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December 22, 2017

-VIA ELECTRONIC FILING-

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

**RE: Docket No.: 20170231-EI
Petition for approval to transfer Martin-Riviera Lateral Pipeline to Florida
Southeast Connection and implement associated rate adjustments, by Florida
Power & Light Company**

Dear Ms. Stauffer:

Please find enclosed for electronic filing a copy of Florida Power & Light Company's responses to Staff's Second Data Request (Nos. 1-2) in the above mentioned docket.

If there are any questions regarding this transmittal, please contact me at (561) 304-5170.

Sincerely,

/s/ Kevin I.C. Donaldson
Kevin I.C. Donaldson
Fla. Bar No. 0833401

Enclosure

QUESTION:

Please refer to Florida Power & Light Company's (FPL or Company) Petition for Approval to Transfer the Martin-Riviera Lateral Pipeline to Florida Southeast Connection and Implement Associated Rate Adjustments, Exhibit 1, Attachment REB-1, Page 1 of 1. Please explain how FPL calculated the assumed depreciation expense (reduction) portion of the *Annualized Summary of CPVRR Analysis for Martin-Riviera Gas Lateral Transfer*. Please also provide the calculations showing all steps.

RESPONSE:

The depreciation line item on Attachment REB-1 represents the depreciation expense that FPL will save by divesting the pipeline. The depreciation expense was calculated using the depreciation rates approved in FPL's 2016 Settlement Agreement (Order No. PSC-16-0560-AS-ED). It includes depreciation on both the transferred depreciable assets and the forecasted future capital projects associated with the assets. The transferred depreciable assets have a gross book value of \$183 MM and a projected net book value of \$159 MM, with annual depreciation rates ranging from 2.6% to 20.0%. The projected future capital projects vary from year to year and assume an annual depreciation rate of 2.5%.

Please see the attached Excel workbook, "Depreciation Summary MR-RV Lateral Transfer.xls", for the supporting calculations.

Florida Power & Light Company
Docket No. 20170231-EI
Staff's Second Data Request
Request No. 1
Attachment No. 1
Tab 1 of 2
Martin-Riviera Lateral Depreciation Summary

	Total	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
Depreciation of Divested Assets	159,460,426	\$ 2,670,066	\$ 5,340,132	\$ 5,318,792	\$ 5,266,967	\$ 5,266,967	\$ 5,260,029	\$ 5,186,255	\$ 5,183,542	\$ 5,176,704	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925
Forecasted Capital Expenditures	3,562,123	4,120	4,244	4,371	4,502	178,528	4,776	4,919	195,928	5,219	5,376	5,537	139,725	5,874	101,974	229,411	6,419	6,611	6,810	171,844	121,763
Depreciation Schedule	100%	1.25%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%
Depreciation on Forecasted Capital Projects	1,335,959	52	156	264	375	2,663	4,954	5,075	7,586	10,100	10,232	10,369	12,185	14,005	15,353	19,495	22,443	22,606	22,773	25,007	28,677
Total Depreciation Savings	\$ 160,796,386	\$ 2,670,118	\$ 5,340,288	\$ 5,319,056	\$ 5,267,341	\$ 5,269,629	\$ 5,264,983	\$ 5,191,330	\$ 5,191,128	\$ 5,186,804	\$ 5,186,157	\$ 5,186,294	\$ 5,188,109	\$ 5,189,929	\$ 5,191,277	\$ 5,195,420	\$ 5,198,368	\$ 5,198,530	\$ 5,198,698	\$ 5,200,931	\$ 5,204,601

Florida Power & Light Company
Docket No. 20170231-EI
Staff's Second Data Request
Request No. 1
Attachment No. 1
Tab 1 of 2
Martin-Riviera Lateral Depreciation Summary

