



1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

December 20, 2017

Ms. Carlotta Stauffer, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 20170003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **November 2017** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at awight@fpuc.com, or (561) 494-7901.

Sincerely,

A handwritten signature in black ink, appearing to read "Alex Wight". The signature is fluid and cursive.

Alex Wight
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
Jill Bauersmith
SJ 80-445, 2016 PGA Filings



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1/FLEXDOWN
FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017										
		CURRENT MONTH:				YEAR-TO-DATE				
		ACTUAL	FLEX-DOWN (1) ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$ 2,154	\$ 100,366	\$ 98,212	97.85	\$ 24,882	\$ 1,425,913	\$ 1,401,031	98.26	
2	NO NOTICE SERVICE	\$ 5,062	\$ 508	\$ (4,554)	-896.46	\$ 41,323	\$ 4,148	\$ (37,175)	-896.21	
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
4	COMMODITY (Other)	\$ 954,270	\$ 2,106,441	\$ 1,152,171	54.70	\$ 8,243,396	\$ 24,991,951	\$ 16,748,555	67.02	
5	DEMAND	\$ 1,456,895	\$ 898,182	\$ (558,713)	-62.20	\$ 11,044,283	\$ 7,672,155	\$ (3,372,128)	-43.95	
6	OTHER	\$ 46,521	\$ 8,083	\$ (38,438)	-475.54	\$ 247,347	\$ 88,913	\$ (158,434)	-178.19	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8	DEMAND	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,464,902	\$ 3,113,580	\$ 648,678	20.83	\$ 19,601,230	\$ 34,089,722	\$ 14,488,492	42.50	
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
13	COMPANY USE	\$ 917	\$ 900	\$ (17)	-1.87	\$ 11,053	\$ 10,100	\$ (953)	-9.44	
14	TOTAL THERM SALES	\$ 1,902,411	\$ 3,112,680	\$ 1,210,269	38.88	\$ 20,388,066	\$ 34,079,622	\$ 13,691,556	40.18	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	2,315,970	3,133,110	817,140	26.08	18,536,940	35,297,180	16,760,240	47.48	
16	NO NOTICE SERVICE	1,059,000	0	(1,059,000)		8,644,900	0	(8,644,900)		
17	SWING SERVICE	0	0	0		0	0	0		
18	COMMODITY (Other)	2,546,183	3,133,110	586,927	18.73	22,821,139	35,297,180	12,476,041	35.35	
19	DEMAND	21,748,916	2,113,800	(19,635,116)	-928.90	111,919,251	22,555,260	(89,363,991)	-396.20	
20	OTHER	0	0	0		0	0	0		
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,546,183	3,133,110	586,927	18.73	22,821,139	35,297,180	12,476,041	35.35	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	1,084	1,282	198	15.44	13,125	14,237	1,112	7.81	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,497,619	3,131,828	634,209	20.25	28,827,698	35,282,943	12,474,929	35.36	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15) 0.093	3.203	3.110	97.10	0.134	4.040	3.906	96.68	
29	NO NOTICE SERVICE	(2/16) 0.478	0.000	(0.478)		0.478	0.000	(0.478)		
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000		
31	COMMODITY (Other)	(4/18) 37.478	67.232	29.754	44.26	36.122	70.804	34.682	48.98	
32	DEMAND	(5/19) 6.699	42.491	35.792	84.23	9.868	34.015	24.147	70.99	
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000		
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000		
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000		
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000		
37	TOTAL COST OF PURCHASES	(11/24) 96.808	99.377	2.569	2.59	85.891	96.579	10.688	11.07	
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000		
39	COMPANY USE	(13/26) 84.574	70.203	(14.371)	-20.47	84.213	70.942	(13.271)	-18.71	
40	TOTAL COST OF THERM SOLD	(11/27) 98.690	99.417	0.727	0.73	67.994	96.618	28.624	29.63	
41	TRUE-UP	(E-2) 0.836	0.836	0.000	0.00	0.836	0.836	0.000	0.00	
42	TOTAL COST OF GAS	(40+41) 99.526	100.253	0.727	0.73	68.830	97.454	28.624	29.37	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 100.02662	100.75727	0.731	0.73	69.17621	97.94419	28.768	29.37	
45	PGA FACTOR ROUNDED TO NEAREST .001	100.027	100.757	0.730	0.72	69.176	97.944	28.768	29.37	

