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January 22, 2018

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 180003-GU  
Revised Purchased Gas Cost Recovery Monthly for November 2017

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of November 2017. Reported incorrect numbers for Revised Estimate for November 2017 on Schedule A-1.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf  
Vice-President

# REVISED

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE								SCHEDULE A-1
ESTIMATED FOR THE PERIOD OF:		JANUARY 2017 Through DECEMBER 2017								
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$61.53	\$68.04	7	9.57	\$1,125.84	\$1,136.37	11	0.93	
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
4	COMMODITY (Other)	\$22,283.14	\$21,521.44	-762	-3.54	\$253,845.34	\$257,521.52	3,676	1.43	
5	DEMAND	\$8,276.99	\$9,777.00	1,500	15.34	\$56,724.95	\$67,005.04	10,280	15.34	
6	OTHER	\$4,750.21	\$9,440.50	4,690	49.68	\$58,304.97	\$102,292.50	43,988	43.00	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$35,371.87	\$40,806.98	5,435	13.32	\$370,001.10	\$427,955.43	57,954	13.54	
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
13	COMPANY USE	\$12.43	\$0.00	-12	0.00	\$153.24	\$0.00	-153	0.00	
14	TOTAL THERM SALES	\$34,297.14	\$40,806.98	6,510	15.95	\$391,869.65	\$427,955.43	36,086	8.43	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	66,160	73,160	7,000	9.57	756,700	767,250	10,550	1.38	
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	77,240	74,980	-2,260	-3.01	770,970	792,430	21,461	2.71	
19	DEMAND	150,000	150,000	0	0.00	1,028,000	1,028,000	0	0.00	
20	OTHER	0	3,209	3,209	0.00	0	31,639	31,639	0.00	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23		0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (15-21+23)	66,160	73,160	7,000	9.57	756,700	767,250	10,550	1.38	
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26	COMPANY USE	25	0	-25	0.00	314	0	-314	0.00	
27	TOTAL THERM SALES	67,411	73,160	5,749	7.86	781,107	767,250	-13,857	-1.81	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	\$0.00093	\$0.00093	\$0.00000	0.00	\$0.00149	\$0.00148	0	-0.45	
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other) (4/18)	\$0.28849	\$0.28703	-\$0.00146	-0.51	\$0.32925	\$0.32498	-0.00428	-1.32	
32	DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05518	\$0.06518	0.01000	15.34	
33	OTHER (6/20)	#DIV/0!	\$2.94188	#DIV/0!	#DIV/0!	#DIV/0!	\$3.23311	#DIV/0!	#DIV/0!	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
37	TOTAL COST (11/24)	\$0.53464	\$0.55778	\$0.02314	4.15	\$0.47369	\$0.55778	0.08409	15.08	
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.48828	#DIV/0!	#DIV/0!	#DIV/0!	
40	TOTAL THERM SALES (11/27)	0.52472	0.55778	\$0.03306	5.93	0.47369	0.55778	0.08409	15.08	
41	TRUE-UP (E-2)	-\$0.06028	-\$0.06028	\$0.00000	\$0.00000	-\$0.06028	-\$0.06028	0.00000	\$0.00000	
42	TOTAL COST OF GAS (40+41)	\$0.46444	\$0.49750	\$0.03306	6.64	\$0.41341	\$0.49750	0.08409	16.90	
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.46678	\$0.50000	\$0.03322	6.64	\$0.41549	\$0.50000	0.08451	16.90	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.467	\$0.500	\$0.033	6.60	\$0.415	\$0.500	\$0.085	17.00	

**REVISED**

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2017	THROUGH:	DECEMBER 2017
CURRENT MONTH:		NOVEMBER		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	66,160	\$61.53	0.00093	
2 Commodity Pipeline - Scheduled FTS-2				
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	66,160	\$61.53	0.00093	
<b>SWING SERVICE</b>				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS	74,980	\$21,521.44	0.28703	
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT	2,260	\$809.39	0.35814	
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers				
22 Imbalance Cashout - FGT 10/17 Correction		(\$47.69)		
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	77,240	\$22,283.14	0.28849	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$26,320.86	0.05518	
26 Less Relinquished - FTS-1	-327,000	-\$18,043.87	0.05518	
27 Demand (Pipeline) Entitlement - FTS-2				
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	150,000	\$8,276.99	0.05518	
<b>OTHER</b>				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$4,750.21		
39 Other				
40 TOTAL OTHER	0	\$4,750.21	0.00000	