	Total	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058
Depreciation of Divested Assets	159,460,426	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 5,175,925	\$ 430,866	\$ 216,720	\$ 135,746	\$ 130,524	\$ 6,772	\$ -	\$ -	\$ -	\$ -	\$ -
Forecasted Capital Expenditures	3,562,123	7,441	174,844	7,894	8,131	125,627	348,110	8,885	9,152	215,037	9,709	10,000	173,604	259,929	10,928	168,832	264,468	11,941	207,293	12,668	319,680	
Depreciation Schedule	100%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	1.25%
Depreciation on Forecasted Capital Projects	1,335,959	30,292	32,570	34,855	35,055	36,727	42,649	47,111	47,336	50,139	52,948	53,195	55,490	60,909	64,294	66,541	71,958	75,413	78,153	80,903	85,057	
Total Depreciation Savings	\$ 160,796,386	\$ 5,206,216	\$ 5,208,495	\$ 5,210,779	\$ 5,210,980	\$ 5,212,652	\$ 5,218,573	\$ 5,223,036	\$ 5,223,261	\$ 5,226,064	\$ 5,228,873	\$ 5,229,119	\$ 486,356	\$ 277,629	\$ 200,040	\$ 197,065	\$ 78,729	\$ 75,413	\$ 78,153	\$ 80,903	\$ 85,057	

	12.000						6/30/2017					
	Book Balance as of Sale 7/1/2018						7/1/2018	2018	2018	2018	2018	2018
	Share of Gross							7/31/2018	8/31/2018	9/30/2018	10/31/2018	11/30/2018
	Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate						
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	6,097	6,097	6,097	6,097	6,097	6,097
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	433	433	433	433	433	433
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	428	428	428	428	428	428
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	6,726	6,726	6,726	6,726	6,726	6,726
213,327,025	89.8%	191,476,471	23,153,648	168,322,823			445,011	445,011	445,011	445,011	445,011	445,011
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011

	Book Balance as of Sale 7/1/2018						Share of Gross															
	12.000						6/30/2017															
	7/1/2018						2018															
	Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	12/31/2018	1/31/2019	2/28/2019	3/31/2019	4/30/2019	5/31/2019	6/30/2019	7/31/2019	8/31/2019	9/30/2019	10/31/2019	11/30/2019	12/31/2019	1/31/2020	2/29/2020	
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	6,097	6,097	6,097	6,097	6,097	6,097	6,097	6,097	6,097	6,097	6,097	6,097	6,097	6,097	6,097	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	433	433	433	433	433	433	433	433	433	433	433	433	433	433	433	
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	
213,327,025	89.8%	191,476,471	23,153,648	168,322,823			445,011	445,011	445,011	445,011	445,011	445,011	445,011	445,011	445,011	445,011	445,011	445,011	445,011	445,011	445,011	
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	

	Book Balance as of Sale 7/1/2018					6/30/2017															
	Share of Gross					7/1/2018															
	Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2021	2021	2021	2021
						3/31/2020	4/30/2020	5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020	10/31/2020	11/30/2020	12/31/2020	1/31/2021	2/28/2021	3/31/2021	4/30/2021		
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	6,097	6,097	6,097	6,097	6,097	6,097	3,049	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	433	433	433	433	433	433	433	433	433	433	433	433	433	433	
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	428	428	428	428	428	428	428	428	428	428	428	428	428	428	
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	
213,327,025	89.8%	191,476,471	23,153,648	168,322,823		445,011	445,011	445,011	445,011	445,011	445,011	441,962	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 441,962	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 445,011	\$ 441,962	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	

	Book Balance as of Sale 7/1/2018						Share of Gross																						
	Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	6/30/2017		7/1/2018		2021		2021		2021		2021		2021		2022		2022		2022		2022		
							12,000	7/1/2018	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	12/31/2021	1/31/2022	2/28/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022							
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	433	433	433	433	433	433	433	433	433	433	433	433	433	433	433	433	433	433	433	433	433	433	433
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428	428
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726
213,327,025	89.8%	191,476,471	23,153,648	168,322,823			438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	

	Book Balance as of Sale 7/1/2018						6/30/2017													
	Share of Gross						7/1/2018													
	Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	2022	2022	2022	2022	2022	2022	2023	2023	2023	2023	2023	2023	2023	2023
						7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	433	433	433	433	433	433	433	433	433	433	433	433	433	433
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	428	428	428	428	428	428	428	428	428	428	428	428	428	428
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726	6,726
213,327,025	89.8%	191,476,471	23,153,648	168,322,823		438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914	438,914
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914	\$ 438,914

