	<b>ENERGY</b>  Jackie Cannon 863-8476	Provides coordination and liaison with County, State, Federal and electric utility emergency operations related to identification of energy needs, as well as the restoration of energy services within the City.
13	<b>MILITARY SUPPORT</b>	Provides coordination and liaison with military and National Guard operations within and for the City; including operations of the State's Rapid Impact Assessment Teams.
14	<b>PUBLIC INFORMATION</b>  Fred Hilliard 863-226-8350	Provides for the coordination with County emergency warnings and instructions and facilitates their dissemination with the City; provides representation in and coordination with County, State and Federal public information activities.
15	<b>VOLUNTEERS AND DONATIONS</b>  Melissa Wessell 863-559-1450 Roc Eiland 863-226-8484	Provides coordination and liaison with County, State, Federal and volunteer organizations to manage the receipt, storage and distribution of donated goods and services in the City.
16	<b>LAW ENFORCEMENT AND SECURITY</b>	Provides enforcement of applicable orders, ordinances and statutes; provides traffic control and maintains security for impacted, protected and evacuated areas, critical facilities and local emergency response operations.

	Sheriff's Office 911	
17	<b>ANIMAL ISSUES</b>  Animal Control 863-577-1762	Coordinates with the Polk County S.O. regarding the care and control of animals affected by a major event.
18	<b>BUSINESS INDUSTRY AND</b>  MaryJo Russell 863-223-5325 Melissa Wessell 863-559-1450	Coordinates with Polk County to assess the economic status and begin recovery of businesses affected by a major event. Damage Assessment – take pictures of any damage marking specific locations.
19	<b>DAMAGE ASSESSMENT</b>  Fred Hilliard 863-226-8350 Melissa Wessell 863-559-1450 MaryJo Russell 863-223-5325	Coordinates with Polk County to provide qualitative and quantitative data regarding public and individual damage within the City.
20	<b>PEOPLE WITH SPECIAL NEEDS</b>  Kara Lucas 863-226-8474 Danelle Holder 863-226-8510	Coordinates with Polk County in the local registration, transportation, sheltering and care of special needs populations.

3. When did the costs for Hurricanes Hermine, Matthew, Irma, Maria, and Nate begin to accrue for receiving mutual aid?

- **Crews arrived Tuesday September 12 2017**

**Damage Assessment Process**

4. Please provide a detailed overview of the initial damage assessment process for Hurricanes Hermine, Matthew, Irma, Maria, and Nate, including the number of utility employees or contractors involved, their duties, and how initial damage assessment is disseminated within the utility to assist in restoration activities. Additionally, please provide photographs or other visual media that memorializes storm damage, which was documented during the initial damage assessment process.

- **We had 5 assessment teams go out and do damage evaluation**

5. Please provide a description of how damage assessment data is updated and communicated internally.

- **Met at lunch and end of work day marked off list**

**Restoration Workload**

6. Please provide a detailed description of how the utility determines when and where to start restoration efforts.

- **Water plant, well #2 downtown business circuit 1**
- **Wastewater treatment plant and most customers circuit 3**
- **3 schools and sewer lift station circuit 5**
- **Sewer Lift stations Customer count circuit 2**
- **Remaining customers circuit 4**

7. For Hurricanes Hermine, Matthew, Irma, Maria, and Nate, please complete the following table on workload priority:

Personnel Responsible for Restoration Workload Assignments		
Title	Years of experience	Number of crews managed
<b>Public works Director</b>	<b>28</b>	<b>3</b>

8. Please provide a description of how restoration workload adjusts based on work completed and updates to damage assessments.

- **Just continued to work till complete**

9. If applicable, please describe how mutual aid was determined to be no longer needed following Hurricanes Hermine, Matthew, Irma, Maria, and Nate.

- **When all work and clean up was completed**

**Staffing Considerations**

10. Regarding Hurricanes Hermine, Matthew, Irma, Maria, and Nate, please respond to the following, please provide the following:

- a. Days of lodging provided for Utility personnel (Person-Days) 0
- b. Days of lodging provided for mutual aid partners (Person-Days) 8
- c. Number of meals provided for Utility personnel 30
- d. Number of meals provided for mutual aid partners 30
- e. Number of Utility personnel injuries 0
- f. Number of mutual aid partner injuries 0
- g. Number of Utility personnel fatalities 0
- h. Number of mutual aid partner fatalities 0

Please note any delays in restoration associated with items e-h above.

