



Serving Florida's Panhandle Since 1963
P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392
www.stjoegas.com

January 22, 2018

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 180003-GU
Purchased Gas Cost Recovery Monthly for December 2017

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of December 2017.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2017 Through DECEMBER 2017							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$93.37	\$93.64	0	0.29	\$1,219.21	\$1,230.01	11	0.88
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$40,534.35	\$31,720.02	-8,814	-27.79	\$294,379.69	\$289,241.54	-5,138	-1.78
5	DEMAND	\$8,552.89	\$10,102.90	1,550	15.34	\$65,277.84	\$77,107.94	11,830	15.34
6	OTHER	\$866.07	\$14,246.00	13,380	93.92	\$59,171.04	\$116,538.50	57,367	49.23
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$50,046.68	\$56,162.56	6,116	10.89	\$420,047.78	\$484,117.99	64,070	13.23
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$11.37	\$0.00	-11	0.00	\$164.61	\$0.00	-165	0.00
14	TOTAL THERM SALES	\$43,524.06	\$56,162.56	12,638	22.50	\$435,393.71	\$484,117.99	48,724	10.06
THERMS PURCHASED									
15	COMMODITY (Pipeline)	100,390	100,690	300	0.30	857,090	867,940	10,850	1.25
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	124,250	103,030	-21,220	-20.60	895,220	895,460	241	0.03
19	DEMAND	155,000	155,000	0	0.00	1,183,000	1,183,000	0	0.00
20	OTHER	0	4,522	4,522	0.00	0	36,161	36,161	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	100,390	100,690	300	0.30	857,090	867,940	10,850	1.25
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	23	0	-23	0.00	337	0	-337	0.00
27	TOTAL THERM SALES	86,366	100,690	14,324	14.23	867,473	867,940	467	0.05
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00093	\$0.00093	\$0.00000	-0.01	\$0.00142	\$0.00142	0	-0.38
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.32623	\$0.30787	-\$0.01836	-5.96	\$0.32884	\$0.32301	-0.00583	-1.80
32	DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05518	\$0.06518	0.01000	15.34
33	OTHER (6/20)	#DIV/0!	\$3.15038	#DIV/0!	#DIV/0!	#DIV/0!	\$3.22277	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.49852	\$0.55778	\$0.05925	10.62	\$0.48422	\$0.55778	0.07356	13.19
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.48891	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.57947	0.55778	-\$0.02169	-3.89	0.48422	0.55778	0.07356	13.19
41	TRUE-UP (E-2)	-\$0.06028	-\$0.06028	\$0.00000	\$0.00000	-\$0.06028	-\$0.06028	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.51919	\$0.49750	-\$0.02169	-4.36	\$0.42394	\$0.49750	0.07356	14.79
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.52180	\$0.50000	-\$0.02180	-4.36	\$0.42607	\$0.50000	0.07393	14.79
45	PGA FACTOR ROUNDED TO NEAREST .001	0.522	\$0.500	-\$0.022	-4.40	\$0.426	\$0.500	\$0.074	14.80

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2017 THROUGH: DECEMBER 2017
CURRENT MONTH: DECEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	100,390	\$93.37	0.00093
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	100,390	\$93.37	0.00093
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	103,030	\$31,720.02	0.30787
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	21,220	\$8,814.33	0.41538
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	124,250	\$40,534.35	0.32623
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-337,900	-\$18,645.33	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$8,552.89	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI		(\$3,747.44)	
38 Payroll allocation		\$4,613.51	
39 Other			
40 TOTAL OTHER	0	\$866.07	0.00000

FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$40,534	\$31,720	-8,814	-0.27788	\$294,380	\$289,242	-5,138	-0.01776	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$9,512	\$24,443	14,930	0.610829	\$125,668	\$194,876	69,208	0.35514	
3 TOTAL	\$50,047	\$56,163	6,116	0.108896	\$420,048	\$484,118	64,070	0.132344	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$43,524	\$56,163	12,638	0.225034	\$435,394	\$484,118	48,724	0.100645	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$6,529	\$6,529	0	0	\$78,346	\$78,346	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$50,053	\$62,691	12,638	0.201599	\$513,740	\$562,464	48,724	0.086626	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$6	\$6,529	6,523	0.999048	\$93,692	\$78,346	-15,346	-0.19587	
8 INTEREST PROVISION-THIS PERIOD (21)	\$93	-\$68	-161	2.378823	\$747	-\$567	-1,314	2.3177	
9 BEGINNING OF PERIOD TRUE-UP AND	\$86,534	(\$60,394)	-146,929	2.432823	\$64,012	(\$59,895)	-123,907	2.068737	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,529)	(6,529)	0	0	(78,346)	(78,346)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$80,105	-\$60,462	-140,567	2.324883	\$80,105	-\$60,462	-140,567	2.324883	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	86,534	(60,394)	(146,929)	2.432823	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	80,012	(60,394)	(140,406)	2.324822					
14 TOTAL (12+13)	166,546	(120,789)	(287,334)	2.378823					
15 AVERAGE (50% OF 14)	83,273	(60,394)	(143.667)	2.378823					
16 INTEREST RATE - FIRST DAY OF MONTH	1.20	1.20	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.49	1.49	0	0					
18 TOTAL (16+17)	2.69	2.69	0	0					
19 AVERAGE (50% OF 18)	1.35	1.35	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.11208	0.11208	0	0					
21 INTEREST PROVISION (15x20)	93	-68	-161	2.378823					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2017 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER

