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January 16, 2018

VIA ELECTRONIC FILING

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Florida Power & Light Company are its responses to the Commission Staff's First Data Request.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria J. Moncada

Maria J. Moncada

Enclosure

cc: Counsel for Parties of Record

CERTIFICATE OF SERVICE

Docket No. 20180001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 16th day of January 2018 to the following:

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By: s/ Maria J. Moncada
Maria J. Moncada
Florida Bar No. 0773301

QUESTION:

Please explain why FPL believes a mid-course correction is the appropriate mechanism for accounting for the SJRPP transaction?

RESPONSE:

At the time that FPL filed its 2018 fuel and capacity clause projections, the Commission had not yet made a decision on the SJRPP Transaction, so FPL did not reflect the impacts of that transaction in the calculation of its 2018 fuel or capacity clause factors. However, on September 25, 2017 the Commission approved FPL's and OPC's stipulation and settlement resolving all issues concerning the SJRPP Transaction. At that point in time, FPL could not prepare and file an updated filing reflecting the SJRPP Transaction in time for parties to have a reasonable opportunity to review it before the hearing scheduled in this docket on October 25-27, 2017. Therefore, FPL proposed to file a mid-course correction for the impacts of the SJRPP Transaction by no later than November 17, 2017, to allow ample time for Staff and parties to review and conduct discovery, if any. Parties to the fuel docket agreed with FPL's proposal and entered into a stipulation on the issue (Issue 2R), which was approved by the Commission on October 25, 2017 as reflected in Order No. PSC-2018-0028-FOF-EI. The mid-course correction appropriately balances the need for time to review FPL's calculation of the SJRPP Transaction's impacts, with the desire to flow through the savings resulting from the SJRPP Transaction as promptly as possible.

QUESTION:

Referring to Rule 25-6.0424, Florida Administrative Code (“Mid-Course Rule”), and also Appendix 1 to the Mid-Course Correction Petition, Page 3 of 81 (“FPL’s Schedule”), please answer the following:

- a. The Mid-Course Rule states that the “End of Period Total Net True-up” is a number used in order to calculate the estimated percentage of a mid-course correction. What number on FPL’s Schedule is the “End of Period Total Net True-up?”
- b. The Mid-Course Rule states that the “Current period’s total actual and estimated Jurisdictional Fuel Revenue Applicable to Period” is a number used in order to calculate the estimated percentage of a mid-course correction. What number on FPL’s Schedule is the “Current period’s total actual and estimated Jurisdictional Fuel Revenue Applicable to Period?”?

RESPONSE:

The numbers provided in this response are from FPL’s Schedule E1-b filed with its Mid-Course Correction Petition on November 17, 2017 in Docket No. 20170001-EI.

	Line No.	Column No.	Value
a.	44	15	\$22,933,601
b.	36	15	\$2,870,064,502

**Florida Power & Light Company
Docket No. 20180001-EI
Staff's First Data Request
Question No. 3
Page 1 of 1**

QUESTION:

Please refer to the Mid-Course Petition, Page 3, Paragraph 7, Footnote 3. A portion of the footnote states “FPL did not update its forecasts or historical information.” Please explain the meaning of that statement, identifying what “historical information” is referenced.

RESPONSE:

This footnote explains that the mid-course correction only reflects changes related to impacts of the SJRPP Transaction, per the stipulation on Issue 2R which was approved by the Commission on October 25, 2017 as reflected in Order No. PSC-2018-0028-FOF-EI. The midcourse correction does not reflect updates in forecasts or the incorporation of any additional months of actual cost data (“historical information”) beyond what was included in the August 24, 2017 projection filing.

QUESTION:

When the 2018 Projection filing was prepared, what day was used in order to calculate the fuel price forecasts which supported that filing?

RESPONSE:

FPL utilized forward curve prices from the close of business on July 28, 2017 for its 2018 Projection filing, which was the most current information that could be incorporated into FPL's schedule for calculating the 2018 fuel clause factors.

