



January 22, 2018

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 180003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2017 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

SCHEDULE A-1									
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE									
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR									
FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17									
CURRENT MONTH: DECEMBER 2017									
	ACTUAL	REV. FLEX		DIFFERENCE		ACTUAL	REV. FLEX		DIFFERENCE
		DOWN EST.	%	AMOUNT	%		DOWN EST.	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$49,612	\$42,802	(\$6,810)	(15.91)	\$537,186	\$457,425	(\$79,761)	(17.44)
2	NO NOTICE SERVICE	\$49,640	\$31,859	(\$17,781)	(65.81)	\$432,566	\$433,226	\$660	0.15
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$11,917,206	\$2,109,547	(\$9,807,659)	(46.92)	\$97,240,015	\$19,706,228	(\$77,533,787)	(393.45)
5	DEMAND	6,306,933	\$6,672,660	\$365,727	5.48	\$61,738,684	\$61,738,684	(\$600,253)	(0.91)
6	OTHER	\$526,234	\$274,527	(\$251,707)	(9.169)	\$3,590,882	\$3,482,252	(\$68,630)	(1.97)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$569,195	\$409,607	(\$159,588)	(38.96)	\$6,253,885	\$6,253,885	(\$12,102)	(0.19)
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,280,430	\$8,721,788	(\$9,558,642)	(109.59)	\$157,733,598	\$79,563,930	(\$78,169,668)	(98.25)
12	NET UNBILLED	\$1,131,260	\$0	(\$1,131,260)	0.00	\$1,189,370	\$0	(\$1,189,370)	0.00
13	COMPANY USE	\$102,160	\$0	(\$102,160)	0.00	\$233,005	\$0	(\$233,005)	0.00
14	TOTAL THERM SALES (11)	\$16,655,519	\$8,721,788	(\$7,933,731)	(90.96)	\$150,262,010	\$79,563,930	(\$70,698,080)	(88.86)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	32,528,040	22,276,542	(10,251,498)	(46.02)	291,624,410	195,156,244	(96,468,166)	(49.43)
16	NO NOTICE SERVICE	10,395,000	6,665,000	(3,720,000)	(65.81)	90,495,000	97,600,000	7,105,000	7.28
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	33,723,279	9,667,509	(24,055,770)	(248.83)	317,645,318	97,527,174	(220,118,145)	(225.70)
19	DEMAND	105,231,570	186,616,590	81,385,020	43.61	1,141,416,110	1,875,996,750	734,580,640	39.16
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	33,723,279	9,667,509	(24,055,770)	(248.83)	317,645,318	97,527,174	(220,118,145)	(225.70)
25	NET UNBILLED	1,266,638	0	(1,266,638)	0.00	542,643	0	(542,643)	0.00
26	COMPANY USE	264,717	0	(264,717)	0.00	845,547	0	(845,547)	0.00
27	TOTAL THERM SALES (24)	28,281,072	9,667,509	(18,613,563)	(192.54)	301,899,807	97,527,174	(204,372,633)	(209.55)
GENTS PER THERM									
28	COMMODITY (Pipeline)	0.00153	0.00192	0.00040	20.62	0.00784	0.00234	0.00050	21.41
29	NO NOTICE SERVICE	0.00478	0.00478	0.00000	0.00	0.00478	0.00444	(0.00034)	(7.69)
30	SWING SERVICE	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	0.35338	0.21821	(0.13517)	(61.95)	0.30613	0.20206	(0.10407)	(51.50)
32	DEMAND	0.05993	0.03576	(0.02418)	(67.62)	0.05453	0.03291	(0.02162)	(65.69)
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	0.54207	0.90218	0.36011	39.92	0.49657	0.81581	0.31924	39.13
38	NET UNBILLED	0.89312	0.00000	(0.89312)	0.00	2.19181	0.00000	(2.19181)	0.00