(1) 2016 Projections have been revised to be consistent with the August 19th filing

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017
CURRENT MONTH: Nov-17

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,197,010	2,043.23	0.093
2 No Notice Commodity Adjustment - System Supply	118,960	110.63	0.093
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,315,970	2,153.86	0.093
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,435,684	832,145.57	34.165
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	110,499	121,078.41	0.000
21 Imbalance Cashout - Other Shippers	0	1,046.06	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,546,183	954,270.04	37.478
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	20,022,812	942,795.11	4.709
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	1,712,250	494,996.23	28.909
29 Other - Marlin	0	15,950.00	0.000
30 Other - Teco	13,854	3,153.90	22.765
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	21,748,916	1,456,895.24	6.699
OTHER			
33 Company Use of Natural Gas	0	4.46	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	115.79	0.000
37 Other	0	2,500.00	0.000
38 Other	0	2,500.00	0.000
39 Other	0	15,775.18	0.000
40 Other	0	20,721.64	0.000
41 Other	0	390.00	0.000
42 Other	0	1,292.85	0.000
43 Other	0	1,246.95	0.000
44 Other	0	1,246.95	0.000
45 Other	0	726.75	0.000
46 TOTAL OTHER	0	46,520.57	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
OCTOBER 2017 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		OCTOBER 2017 ACTUAL			OCTOBER 2017 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$870.07	935,560	\$870.08	935,560	000367312		\$0.01	0
COMMODITY (PIPELINE)	FGT	\$168.40	181,070	\$168.40	181,070	000367194		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$34.02	36,580	\$34.02	36,580	000367178		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$34.02	36,580	\$34.02	36,580	000367184		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$14.23	15,300	(\$14.23)	(15,300)	000367378		(\$28.46)	(30,600)
COMMODITY (PIPELINE) TOTAL		\$1,120.74	1,205,090	\$1,092.29	1,174,490			(\$28.45)	(30,600)
NO NOTICE	FGT	\$3,111.78	651,000	\$3,111.78	651,000	000367311		\$0.00	0
NO NOTICE TOTAL		\$3,111.78	651,000	\$3,111.78	651,000			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$115,971.88)	851,220	(\$115,971.88)	833,070	FGT CICO Report		\$0.00	(18,150)
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$2,888.21	0	\$2,888.21	0	374557-0917		\$0.00	0
COMMODITY (OTHER)	FCG	(\$23,191.66)	0	(\$23,191.66)	0	201710-202688		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$2,858.99	0	211008524277-1017		\$2,858.99	0
COMMODITY (OTHER)		\$0.00	0	\$72.75	0	1710A0001		\$72.75	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$363,420.21	1,189,920	\$364,402.54	1,189,920	92649		\$982.33	0
COMMODITY (OTHER)	PESCO	\$55,298.41	146,330	\$55,298.41	146,330	1017-501330		\$0.00	0
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PGS	\$4,707.22	5,371	\$4,707.22	5,371	211012145184-1017		\$0.00	0
COMMODITY (OTHER)	PGS	\$1,141.41	1,278	\$1,141.41	1,278	211012145440-1017		\$0.00	0
COMMODITY (OTHER)	PGS	\$0.00	0	\$0.00	0	211012145697-1017		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	27805		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$288,381.02	2,194,119	\$292,295.99	2,175,969			\$3,914.07	(18,150)
DEMAND	FGT	56,448.97	1,023,000	\$56,448.97	1,023,000	000367311		\$0.00	0
DEMAND	FGT	18,528.66	284,270	\$18,528.66	284,270	000367183		\$0.00	0
DEMAND	FGT	2,069.80	37,510	\$2,069.80	37,510	000367177		\$0.00	0
DEMAND	FGT	2,444.90	37,510	\$2,444.90	37,510	000367183		\$0.00	0
DEMAND	FGT	88,350.00	8,835,000	\$88,350.00	8,835,000	000367449		\$0.00	0
DEMAND	FGT	85,288.68	1,308,510	\$85,288.68	1,308,510	000367303		\$0.00	0
DEMAND	FGT	295,120.00	2,480,000	\$295,120.00	2,480,000	000367307		\$0.00	0
DEMAND	SNG	4,002.83	2,350	\$4,002.83	2,350	0215601017SNG00		\$0.00	0
DEMAND	FCG	18,076.33	132,026	\$18,045.85	131,776	201711-203334		(\$30.48)	(250)