	Book Balance as of Sale 7/1/2018						6/30/2017													
	Share of Gross						7/1/2018													
	Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	9/30/2023	10/31/2023	11/30/2023	12/31/2023	1/31/2024	2/29/2024	3/31/2024	4/30/2024	5/31/2024	6/30/2024	7/31/2024	8/31/2024	9/30/2024	10/31/2024
			12,000																	
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	433	433	433	433	433	433	433	433	433	433	433	433	433	433
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	428	428	428	428	428	428	428	428	428	428	428	428	428	428
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	6,726	6,726	6,515	-	-	-	-	-	-	-	-	-	-	-
213,327,025	89.8%	191,476,471	23,153,648	168,322,823			438,914	438,914	438,702	432,188	432,188	432,188	432,188	432,188	432,188	432,188	432,188	432,188	432,188	432,188
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 438,914	\$ 438,914	\$ 438,702	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 438,914	\$ 438,914	\$ 438,702	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188

	6/30/2017						New													
	12.000						7/1/2018													
	Book Balance as of Sale 7/1/2018						2024	2024	2025	2025	Other	2025	#REF!	2025	#REF!	2025	#REF!	2025	#REF!	2025
	Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	11/30/2024	12/31/2024	1/31/2025	2/28/2025	3/31/2025	4/30/2025	5/31/2025	6/30/2025	7/31/2025	8/31/2025	9/30/2025	10/31/2025	11/30/2025	12/31/2025
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	433	433	433	433	433	433	433	316	-	-	-	-	-	-
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	428	428	428	428	428	428	428	428	428	428	428	428	428	428
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213,327,025	89.8%	191,476,471	23,153,648	168,322,823			432,188	432,188	432,188	432,188	432,188	432,188	432,188	432,072	431,755	431,755	431,755	431,755	431,755	431,755
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,072	\$ 431,755	\$ 431,755	\$ 431,755	\$ 431,755	\$ 431,755	\$ 431,755
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,188	\$ 432,072	\$ 431,755	\$ 431,755	\$ 431,755	\$ 431,755	\$ 431,755	\$ 431,755

	6/30/2017						7/1/2018												
	12.000						#REF!												
	Book Balance as of Sale 7/1/2018						2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026
Share of Gross						1/31/2026	2/28/2026	3/31/2026	4/30/2026	5/31/2026	6/30/2026	7/31/2026	8/31/2026	9/30/2026	10/31/2026	11/30/2026	12/31/2026	1/31/2027	
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate														
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	428	351	-	-	-	-	-	-	-	-	-	-	-
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-
213,327,025	89.8%	191,476,471	23,153,648	168,322,823		431,755	431,679	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,755	\$ 431,679	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,755	\$ 431,679	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327

			12.000	6/30/2017					
				7/1/2018		#REF!	#REF!	#REF!	
Book Balance as of Sale 7/1/2018						2027	2027	2027	
Share of Gross									
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	2/28/2027	3/31/2027	4/30/2027	
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-
	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		431,327	431,327	431,327
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327

	6/30/2017						#REF!	2027	2027	#REF!	2027	2027	#REF!	2027	#REF!	2027	#REF!	2028	2028	#REF!	2028	2028	#REF!	2028	2028																	
	12.000																									2027	2027	2027	2027	2027	2027	2027	2027	2027	2027	2028	2028	2028	2028	2028	2028	2028
	7/1/2018																																									
Book Balance as of Sale 7/1/2018																																										
Share of Gross																																										
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	5/31/2027	6/30/2027	7/31/2027	8/31/2027	9/30/2027	10/31/2027	11/30/2027	12/31/2027	1/31/2028	2/29/2028	3/31/2028	4/30/2028	5/31/2028																								
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877																		
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735																		
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926																		
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449																		
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020																		
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307																		
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014																		
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
213,327,025	89.8%	191,476,471	23,153,648	168,322,823		431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327																		
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327																		
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																		
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327																		

	6/30/2017						#REF!											
	12.000						7/1/2018											
	Book Balance as of Sale 7/1/2018						2028	2028	2028	2028	2028	2028	2028	2029	2029	2029	2029	2029
Share of Gross						6/30/2028	7/31/2028	8/31/2028	9/30/2028	10/31/2028	11/30/2028	12/31/2028	1/31/2029	2/28/2029	3/31/2029	4/30/2029	5/31/2029	6/30/2029
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate													
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-
213,327,025	89.8%	191,476,471	23,153,648	168,322,823		431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327