39	COMPANY USE	0.38592	0.00000	(0.38592)	0.00	0.27557	0.00000	(0.27557)	0.00
40	TOTAL THERM SALES	0.64638	0.90218	0.25580	28.35	0.92247	0.81581	0.29334	35.96
41	TRUE-UP	(0.00906)	(0.00906)	0.00000	0.00	(0.00906)	(0.00906)	0.00000	0.00
42	TOTAL COST OF GAS	0.63732	0.89312	0.25580	28.64	0.51341	0.80675	0.29334	36.36
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	0.64053	0.89761	0.25708	28.64	0.51599	0.81081	0.29482	36.36
45	PGA FACTOR, ROUNDED TO NEAREST .001	64.053	89.761	25.70800	28.64	51.599	81.081	29.48200	36.36

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT		Page 1 of 1	
FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17		COST RECOVERY CLAUSE CALCULATION		SCHEDULE A-1 SUPPORTING DETAIL	
		CURRENT MONTH: DECEMBER 2017			
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	23,778,710	22,122.45	\$0.00093		
2 Commodity Pipeline (SNG)	940,940	10,857.86	\$0.01154		
3 Commodity Pipeline (Gulfstream)	7,808,380	16,631.73	\$0.00213		
4 Commodity Pipeline (FGT)-November'17 Accrual Adj.	10	0.07	\$0.00700		
5 Commodity Pipeline (Gulfstream) -November'17 Accrual Adj.	0	0.23	\$0.00000		
6 TOTAL COMMODITY (Pipeline)	32,528,040	49,612.34	\$0.00153		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
7 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
8 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
9 Purchases from 3rd Party Suppliers	31,995,140	11,444,936.44	\$0.35771		
10 Purchases from 3rd Party Suppliers -November'17 Accrual Adj	0	45.22	\$0.00000		
11 Imbalance Cashout (FGT)	1,697,570	481,387.75	\$0.28357		
12 Imbalance Cashout (FGT)-November'17 Accrual Adj.	(96,100)	(36,496.17)	\$0.37977		
13 Imbalance Cashout (SNG)	183,910	51,494.80	\$0.28000		
14 Imbalance Cashout (SNG)-November'17 Accrual Adj.	0	10.16	\$0.00000		
15 Imbalance Cashout (Gulfstream)	(263,050)	(81,633.10)	\$0.31033		
16 Imbalance Cashout (Gulfstream)-November'17 Accrual Adj.	180	55.87	\$0.31039		
17	(13,440)	(4,170.88)	\$0.31033		
18	33,658	46,589.97	\$1.38420		
19	0	(0.06)	\$0.00000		
20	534	203.60	\$0.38127		
21	(204,670.00)	(62,424.35)	\$0.30500		
22	232,500	32,550.00	\$0.14000		
23	3,413	1,017.07	\$0.29800		
24	14,781	7,947.87	\$0.53771		
25 Cashouts-Peoples' Transportation Customers	138,853	35,691.74	\$0.25705		
26 TOTAL COMMODITY (Other)	33,723,279	11,917,205.93	\$0.35338		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
27 Demand (SNG)	28,873,090	1,352,143.09	\$0.04683		
28 Demand (SNG) - Capacity Release	(25,308,400)	(801,993.30)	\$0.03169		
29 Demand Seacoast	1,178,000	32,984.00	\$0.02800		
30 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572		
31 Demand (FGT)	137,965,500	8,531,597.76	\$0.06184		
32 Temporary Relinquishment Credit - (FGT)	(56,076,620)	(3,958,553.01)	\$0.07059		
33 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518		
34 FGT-November'17 Accrual Adj.	0	0.13	\$0.00000		
35	0	20,000.00	\$0.00000		
36 Capacity Sales Reclaim	0	82,221.30	\$0.00000		
37 FGT Other - Capacity Not Recalled	0	13,626.36	\$0.00000		
38 Option Reservation Fees	0	2,700.00	\$0.00000		
39 TOTAL DEMAND	105,231,570	6,306,933.33	\$0.05993		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