QUESTION:

**Was a revised fuel price forecast prepared to support this mid-course correction filing?
Why or why not?**

RESPONSE:

No. In its petition for mid-course correction, FPL only reflected changes related to impacts of the SJRPP Transaction, per the stipulation on Issue 2R which was approved by the Commission on October 25, 2017 as reflected in Order No. PSC-2018-0028-FOF-EI.

The average NYMEX natural gas price for 2018 in the July 28, 2017 fuel forecast was \$2.99/MMBtu. At the time FPL was preparing its mid-course correction filing (early October 2017), the average NYMEX natural gas price for 2018, based on current market prices, was \$3.02/MMBtu. This small difference in the average price of natural gas for 2018 would not warrant updating the fuel forecast for the mid-course correction filing.

QUESTION:

When the 2018 Projection filing was prepared, FPL forecasted its estimate for megawatt sales. Was a revised megawatt sales forecast prepared to support this mid-course correction filing? Why or why not?

RESPONSE:

No. Consistent with the stipulation on Issue 2R approved by the Commission on October 25, 2017 as reflected in Order No. PSC-2018-0028-FOF-EI, the mid-course correction only reflects changes related to impacts of the SJRPP Transaction. As such, the midcourse correction does not reflect updates in forecasts or the incorporation of any additional months of actual cost data ("historical information") beyond what was included in the August 24, 2017 Projection filing.

**Florida Power & Light Company
Docket No. 20180001-EI
Staff's First Data Request
Question No. 7
Page 1 of 1**

QUESTION:

Did SJRPP close on the date FPL anticipated (January 5, 2018)? If not, please explain why not.

RESPONSE:

Yes, the SJRPP Transaction was consummated on January 5, 2018 and the unit was retired on that day.

QUESTION:

Identify the principle reason(s) why FPL believes the closure of SJRPP will result in lower fuel cost recovery factors for March-December, 2018?

RESPONSE:

As referenced on page 4 of FPL's petition for approval of a midcourse correction, the closure of SJRPP results in lower fuel cost recovery factors for March through December 2018 due to the net reduction of \$22.9 million (jurisdictional) in projected fuel costs for the period. The net reduction in fuel costs is primarily due to a reduction in energy payments of \$52.7 million (total system) under the SJRPP PPA and a reduction in coal usage of \$37.6 million (total system) associated with FPL's operation of its ownership share of SJRPP. These decreases are partially offset by \$3.4 million (total system) associated with the loss resulting from FPL's transfer to JEA of FPL's ownership share in fuel inventory remaining at the time of shutdown and an increase in natural gas consumption of \$57.8 million (total system).

QUESTION:

Identify the principle reason(s) why FPL believes the closure of SJRPP will result in lower capacity cost recovery factors for March-December, 2018?

RESPONSE:

As referenced on page 5 and page 6 of FPL's petition for approval of a midcourse correction, the closure of SJRPP results in lower capacity cost recovery factors for March through December 2018 due to a net reduction of \$20.4 million (jurisdictional) in projected capacity costs for the period. The net reduction in capacity costs is primarily due to the elimination of \$43.3 million (total system) in 2018 capacity payments that would have been due under the SJRPP PPA. This decrease is partially offset by \$13.8 million (total system) associated with the SJRPP Transaction revenue requirements, which consist of \$27.4 million associated with the 2018 amortization amount and return on the Shutdown Payment Regulatory Asset and suspension liability, partially offset by \$13.6 million associated with the refund to customers of the deferred interest liability and dismantlement accrual.

QUESTION:

Please explain the link between the SJRPP plant closure and the GPIF program, and why the revision to 2018 GPIF Targets/Ranges is needed.