DEMAND	FCG	35,172.78	225,906	\$35,118.00	225,479	201711-203335		(\$54.78)	(427)
DEMAND	MARLIN	15,950.00	0	\$15,950.00	0	27805		\$0.00	0
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	241,990.06	1,739,300	\$241,990.06	1,723,060	375223-1017		\$0.00	(16,240)
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	135,623.17	0	\$135,623.17	0	428663-1017		\$0.00	0
DEMAND	PGS	1,103.90	5,371	\$1,103.90	5,371	211012145184-1017		\$0.00	0
DEMAND	PGS	427.11	1,278	\$427.11	1,278	211012145440-1017		\$0.00	0
DEMAND	PGS	294.00	0	\$294.00	0	211012145697-1017		\$0.00	0
DEMAND TOTAL		1,000,891.19	16,112,031	1,000,805.93	16,095,114			(85.26)	(16,917)
OTHER	FPUC	\$217.25	0	\$217.25	0	Gas Exp Trans.		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1151		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1152		\$0.00	0
OTHER	PIERPONT & MCLELL	\$11,300.19	0	\$11,300.19	0	141		\$0.00	0
OTHER	GUNSTER	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	ACCOUNTING PRINC	\$1,224.00	0	\$1,224.00	0	9099471		\$0.00	0
OTHER	ACCOUNTING PRINC	\$1,208.70	0	\$1,208.70	0	9117689		\$0.00	0
OTHER	ACCOUNTING PRINC	\$1,224.00	0	\$1,224.00	0	9134552		\$0.00	0
OTHER	ACCOUNTING PRINC	\$979.20	0	\$979.20	0	9152185		\$0.00	0
OTHER	ACCOUNTING PRINC	\$1,281.38	0	\$1,281.38	0	9168552		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$22,434.72	0	\$22,434.72	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
 NOVEMBER 2017 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	NOVEMBER 2017 ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$1,870.14	2,010,900	Accrual
COMMODITY (PIPELINE)	FGT	\$83.70	90,000	Accrual
COMMODITY (PIPELINE)	FGT	\$44.46	47,810	Accrual
COMMODITY (PIPELINE)	FGT	\$44.92	48,300	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$139.09	149,560	Accrual
COMMODITY (PIPELINE) TOTAL		\$2,182.31	2,346,570	
NO NOTICE	FGT	\$5,062.02	1,059,000	000367737
NO NOTICE TOTAL		\$5,062.02	1,059,000	
ALERT DAY	FGT	\$0.00	0	
ALERT DAY	INDIANTOWN	\$0.00	0	
ALERT DAY		\$0.00	0	
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	\$121,078.41	128,649	Accrual
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,046.06	0	374557-0917
COMMODITY (OTHER)	FCG	\$113,894.79	0	201711-204615
COMMODITY (OTHER)	FGT	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$622,019.68	2,196,830	Accrual
COMMODITY (OTHER)	PESCO	\$79,943.74	225,000	1117-501330
COMMODITY (OTHER)	BP	\$0.00	0	
COMMODITY (OTHER)	PGS	\$11,231.88	12,576	211012145184-1117
COMMODITY (OTHER)	PGS	\$1,141.41	1,278	Accrual
COMMODITY (OTHER)	PGS	\$0.00	0	Accrual
COMMODITY (OTHER)	MARLIN	\$0.00	0	27813
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER) TOTAL		\$950,355.97	2,564,333	
DEMAND	FGT	327,057.43	5,927,100	000367737
DEMAND	FGT	113,198.15	1,736,700	000367607
DEMAND	FGT	2,665.19	48,300	000367592
DEMAND	FGT	3,148.19	48,300	000367598
DEMAND	FGT	85,500.00	8,550,000	000367734
DEMAND	FGT	55,279.16	848,100	000367729
DEMAND	FGT	285,600.00	2,400,000	000367733
DEMAND	SNG	4,002.83	2,350	Accrual
DEMAND	FCG	23,288.62	174,662	Accrual
DEMAND	FCG	43,140.80	287,977	Accrual
DEMAND	MARLIN	15,950.00	0	27813
DEMAND	MARLIN	0.00	0	
DEMAND	PPC	359,373.06	1,728,490	375223-1117
DEMAND	PPC	0.00	0	
DEMAND	PPC	135,623.17	0	428663-1117
DEMAND	PGS	2,432.79	12,576	211012145184-1117
DEMAND	PGS	427.11	1,278	Accrual
DEMAND	PGS	294.00	0	Accrual
DEMAND TOTAL		1,456,980.50	21,765,833	
OTHER	FPUC	\$4.46	0	04003844 1117
OTHER	FPUC	\$1.76	0	02053890 1117
OTHER	FPUC	\$114.03	0	03817905 1117
OTHER	CARDINAL TECH	\$2,500.00	0	Accrual
OTHER	CARDINAL TECH	\$2,500.00	0	Accrual
OTHER	PIERPONT & MCLELL	\$15,775.18	0	150
OTHER	PIERPONT & MCLELL	\$20,721.64	0	156
OTHER	PIERPONT & MCLELL	\$390.00	0	Reclass
OTHER	ACCOUNTING PRINC	\$1,292.85	0	9184185
OTHER	ACCOUNTING PRINC	\$1,246.95	0	9202508
OTHER	ACCOUNTING PRINC	\$1,246.95	0	9219505
OTHER	ACCOUNTING PRINC	\$726.75	0	9235709
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER TOTAL		\$46,520.57	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