40 Administrative Costs	0	196,316.27	\$0.00000		
41 Legal	0	225,391.73	\$0.00000		
42 LNG/CNG	0	91,176.00	\$0.00000		
43 Odorant	0	13,349.74	\$0.00000		
44 TOTAL OTHER	0	526,233.74	\$0.00000		

COMPANY: PEOPLES GAS SYSTEM		SCHEDULE A-2									
		FOR THE PERIOD OF:									
		January-17		Through		December-17		December-17		Page 1 of 1	
CURRENT MONTH:		ESTIMATE		DIFFERENCE		PERIOD TO DATE		ESTIMATE		DIFFERENCE	
ACTUAL		AMOUNT		%		ACTUAL		AMOUNT		%	
TRUE-UP CALCULATION											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$11,815,046	2,109,547	(\$9,705,499)	(\$4,60075)	\$97,007,009	\$19,706,228	(\$77,300,781)	(\$3,92266)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6+7-8-9)	\$6,363,224	6,612,241	249,016	\$0.03766	\$60,493,584	\$59,857,702	(635,881)	(0.01062)		
3	TOTAL	18,178,270	8,721,788	(9,456,482)	(\$1,08424)	\$157,500,593	\$79,563,930	(77,936,663)	(0.97955)		
4	FUEL REVENUES (NET OF REVENUE TAX)	16,656,519	8,721,788	(7,933,731)	(\$0.90965)	\$150,262,010	\$79,563,930	(70,698,080)	(0.88857)		
5	TRUE-UP REFUND/(COLLECTION)	90,558	90,557	(1)	(\$0.00001)	\$1,086,685	\$1,086,684	(1)	(0.00000)		
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	16,746,077	8,812,345	(7,933,732)	(\$0.90030)	\$151,348,695	\$80,650,614	(70,698,081)	(0.87660)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,432,193)	90,557	1,522,750	\$16.81538	(\$6,151,899)	\$1,086,684	7,238,583	6.66117		
8	INTEREST PROVISION-THIS PERIOD (21)	(5,032)	(2,982)	2,050	(\$0.68723)	\$7,559	\$13,119	5,560	0.42383		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,505,808)	(2,529,247)	976,561	(\$0.38611)	\$2,176,669	\$2,858,150	681,481	0.23843		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(90,558)	(90,557)	1	(\$0.00001)	(\$1,086,685)	(\$1,086,684)	1	(0.00000)		
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(5,033,591)	(2,532,229)	2,501,361	(\$0.98781)	(\$5,054,356)	\$2,871,269	7,925,625	2.76032		
11a	REFUNDS FROM PIPELINE	155	0	(155)	\$0.00000	\$20,921	\$0	(20,921)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(\$5,033,436)	(2,532,229)	2,501,206	(0.98775)	(\$5,033,436)	\$2,871,269	\$2,501,206	\$0.87112		
INTEREST PROVISION											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,505,808)	(2,529,247)	976,561	(0.38611)						
14	ENDING TRUE-UP BEFORE INTEREST (13+7-8+10a+11a)	(5,028,404)	(2,529,247)	2,499,157	(0.98810)						
15	TOTAL (13+14)	(6,534,211)	(5,058,494)	3,475,717	(0.68711)						
16	AVERAGE (50% OF 15)	(4,267,106)	(2,529,247)	1,737,859	(0.68711)						
17	INTEREST RATE - FIRST DAY OF MONTH	1.25	1.25	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.58	1.58	0	0.00000						
19	TOTAL (17+18)	2,830	2,830	0	0.00000						
20	AVERAGE (50% OF 19)	1,415	1,415	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.11792	0.11792	0	0.00000						
22	INTEREST PROVISION (16x21)	(\$5,032)	(\$2,982)	\$2,050	(\$0.68723)						

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES										SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF:		SYSTEM SUPPLY AND END USE										Page 1 of 1	