11. Please provide a detailed description of when your Utility was considered fully restored from each named storm event. **September 18 2017 Irma**

### **Customer Communication**

12. Regarding Hurricanes Hermine, Matthew, Irma, Maria, and Nate, please respond to the following for each county in the Utility's service territory affected by the storms.
  - a. Total number of customer accounts 2640
  - b. Peak number of outages 2640
13. Please provide how call center customer service representatives were utilized before, during and after Hurricanes Hermine, Matthew, Irma, Maria, and Nate.
  - **We used them to answer calls, run material to crews, pick up material at venders**
14. Please provide the number of customer service representatives the Utility had during Hurricanes Hermine, Matthew, Irma, Maria, and Nate. 3
  - a. Were there additional personal deployed or 3rd party entities utilized to help address customer contacts during each named storm event? If so, how many?
15. Please provide the number of customer contacts received by the customer call center(s) during Hurricanes Hermine, Matthew, Irma, Maria, and Nate. -n/a
16. Please provide all methods (call centers, email, Utility website, etc.) utilized to submit and collect customer contacts before, during, and after Hurricanes Hermine, Matthew, Irma, Maria, and Nate. **Phone email, contact, Facebook, Smart Notice Alert System,**
17. Please describe the step by step process(es) by which customer contacts are addressed before, during, and after a named storm event. If different during each timeframe, please describe the step by step process during each separately. **We answered as many as we could address the as quickly as possible**
  - a. Did the Utility identify any delays in restoration as a result of addressing customer contacts related to Hurricanes Hermine, Matthew, Irma, Maria, and Nate? If so, please provide detail.
18. Please provide whether or not customer contacts are categorized (by concern, complaint, information request, etc.) If so, how are they categorized? If not, why not? **Tried to but not always, emergency a non-emergency**

19. Please provide a detailed description of how customer service representatives are informed of restoration progress. **With a list of completion**
  - a. Is there a script provided to each customer service representative to relay restoration progress to customers? If so, what is the process by which the script is created?
20. Please describe the process the Utility uses to notify customers of approximate restoration times. The response should include at a minimum: **n/a we did not give a time**
  - a. How restoration time estimates were determined.
  - b. How customers are notified.
  - c. How restoration time estimates are updated.
  - d. How restoration time estimates are disseminated internally, to the county and state Emergency Operations Centers, and to the public.

### Material Considerations

21. Regarding Hurricanes Hermine, Matthew, Irma, Maria, and Nate, please provide a description of how vehicle fuel was procured for Utility personnel and mutual aid partners. As part of the response, please answer the following: **contract thru Polk county**
  - a. Whether or not the Utility has fuel stored for these types of events **no**
  - b. Whether or not fuel shortage was an issue during these events **no**
  - c. Whether or not there were any delays due to fuel shortage **no**
  - d. Whether or not there were enough vehicles available during these events/any issues mobilizing crew's **no**
22. Please detail any complications or delays such as shortage or delayed delivery of materials for Hurricanes Hermine, Matthew, Irma, Maria, and Nate. **none**

### Restoration Process

23. Please provide a summary timeline of the utility's restoration process for each hurricane: Hermine, Matthew, Irma, Maria, and Nate. The timeline should include, but not limited to, staging, stand-down, deployment, re-deployment, allocation, mutual aid, release of mutual aid, and date last outage was restored.
  - **Staging was done at the warehouse with all crews and safety meeting**
  - **Work stopped at around 6 or 7 every night**
  - **Mutual aid was released September 18 with closing meeting**
  - **Last customer had power on September 17**
24. Please explain how the Utility validates adherences and departures from its storm preparation plan. **n/a**
  - a. If the Utility does not assess departures from its storm plan, explain why not.
  - b. If the Utility does not document or otherwise memorialize departures from its storm plan, explain why not.
  - c. Have departures from the Utility's storm preparation plan resulted in modification of the storm preparation plan during 2015 through 2017? If so, please explain how with examples.



