

January 18, 2018

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

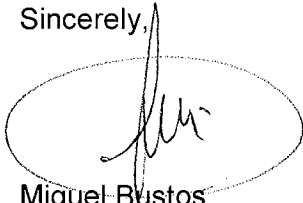
Re: Docket No. 170003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of December 2017

Please contact me if you have any questions.

Sincerely,



Miguel Bustos

COMPANY: FLORIDA CITY GAS	COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
	ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 12	
	JANUARY 2017 THROUGH DECEMBER 2017							
	CURRENT MONTH: 12/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	13,163	13,163	100.00	-	138,886	138,886	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	713,306	1,640,142	926,836	56.51	8,558,483	17,240,270	8,681,787	50.36
5 DEMAND (Line 32 A-1 support detail)	1,377,180	1,376,404	(776)	(0.06)	11,913,510	11,913,423	(87)	(0.00)
6 OTHER (Line 40 A-1 support detail)	181,483	29,148	(152,335)	(522.63)	2,204,907	428,482	(1,776,425)	(414.59)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,271,969	3,058,857	786,888	25.72	22,676,900	28,821,061	6,144,161	21.32
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(765)	(797)	(32)	4.07	(14,168)	(8,428)	5,740	(68.11)
14 TOTAL THERM SALES	1,981,577	3,058,060	1,076,483	35.20	22,081,605	28,812,633	6,731,028	23.36
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,175,368	3,837,537	662,169	17.26	29,111,410	40,831,685	11,720,275	28.70
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,609,847	3,808,437	1,198,590	31.47	28,333,922	40,079,985	11,746,063	29.31
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	23,112,260	21,376,050	(1,736,210)	(8.12)	190,438,059	179,606,990	(10,831,069)	(6.03)
20 OTHER Commodity (Line 40 A-1 support detail)	469,649	30,100	(439,549)	(1,460.30)	5,780,909	423,700	(5,357,209)	(1,264.39)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,079,496	3,838,537	759,041	19.77	34,114,831	40,503,685	6,388,854	15.77
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,662)	(1,000)	662	(66.21)	(30,800)	(12,000)	18,800	(156.67)
27 TOTAL THERM SALES (24-26 Estimated only)	3,658,764	3,837,537	178,773	4.66	39,481,613	40,491,685	1,010,072	2.49
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00343	0.00343	100.00	-	0.00340	0.00340	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27331	0.43066	0.15735	36.54	0.30206	0.43015	0.12809	29.78
32 DEMAND (5/19)	0.05959	0.06439	0.00480	7.45	0.06256	0.06633	0.00377	5.68
33 OTHER (6/20)	0.38642	0.96837	0.58195	60.10	0.38141	1.01129	0.62988	62.28
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.73777	0.79688	0.05911	7.42	0.66472	0.71157	0.04685	6.58
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.79700	0.33700	42.28	0.46000	0.70233	0.24233	34.50
40 TOTAL THERM SALES (11/27)	0.62097	0.79709	0.17612	22.10	0.57437	0.71178	0.13741	19.31
41 TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42 TOTAL COST OF GAS (40+41)	0.65341	0.82953	0.17612	21.23	0.60681	0.74422	0.13741	18.46
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65670	0.83370	0.17700	21.23	0.60986	0.74796	0.13810	18.46
45 PGA FACTOR ROUNDED TO NEAREST .001	0.657	0.83400	0.177	21.22	0.610	0.748	0.138	18.45