PRESENT MONTH:		JANUARY 17 through DECEMBER 17											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR.	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	FGT	PGS	FTS-1 COMM. PIPELINE	21,288,850		21,288,850		19,806.85			\$0.09		
2	FGT	PGS	FTS-2 COMM. PIPELINE	2,489,860		2,489,860		2,315.60			\$0.09		
3	FGT	PGS	FTS-1 DEMAND	70,673,710		70,673,710			3,534,974.09		\$5.00		
4	FGT	PGS	FTS-2 DEMAND	17,215,170		17,215,170			1,004,425.17		\$5.83		
5	FGT	PGS	FTS-3 DEMAND	1,750,000		1,750,000			461,290.50		\$26.36		
6	FGT	PGS	NO NOTICE	10,385,000		10,385,000			49,640.30		\$0.48		
7	SONAT	PGS	COMM. PIPELINE	940,940		940,940		10,857.86			\$1.15		
8	SONAT	PGS	DEMAND	28,873,080		28,873,080			1,352,143.09		\$4.68		
9	SONAT - CAPACITY RELEASE	PGS	DEMAND	(25,308,400)		(25,308,400)			(801,983.30)		\$3.17		
10	SONAT	PGS	COMM. OTHER	183,910		183,910	51,494.80				\$28.00		
11	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00		\$2.80		
12	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	7,808,380		7,808,380		16,631.73			\$0.21		
13	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57		
14	GULFSTREAM - Capacity Sales Reclass	PGS	DEMAND	2,700		2,700			82,221.30		\$0.00		
15	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(263,050)		(263,050)	(81,633.10)				\$31.03		
16		PGS	DEMAND	0		0			13,626.36		\$0.00		
17		PGS	COMM. OTHER	33,658		33,658	46,589.97				\$138.42		
18		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00		
19		PGS	COMM. OTHER	14,761		14,761	7,947.87				\$53.77		
20		PGS	COMM. OTHER	138,853		138,853	35,691.74				\$25.70		
21		PGS	COMM. OTHER	3,764,910		3,764,910	1,138,234.98				\$30.26		
22		PGS	COMM. OTHER	668,520		668,520	179,787.77				\$26.89		
23		PGS	COMM. OTHER	750,200		750,200	223,184.50				\$29.75		
24		PGS	COMM. OTHER	907,040		907,040	246,919.48				\$27.22		
25		PGS	COMM. OTHER	2,392,600		2,392,600	653,887.05				\$27.33		
26		PGS	COMM. OTHER	2,444,970		2,444,970	734,468.99				\$30.04		
27		PGS	COMM. OTHER	200,000		200,000	56,800.00				\$28.40		
28		PGS	COMM. OTHER	905,520		905,520	256,226.52				\$28.30		
29		PGS	COMM. OTHER	2,608,860		2,608,860	759,942.52				\$29.13		
30		PGS	COMM. OTHER	4,188,330		4,188,330	1,233,887.19				\$28.46		
31		PGS	COMM. OTHER	605,000		605,000	169,590.00				\$28.03		
32		PGS	COMM. OTHER	230,000		230,000	63,220.00				\$27.49		
33		PGS	COMM. OTHER	280,000		280,000	76,520.00				\$27.33		
34		PGS	COMM. OTHER	729,790		729,790	197,618.89				\$27.08		
35		PGS	COMM. OTHER	3,225,790		3,225,790	894,025.76				\$27.71		
36		PGS	COMM. OTHER	3,549,300		3,549,300	1,081,352.84				\$30.47		
37		PGS	COMM. OTHER	600,000		600,000	178,200.00				\$29.70		
38		PGS	COMM. OTHER	40,610		40,610	11,533.24				\$28.40		
39		PGS	COMM. OTHER	1,086,330		1,086,330	300,814.52				\$27.69		
40		PGS	COMM. OTHER	1,239,550		1,239,550	350,463.50				\$28.27		
41		PGS	COMM. OTHER	1,577,620		1,577,620	439,494.94				\$27.85		
42		PGS	COMM. OTHER	0		0	6,000.00				\$0.00		
43		PGS	COMM. OTHER	0		0	(5,770.00)				\$0.00		
44	Total			180,483,092	0	180,483,092	10,652,888.22	49,612.04	6,353,873.51	-	\$9.45		

**This report excludes prior month/period adjustments.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					FOR THE PERIOD OF:		Through		December-17		SCHEDULE A-4 Page 1 of 3	
(A) PRODUCER/SUPPLIER		(B) PIPELINE	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)IF						