25. Please explain how the Utility validates adherences and departures from its storm restoration plan.
  - a. If the Utility does not assess departures from its storm restoration plan, explain why not.
  - b. If the Utility does not document or otherwise memorialize departures from its restoration storm plan, explain why not.
  - c. Have departures from the Utility's storm restoration plan resulted in modification of the storm restoration plan during 2015 through 2017? If so, please explain how with examples.

**Outages**

26. Please identify all counties, including reporting regions/division for each county if applicable, that were impacted (had outages or damage) due to Hurricanes Matthew, Hermine, Irma, Maria, and Nate. Polk
27. Please complete the table below summarizing the wind speed and flooding impacts by county in the utility's service area. If the requested information is not available by county, please provide the information on a system basis. Please provide this information for Hurricanes Matthew, Hermine, Irma, Maria, and Nate. N/A

Weather Impact				
County	Maximum Sustained Winds (MPH)	Maximum Gusts (MPH)	Maximum Rainfall (inches)	Maximum Storm Surge (Feet)

**Hardened and Non-Hardened Structures**

28. Please provide a county map or graphic indicating the geographic locations where the Utility's infrastructure was storm hardened after 2006. For purposes of this question, do not include vegetation management/A

29. Please complete the table below summarizing hardened facilities that required repair or replacement as a result of Hurricanes Matthew, Hermine, Irma, Maria, and Nate.

<b>Hardened Facilities</b>		
<b>Hurricane</b>	<b>Number of Facilities Requiring</b>	
	<b>Repair</b>	<b>Replacement</b>
<b><i>Transmission</i></b>		
Structures		
Substations		
<b>Total</b>		
<b><i>Distribution</i></b>		
Poles	40	30
Substation		
Feeder OH		
Feeder UG		
Feeder Combined		
Lateral OH		
Lateral UG		
Lateral Combined		
<b>Total</b>		
<b><i>Service</i></b>		
Service OH		
Service UG		
Service Combined		
<b>Total</b>		

30. Please complete the table below summarizing non-hardened facilities that required repair or replacement as a result of Hurricanes Matthew, Hermine, Irma, Maria, and Nate.

<b>Non-Hardened Facilities</b>		
<b>Hurricane</b>	<b>Number of Facilities Requiring</b>	
	<b>Repair</b>	<b>Replacement</b>
<b><i>Transmission</i></b>		
Structures		
Substations		
<b>Total</b>		
<b><i>Distribution</i></b>		
Poles		
Substation		
Feeder OH		
Feeder UG		
Feeder Combined		
Lateral OH		
Lateral UG		
Lateral Combined		
<b>Total</b>		
<b><i>Service</i></b>		
Service OH		
Service UG		
Service Combined		
<b>Total</b>		

31. For Hurricanes Matthew, Hermine, Irma, Maria, and Nate, please provide a ranking of the five highest volume of outage causation that impacted the Utility's service area. **wind**
32. For Hurricanes Matthew, Hermine, Irma, Maria, and Nate, please provide a ranking of the top five drivers that protracted service restoration time. **N-A**
33. If applicable, please describe any damage prevented by flood monitors during Hurricanes Matthew, Hermine, Irma, Maria, and Nate. **None**
34. How many outages were avoided by automated feeder switches during Hurricanes Matthew, Hermine, Irma, Maria, and Nate? Please explain how the data for each event was collected. **We shut our substation down at 3:30 on September 10 when winds became intense**

### Critical Infrastructure Restoration

35. Please complete the table below for all critical infrastructure facilities (CIFs), by location (city/county) and facility type, which lost power, the restoration time for the CIFs and the cause of the outage (such as wind, storm-surge, flooding, debris, etc.) and facilities structure type that required replacement and/or repair. Please provide this information for Hurricanes Matthew, Hermine, Irma, Maria, and Nate. **Substation was shut down at 3:30 pm September 10**

Hurricane (Name) – CIF						
CIF Name/Type (i.e. Hospital)	County/ Location	Restoration Time	Outage Cause	Number of Facilities Requiring		
					Repair	Replace
				<b>Transmission</b>		
				Structures		
				Substations		
				<b>Total</b>		
				<b>Distribution</b>		
				Poles		
				Substation		
				Feeder OH		
				Feeder UG		
				Feeder Combined		
				Lateral OH		
				Lateral UG		
				Lateral Combined		
				<b>Total</b>		
				<b>Service</b>		
				Service OH		
				Service UG		
				Service Combined		
				<b>Total</b>		