						12,000	6/30/2017														
Book Balance as of Sale 7/1/2018							7/1/2018														
Share of Gross						2029	2029	2029	2029	2029	2029	2030	2030	2030	2030	2030	2030	2030	2030	2030	
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	7/31/2029	8/31/2029	9/30/2029	10/31/2029	11/30/2029	12/31/2029	1/31/2030	2/28/2030	3/31/2030	4/30/2030	5/31/2030	6/30/2030	7/31/2030	8/31/2030	9/30/2030	
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
213,327,025	89.8%	191,476,471	23,153,648	168,322,823		431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	

	Book Balance as of Sale 7/1/2018					6/30/2017																
	Share of Gross					7/1/2018																
	Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	2030	2030	2030	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031
						10/31/2030	11/30/2030	12/31/2030	1/31/2031	2/28/2031	3/31/2031	4/30/2031	5/31/2031	6/30/2031	7/31/2031	8/31/2031	9/30/2031	10/31/2031	11/30/2031	12/31/2031	2031	
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213,327,025	89.8%	191,476,471	23,153,648	168,322,823		431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327

						6/30/2017																
						12,000	7/1/2018															
Book Balance as of Sale 7/1/2018						2032	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032	2033	2033	2033
Share of Gross						1/31/2032	2/29/2032	3/31/2032	4/30/2032	5/31/2032	6/30/2032	7/31/2032	8/31/2032	9/30/2032	10/31/2032	11/30/2032	12/31/2032	1/31/2033	2/28/2033	3/31/2033		
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate																	
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213,327,025	89.8%	191,476,471	23,153,648	168,322,823			431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327

						12,000	6/30/2017															
Book Balance as of Sale 7/1/2018							7/1/2018															
Share of Gross						2033	2033	2033	2033	2033	2033	2033	2033	2033	2034	2034	2034	2034	2034	2034		
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	4/30/2033	5/31/2033	6/30/2033	7/31/2033	8/31/2033	9/30/2033	10/31/2033	11/30/2033	12/31/2033	1/31/2034	2/28/2034	3/31/2034	4/30/2034	5/31/2034	6/30/2034		
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877		
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735		
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926		
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449		
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020		
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307		
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014		
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
213,327,025	89.8%	191,476,471	23,153,648	168,322,823		431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327		
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327		
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327		

							6/30/2017														
							12.000														
							7/1/2018														
Book Balance as of Sale 7/1/2018						2034	2034	2034	2034	2034	2034	2034	2035	2035	2035	2035	2035	2035	2035	2035	2035
Share of Gross						7/31/2034	8/31/2034	9/30/2034	10/31/2034	11/30/2034	12/31/2034	1/31/2035	2/28/2035	3/31/2035	4/30/2035	5/31/2035	6/30/2035	7/31/2035	8/31/2035	9/30/2035	
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate																
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
213,327,025	89.8%	191,476,471	23,153,648	168,322,823		431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	

						6/30/2017																
						12.000	7/1/2018															
Book Balance as of Sale 7/1/2018																						
Share of Gross						2035	2035	2035	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036	
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	10/31/2035	11/30/2035	12/31/2035	1/31/2036	2/29/2036	3/31/2036	4/30/2036	5/31/2036	6/30/2036	7/31/2036	8/31/2036	9/30/2036	10/31/2036	11/30/2036	12/31/2036		
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877		
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735		
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926		
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449		
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020		
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307		
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014		
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
213,327,025	89.8%	191,476,471	23,153,648	168,322,823		431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327		
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327		
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327		

						6/30/2017																						
						12.000	7/1/2018																					
Book Balance as of Sale 7/1/2018												2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2038	2038	2038	
Share of Gross												2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate																							
						1/31/2037	2/28/2037	3/31/2037	4/30/2037	5/31/2037	6/30/2037	7/31/2037	8/31/2037	9/30/2037	10/31/2037	11/30/2037	12/31/2037	1/31/2038	2/28/2038	3/31/2038								
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
213,327,025	89.8%	191,476,471	23,153,648	168,322,823		431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	

				12,000	6/30/2017	7/1/2018															
Book Balance as of Sale 7/1/2018						2038	2038	2038	2038	2038	2038	2038	2038	2038	2038	2039	2039	2039	2039	2039	2039
Share of Gross						4/30/2038	5/31/2038	6/30/2038	7/31/2038	8/31/2038	9/30/2038	10/31/2038	11/30/2038	12/31/2038	1/31/2039	2/28/2039	3/31/2039	4/30/2039	5/31/2039	6/30/2039	
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate																
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213,327,025	89.8%	191,476,471	23,153,648	168,322,823			431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327