1		FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,736	2,87000	2,94782					
2		FGT	78427-Markham Gulf Shore	10,000	9,736	310,000	301,816	3,07400	3,15735					
3		FGT	25309-Cs #11 Mt Vernon Zone 3	331	323	10,271	10,000	2,72500	2,79889					
4		FGT	25309-Cs #11 Mt Vernon Zone 3	1,325	1,290	41,084	39,989	2,65000	2,72186					
5		FGT	62410-Columbia Gulf-Lafayette FGT	249	242	7,704	7,501	2,62000	2,69104					
6		FGT	62410-Columbia Gulf-Lafayette FGT	323	314	10,000	9,736	2,63500	2,70645					
7		FGT	62410-Columbia Gulf-Lafayette FGT	323	314	10,000	9,736	2,76000	2,83484					
8		FGT	62410-Columbia Gulf-Lafayette FGT	355	345	11,000	10,710	2,67500	2,74753					
9		FGT	62410-Columbia Gulf-Lafayette FGT	355	345	11,000	10,710	2,82000	2,89647					
10		FGT	62410-Columbia Gulf-Lafayette FGT	1,323	1,288	41,000	39,918	2,74000	2,81430					
11		FGT	62410-Columbia Gulf-Lafayette FGT	265	258	8,216	7,999	2,57500	2,64462					
12		FGT	78299-Egan Hub (Rec)FGT Acadia	806	785	25,000	24,340	2,71000	2,78348					
13		FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,736	2,78500	2,86052					
14		FGT	25309-Cs #11 Mt Vernon Zone 3	663	645	20,542	20,000	2,71500	2,78862					
15		FGT	78303-Anr/FGT St Landry Parish Exchng	194	188	6,000	5,842	2,66500	2,73726					
16		FGT	78303-Anr/FGT St Landry Parish Exchng	300	292	9,305	9,059	2,78500	2,86052					
17		FGT	78303-Anr/FGT St Landry Parish Exchng	497	484	15,408	15,001	2,62000	2,69104					
18		FGT	78303-Anr/FGT St Landry Parish Exchng	900	876	27,900	27,163	2,76000	2,83484					
19		FGT	23059-Trunkline-Manchester FGT	7,887	7,679	244,497	238,042	3,00400	3,08546					
20		FGT	78499-Enbridge-Orange Co	645	628	20,000	19,472	2,84000	2,91701					
21		FGT	25309-Cs #11 Mt Vernon Zone 3	166	161	5,136	5,000	2,82000	2,89647					
22		FGT	25309-Cs #11 Mt Vernon Zone 3	484	471	15,000	14,604	2,81000	2,88620					
23		FGT	25309-Cs #11 Mt Vernon Zone 3	723	704	22,416	21,824	3,00000	3,08135					
24		FGT	25309-Cs #11 Mt Vernon Zone 3	1,452	1,413	45,000	43,812	2,76000	2,83484					
25		FGT	78533-Frisco Acadian	368	358	11,396	11,095	2,82000	2,89647					
26		FGT	78533-Frisco Acadian	387	377	12,000	11,683	2,75500	2,82970					
27		FGT	78533-Frisco Acadian	407	396	12,615	12,282	2,68000	2,75267					
28		FGT	78533-Frisco Acadian	407	396	12,615	12,282	2,72000	2,79376					
29		FGT	78533-Frisco Acadian	407	396	12,615	12,282	2,78500	2,86052					
30		FGT	78533-Frisco Acadian	1,192	1,161	36,963	35,987	2,73500	2,80916					
31		FGT	78533-Frisco Acadian	1,221	1,189	37,645	36,846	2,95000	3,02999					
32		FGT	78533-Frisco Acadian	4,027	3,921	124,837	121,541	3,03400	3,11627					
33		FGT	78533-Frisco Acadian	323	314	10,000	9,736	2,61000	2,68077					
34		FGT	25309-Cs #11 Mt Vernon Zone 3	730	711	22,632	22,035	2,76000	2,83484					
35		FGT	78303-Anr/FGT St Landry Parish Exchng	177	173	5,500	5,355	2,68000	2,75267					
36			SUBTOTAL	39,855	38,803	1,235,497	1,202,880	2,86189	2,93949					

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 255,738 dth's nominated under FGT FTS-2 and 28,216 under FGT FTS-3