			CURRENT MONTH: NOVEMBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE (1)	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	954,270	\$ 2,106,441	\$ 1,152,171	54.7	8,243,396	\$ 24,898,593	\$ 16,655,197	66.9
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	1,510,632	\$ 1,007,139	\$ (503,493)	(50.0)	11,357,834	\$ 9,191,129	\$ (2,166,705)	(23.6)
3	TOTAL COST		2,464,902	\$ 3,113,580	\$ 648,678	20.8	19,601,230	\$ 34,089,722	\$ 14,488,492	42.5
4	FUEL REVENUES (NET OF REVENUE TAX)		1,902,411	\$ 3,112,680	\$ 1,210,269	38.9	20,388,066	\$ 34,079,622	\$ 13,691,556	40.2
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(27,373)	\$ (27,373)	\$ -	0.0	(301,095)	\$ (301,095)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,875,038	\$ 3,085,307	\$ 1,210,269	39.2	20,086,971	\$ 33,778,527	\$ 13,691,556	40.5
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(589,864)	\$ (28,273)	\$ 561,591	(1986.3)	485,741	\$ (311,195)	\$ (796,936)	256.1
8	INTEREST PROVISION -THIS PERIOD	Line 21	724	\$ 579	\$ (145)	(25.0)	3,745	\$ 4,977	\$ 1,232	24.8
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,027,283	\$ 597,649	\$ (429,634)	(71.9)	(325,065)	\$ 602,451	\$ 927,516	154.0
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	27,373	\$ 27,373	\$ -	0.0	301,095	\$ 301,095	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	465,516	\$ 597,328	\$ 131,812	22.1	465,516	\$ 597,328	\$ 131,812	22.1
MEMO: Unbilled Over-recovery			<u>681,055</u>							
Over/(under)-recovery Book Balance			<u>1,146,571</u>							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,027,283	\$ 597,649	\$ (429,634)	(71.9)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 464,792	\$ 596,749	\$ 131,957	22.1				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 1,492,075	\$ 1,194,398	\$ (297,677)	(24.9)				
15	AVERAGE	50% of Line 14	\$ 746,038	\$ 597,199	\$ (148,839)	(24.9)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.01120	0.01120	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.01200	0.01200	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.02320	0.02320	-	0.0				
19	AVERAGE	50% of Line 18	0.01160	0.01160	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00097	0.00097	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 724	\$ 579	\$ (145)	(25.0)				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
 (1) 2016 Projections have been revised to be consistent with the August 19th filing