### Underground Facilities

36. Please provide an assessment of the performance of underground facilities during Hurricanes Matthew, Hermine, Irma, Maria, and Nate. As part of this assessment please summarize the number of underground facilities that required repair or replacement for each event. **None**
37. Please provide a discussion what programs/tariffs the utility has in place to promote
- Undergrounding of new construction (e.g., subdivisions) **all new construction is underground for residential and commercial**
  - Conversion of overhead to underground **none yet but in planning**

Please file all responses electronically no later than December 15, 2017 from the Commission's website at [www.floridapsc.com](http://www.floridapsc.com), by selecting the Clerk's Office tab and Electronic Filing Web Form. Please contact me at [wtaylor@psc.state.fl.us](mailto:wtaylor@psc.state.fl.us) or at 850.413.6175 if you have any legal questions, or contact Emily Knoblauch for technical questions at [eknoblau@psc.state.fl.us](mailto:eknoblau@psc.state.fl.us) or at 850.413.6632.

Sincerely,

*/s/Wesley Taylor*

Wesley Taylor  
Attorney

WDT/as

cc: Office of Commission Clerk  
Office of Public Counsel ([kelly.jr@leg.state.fl.us](mailto:kelly.jr@leg.state.fl.us), [sayler.erik@leg.state.fl.us](mailto:sayler.erik@leg.state.fl.us))

NORTHEAST FORT MEADE HURRICANE DAMAGE 9-11-17

- 1- Fort Meade library (tree in roadway)
- 2- 4<sup>th</sup> ST NE (stop sign leaning)
- 3- 4<sup>th</sup> ST NE between Pin & Lanier (power lines down)
- 4- Lanier Ave NE between 5<sup>th</sup> and 6<sup>th</sup> ST (tree in roadway, power lines down)
- 5- Pine Ave NE & 5<sup>th</sup> ST (Stop sign down)
- 6- Between 3<sup>rd</sup> ST NE and 4<sup>th</sup> ST NE (power poles and power lines down)
- 7- 3<sup>rd</sup> ST NE & Oak AVE NE (stop sign down)
- 8- Pine AVE NE between 2<sup>nd</sup> and 3<sup>rd</sup> ST NE (tree down in roadway)
- 9- 3<sup>rd</sup> ST NE between Lanier and Pine AVE NE (power lines down)
- 10- 6<sup>th</sup> ST NE between Pine & Oak (trees in roadway and power lines down)
- 11- Albert ST NE (large tree limbs down in roadway)
- 12- 7<sup>th</sup> ST NE & Lanier Ave ( tree down in roadway)
- 13- 9<sup>th</sup> ST NE & Oak Ave ( tree in roadway)
- 14- 9<sup>th</sup> ST NE & Lanier (tree in roadway)
- 15- 6<sup>th</sup> ST NE between Oak & Cleveland (power lines down)
- 16- Cleveland Ave NE between 6<sup>th</sup> and 7<sup>th</sup> ST (powerlines down)
- 17- 7<sup>th</sup> ST NE & Wilson Ave ( power lines down)
- 18- Wilson ST NE between Nashua & Perry Ave (tree in roadway)
- 19- 6<sup>th</sup> ST NE & Nashua Ave (cable line in roadway)
- 20- 6<sup>th</sup> ST NE & Perry Ave (tree in roadway and power lines down)
- 21- Perry Ave NE between 4<sup>th</sup> and 5<sup>th</sup> ST (tree in roadway)
- 22- 6<sup>th</sup> ST NE & Orange Ave (2 trees in roadway)
- 23- Polk Ave NE between 6<sup>th</sup> ST & 7<sup>th</sup> ST (Tree down in roadway)
- 24- 6<sup>th</sup> ST NE parallel to 7<sup>th</sup> ST NE (power poles broken)
- 25- Polk Ave NE & 7<sup>th</sup> ST NE (power pole broken)
- 26- 9<sup>th</sup> ST NE & Polk Ave (tree in roadway)
- 27- 6<sup>th</sup> ST NE between Hendry and Voight (Tree in roadway)
- 28- 7<sup>th</sup> ST NE between Olandt and Voight ( trees on powerlines)
- 29- 9<sup>th</sup> ST NE & Olandt (tree in roadway)
- 30- 7<sup>th</sup> ST NE & Albert ST (tree in roadway)
- 31- 9<sup>th</sup> ST NE & Cleveland Ave (tree in roadway)
- 32- 9<sup>th</sup> ST NE & Church Ave (powerlines down)
- 33- 8<sup>th</sup> ST NE & Edgewood DR (tree in roadway)
- 34- 9<sup>th</sup> ST NE & Edgewood Dr (tree in roadway)
- 35- Edgewood DR NE @ Fort Meade High School (several trees down)
- 36- 3<sup>rd</sup> ST NE between Washington Ave & Hendry Ave (tree in roadway)
- 37- Church Ave between 2<sup>nd</sup> and 3<sup>rd</sup> ST (tree in roadway & powerlines down)
- 38- Orange Ave NE between 2<sup>nd</sup> and 3<sup>rd</sup> ST (tree in roadway)
- 39- 3<sup>rd</sup> St NE & Pine Ave (tree in roadway, low power lines)
- 40- Lanier Ave NE between 2<sup>nd</sup> and 3<sup>rd</sup> ST (power lines down)
- 41- 13<sup>th</sup> ST NE (tree in roadway)
- 42- Dalley Mobile Home Park (in rear tree on power lines and power pole leaning).