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					January-17 Dec'17		Through December-17		SCHEDULE A-4 Page 2 of 3	
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/JF					
37	FGT	62410-Columbia Gulf-Lafayette FGT	355	11,000	10,710	2,72000	2,79376					
38	FGT	78303-Anr/FGT St Landry Parish Exchng	194	6,000	5,842	2,73000	2,80403					
39	FGT	78303-Anr/FGT St Landry Parish Exchng	188	6,000	5,842	2,82000	2,89647					
40	FGT	78499-Enbridge-Orange Co	194	6,000	5,842	2,62000	2,69104					
41	FGT	78499-Enbridge-Orange Co	323	10,000	9,736	2,78000	2,85536					
42	FGT	78499-Enbridge-Orange Co	387	12,000	11,683	2,75000	2,82457					
43	FGT	78299-Egan Hub (Rec)/FGT Acadia	298	9,243	8,999	2,75000	2,82457					
44	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	20,000	19,472	2,77000	2,84511					
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	632	20,112	19,581	2,73000	2,80403					
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	762	23,524	23,000	2,62000	2,69104					
47	FGT	10258-Carnes Tn FGT (Rec)	280	8,920	8,685	2,67000	2,74240					
48	FGT	10258-Carnes Tn FGT (Rec)	331	10,271	10,000	2,75000	2,82457					
49	FGT	10258-Carnes Tn FGT (Rec)	484	15,000	14,604	2,82000	2,89647					
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	21	642	625	2,73000	2,80403					
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	298	9,243	8,999	2,63000	2,70131					
52	FGT	78299-Egan Hub (Rec)/FGT Acadia	308	9,542	9,290	2,74000	2,81430					
53	FGT	78299-Egan Hub (Rec)/FGT Acadia	331	10,271	10,000	2,58000	2,64996					
54	FGT	78299-Egan Hub (Rec)/FGT Acadia	382	11,841	11,528	2,74500	2,81943					
55	FGT	78299-Egan Hub (Rec)/FGT Acadia	968	30,000	29,208	2,66000	2,73213					
56	FGT	78299-Egan Hub (Rec)/FGT Acadia	2,640	81,849	79,688	2,95000	3,02999					
57	FGT	78299-Egan Hub (Rec)/FGT Acadia	4,240	135,000	131,436	2,72000	2,79376					
58	FGT	57391-Ngpi Vermilion	224	6,952	6,768	2,72000	2,79376					
59	FGT	57391-Ngpi Vermilion	309	9,578	9,325	2,66000	2,73213					
60	FGT	57391-Ngpi Vermilion	927	28,734	27,975	2,96000	3,04026					
61	FGT	57391-Ngpi Vermilion	9,989	309,666	301,491	3,07400	3,15735					
62	FGT	282-Sabine Pass Pit	131	4,061	3,954	2,84000	2,91701					
63	FGT	25309-Cs #11 Mt Vernon Zone 3	166	5,136	5,000	2,72500	2,79889					
64	FGT	57391-Ngpi Vermilion	2,516	78,000	75,941	2,76500	2,83998					
65	FGT	57391-Ngpi Vermilion	448	13,900	13,533	2,72000	2,79376					
66	FGT	10240-Ngpi-Jefferson FGT	242	7,500	7,302	2,81000	2,86620					
67	FGT	10240-Ngpi-Jefferson FGT	387	12,000	11,683	2,66000	2,73213					
68	FGT	10240-Ngpi-Jefferson FGT	392	12,167	11,846	2,79000	2,86565					
69	FGT	62248-Bay Gas (Rec) Storage Company	171	5,287	5,147	2,87000	2,94782					
70	FGT	62248-Bay Gas (Rec) Storage Company	2,358	73,101	71,171	2,80000	2,95809					
71	FGT	SUBTOTAL	32,665,807	1,012,640	985,906	2,86189	2,93949					
			75,101,1935	2,328,137,000	2,266,674,1832	199,0510						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 255,738 dth's nominated under FGT FTS-2 and 28,216 under FGT FTS-3

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					FOR THE PERIOD OF: PRESENT MONTH:		January-17 Dec'17		Through December-17		SCHEDULE A-4 Page 3 of 3	
