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Public Service Commission

January 8, 2018

Ms. Rhonda J. Alexander
Gulf Power Company
One Energy Place
Pensacola, FL 32520
rjalexad@southernco.com

STAFF'S FIRST DATA REQUEST VIA EMAIL & US MAIL

Re: Docket No. 20170252-EI - Petition for approval of experimental curtailable demand-side management program, by Gulf Power Company.

Dear Ms. Alexander:

The following are staff's first data requests in Docket 20170252-EI. Please send responses to this request to the Office of Commission Clerk at 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850, by **January 18, 2018**.

1. Please refer to paragraph 8 (i) of the petition. Are the customers in the rate classes LP, LPT, PX, or PXT eligible for any other Demand Side Management rate or program?
2. Please refer to paragraph 9 of the petition. How was the initial monthly bill credit of \$3.35 per kW determined?
3. How many customers are eligible for this program? How many customers does Gulf expect to enroll in this program?
4. Referring to the proposed Curtailable Load (CL) tariff, please explain the basis for the 50 MW subscription limit.
5. Referring to proposed tariff sheet 6.107, the section labeled Credit:
 - a. Please illustrate through a numerical example the second sentence in the paragraph which starts, "Should the sum of Customer's Firm Demand . . ."
 - b. Explain under what circumstances the sum of the customer's firm demand and non-firm demand can exceed the customer's maximum measured demand.

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6. Please discuss what happens to CL customers on December 31, 2021, if Gulf does not petition the Commission for an extension of the CL tariff or, in the alternative, the Commission does not approve an extension.
 - a. Will CL credits terminate effective January 1, 2022, and what notice will Gulf provide for customers that are on the CL tariff at that time?
7. The proposed CL tariff has been presented as an experimental Rider with a December 31, 2021, termination date. Please discuss what criteria Gulf will use to determine whether the Rider has been successful and should continue.
8. The proposed CL tariff states that the Rider is not applicable for public health or safety premises unless adequate on-site back up generation is available.
 - a. Please explain how Gulf will verify that a customer has on-site back up generation if the customer applies for service under the CL tariff.
9. What happens to the credits of a customer who ceases taking service under the Rider prior to the expiration of the full contract term without the required advanced written notification if the customer goes out of business or declares bankruptcy?
10. Please explain the basis for the five years advanced written termination notice.
11. At the proposed rate, please provide the anticipated dollar impact on the ECCR clause in 2018.
12. Has Gulf sought comment or input from the signatories of the settlement filed in Docket No. 20160186-EI? If so, has any signatory expressed concern or objections to the program?

Please contact Moniaishi Mtenga by phone at (850) 413-6586 or by email at mmtenga@psc.fl.state.us, if you have any questions.

Sincerely,



For/Moniaishi Mtenga
Engineering Specialist
Bureau of Reliability and Resource Planning
Division of Engineering

LVK:MM:pz

cc: Office of Commission Clerk (Docket No. 20170252-EI)