						12,000	6/30/2017														
Book Balance as of Sale 7/1/2018							7/1/2018														
Share of Gross						2039	2039	2039	2039	2039	2039	2039	2040	2040	2040	2040	2040	2040	2040	2040	
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	7/31/2039	8/31/2039	9/30/2039	10/31/2039	11/30/2039	12/31/2039	1/31/2040	2/29/2040	3/31/2040	4/30/2040	5/31/2040	6/30/2040	7/31/2040	8/31/2040	9/30/2040	
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
213,327,025	89.8%	191,476,471	23,153,648	168,322,823		431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	

						6/30/2017															
						12.000															
						7/1/2018															
Book Balance as of Sale 7/1/2018						2040	2040	2040	2041	2041	2041	2041	2041	2041	2041	2041	2041	2041	2041	2041	2041
Share of Gross						10/31/2040	11/30/2040	12/31/2040	1/31/2041	2/28/2041	3/31/2041	4/30/2041	5/31/2041	6/30/2041	7/31/2041	8/31/2041	9/30/2041	10/31/2041	11/30/2041	12/31/2041	
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate																
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213,327,025	89.8%	191,476,471	23,153,648	168,322,823			431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327

						6/30/2017	2042	2042	2042	2042	2042	2042	2042	2042	2042	2042	2042	2042	2042	2042	2042	2042	2043	2043	2043	
						12.000	7/1/2018																			
Book Balance as of Sale 7/1/2018																										
Share of Gross																										
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate		1/31/2042	2/28/2042	3/31/2042	4/30/2042	5/31/2042	6/30/2042	7/31/2042	8/31/2042	9/30/2042	10/31/2042	11/30/2042	12/31/2042	1/31/2043	2/28/2043	3/31/2043					
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213,327,025	89.8%	191,476,471	23,153,648	168,322,823			431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	

						12,000	6/30/2017															
Book Balance as of Sale 7/1/2018							7/1/2018															
Share of Gross						2043	2043	2043	2043	2043	2043	2043	2043	2043	2043	2044	2044	2044	2044	2044	2044	
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	4/30/2043	5/31/2043	6/30/2043	7/31/2043	8/31/2043	9/30/2043	10/31/2043	11/30/2043	12/31/2043	1/31/2044	2/29/2044	3/31/2044	4/30/2044	5/31/2044	6/30/2044		
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
213,327,025	89.8%	191,476,471	23,153,648	168,322,823		431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	

						6/30/2017														
						12,000														
						7/1/2018														
Book Balance as of Sale 7/1/2018						2044	2044	2044	2044	2044	2044	2044	2045	2045	2045	2045	2045	2045	2045	2045
Share of Gross						7/31/2044	8/31/2044	9/30/2044	10/31/2044	11/30/2044	12/31/2044	1/31/2045	2/28/2045	3/31/2045	4/30/2045	5/31/2045	6/30/2045	7/31/2045	8/31/2045	9/30/2045
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate															
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213,327,025	89.8%	191,476,471	23,153,648	168,322,823		431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327

						12.000	6/30/2017														
						7/1/2018															
Book Balance as of Sale 7/1/2018						2045	2045	2045	2046	2046	2046	2046	2046	2046	2046	2046	2046	2046	2046	2046	2046
Share of Gross						10/31/2045	11/30/2045	12/31/2045	1/31/2046	2/28/2046	3/31/2046	4/30/2046	5/31/2046	6/30/2046	7/31/2046	8/31/2046	9/30/2046	10/31/2046	11/30/2046	12/31/2046	
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate																
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213,327,025	89.8%	191,476,471	23,153,648	168,322,823			431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327

						6/30/2017																		
						12.000	7/1/2018																	
Book Balance as of Sale 7/1/2018						2047	2047	2047	2047	2047	2047	2047	2047	2047	2047	2047	2047	2047	2048	2048	2048			
Share of Gross						1/31/2047	2/28/2047	3/31/2047	4/30/2047	5/31/2047	6/30/2047	7/31/2047	8/31/2047	9/30/2047	10/31/2047	11/30/2047	12/31/2047	1/31/2048	2/29/2048	3/31/2048				
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate																			
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877			
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735			
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926			
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449			
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020			
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307			
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014			
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
213,327,025	89.8%	191,476,471	23,153,648	168,322,823			431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327			
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327			
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327			

