

P.O. Box 3395
West Palm Beach, Florida 33402-3395

December 19, 2017

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20170001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

We are enclosing the November 2017 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated due to revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: NOVEMBER 2017

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Net Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	10,000	(10,000)	-100.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	10,000	(10,000)	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,647,890	1,645,904	1,986	0.1%	38,285	32,156	6,129	19.1%	4.30427	5.11850	(0.81423)	-15.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,366,453	2,003,063	363,390	18.1%	38,285	32,156	6,129	19.1%	6.18115	6.22920	(0.04805)	-0.8%
11 Energy Payments to Qualifying Facilities (A8a)	1,247,906	1,165,141	82,765	7.1%	16,621	16,010	611	3.8%	7.50792	7.27758	0.23034	3.2%
12 TOTAL COST OF PURCHASED POWER	5,262,249	4,824,107	438,142	9.1%	54,906	48,166	6,740	14.0%	9.58407	10.01559	(0.43152)	-4.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					54,906	48,166	6,740	14.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,017,623	434,268	583,355	-65.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,244,626	4,399,839	(155,213)	-3.5%	54,906	48,166	6,740	14.0%	7.73069	9.13474	(1.40405)	-15.4%
21 Net Unbilled Sales (A4)	(338,797) *	(22,553) *	(316,244)	1402.2%	(4,382)	(247)	(4,136)	1675.0%	(0.60546)	(0.04960)	(0.55586)	1120.7%
22 Company Use (A4)	2,914 *	4,467 *	(1,553)	-34.8%	38	49	(11)	-22.9%	0.00521	0.00982	(0.00461)	-47.0%
23 T & D Losses (A4)	254,649 *	263,994 *	(9,345)	-3.5%	3,294	2,890	404	14.0%	0.45508	0.58054	(0.12546)	-21.6%
24 SYSTEM KWH SALES	4,244,626	4,399,839	(155,213)	-3.5%	55,957	45,474	10,483	23.1%	7.58552	9.67550	(2.08998)	-21.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,244,626	4,399,839	(155,213)	-3.5%	55,957	45,474	10,483	23.1%	7.58552	9.67550	(2.08998)	-21.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,244,626	4,399,839	(155,213)	-3.5%	55,957	45,474	10,483	23.1%	7.58552	9.67550	(2.08998)	-21.6%
28 GPIF**												
29 TRUE-UP**	107,491	107,491	0	0.0%	55,957	45,474	10,483	23.1%	0.19210	0.23638	(0.04428)	-18.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,352,117	4,507,330	(155,213)	-3.4%	55,957	45,474	10,483	23.1%	7.77761	9.91188	(2.13427)	-21.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.90275	10.07136	(2.16861)	-21.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.903	10.071	(2.168)	-21.5%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	5,918	110,000	(104,082)	-94.6%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	5,918	110,000	(104,082)	-94.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	19,021,925	21,674,029	(2,652,104)	-12.2%	428,042	428,926	(884)	-0.2%	4.44394	5.05309	(0.60915)	-12.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	26,323,300	24,944,223	1,379,077	5.5%	428,042	428,926	(884)	-0.2%	6.14970	5.81551	0.33419	5.8%
11 Energy Payments to Qualifying Facilities (A8a)	14,040,764	12,839,487	1,201,277	9.4%	179,714	177,943	1,771	1.0%	7.81283	7.21551	0.59732	8.3%
12 TOTAL COST OF PURCHASED POWER	59,385,989	59,457,739	(71,750)	-0.1%	607,756	606,869	887	0.2%	9.77135	9.79746	(0.02611)	-0.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					607,756	606,869	887	0.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	2,470,451	4,667,514	(2,197,063)	-47.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	56,921,456	54,900,225	2,021,231	3.7%	607,756	606,869	887	0.2%	9.36584	9.04647	0.31937	3.5%
21 Net Unbilled Sales (A4)	(987,890) *	(1,861,552) *	873,662	-46.9%	(10,548)	(20,578)	10,030	-48.7%	(0.16992)	(0.31525)	0.14533	-46.1%
22 Company Use (A4)	41,766 *	48,911 *	(7,145)	-14.6%	446	541	(95)	-17.5%	0.00718	0.00828	(0.00110)	-13.3%
23 T & D Losses (A4)	3,415,254 *	3,294,001 *	121,253	3.7%	36,465	36,412	53	0.2%	0.58743	0.55784	0.02959	5.3%
24 SYSTEM KWH SALES	56,921,456	54,900,225	2,021,231	3.7%	581,393	590,494	(9,101)	-1.5%	9.79053	9.29734	0.49319	5.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	56,921,456	54,900,225	2,021,231	3.7%	581,393	590,494	(9,101)	-1.5%	9.79053	9.29734	0.49319	5.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	56,921,456	54,900,225	2,021,231	3.7%	581,393	590,494	(9,101)	-1.5%	9.79053	9.29734	0.49319	5.3%