Pole List

Pole #	Pole Size	Location	Phaze	Transformer Size	Wire Size	Notes	Notes2	Notes3
5-24	4-45	Hwy 17th N.	3 Phaze		10T	POLE IS LEANING		
5-25	4-45	Hwy 17th N.				POLE IS LEANING	FIBEROPTIC IS NOT ATTACHED	
5-28	4-45	Hwy 17th N.				POLE IS LEANING		
5-29	4-45	Hwy 17 N.				POLE IS LEANING		
5-30	4-45	Hwy 17 N.				POLE IS LEANING		
5-31	4-45	Hwy 17 N.				POLE IS LEANING		
5-32	4-45	Hwy 17 N.				POLE IS LEANING		POSSIBLE BROKE
5-26478		Robinson TRAILER PARK				POLE IS LEANING		
5-367	4-45	Hwy 17 N			10T	OLD POLE AND LEANING		
5-37	4-45	Hwy 17 N				OLD POLE AND LEANING		
5-124	4-45	Hwy 17 N				POLE IS LEANING		
5-397	4-45	Hwy 17 N				BROKE POLE	POLE IS DOWN	DOUBLE FEED THROUGH
5-38	4-45	Hwy 17 N	3 Phaze/VERTICAL			BROKE POLE	POLE IS DOWN	
5-41	4-45	Hwy 17 N			10T	BROKE POLE	POLE IS DOWN	
5-43	4-45	Hwy 17 N	3 Phaze/VERTICAL		10T	OLD POLE LEANING	FIBEROPTIC DOWN	
5-44	4-45	Hwy 17 N	3 Phaze		10T	OLD POLE	POLE TOP PIN HANGING	A PHAZE
5-45	4-45	Hwy 17 N	3 Phaze/VERTICAL		10T	BROKE POLE		
5-46	4-45	Hwy 17 N	3 Phaze/VERTICAL		10T	BROKE POLE		
5-278	40/35	JOHN LANE/BEHIND HYDRO-LUBE	Single #4 copper	15 KVA		BROKE POLE		
5-6238	40	Edgewood North	3 Phaze Vbank		10T	BROKE POLE		
5-827	45	Edgewood North			10T	STATIC DOWN		
5-83	45	Edgewood North			10T	Cross arm BROKE		LINE'S ARE LOW