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

SCHEDULE A-3

PRESENT MONTH: NOVEMBER

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	CONOCO	SYS SUPPLY	N/A	4,529,310		4,529,310	\$ 1,839,143	N/A	N/A	INCL IN COST	40.605374
2	Jan	FCG	SYS SUPPLY	N/A	0		0	\$ 297,281	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	(1,389,351)		(1,389,351)	\$ (292,791)	N/A	N/A	INCL IN COST	21.073960
4	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (1,543)	N/A	N/A	INCL IN COST	N/A
5	Jan	PESCO	SYS SUPPLY	N/A	340,560		340,560	\$ 162,242	N/A	N/A	INCL IN COST	47.639679
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	35,230		35,230	\$ 27,068	N/A	N/A	INCL IN COST	76.831394
7	Feb	CONOCO	SYS SUPPLY	N/A	3,527,160		3,527,160	\$ 1,236,242	N/A	N/A	INCL IN COST	35.049218
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(16,140)		(16,140)	\$ (4,288)	N/A	N/A	INCL IN COST	26.565675
9	Feb	FCG	SYS SUPPLY	N/A	0		0	\$ (12,183)	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	35,438		35,438	\$ 28,428	N/A	N/A	INCL IN COST	80.219821
11	Feb	FGT	SYS SUPPLY	N/A	(1,001,309)		(1,001,309)	\$ (467,758)	N/A	N/A	INCL IN COST	46.714694
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 58,853	N/A	N/A	INCL IN COST	N/A
13	Feb	PESCO	SYS SUPPLY	N/A	294,000		294,000	\$ 125,127	N/A	N/A	INCL IN COST	42.560265
14	Mar	CONOCO	SYS SUPPLY	N/A	3,237,600		3,237,600	\$ 877,588	N/A	N/A	INCL IN COST	27.106114
15	Mar	FGT (FT. MEADE)	SYS SUPPLY	N/A	(11,340)		(11,340)	\$ (3,037)	N/A	N/A	INCL IN COST	26.780423
16	Mar	FCG	SYS SUPPLY	N/A	0		0	\$ (10,674)	N/A	N/A	INCL IN COST	N/A
17	Mar	PEOPLES GAS	SYS SUPPLY	N/A	24,184		24,184	\$ 19,401	N/A	N/A	INCL IN COST	80.224198
18	Mar	FGT	SYS SUPPLY	N/A	(1,205,670)		(1,205,670)	\$ (374,964)	N/A	N/A	INCL IN COST	31.100013
19	Mar	PESCO	SYS SUPPLY	N/A	263,500		263,500	\$ 89,946	N/A	N/A	INCL IN COST	34.135188
20	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 5,070	N/A	N/A	INCL IN COST	N/A
21	Apr	CONOCO	SYS SUPPLY	N/A	3,163,400		3,163,400	\$ 1,043,812	N/A	N/A	INCL IN COST	32.996515
22	Apr	FGT (FT. MEADE)	SYS SUPPLY	N/A	0		0	\$	N/A	N/A	INCL IN COST	N/A
23	Apr	FCG	SYS SUPPLY	N/A	0		0	\$ 51,425	N/A	N/A	INCL IN COST	N/A
24	Apr	PEOPLES GAS	SYS SUPPLY	N/A	15,937		15,937	\$ 13,598	N/A	N/A	INCL IN COST	85.324716
25	Apr	FGT	SYS SUPPLY	N/A	(1,253,463)		(1,253,463)	\$ (162,826)	N/A	N/A	INCL IN COST	12.990130
26	Apr	PESCO	SYS SUPPLY	N/A	299,510		299,510	\$ 121,084	N/A	N/A	INCL IN COST	40.427378
27	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 3	N/A	N/A	INCL IN COST	N/A
28	May	CONOCO	SYS SUPPLY	N/A	719,960		719,960	\$ 240,896	N/A	N/A	INCL IN COST	33.459691
29	May	FGT (FT. MEADE)	SYS SUPPLY	N/A	0		0	\$	N/A	N/A	INCL IN COST	N/A
30	May	FCG	SYS SUPPLY	N/A	0		0	\$ (22,241)	N/A	N/A	INCL IN COST	N/A
31	May	PEOPLES GAS	SYS SUPPLY	N/A	8,710		8,710	\$ 7,854	N/A	N/A	INCL IN COST	90.176579
32	May	FGT	SYS SUPPLY	N/A	(1,291,688)		(1,291,688)	\$ (97,174)	N/A	N/A	INCL IN COST	7.522992
33	May	PESCO	SYS SUPPLY	N/A	2,028,580		2,028,580	\$ 798,853	N/A	N/A	INCL IN COST	39.379888
34	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (284)	N/A	N/A	INCL IN COST	N/A
35	Jun	CONOCO	SYS SUPPLY	N/A	692,640		692,640	\$ 234,492	N/A	N/A	INCL IN COST	33.854816
36	Jun	FGT (FT. MEADE)	SYS SUPPLY	N/A	0		0	\$	N/A	N/A	INCL IN COST	N/A