RESPONSE:

There are several projection factors linked or shared between the Gentrader model run used in the mid-course projection (which assumes the SJRPP plant closure) and the GPIF program. Among these factors is the amount of generation produced from FPL units, the amount of fuel cost incurred, and the output level or net output factor (NOF) expected from each unit. With the SJRPP plant closure assumption, the model run shows changes in the GPIF units related to these factors. For example, the amount of generation from FPL's fossil units increased since they would be replacing generation originally planned to be provided by SJRPP. The increase in generation from the fossil units resulted in a small overall increase in their NOF which in turn produced a small decrease in overall heat rate* projections or targets. Since the heat rate ranges are tied to the targets, a change in targets produced an equal change in the corresponding range.

A revision to the 2018 GPIF targets/ranges is needed because the due date for the GPIF 2018 projection testimony and schedules was August 24, 2017, prior to the Commission's ruling on FPL's petition to approve the SJRPP Transaction. Accordingly, FPL's 2018 GPIF projection testimony and schedules did not reflect the impact of the Transaction. Subsequently, the Commission approved the SJRPP Transaction and authorized FPL to shut down SJRPP. Hence, FPL filed its mid-course petition to account for the impacts of the SJRPP Transaction, which as explained above, impacted the GPIF targets/ranges.

*This decrease is expected since a typical GPIF heat rate projection curve shows that heat rate decreases as NOF increases.

QUESTION:

Please explain how FPL has notified its customers about the instant petition. As part of your response, please provide a copy of the notification(s) that were distributed to FPL's customers in the January 2018 billing statements.

RESPONSE:

FPL's January 2018 print bill inserts (a quarterly newsletter printed and mailed with customer bills) included projections for overall impacts on customer bills in January 2018 as well as March 2018, which included the SJRPP mid-course correction along with changes associated with FPL's solar power plants coming online in March, the storm charge associated with the 2004-2005 hurricanes, and the temporary Hurricane Matthew 12-month surcharge. A copy of the January 2018 bill inserts is included as Attachment I.

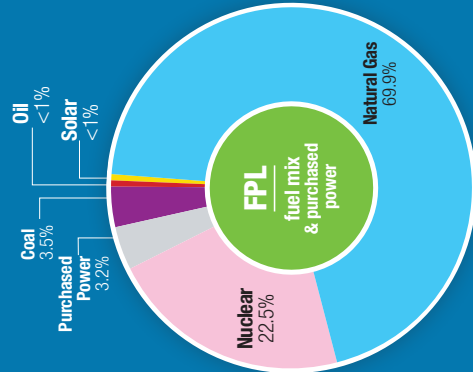
As is standard for all changes in customer bills, FPL will include a very short bill message on all customer bills in February noting them that their rates are changing effective March 1, and will provide updated rates schedules on its website beginning in February that will reflect all rate changes taking effect in March.

Additionally, FPL issued a news release about the closing of the coal plant, including the overall projected customer savings, when it initially filed for approval with the PSC last spring (May 2017) which generated some media coverage.

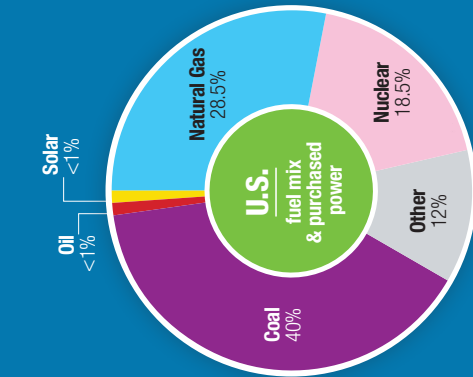
Where does your energy come from?

FPL's power comes from a variety of sources, including clean-burning natural gas and emissions-free nuclear and solar. We're significantly reducing our use of coal while substantially increasing our investment in cost-effective solar.

See our latest fuel mix:



See how we compare to the rest of the nation:



Keeping your bill low

Latest typical bill comparisons*

National Average \$139.86

Florida Average \$119.70

FPL Bill \$102.72

*Estimate based on FPL typical 1,000-kWh residential customer bill for Jan. 1, 2018. Includes state gross receipts tax, but not credits, local taxes or fees that may be applicable in some jurisdictions. National and Florida averages (July 2017) based on rates reported to EEL.