**REVISED**

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2017		Through		DECEMBER 2017				
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	LINE 4, A/1	\$22,283	\$21,521	-762	-0.03539	\$253,845	\$257,522	3,676	0.014275
2	TRANSPORTATION COST	(LINE(1+5+6-(7+8+9	\$13,089	\$19,286	6,197	0.321319	\$116,156	\$170,434	54,278	0.31847
3	TOTAL		\$35,372	\$40,807	5,435	0.133191	\$370,001	\$427,955	57,954	0.135421
4	FUEL REVENUES	(NET OF REVENUE TAX)	\$34,297	\$40,807	6,510	0.159528	\$391,870	\$427,955	36,086	0.084321
5	TRUE-UP(COLLECTED) OR REFUNDED		\$6,529	\$6,529	0	0	\$71,817	\$71,817	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *	(LINE 4 (+ or -) LINE 5)	\$40,826	\$47,336	6,510	0.137525	\$463,687	\$499,773	36,086	0.072204
7	TRUE-UP PROVISION - THIS PERIOD	(LINE 6 - LINE 3)	\$5,454	\$6,529	1,075	0.164613	\$93,686	\$71,817	-21,869	-0.3045
8	INTEREST PROVISION-THIS PERIOD (21)		\$84	-\$58	-142	2.441721	\$654	-\$499	-1,153	2.309413
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)		\$87,525	(\$60,336)	-147,861	2.450627	\$64,012	(\$59,895)	-123,907	2.068737
10	TRUE-UP COLLECTED OR (REFUNDED)	(REVERSE OF LINE 5)	(6,529)	(6,529)	0	0	(71,817)	(71,817)	0	0
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	(7+8+9+10+10a)	\$86,534	(\$60,394)	(\$146,929)	\$2	\$86,534	(\$60,394)	-146,929	2.432823
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		87,525	(60,336)	(147,861)	2.450627	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		86,450	(60,336)	(146,786)	2.432814				
14	TOTAL (12+13)		173,975	(120,672)	(294,647)	2.441721				
15	AVERAGE (50% OF 14)		86,988	(60,336)	(147,323)	2.441721				
16	INTEREST RATE - FIRST DAY OF MONTH		1.12	1.12	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.20	1.20	0	0				
18	TOTAL (16+17)		2.32	2.32	0	0				
19	AVERAGE (50% OF 18)		1.16	1.16	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.09667	0.09667	0	0				
21	INTEREST PROVISION (15x20)		84	-58	-142	2.441721				

**REVISED**

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3					
ACTUAL FOR THE PERIOD OF:		NOVEMBER		JANUARY 2017		Through		DECEMBER 2017					
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	November	FGT	SJNG	FT	0	0		\$103.21	\$8,276.99	-\$41.68			
2	"	PRIOR	SJNG	FT	74,980	74,980	\$21,521.44				28.70		
3	"	FGT	SJNG	CO	2,260	2,260	\$809.39				35.81		
4	10/17 AJ	FGT	SJNG	CO		0	-\$47.69						
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
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22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						77,240	0	77,240	\$22,283.14	\$103.21	\$8,276.99	-\$41.68	39.64

**REVISED**

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4  
FOR THE PERIOD OF: JANUARY Through DECEMBER 2017  
MONTH: NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	PRIOR	CS#11	225	220	6,075	5,928	2.82	2.89
2.	PRIOR	CS#11	139	136	139	136	2.82	2.89
3.	PRIOR	CS#11	149	145	149	145	2.82	2.89
4.	PRIOR	CS#11	146	142	146	142	2.82	2.89
5.	PRIOR	CS#11	289	282	289	282	3.12	3.20
6.	PRIOR	CITY GATE	700	700	700	700	3.27	3.27
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.		TOTAL	1,648	1,625	7,498	7,333		
20.					WEIGHTED AVERAGE		2.94	3.00

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY ST. JOE NATURAL GAS COMPANY, INC.	Purchased Gas Adjustment (PGA) - Summary	SCHEDULE A-5
JANUARY 2017 THRU DECEMBER 2017		Page 1 of 1

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	45,071	29,593	25,890	22,413	20,153	19,081	17,814	16,453	15,134	19,961	22,283	0
2	Transportation costs	14,031	13,579	13,808	8,806	9,322	9,256	7,960	9,241	8,446	8,618	13,089	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>59,102</b>	<b>43,172</b>	<b>39,698</b>	<b>31,219</b>	<b>29,475</b>	<b>28,337</b>	<b>25,774</b>	<b>25,694</b>	<b>23,580</b>	<b>28,579</b>	<b>35,372</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	74,074	53,492	46,693	51,128	29,417	26,860	31,111	23,687	29,019	22,364	33,579	0
14	Commercial	41,001	32,026	35,132	41,147	30,623	27,902	32,847	25,614	30,053	23,624	31,598	0
15	Interruptible	1,480	0	0	0	0	549	0	304	107	4,099	2,259	0
18	<b>Total:</b>	<b>116,555</b>	<b>85,518</b>	<b>81,825</b>	<b>92,275</b>	<b>60,040</b>	<b>55,311</b>	<b>63,958</b>	<b>49,605</b>	<b>59,179</b>	<b>50,087</b>	<b>67,436</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	
21	Interruptible	1	0	0	0	0	0.76	0.00	0.76		0.91	0.84	
22													
23													
<b>PGA REVENUES</b>													
24	Residential	37,037	26,612	23,347	25,564	14,709	13,430	15,556	11,844	14,510	11,182	16,790	0
25	Commercial	20,501	15,933	17,566	20,574	15,312	13,951	16,423	12,807	15,026	11,812	15,799	0
26	Interruptible						418	0	232	0	3,748	1,893	
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>57,538</b>	<b>42,545</b>	<b>40,912</b>	<b>46,138</b>	<b>30,020</b>	<b>27,799</b>	<b>31,979</b>	<b>24,882</b>	<b>29,536</b>	<b>26,742</b>	<b>34,482</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,844	2,807	2,805	2,809	2,794	2,790	2,757	2,791	2,690	2,773	2,800	
47	Commercial	210	207	208	211	208	207	207	209	205	206	207	
48	Interruptible *	1	0	0	0	1	0	0	1	1	1	1	

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.  
 \*Interruptible Customer is transport customer also.

REVISED

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2017			through			DECEMBER 2017						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.004197	1.024251	1.024448	1.023038	1.023536	1.023669	1.024978	1.022056	1.024459	1.023144	1.021398		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.02124	1.041635	1.041835	1.040401	1.040907	1.041043	1.042374	1.039402	1.041846	1.040509	1.038733	0	