37	Jun	FCG	SYS SUPPLY	N/A	0		0	\$ (4,555)	N/A	N/A	INCL IN COST	N/A
38	Jun	PEOPLES GAS	SYS SUPPLY	N/A	7,907		7,907	\$ 5,175	N/A	N/A	INCL IN COST	65.448084
39	Jun	FGT	SYS SUPPLY	N/A	(311,460)		(311,460)	\$ (587,264)	N/A	N/A	INCL IN COST	188.551865
40	Jun	PESCO	SYS SUPPLY	N/A	1,064,430		1,064,430	\$ 449,978	N/A	N/A	INCL IN COST	42.274050
41	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (6)	N/A	N/A	INCL IN COST	N/A
42	Jul	CONOCO	SYS SUPPLY	N/A	660,560		660,560	\$ 211,537	N/A	N/A	INCL IN COST	32.023893
43	Jul	FGT (FT. MEADE)	SYS SUPPLY	N/A	0		0	\$	N/A	N/A	INCL IN COST	N/A
44	Jul	FCG	SYS SUPPLY	N/A	0		0	\$ (1,978)	N/A	N/A	INCL IN COST	N/A
45	Jul	PEOPLES GAS	SYS SUPPLY	N/A	5,919		5,919	\$ 4,630	N/A	N/A	INCL IN COST	78.216591
46	Jul	FGT	SYS SUPPLY	N/A	(780,544)		(780,544)	\$ (156,196)	N/A	N/A	INCL IN COST	20.011152
47	Jul	PESCO	SYS SUPPLY	N/A	979,430		979,430	\$ 395,375	N/A	N/A	INCL IN COST	40.367841
48	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 103	N/A	N/A	INCL IN COST	N/A
49	Aug	PESCO	SYS SUPPLY	N/A	325,500		325,500	\$ 125,836	N/A	N/A	INCL IN COST	38.659379
50	Aug	CONOCO	SYS SUPPLY	N/A	610,990		610,990	\$ 189,675	N/A	N/A	INCL IN COST	31.043798
51	Aug	PEOPLES GAS	SYS SUPPLY	N/A	5,232		5,232	\$ 6,636	N/A	N/A	INCL IN COST	126.825879
52	Aug	FGT	SYS SUPPLY	N/A	606,519		606,519	\$ (169,781)	N/A	N/A	INCL IN COST	-27.992744
53	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (1,355)	N/A	N/A	INCL IN COST	N/A
54	Aug	FCG	SYS SUPPLY	N/A	0		0	\$ 8,810	N/A	N/A	INCL IN COST	N/A
55	Sep	PESCO	SYS SUPPLY	N/A	967,050		967,050	\$ 366,465	N/A	N/A	INCL IN COST	37.895175
56	Sep	CONOCO	SYS SUPPLY	N/A	552,940		552,940	\$ 177,253	N/A	N/A	INCL IN COST	32.056485
57	Sep	PEOPLES GAS	SYS SUPPLY	N/A	6,469		6,469	\$ 13,855	N/A	N/A	INCL IN COST	214.179008
58	Sep	FGT	SYS SUPPLY	N/A	200,587		200,587	\$ 111,524	N/A	N/A	INCL IN COST	55.598887
59	Sep	FCG	SYS SUPPLY	N/A	0		0	\$ 33,491	N/A	N/A	INCL IN COST	N/A
60	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (3,970)	N/A	N/A	INCL IN COST	N/A
61	Sep	MARLIN	SYS SUPPLY	N/A	0		0	\$ 4,504	N/A	N/A	INCL IN COST	N/A
62	Oct	CONOCO	SYS SUPPLY	N/A	1,189,920		1,189,920	\$ 357,431	N/A	N/A	INCL IN COST	30.038234
63	Oct	PESCO	SYS SUPPLY	N/A	146,330		146,330	\$ 55,298	N/A	N/A	INCL IN COST	37.790207
64	Oct	PEOPLES GAS	SYS SUPPLY	N/A	6,785		6,785	\$ 1,491	N/A	N/A	INCL IN COST	21.968607
65	Oct	FGT	SYS SUPPLY	N/A	983,511		983,511	\$ (113,176)	N/A	N/A	INCL IN COST	-11.507372
66	Oct	MARLIN	SYS SUPPLY	N/A	123		123	\$ -	N/A	N/A	INCL IN COST	0.000000
67	Oct	FCG	SYS SUPPLY	N/A	0		0	\$ (23,192)	N/A	N/A	INCL IN COST	N/A
68	Oct	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 2,888	N/A	N/A	INCL IN COST	N/A
69	Nov	CONOCO	SYS SUPPLY	N/A	2,196,830		2,196,830	\$ 623,002	N/A	N/A	INCL IN COST	28.359136
70	Nov	PESCO	SYS SUPPLY	N/A	225,000		225,000	\$ 79,944	N/A	N/A	INCL IN COST	35.530551
71	Nov	PEOPLES GAS	SYS SUPPLY	N/A	13,854		13,854	\$ 12,373.29	N/A	N/A	INCL IN COST	89.312040
72	Nov	FGT	SYS SUPPLY	N/A	110,499		110,499	\$ 124,010.15	N/A	N/A	INCL IN COST	112.227396
73	Nov	FCG	SYS SUPPLY	N/A	0		0	\$ 113,894.79	N/A	N/A	INCL IN COST	N/A
74	Nov	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 1,046	N/A	N/A	INCL IN COST	N/A
75	Nov	FGT (FT. MEADE)	SYS SUPPLY	N/A	0		0	\$	N/A	N/A	INCL IN COST	N/A
TOTAL					22,821,139		22,821,139	8,243,396				36.122