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2017 THROUGH			DECEMBER 2017			(Flex Down) PAGE 2 OF 12	
		CURRENT MONTH: 12/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,759	20,759	100.00	-	63,611	63,611	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	713,306	1,190,070	476,764	40.06	8,558,483	12,260,190	3,701,707	30.19
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,377,180	596,636	(780,544)	(130.82)	11,913,510	8,251,449	(3,662,061)	(44.38)
6	OTHER (Line 40 A-1 support detail)	181,483	29,148	(152,335)	(522.63)	2,204,907	429,419	(1,775,488)	(413.46)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,271,969	1,836,613	(435,356)	(23.70)	22,676,900	21,004,669	(1,672,231)	(7.96)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(765)	(505)	260	(51.45)	(14,168)	(6,535)	7,633	(116.81)
14	TOTAL THERM SALES	1,981,577	1,836,108	(145,469)	(7.92)	22,081,605	20,998,134	(1,083,471)	(5.16)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,175,368	3,608,848	433,480	12.01	29,111,410	38,014,032	8,902,622	23.42
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,609,847	3,608,848	999,001	27.68	28,333,922	38,014,032	9,680,110	25.46
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	23,112,260	9,711,600	(13,400,660)	(137.99)	190,438,059	134,879,040	(55,559,019)	(41.19)
20	OTHER Commodity (Line 40 A-1 support detail)	469,649	30,100	(439,549)	(1,460.30)	5,780,909	423,700	(5,357,209)	(1,264.39)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,079,496	3,638,948	559,453	15.37	34,114,831	38,437,732	4,322,901	11.25
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,662)	(1,000)	662	-	(30,800)	(12,000)	18,800	(156.67)
27	TOTAL THERM SALES (24-26 Estimated only)	3,658,764	3,637,948	(20,816)	(0.57)	39,481,613	38,425,732	(1,055,882)	(2.75)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00575	0.00575	100.00	-	0.00167	0.00167	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.27331	0.32976	0.05645	17.12	0.30206	0.32252	0.02046	6.34
32	DEMAND (5/19)	0.05959	0.06144	0.00185	3.01	0.06256	0.06118	(0.00138)	(2.26)
33	OTHER (6/20)	0.38642	0.96836	0.58194	60.10	0.38141	1.01350	0.63209	62.37
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.73777	0.50471	(0.23306)	(46.18)	0.66472	0.54646	(0.11826)	(21.64)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.50485	0.04485	8.88	0.46000	0.54456	0.08456	15.53
40	TOTAL THERM SALES (11/27)	0.62097	0.50485	(0.11612)	(23.00)	0.57437	0.54663	(0.02774)	(5.07)
41	TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42	TOTAL COST OF GAS (40+41)	0.65341	0.53729	-0.11612	(21.61)	0.60681	0.57907	(0.02774)	(4.79)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65670	0.53999	(0.11671)	(21.61)	0.60986	0.58198	(0.02788)	(4.79)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.657	0.540	(0.117)	(21.67)	0.610	0.582	(0.028)	(4.81)