				12,000	6/30/2017	7/1/2018																	
Book Balance as of Sale 7/1/2018						2048	2048	2048	2048	2048	2048	2048	2048	2048	2048	2049	2049	2049	2049	2049	2049	2049	
Share of Gross						4/30/2048	5/31/2048	6/30/2048	7/31/2048	8/31/2048	9/30/2048	10/31/2048	11/30/2048	12/31/2048	1/31/2049	2/28/2049	3/31/2049	4/30/2049	5/31/2049	6/30/2049	7/31/2049		
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate																		
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	144,735	
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	119,926	
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	133,449	
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	13,020	
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	4,307	
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
213,327,025	89.8%	191,476,471	23,153,648	168,322,823			431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	431,327	112,847	28,911	28,911	28,911	28,911	28,911	28,911
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 112,847	\$ 28,911	\$ 28,911	\$ 28,911	\$ 28,911	\$ 28,911	\$ 28,911
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 431,327	\$ 112,847	\$ 28,911	\$ 28,911	\$ 28,911	\$ 28,911	\$ 28,911	\$ 28,911

				12,000	6/30/2017	7/1/2018																
Book Balance as of Sale 7/1/2018						2049	2049	2049	2049	2049	2050	2050	2050	2050	2050	2050	2050	2050	2050	2050	2050	2050
Share of Gross						8/31/2049	9/30/2049	10/31/2049	11/30/2049	12/31/2049	1/31/2050	2/28/2050	3/31/2050	4/30/2050	5/31/2050	6/30/2050	7/31/2050	8/31/2050	9/30/2050	10/31/2050	11/30/2050	12/31/2050
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate																	
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	13,020	13,020	13,020	13,020	13,020	13,009	-	-	-	-	-	-	-	-	-	-
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014	5,014
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213,327,025	89.8%	191,476,471	23,153,648	168,322,823			28,911	28,911	28,911	28,911	28,911	28,911	28,900	15,891	15,891	15,891	15,891	15,891	15,891	15,891	15,891	15,891
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 28,911	\$ 28,911	\$ 28,911	\$ 28,911	\$ 28,911	\$ 28,911	\$ 28,900	\$ 15,891	\$ 15,891	\$ 15,891	\$ 15,891	\$ 15,891	\$ 15,891	\$ 15,891	\$ 15,891	\$ 15,891
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 28,911	\$ 28,911	\$ 28,911	\$ 28,911	\$ 28,911	\$ 28,911	\$ 28,900	\$ 15,891	\$ 15,891	\$ 15,891	\$ 15,891	\$ 15,891	\$ 15,891	\$ 15,891	\$ 15,891	\$ 15,891

				12,000	6/30/2017	7/1/2018																					
Book Balance as of Sale 7/1/2018						2051	2051	2051	2051	2051	2051	2051	2051	2051	2051	2051	2051	2051	2051	2051	2051	2051	2052	2052	2052	2052	2052
Share of Gross						1/31/2051	2/28/2051	3/31/2051	4/30/2051	5/31/2051	6/30/2051	7/31/2051	8/31/2051	9/30/2051	10/31/2051	11/30/2051	12/31/2051	1/31/2052	2/29/2052	3/31/2052	4/30/2052	5/31/2052					
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate																						
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	5,014	208	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213,327,025	89.8%	191,476,471	23,153,648	168,322,823			15,891	11,085	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 15,891	\$ 11,085	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 15,891	\$ 11,085	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	

				12.000	6/30/2017	7/1/2018																			
		Book Balance as of Sale 7/1/2018		Share of Gross			2052	2052	2052	2052	2052	2052	2052	2052	2053	2053	2053	2053	2053	2053	2053	2053	2053	2053	
Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	6/30/2052	7/31/2052	8/31/2052	9/30/2052	10/31/2052	11/30/2052	12/31/2052	1/31/2053	2/28/2053	3/31/2053	4/30/2053	5/31/2053	6/30/2053	7/31/2053	8/31/2053	9/30/2053	10/31/2053	11/30/2053		
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	10,877	10,877	10,877	10,877	10,877	10,877	10,877	6,772	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
213,327,025	89.8%	191,476,471	23,153,648	168,322,823		10,877	10,877	10,877	10,877	10,877	10,877	10,877	6,772	-	-	-	-	-	-	-	-	-	-	-	
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 6,772	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 10,877	\$ 6,772	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