FPL Energy News is published by Florida Power & Light Company P.O. Box 14000, Juno Beach, FL 33408



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EnergyNews

RATES EDITION

Clean, affordable energy for you

We're continuing to invest in affordable clean energy like more efficient natural gas plants and emissions-free solar. As part of a four-year rate agreement approved in 2016, a base rate increase will take effect in January that includes costs for four new solar power plants. The good news – the increase will be largely offset by decreases in other charges that also change in January.

And we're building even more solar, with another four plants coming online in March that will bring a small base rate increase. FPL has also requested additional bill adjustments in March, including decreases in bill clauses as the St. Johns River Power Park coal plant shuts down and the beginning of cost recovery for devastating Hurricane Irma.

So, what does it mean for your energy bill? In January, the typical 1,000-kWh residential customer bill will increase by about 17 cents a month, and in March by about 57 cents a month. Even with these changes, we expect typical residential bills to remain among the lowest in the state and about 25 percent below the national average.

Learn more about your bill at: FPL.com/rates



Information for you

This edition of Energy News has information about your monthly bill, including an overview of the charges for your energy. You can always get the latest information about your bill online, including how to read your statement and an explanation of all the bill components at: FPL.com/rates

Summary of service charges

Type of Service Charge	Charge
Initial service connection	\$25
Transfer, open or reopen an existing account	\$12
Reconnection Reconnect service following non-payment	\$13
Late payment For payments received after the due date	Greater of \$5 or 1.5% applied to any past-due unpaid balance of accounts
Return payment For a check returned by the bank	\$25 if \$50 or less \$30 if \$50.01 – \$300 \$40 if \$300.01 – \$800 5% if greater than \$800
Field collection For payment collection on a delinquent account	\$48
Meter tampering Charge for tampering with meter In addition to the penalty charge for tampering with the meter, customers will be charged for the cost of the investigation.	\$200 Residential & Non-Demand Commercial \$1,000 Commercial

Learn about deposits

Since all customers are billed for energy after it's used, we may ask those opening new accounts to pay a deposit amount based on the expected average cost of two months of service at the address. If your average usage turns out to be higher than the estimated cost and your bills are not current, we may ask you to pay the difference to bring the deposit to the required level.

Your deposit begins to earn two percent interest once you have paid your bill in full for six months. Interest is credited to your account each June. The deposit and earned interest is refunded to your account after 23 months of service and 12 months of good payment history, or after you close your account. Learn more: FPL.com/deposit


Gross receipts tax

FPL pays a tax equal to 2.5 percent of gross electric revenues to the state. This tax appears as a separate line item on our bill.

EFFECTIVE JANUARY 2018 RESIDENTIAL RATE CLASS	Customer Charge ¹	< 1,000 kWh/ On-Peak Energy Charge ¹	> 1,000 kWh/ Off-Peak Energy Charge ¹	Storm Charge ² ¢/kWh	Conservation ¹ ¢/kWh	Capacity ¹ ¢/kWh	Environmental ¹ ¢/kWh	< 1,000 kWh / On-Peak Fuel Charge ³	> 1,000 kWh /Off- Peak Fuel Charge ³	2017 Interim Storm Restoration ⁴
Residential Service (RS-1)	\$7.94	5.655	6.665	0.120	0.153	0.281	0.159	2,317	3,317	0.336
Residential TOU Rider (RTR-1) ⁵	\$7.94	5.655	6.665	0.120	0.153	0.281	0.159	10,446	-4,647	0.336

¹ Rates as approved by the Florida Public Service Commission in Docket Nos. 160021, 170001, 170002 and 170007.
² Storm charges as filed in a Routine Storm Charge True-Up Adjustment Request in Docket No. 060309-ET.