28 GPIF**												
29 TRUE-UP**	1,182,401	1,182,401	0	0.0%	581,393	590,494	(9,101)	-1.5%	0.20337	0.20024	0.00313	1.6%
30 TOTAL JURISDICTIONAL FUEL COST	58,103,857	56,082,626	2,021,231	3.6%	581,393	590,494	(9,101)	-1.5%	9.99390	9.49758	0.49632	5.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.15470	9.65040	0.50430	5.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.155	9.650	0.505	5.2%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 10,000	\$ (10,000)	-100.0%	\$ 5,918	\$ 110,000	\$ (104,082)	-94.6%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,647,890	1,645,904	1,986	0.1%	19,021,925	21,674,029	(2,652,104)	-12.2%
3a. Demand & Non Fuel Cost of Purchased Power	2,366,453	2,003,063	363,390	18.1%	26,323,300	24,944,223	1,379,077	5.5%
3b. Energy Payments to Qualifying Facilities	1,247,906	1,165,141	82,765	7.1%	14,040,764	12,839,487	1,201,277	9.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,262,249	4,824,107	438,142	9.1%	59,391,907	59,567,739	(175,832)	-0.3%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	8,856	17,850	(8,994)	-50.4%	259,555	200,700	58,855	29.3%
7. Adjusted Total Fuel & Net Power Transactions	5,271,105	4,841,957	429,148	8.9%	59,651,463	59,768,439	(116,977)	-0.2%
8. Less Apportionment To GSLD Customers	1,017,623	434,268	583,355	134.3%	2,470,451	4,667,514	(2,197,063)	-47.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,253,482	\$ 4,407,689	\$ (154,207)	-3.5%	\$ 57,181,012	\$ 55,100,925	\$ 2,080,086	3.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,803,192	4,380,225	(577,033)	-13.2%	55,589,214	57,804,728	(2,215,514)	-3.8%
c. Jurisdictional Fuel Revenue	3,803,192	4,380,225	(577,033)	-13.2%	55,589,214	57,804,728	(2,215,514)	-3.8%
d. Non Fuel Revenue	1,921,139	2,408,610	(487,471)	-20.2%	23,232,567	28,042,386	(4,809,819)	-17.2%
e. Total Jurisdictional Sales Revenue	5,724,331	6,788,835	(1,064,504)	-15.7%	78,821,781	85,847,114	(7,025,334)	-8.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,724,331	\$ 6,788,835	\$ (1,064,504)	-15.7%	\$ 78,821,781	\$ 85,847,114	\$ (7,025,334)	-8.2%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales	KWH							
1. Jurisdictional Sales	44,367,280	43,427,727	939,553	2.2%	556,824,394	568,997,074	(12,172,680)	-2.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	44,367,280	43,427,727	939,553	2.2%	556,824,394	568,997,074	(12,172,680)	-2.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,803,192	\$ 4,380,225	\$ (577,033)	-13.2%	\$ 55,589,214	\$ 57,804,728	\$ (2,215,514)	-3.8%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	107,491	107,491	0	0.0%	1,182,401	1,182,401	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,695,701	4,272,734	(577,033)	-13.5%	54,406,813	56,622,327	(2,215,514)	-3.9%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,253,482	4,407,689	(154,207)	-3.5%	57,181,012	55,100,925	2,080,086	3.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,253,482	4,407,689	(154,207)	-3.5%	57,181,012	55,100,925	2,080,086	3.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(557,781)	(134,955)	(422,826)	313.3%	(2,774,199)	1,521,405	(4,295,603)	-282.3%
8. Interest Provision for the Month	(4,942)	80	(5,022)	-6277.5%	(42,752)	(2,788)	(39,964)	1433.4%
9. True-up & Inst. Provision Beg. of Month	(4,885,107)	1,438,510	(6,323,617)	-439.6%	(3,705,790)	(1,289,892)	(2,415,898)	187.3%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	107,491	107,491	0	0.0%	1,182,401	1,182,401	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (5,340,339)	\$ 1,411,126	\$ (6,751,465)	-478.5%	\$ (5,340,339)	\$ 1,411,126	\$ (6,751,465)	-478.5%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (4,885,107)	\$ 1,438,510	\$ (6,323,617)	-439.6%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(5,335,397)	1,411,046	(6,746,443)	-478.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(10,220,505)	2,849,556	(13,070,061)	-458.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (5,110,252)	\$ 1,424,778	\$ (6,535,030)	-458.7%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.1200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.2000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	2.3200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.1600%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0967%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(4,942)	N/A	--	--	N/A	N/A	--	--