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016
1	COMMODITY (Pipeline)	3,789	2,614	1,999	1,568	1,646	2,853	2,413	2,852	2,842	3,103	17,173	20,759
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	2,216,462	1,214,243	759,979	987,061	669,474	962,011	715,521	831,363	843,058	916,071	954,927	1,190,070
5	DEMAND	1,007,192	944,390	1,007,192	673,664	568,974	551,709	568,974	568,974	551,709	615,399	596,636	596,636
6	OTHER	42,313	41,160	44,566	42,208	36,729	35,698	33,715	28,168	32,379	32,326	31,010	29,148
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
9	Other	-	-	-	-	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,269,756	2,202,407	1,813,736	1,704,501	1,276,773	1,552,271	1,320,623	1,431,357	1,429,988	1,566,899	1,599,746	1,836,613
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
13	COMPANY USE	(584)	(584)	(583)	(584)	(584)	(545)	(545)	(505)	(505)	(505)	(505)	(505)
14	TOTAL THERM SALES	3,269,171	2,201,823	1,813,153	1,703,916	1,276,188	1,551,726	1,320,078	1,430,852	1,429,483	1,566,394	1,599,241	1,836,108
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	5,552,576	3,730,108	3,068,557	2,876,056	2,150,331	2,816,738	2,393,353	2,807,225	2,800,869	3,072,184	3,137,184	3,608,848
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity	5,552,576	3,730,108	3,068,557	2,876,056	2,150,331	2,816,738	2,393,353	2,807,225	2,800,869	3,072,184	3,137,184	3,608,848
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	9,711,600	9,711,600
20	OTHER Commodity	42,900	39,200	42,100	41,300	35,200	34,200	32,300	28,900	32,600	32,400	32,500	30,100
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
23	Other	-	-	-	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,595,476	3,769,308	3,110,657	2,917,356	2,185,531	2,850,938	2,425,653	2,836,125	2,833,469	3,104,584	3,169,684	3,638,948
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
26	COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)
27	TOTAL THERM SALES (24-26 Estimated only)	5,594,476	3,768,308	3,109,657	2,916,356	2,184,531	2,849,938	2,424,653	2,835,125	2,832,469	3,103,584	3,168,684	3,637,948
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00068	0.00070	0.00065	0.00055	0.00077	0.00101	0.00101	0.00102	0.00101	0.00101	0.00547	0.00575
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.39918	0.32552	0.24767	0.34320	0.31131	0.34153	0.29896	0.29615	0.30100	0.29818	0.30439	0.32976
32	DEMAND (5/19)	0.06000	0.06014	0.06000	0.06256	0.06189	0.06201	0.06189	0.06189	0.06201	0.06132	0.06144	0.06144
33	OTHER (6/20)	0.98631	1.05001	1.05858	1.02198	1.04343	1.04380	1.04380	0.97467	0.99323	0.99771	0.95414	0.96836
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	-
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.58436	0.58430	0.58307	0.58426	0.58419	0.54448	0.54444	0.50469	0.50468	0.50470	0.50470	0.50471
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.58446	0.58446	0.58326	0.58446	0.58446	0.54467	0.54466	0.50487	0.50487	0.50487	0.50486	0.50485
40	TOTAL THERM SALES (11/27)	0.58446	0.58446	0.58326	0.58446	0.58446	0.54467	0.54466	0.50487	0.50486	0.50487	0.50486	0.50485
41	TRUE-UP (E-2)	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244
42	TOTAL COST OF GAS (40+41)	0.61690	0.61690	0.61570	0.61690	0.61690	0.57711	0.57710	0.53731	0.53730	0.53731	0.53730	0.53729
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62000	0.61880	0.62000	0.62000	0.58001	0.58000	0.54001	0.54000	0.54001	0.54000	0.53999
45	PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.61900	0.62000	0.62000	0.58000	0.58000	0.54000	0.54000	0.54000	0.54000	0.54000

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 12/17	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,389,880	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(212,850)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,662)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,175,368	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,177,030	1,050,745.23	0.33073
18 Bay Gas Storage	0	615.25	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(592,070.00)	(170,798.93)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	26,549	(98,126.66)	
22 Other Shippers (Line 85 Page 10)	0.00	(68,364.22)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,662)	(764.58)	0.46000
24 TOTAL COMMODITY (Other)	2,609,847	713,306.09	0.27331
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	21,376,050	1,273,430.04	0.05957
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,736,210	33,750.00	
32 TOTAL DEMAND	23,112,260	1,377,180.04	0.05959
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	41,589	43,668.35	1.05000
34 Storage Purchases	0	64,485.33	
35 Storage withdrawal	428,060	1,163.09	
36 Storage Activity	0	72,166.11	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	469,649	181,482.88	0.38642
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