³ Except for customer charge, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1. RTR-1 Base Energy and Interim Storm Restoration charges.
⁴ The PSC has approved an Interim Storm Restoration charge as filed in Docket No. 160251-ET.



New Year's resolution: Update your contact info

We're always here to help. It's faster and easier to get the help you need if we have your accurate contact information. That's why it's so important to update your phone number and email address with us at the start of the New Year. Log in to your account to update your contact info: FPL.com/profile

Update on the go

Helpful resources – Help for customers in need

We want to ensure that those who need help get assistance. Here are some services available to you:



Evacuation assistance – If you have special needs, your local government can help if you ever need to evacuate due to extreme weather or other emergencies. Make sure to register with your local emergency management office by contacting them directly. Just check your phone directory for "county government."



2-1-1 Helpline – By dialing 2-1-1, you can get answers to your questions and get connected to available community resources. This helpline is free and confidential, with trained specialists available 24 hours a day.

We have more information for you online about help available from FPL or our community partners. Just visit: FPL.com/gethelp

Summary of service charges

Type of Service Charge	Charge
Initial service connection	\$25
Transfer, open or reopen an existing account	\$12
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Late payment	Greater of \$5 or 1.5% applied to any past-due unpaid balance of accounts
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Field collection	\$48
Meter tampering	\$200 Residential & Non-Demand Commercial \$1,000 Commercial
	In addition to the penalty charge for tampering with the meter, customers will be charged for the cost of the investigation.

Gross receipts tax

FPL pays a tax equal to 2.5 percent of gross electric revenues to the state. This tax appears as a separate line item on our bill.

Resale of electric service prohibited

The Florida Administrative Code prohibits the resale of electricity for a profit. The actual cost of electricity billed by FPL may be reasonably allocated among tenants, lessees and other entities as long as no profit is made.

Learn about deposits

Since all customers are billed for energy after it's used, we may ask those opening new accounts to pay a deposit amount based on the expected average cost of two months of service at the address. If your average usage turns out to be higher than the estimated cost, we may ask you to pay the difference to bring the deposit to the required level.

For deposits held more than six months, you will earn two percent interest from the time the deposit is paid in full, and three percent interest for a deposit held 23 continuous months after 12 months of prompt payment. This interest is credited to your account annually. For customers with a good payment history, we may refund your deposit after 36 months. Learn more about refunds and other deposit information, including accepted payment options: >> FPL.com/bizdeposits

FPL Energy Notes is published by
Florida Power & Light Company
P.O. Box 14000, Juno Beach, FL 33408

43470



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Forest Management
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EnergyNotes

RATES EDITION

Clean, affordable energy for you

We're continuing to invest in affordable clean energy like more efficient natural gas plants and emissions-free solar. As part of a four-year rate agreement approved in 2016, a base rate increase will take effect in January that includes costs for four new solar power plants. The good news – the increase will be largely offset by decreases in other charges that also change in January.

And we're building even more solar, with another four plants coming online in March that will bring a small base rate increase. FPL has also requested additional bill adjustments in March, including decreases in bill clauses as the St. Johns River Power Park coal plant shuts down and the beginning of cost recovery for devastating Hurricane Irma.

So, what does it mean for your energy bill? The majority of business customers will see an increase of 1 percent or less in 2018. We expect typical business bills to remain among the lowest in the state and nation.

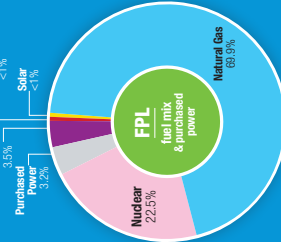
Learn more about your bill at: >> FPL.com/rates



Where does your energy come from?

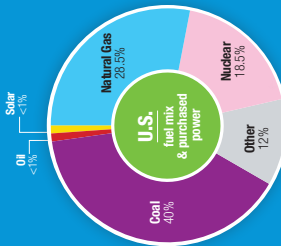
FPL's power comes from a variety of sources, including clean-burning natural gas and emissions-free nuclear and solar. We're significantly reducing our use of coal while substantially increasing our investment in cost-effective solar.