	Book Balance as of Sale 7/1/2018					Share of Gross																				
	Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	6/30/2017										7/1/2018									
							2053	2054	2054	2054	2054	2054	2054	2054	2054	2054	2054	2054	2054	2054	2054	2055	2055	2055	2055	2055
						12/31/2053	1/31/2054	2/28/2054	3/31/2054	4/30/2054	5/31/2054	6/30/2054	7/31/2054	8/31/2054	9/30/2054	10/31/2054	11/30/2054	12/31/2054	1/31/2055	2/28/2055	3/31/2055	4/30/2055	5/31/2055			
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
213,327,025	89.8%	191,476,471	23,153,648	168,322,823																						
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		

	Book Balance as of Sale 7/1/2018	Share of Gross	12.000	6/30/2017	7/1/2018																			
						2055	2055	2055	2055	2055	2055	2055	2055	2055	2056	2056	2056	2056	2056	2056	2056	2056		
				Gross Plant	Apply to sale (%)	Plant Sold	Accum Depr. Sold	NBV Sold	Depr. Rate	6/30/2055	7/31/2055	8/31/2055	9/30/2055	10/31/2055	11/30/2055	12/31/2055	1/31/2056	2/29/2056	3/31/2056	4/30/2056	5/31/2056	6/30/2056	7/31/2056	8/31/2056
PGD-FUELS GEOSPATIAL INFO SYS	\$ 981,560	37.3%	365,827	\$ 204,254	\$ 161,574	20.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	2,678,932	100.0%	2,678,932	-	2,678,932	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Martin Plt to RBEC Lateral Pipeline	6,183,464	100.0%	6,183,464	-	6,183,464	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Pipeline Addition (land)	-	0.0%	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	5,059,056	100.0%	5,059,056	549,219	4,509,837	2.58%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	60,727,776	100.0%	60,727,776	7,724,748	53,003,028	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC - PMR 35 Mile Pipeline	50,318,751	100.0%	50,318,751	6,400,690	43,918,061	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC - PMR 35 Mile Pipeline	55,992,443	100.0%	55,992,443	7,122,400	48,870,043	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC- Martin Cross Tie	8,327,559	65.6%	5,462,879	515,342	4,947,537	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Wrap-up WO for RBEC Pipeline	1,807,020	100.0%	1,807,020	229,858	1,577,162	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC- Martin Gas Blending Yard	17,661,776	0.0%	-	-	-	2.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RBEC Mod - Pipe/Off Site Compress	2,212,039	100.0%	2,212,039	251,374	1,960,664	2.72%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UNIT 4398 -040400-2015 FORD F250	51,922	100.0%	51,922	15,693	36,229	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UNIT 4759 - 040224 - 2016 FORD 250	51,376	100.0%	51,376	12,064	39,312	10.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PGD-FUELS CONTROL CENTER HARDENING	1,273,351	44.4%	564,986	128,006	436,980	14.29%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213,327,025	89.8%	191,476,471	23,153,648	168,322,823			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MR RV Lateral Assets	204,464,628	89.3%	182,614,074	23,153,648	159,460,426		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Land	8,862,396	100.0%	8,862,396	-	8,862,396		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	213,327,025	89.8%	191,476,471	23,153,648	168,322,823		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

QUESTION:

For the purpose of this question, please refer to Paragraph 10 (page 3) of the Declaration of Renae B. Deaton, as filed in this docket.

Pending the Commission's approval, please describe how FPL will notify its customers of the billing changes that are projected to occur. Include in your response a timeline for such notifications, and sample documents, if such documents are available at the time FPL's response is prepared.

RESPONSE:

FPL will notify customers of any changes in their rates at least 30 days in advance in the form of a message on their bill, with more detailed information regarding the new or proposed rate schedules provided on our website, www.FPL.com/rates.

For example, we currently have a message on all customer bills throughout the month of December to notify them of rate changes that take effect in January 2018. The message reads: *As part of a four-year rate agreement approved in 2016, a base rate increase will take effect in January that includes costs for new solar power plants. It will be largely offset by decreases in other charges that also change in January. Learn more: FPL.com/rates.*

Specific language and sample documents are not yet approved for this transaction; however, FPL will continue its normal practice of providing customers 30 day advance notice through bill message and posting new rates on www.FPL.com/rates. In addition, we provide the bill message language to Staff in advance for review and approval.