PAGE 5 OF 12

	CURRENT MONTH: 12/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	894,789	1,219,218	324,429	26.61%	10,763,390	12,689,609	1,926,219	15.18%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,377,180	617,395	(759,785)	-123.06%	11,913,510	8,315,060	(3,598,450)	-43.28%
3	TOTAL	2,271,969	1,836,613	(435,356)	-23.70%	22,676,900	21,004,669	(1,672,231)	-7.96%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,981,577	1,836,108	(145,469)	-7.92%	22,081,605	20,998,134	(1,083,471)	-5.16%
5	TRUE-UP (COLLECTED) OR REFUNDED	(109,447)	(109,447)	-	0.00%	(1,313,360)	(1,313,360)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,872,130	1,726,661	(145,469)	-8.42%	20,768,245	19,684,774	(1,083,471)	-5.50%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(399,839)	(109,952)	289,888	-263.65%	(1,908,655)	(1,319,895)	588,760	-44.61%
8	INTEREST PROVISION-THIS PERIOD (21)	1,279	(613)	(1,892)	308.65%	13,881	(5,114)	(18,995)	371.43%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,287,324	(547,423)	(1,834,747)	335.16%	303,198	(536,892)	(840,089)	156.47%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	109,447	109,447	-	0.00%	1,313,360	1,313,360	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,276,427	-	(1,276,427)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	998,211	(548,540)	(1,546,751)	281.98%	998,211	(548,540)	(1,546,751)	281.98%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,287,324	(547,423)	(1,834,747)	335.16%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	996,932	(547,927)	(1,544,859)	281.95%				
14	TOTAL (12+13)	2,284,256	(1,095,350)	(3,379,606)	308.54%				
15	AVERAGE (50% OF 14)	1,142,128	(547,675)	(1,689,803)	308.54%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01200	0.01200	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01490	0.01490	-	0.00%				
18	TOTAL (16+17)	0.02690	0.02690	-	0.00%				
19	AVERAGE (50% OF 18)	0.01345	0.01345	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00112	0.00112	-	0.00%				
21	INTEREST PROVISION (15x20)	1,279	(613)	(1,892)	308.65%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 12/17

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,297,442.04		38.39
2	Sequent Energy Management	System Supply	FTS	3,389,880		3,389,880	1,050,745.23			4,067.86	31.00
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,389,880	-	3,389,880	1,050,745	-	1,297,442	4,068	69.39

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5
FLORIDA CITY GAS	FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017								(REVISED 8/19/93)
	CURRENT MONTH: 12/17		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,579,063	1,649,509	70,446	4.46%	15,370,895	16,382,048	1,011,153	6.58%	
2 GAS LIGHTS	1,358	1,900	542	39.93%	17,178	22,800	5,622	32.73%	
3 COMMERCIAL	2,026,502	2,169,988	143,486	7.08%	23,785,519	23,848,971	63,452	0.27%	
4 LARGE COMMERCIAL	51,842	15,840	(36,002)	-69.45%	308,021	231,265	(76,756)	-24.92%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	3,600	3,600	0.00%	
6 TOTAL FIRM	3,658,764	3,837,537	178,773	4.89%	39,481,613	40,488,684	1,007,071	2.55%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	5,282,307	4,191,035	(1,091,272)	-20.66%	51,184,404	48,274,982	(2,909,422)	-5.68%	
11 SMALL COMMERCIAL TRANSP. FIRM	3,008,902	2,594,620	(414,282)	-13.77%	31,566,620	29,567,940	(1,998,680)	-6.33%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,011	1,011	0.00%	-	12,066	12,066	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	909,795	2,347,908	1,438,113	158.07%	8,506,435	12,913,292	4,406,857	51.81%	
19 TOTAL TRANSPORTATION	9,201,005	9,134,574	(66,431)	-0.72%	91,257,459	90,768,280	(489,179)	-0.54%	
TOTAL THERMS SALES & TRANSP.	12,859,769	12,972,111	112,342	0.87%	130,739,072	131,256,964	517,892	0.40%	
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	101,380	100,877	(503)	-0.50%	100,762	100,299	(463)	-0.46%	
21 GAS LIGHTS	10	194	184	1840.00%	5	194	189	3780.00%	
22 COMMERCIAL	4,987	5,198	211	4.23%	4,945	5,113	168	3.40%	
23 LARGE COMMERCIAL	2	1	(1)	-50.00%	4	1	(3)	-75.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	106,379	106,270	(109)	-0.10%	105,716	105,607	(109)	-0.10%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	92	93	1	1.09%	94	93	(1)	-1.06%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,819	2,357	(462)	-16.39%	2,699	2,363	(336)	-12.45%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	2,913	2,452	(461)	-15.83%	2,795	2,458	(337)	-12.06%	
TOTAL CUSTOMERS	109,292	108,722	(570)	-0.52%	108,511	108,065	(446)	-0.41%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	16	16	-	0.00%	13	14	1	7.69%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	406	417	11	2.71%	401	389	(12)	-2.99%	
42 LARGE COMMERCIAL	25,921	15,840	(10,081)	-38.89%	6,417	19,272	12,855	200.33%	
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	57,416	45,065	(12,351)	-21.51%	45,376	43,257	(2,119)	-4.67%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,067	1,101	34	3.19%	975	1,043	68	6.97%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	454,898	1,173,954	719,056	158.07%	354,435	538,054	183,619	51.81%	