See our latest fuel mix:



Sources of electricity generation for the 12 months that ended October 2017

See how we compare to the rest of the nation:



Major energy sources and percent share of total U.S. electricity generation in 2016

**Florida Power & Light Company
Docket No. 20180001-EI
Staff's First Data Request
Question No. 12
Page 1 of 1**

QUESTION:

Does the March billing cycle begin on March 1st? If not, please specify when it begins.

RESPONSE:

Yes.

QUESTION:

Is the data shown in Schedule E-10 attached to your Mid-Course Petition (Page 81 of Appendix 1) the most current and correct version of a typical 1,000 kWh residential bill? Is this data consistent with what a FPL customer would see if accessing FPL's Customer Service website? Explain any differences, and if applicable, provide the most current and correct Schedule E-10.

RESPONSE:

No. The typical Residential 1,000 kWh bills reflected on Schedule E-10 included in the November 17, 2017 SJRPP midcourse correction filing were calculated based on the data available at the time the filing was made. Attachment I to this response provides a Schedule E-10 that reflects a comparison of the currently effective residential 1,000 kWh bill (January 2018) to a proposed March 2018 bill of \$99.37. The only difference between the updated March 2018 bill of \$99.37 and the March 2018 bill of \$99.19 filed in the SJRPP midcourse correction is an updated storm restoration charge associated with the 2004-2005 hurricanes.

Beginning in February, FPL's website will include links to both the current (January 2018) and proposed (March 2018) rates schedules for both residential and business rate classes. FPL will also update its "Understanding Your Bill" fact sheets on the FPL website to reflect March 2018 rates once they become effective.

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

REVISED 1/16/18

	CURRENT		SJRPP MIDCOURSE CORRECTION		DIFFERENCE		DIFFERENCE	
	JAN 2018 - FEB 2018	MAR 2018 - DEC 2018	FILING (1) MAR 2018 - DEC 2018	MAR 2018 - DEC 2018	\$	%	\$	%
BASE	\$66.49	\$67.10	\$67.10	\$67.10	\$0.61	0.92%	\$0.00	0.00%
FUEL COST RECOVERY	\$23.17	\$22.73	\$22.73	\$22.73	-\$0.44	-1.90%	\$0.00	0.00%
ENERGY CONSERVATION COST RECOVERY	\$1.53	\$1.53	\$1.53	\$1.53	\$0.00	0.00%	\$0.00	0.00%
CAPACITY COST RECOVERY	\$2.81	\$2.57	\$2.57	\$2.57	-\$0.24	-8.54%	\$0.00	0.00%
ENVIRONMENTAL COST RECOVERY	\$1.59	\$1.58	\$1.58	\$1.58	-\$0.01	-0.63%	\$0.00	0.00%
STORM RESTORATION SURCHARGE	\$1.20	\$1.20	\$1.20	\$1.38	\$0.00	0.00%	\$0.18	15.00%
INTERIM STORM RESTORATION SURCHARGE	\$3.36	\$0.00	\$0.00	\$0.00	-\$3.36	-100.00%	\$0.00	N/A
SUBTOTAL	\$100.15	\$96.71	\$96.71	\$96.89	-\$3.44	-3.43%	\$0.18	0.19%
GROSS RECEIPTS TAX	\$2.57	\$2.48	\$2.48	\$2.48	-\$0.09	-3.50%	\$0.00	0.00%
TOTAL	\$102.72	\$99.19	\$99.19	\$99.37	-\$3.53	-3.44%	\$0.18	0.18%

Notes:

(1) Reflects proposed fuel, capacity and environmental charges from SJRPP midcourse correction.

(2) Reflects true-up adjustment in storm charges effective March 1, 2018 associated with the 2004-2005 hurricanes effective March 1, 2018.