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017
 Monthly Actual Data

SCHEDULE A-5

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	2,031,399	964,421	603,331	1,067,095	927,905	97,820	453,471	159,820	703,123	280,740	954,270	0
2	Transportation costs	1,243,995	1,145,408	1,238,414	1,172,793	792,014	785,006	796,292	857,926	788,499	1,026,856	1,510,632	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	3,275,394	2,109,829	1,841,745	2,239,888	1,719,919	882,826	1,249,762	1,017,746	1,491,622	1,307,596	2,464,902	0
PGA THERM SALES													
13	Residential	1,724,137	1,508,803	1,449,601	1,314,937	908,661	795,299	696,526	624,411	1,124,733	770,621	1,030,348	0
14	Commercial	910,451	869,988	819,206	773,688	619,986	606,627	558,500	506,472	568,287	546,148	637,068	0
18													
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	\$ 0.81000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ -
20	Commercial	\$ 0.81000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ -
PGA REVENUES													
24	Residential	1,393,915	1,278,833	1,229,728	1,116,401	768,462	674,184	591,059	530,632	955,744	654,073	874,854	0
25	Commercial	737,459	740,080	693,866	657,632	526,104	515,634	474,719	429,509	485,030	462,123	541,508	0
29													
45													
NUMBER OF PGA CUSTOMERS													
46	Residential	53,218	53,335	53,549	53,731	53,707	53,586	53,761	53,889	53,961	53,907	53,964	0
47	Commercial	3,338	3,338	3,319	3,300	3,269	3,253	3,263	3,247	3,228	3,218	3,205	0

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*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION												SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017														
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
SOUTH FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0294	1.0271	1.0252	1.0258	1.0261	1.0244	1.0261	1.0263	1.0264	1.0256	1.0282	1.0256		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
CENTRAL FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0251	1.0254	1.0245	1.0249	1.0251	1.0237	1.0247	1.0254	1.0247	1.0196	1.0285	1.02423		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04		
NORTHEAST FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0422	1.0455	1.0450	1.0450	1.0437	1.0460	1.0440	1.0499	1.0549	1.0500	1.0481	1.03985		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.07	1.07	1.07	1.07	1.06		
OKEECHOBEE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0252	1.0248	1.0244	1.0236	1.0238	1.0227	1.0233	1.0234	1.0237	1.0221	1.0329	1.0240		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04		
BREWSTER														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0275	1.0255	1.0245	1.0228	1.0237	1.0198	1.0248	1.0254	1.0220	1.0214	1.0260	1.0227		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
FORT MEADE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0228	1.0226	1.0204	1.0237	1.0241	1.0189	1.0290	1.0338	1.0151	1.0329	1.0240		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05	1.03	1.05	1.04		