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 12/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,389,880	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		3,389,880		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05518	406,946.98 ()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	331,080	0.03001259	0.05518	18,268.99 ()
8	" System supply	Brevard	4,360,150	0.24000387	0.05518	240,593.08 ()
9	" " "	Merritt Sq.	0	0.05518	0.00	()
10	Total FTS-1 demand		12,066,130		665,809	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07185	0.05518	307,633 ()
13	FTS-2 Demand		4,590,170	---	0.05518	324,000 ()
14						
15	Total FTS-2 demand		9,309,920		631,632.99	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0 ()
19						
20						
21	Total fixed charges		21,376,050		1,297,442.04	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,389,880		1,050,745.23	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,389,880		1,050,745.23	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,348,187.27	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 12/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

		Net		Amount		Net Activity	Invoice Reference	Invoice
		therms billed	therms received	Payments	Accruals			
1	FGT - FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 12/17		3,389,880.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 11/17		(2,945,800.0)		-	-		
3	FTS-1 & FTS-2 Commodity 11/17		2,732,950.0	-		-		
4			3,177,030.0			-		
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 12/17	21,376,050.0			1,297,442.04	1,297,442.04		
7	Reverse FTS-1 & FTS-2 Demand accr 11/17	(20,686,500.0)			(1,255,589.07)	(1,255,589.07)		
8	FTS-1 & FTS-2 Demand 11/17	20,686,500.0		1,231,577.07		1,231,577.07	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	21,376,050.0				1,273,430.04		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Marlin - Capacity Fellsmere					-		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		5,595	6,170.55		6,170.55	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		35,994	37,497.80		37,497.80	B4	
24	Reverse Sequent - 11/17	(2,945,800.0)			(889,640.66)	(889,640.66)		
25						-		
26	Sequent - 12/17	2,805,540.0		821,276.44		821,276.44	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			136,941.46		136,941.46		
31	Bay Gas Storage Activity			(64,711.88)		(64,711.88)		
32	Bay Gas Storage Activity			(138,666.97)		(138,666.97)		
33	Bay Gas Storage Activity			66,099.34		66,099.34		
34	Bay Gas Storage Activity			170,756.29		170,756.29		
35	Bay Gas Storage Activity			(98,252.13)		(98,252.13)		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(140,260.00)				3,801.89		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,389,880.0			1,050,745.23	1,050,745.23		
50								
51	Total purchases & accruals -		3,218,618.8	2,238,687.97	202,957.54	2,441,645.51		

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs		26,549.0	(98,126.66)	(98,126.66)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	26,549.0	(98,126.66)	0.00	(98,126.66)		
BOOK-OUT TRANSACTIONS								
23								
24					-			
25	FGT Cashin		(345,850.0)	(97,253.02)	(97,253.02)	B1 (3)		
26	Imbalance 11/17		(246,220.0)	(73,545.91)	(73,545.91)			
27	Bay Gas Property Tax Reimbursement		-	0.00	-	B1 (10)		
28	Total book-outs	0.0	(592,070.0)	(170,798.93)	0.00	(170,798.93)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	236,210		64,485.33	64,485.33	B1 (9)		
33	Storage Injections Purch. - Bay Gas	226,550		226.55	226.55	B1 (4)		
34	Storage Injections Transp. - Bay Gas	230,000		388.70	388.70	B1 (5)		
35	Storage Withdrawals - Bay Gas	439,670		439.67	439.67	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		428,060	723.42	723.42	B1 (7)		
37	Total storage costs	2,632,430.0		100,013.67	0.00	100,013.67		
38								
39			3,081,157.8	2,069,776.05	202,957.54	2,272,733.59		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,272,733.59				
43				0.00				
44								
45	Company Use		(1,662.1)	(764.58)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,079,495.67	2,271,969.01				