SOUTHWEST FORT MEADE HURRICANE DAMAGE 9-11-17

- 1- Seminole Ave SW (power pole down, power lines down and multiple trees down)
- 2- French Ave SW (low hanging power lines and trees leaning on power lines)
- 3- 3<sup>rd</sup> ST SW & Seminole Ave SW (tree down)
- 4- 3<sup>rd</sup> ST SW & French Ave SW (Trees on power lines)
- 5- Railroad Ave SW (multiple trees limbs on roadway and power poles broken)
- 6- 5<sup>th</sup> ST SW (trees down and power lines down)
- 7- 6<sup>th</sup> ST SW (trees down)
- 8- 9<sup>th</sup> ST SW (trees down)
- 9- Broadway AVE SW (Trees down)
- 10- Bloxham Ave SW & Broadway Ave (trees in roadway)
- 11- 3<sup>rd</sup> ST SW (trees down)

## NORTHWEST FORT MEADE HURRICANE DAMAGE

- 1- 21 North French Avenue (Tree in road)
- 2- 205 1<sup>st</sup> St NW (Low Cable hanging across roadway)
- 3- 2<sup>nd</sup> Street NW & Seminole Avenue NW (Tree)
- 4- 224 Cherry Lane (power line down)
- 5- 311 North Seminole Ave (power ling down)
- 6- 28 4<sup>th</sup> St NW (low power line and structure roof in roadway)
- 7- 4<sup>th</sup> St NW and Tecumseh (Stop sign)
- 8- 515 N Tecumseh Ave (power line)
- 9- 521 N Tecumseh (tree down in roadway)
- 10- 525 N Tecumseh (tree down in roadway)
- 11- 521 N French Ave (tree on house) \*\*\*Call entered\*\*\*
- 12- 500 5<sup>th</sup> ST NW (tree in roadway)
- 13- 6<sup>th</sup> ST NW & Seminole Ave (tree in roadway)
- 14- 6<sup>th</sup> ST NW & HWY 17 (powerline down on HWY 17)
- 15- 435 N Palmetto (3 powerpoles and lines down in roadway)
- 16- 4<sup>th</sup> SWT NW & Palmetto Ave (power pole leaning)
- 17- 506 Myrtle ST (power lines down)
- 18- 519 Myrtle ST (power pole leaning)
- 19- 300 Myrtle ST (tree down in roadway)
- 20- 415 Bay ST (tree down in roadway)
- 21- 200 block N Palmetto (tree down in roadway)
- 22- 38 N Palmetto (low cable across roadway)
- 23- 605 W Broadway Ave (tree in roadway)
- 24- W Broadway & Bloxham (tree down, power pole down and lines down)
- 25- W Broadway- West of Sand Mountain Rd (tree in roadway)
- 26- 151 Sand Mountain Road (tree in roadway)
- 27- 416 W Broadway Ave (pole leaning)

SOUTHEAST FORT MEADE HURRICANE DAMAGE 9-11-17

- 1- 7<sup>TH</sup> St NE & Pine Ave (trees on powerlines)
- 2- 7<sup>th</sup> St SE between Pine and Lanier (trees in roadway)
- 3- 6<sup>th</sup> ST SE between Pine & Lanier (trees in roadway)
- 4- Oak ST SE (multiple trees and power lines down)
- 5- Oak Ave SE between 3<sup>rd</sup> and 4<sup>th</sup> ST (power lines down)
- 6- Orange Ave SE (multiple trees and power lines down)
- 7- Hendry Ave S between Houston & Hickory (trees on power lines)
- 8- 9<sup>th</sup> ST SE & Hendry Ave (trees and power lines down)
- 9- Washington AVE SE and New York St (low power lines)
- 10- Broadway ST SE and Edgewood DR SE (trees down)

OUT OF STATETREE SERVICE 9/13/2017 THRU 9/19/2017

- SOUTH FRENCH BETWEEN 5<sup>th</sup> AN 6 th 300 FT
- SEMINOLE COURT LARGE TREE 250 FT
- RR AVE 440 FT
- SOUTH LANIER 2151 FT
- SE 3 RD STREET & CLEVELAND LARGE TREE 810 FT
- SOUTH CLEVELAND 500 FT
- CUT UP 4 LARGE TREES AT 3<sup>RD</sup> STREET PARK
- CUT UP 4 LARGE TREES AT PRP FOR LINES TO BE REBUILT
- CUT UP LARGE TREE AT 800 NORTH CLEARMONT SO LINES COULD BE PUT UP.