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	38,285	32,156	6,129	19.06%	428,042	428,926	(884)	-0.21%
4a	Energy Purchased For Qualifying Facilities	16,621	16,010	611	3.82%	179,714	177,943	1,771	1.00%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	54,906	48,166	6,740	13.99%	607,756	606,869	887	0.15%
8	Sales (Billed)	55,957	45,474	10,483	23.05%	581,393	590,494	(9,101)	-1.54%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	38	49	(11)	-22.91%	446	541	(95)	-17.52%
10	T&D Losses Estimated @	3,294	2,890	404	13.98%	36,465	36,412	53	0.15%
11	Unaccounted for Energy (estimated)	(4,382)	(247)	(4,136)	1675.03%	(10,548)	(20,578)	10,030	-48.74%
12									
13	% Company Use to NEL	0.07%	0.10%	-0.03%	-30.00%	0.07%	0.09%	-0.02%	-22.22%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-7.98%	-0.51%	-7.47%	1464.71%	-1.74%	-3.39%	1.65%	-48.67%

(\$)									
16	Fuel Cost of Sys Net Gen	-	10,000	(10,000)	-1	5,918	110,000	(104,082)	-0.9462
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,647,890	1,645,904	1,986	0.12%	19,021,925	21,674,029	(2,652,104)	-12.24%
18a	Demand & Non Fuel Cost of Pur Power	2,366,453	2,003,063	363,390	18.14%	26,323,300	24,944,223	1,379,077	5.53%
18b	Energy Payments To Qualifying Facilities	1,247,906	1,165,141	82,765	7.10%	14,040,764	12,839,487	1,201,277	9.36%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,262,249	4,824,107	438,142	9.08%	59,391,907	59,567,739	(175,832)	-0.30%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.304	5.118	(0.814)	-15.90%	4.444	5.053	(0.609)	-12.05%
23a	Demand & Non Fuel Cost of Pur Power	6.181	6.229	(0.048)	-0.77%	6.150	5.816	0.334	5.74%
23b	Energy Payments To Qualifying Facilities	7.508	7.278	0.230	3.16%	7.813	7.216	0.597	8.27%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.584	10.016	(0.432)	-4.31%	9.772	9.816	(0.044)	-0.45%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: NOVEMBER 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	32,156			32,156	5.118496	11.347700	1,645,904
TOTAL		32,156	0	0	32,156	5.118496	11.347700	1,645,904
ACTUAL:								
JEA	MS	16,230			16,230	3.249938	9.734541	527,465
GULF/SOUTHERN		22,055			22,055	5.080141	11.037982	1,120,425
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		38,285	0	0	38,285	8.330079	9.734541	1,647,890
CURRENT MONTH:								
DIFFERENCE		6,129	0	0	6,129	3.211583	(1.61316)	1,986
DIFFERENCE (%)		19.1%	0.0%	0.0%	19.1%	62.7%	-14.2%	0.1%
PERIOD TO DATE:								
ACTUAL	MS	428,042			428,042	4.443939	4.543939	19,021,925
ESTIMATED	MS	428,926			428,926	5.053093	5.153093	21,674,029
DIFFERENCE		(884)	0	0	(884)	(0.609154)	-0.609154	(2,652,104)
DIFFERENCE (%)		-0.2%	0.0%	0.0%	-0.2%	-12.1%	-11.8%	-12.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: NOVEMBER 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,010			16,010	7.277583	7.277583	1,165,141
TOTAL		16,010	0	0	16,010	7.277583	7.277583	1,165,141

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,621			16,621	7.507919	7.507919	1,247,906
TOTAL		16,621	0	0	16,621	7.507919	7.507919	1,247,906

CURRENT MONTH: DIFFERENCE		611	0	0	611	0.230336	0.230336	82,765
DIFFERENCE (%)		3.8%	0.0%	0.0%	3.8%	3.2%	3.2%	7.1%
PERIOD TO DATE: ACTUAL	MS	179,714			179,714	7.812832	7.812832	14,040,764
ESTIMATED	MS	177,943			177,943	7.215506	7.215506	12,839,487
DIFFERENCE		1,771	0	0	1,771	0.597326	0.597326	1,201,277
DIFFERENCE (%)		1.0%	0.0%	0.0%	1.0%	8.3%	8.3%	9.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: NOVEMBER 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							