DECEMBER 2017

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 December	FGT	SJNG	FT	0		0		\$156.61	\$8,552.89	-\$63.24	
2 "	PRIOR	SJNG	FT	103,030		103,030	\$31,720.02				30.79
3 "	FGT	SJNG	CO	21,220		21,220	\$8,814.33				41.54
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				124,250	0	124,250	\$40,534.35	\$156.61	\$8,552.89	-\$63.24	39.58

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2017

MONTH: DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1.	PRIOR	CS#11	270	264	7,830	7,627	3.14	3.22	
2.	PRIOR	CS#11	92	90	92	90	3.14	3.22	
3.	PRIOR	CS#11	194	190	194	189	3.14	3.22	
4.	PRIOR	CS#11	243	237	972	948	2.79	2.86	
5.	PRIOR	CITY GATE	243	243	1,215	1,215	2.91	2.91	
6.									
7.									
8.									
9.									
10.									
11.									
12.									
13.									
14.									
15.									
16.									
17.									
18.									
19.	TOTAL		1,042	1,024	10,303	10,069			
20.						WEIGHTED AVERAGE		3.02	3.09

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	45,071	29,593	25,890	22,413	20,153	19,081	17,814	16,453	15,134	19,961	22,283	40,534
2	Transportation costs	14,031	13,579	13,808	8,806	9,322	9,256	7,960	9,241	8,446	8,618	13,089	9,512
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	59,102	43,172	39,698	31,219	29,475	28,337	25,774	25,694	23,580	28,579	35,372	50,047
PGA THERM SALES													
13	Residential	74,074	53,492	46,693	51,128	29,417	26,860	31,111	23,687	29,019	22,364	33,579	49,761
14	Commercial	41,001	32,026	35,132	41,147	30,623	27,902	32,847	25,614	30,053	23,624	31,598	34,973
15	Interruptible	1,480	0	0	0	0	549	0	304	107	4,099	2,259	1,655
18	Total:	116,555	85,518	81,825	92,275	60,040	55,311	63,958	49,605	59,179	50,087	67,436	86,389
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
21	Interruptible	1	0	0	0	0	0.76	0.00	0.76		0.91	0.84	0.84
22													
23													
PGA REVENUES													
24	Residential	37,037	26,612	23,347	25,564	14,709	13,430	15,556	11,844	14,510	11,182	16,790	24,881
25	Commercial	20,501	15,933	17,566	20,574	15,312	13,951	16,423	12,807	15,026	11,812	15,799	17,486
26	Interruptible						418	0	232	0	3,748	1,893	1,390
27	Adjustments*												
28													
29													
45	Total:	57,538	42,545	40,912	46,138	30,020	27,799	31,979	24,882	29,536	26,742	34,482	43,757
NUMBER OF PGA CUSTOMERS													
46	Residential	2,844	2,807	2,805	2,809	2,794	2,790	2,757	2,791	2,690	2,773	2,800	2,800
47	Commercial	210	207	208	211	208	207	207	209	205	206	207	206
48	Interruptible *	1	0	0	0	1	0	0	1	1	1	1	1

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.
 *Interruptible Customer is transport customer also.

ACTUAL FOR THE PERIOD OF: JANUARY 2017 through DECEMBER 2017

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.004197	1.024251	1.024448	1.023038	1.023536	1.023669	1.024978	1.022056	1.024459	1.023144	1.021398	1.021478
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.02124	1.041635	1.041835	1.040401	1.040907	1.041043	1.042374	1.039402	1.041846	1.040509	1.038733	1.038815

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2017		Through	DECEMBER 2017
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$420,047.78
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$513,739.71
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$93,691.93
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$747.06
5	FOR THE PERIOD (3+4)		\$94,438.99
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2017 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2018 PERIOD	E-4 Line 4 Col.4	\$99,056.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2019 PERIOD (5-6)		-\$4,617.01