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)IF							
72	FGT	161	157	5,000	4,868	2,78000	2,81430							
73	FGT	484	471	15,000	14,604	2,74000	2,85538							
74	10258-Carnes Tn FGT (Rec)	1,935	1,884	60,000	58,416	2,82500	2,90160							
75	8205175-Destin	323	316	10,000	9,805	2,83500	2,89138							
76	8205175-Destin	1,900	1,870	46,491	45,584	2,76000	2,85529							
77	8205179-Dets Mobile Bay	500	490	15,497	15,195	2,77000	2,82509							
78	8205177-Gulfsooth	177	174	5,497	5,390	2,83500	2,89138							
79	8205177-Gulfsooth	323	316	10,000	9,805	2,77000	2,82509							
80	8205177-Gulfsooth	484	474	15,000	14,708	2,69000	2,74350							
81	8205177-Gulfsooth	658	645	20,398	20,000	2,87500	2,92218							
82	8205177-Gulfsooth	822	806	25,497	25,000	2,70000	2,75370							
83	8205177-Gulfsooth	1,306	1,281	40,497	39,707	2,74000	2,79449							
84	8205175-Destin	97	95	3,000	2,942	2,71500	2,76900							
85	8205175-Destin	403	395	12,497	12,253	2,69500	2,74860							
86	8205175-Destin	2,056	2,016	63,743	62,500	2,63750	2,68995							
87	8205171-Williams Mobile Bay	9,999	9,804	309,961	303,917	3,04400	3,10454							
88	9004282-Sesh Coden Gngs In - 095	161	158	5,000	4,903	2,91000	2,96787							
89	8205171-Williams Mobile Bay	323	316	10,000	9,805	2,83000	2,88628							
90	8205171-Williams Mobile Bay	323	316	10,000	9,805	2,86000	2,91688							
91	8205171-Williams Mobile Bay	968	949	30,000	29,415	2,78000	2,83529							
92	8205175-Destin	1,935	1,898	60,000	58,830	2,97000	3,02907							
93	8205175-Destin	323	316	10,000	9,805	2,67500	2,72820							
94	8205175-Destin	500	490	15,497	15,195	2,86500	2,92198							
95	8205177-Gulfsooth	497	487	15,398	15,098	2,91000	2,96787							
96	8205177-Gulfsooth	532	522	16,491	16,169	2,97000	3,02907							
97	8205177-Gulfsooth	658	645	20,398	20,000	2,63000	2,68230							
98	8205177-Gulfsooth	822	806	25,495	24,988	2,65000	2,70270							
99	SONAT	30,689.6	30,074	951,377	932,281	2,97500	3,03386							
100	SUBTOTAL	103,210	100,680	3,199,514	3,121,067	2,86189	2,92051							
101	TOTAL													

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 255,738 dth's nominated under FGT FTS-2 and 28,216 under FGT FTS-3

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 17 through DECEMBER 17												Page 1 of 1	
PGA COST	JAN	FEB	MAR	APR	MAY	JUL	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
1	Commodity Costs	\$ 8,240,846	\$ 4,481,441	\$ 7,238,417	\$ 7,062,074	\$ 7,798,317	\$ 5,941,015	\$ 12,911,144	\$ 10,503,847	\$ 7,248,619	\$ 6,561,479	\$ 11,916,906	\$ 97,502,320		
2	Transportation Costs	\$ 5,086,989	\$ 4,465,161	\$ 5,445,028	\$ 4,859,066	\$ 3,402,251	\$ 3,750,425	\$ 4,115,399	\$ 3,953,812	\$ 5,561,758	\$ 6,015,431	\$ 5,836,990	\$ 56,942,701		
3	Hedging Costs (settlement)	\$ (450,450)	\$ (37,920)	\$ 248,055	\$ (52,970)	\$ (39,140)	\$ (25,980)	\$ 10,080	\$ 5,200	\$ 2,650	\$ 58,620	\$ 300	\$ (263,305)		
4	Company Use	\$ (9,678)	\$ (551)	\$ (78,129)	\$ 47,122	\$ (46,624)	\$ (17,328)	\$ (2,668)	\$ 22,102	\$ (25,977)	\$ 6,639	\$ (102,160)	\$ (233,005)		
5	Administrative Costs	\$ 182,298	\$ 480,602	\$ 166,383	\$ 136,672	\$ 343,717	\$ 146,310	\$ 228,751	\$ 139,746	\$ 157,679	\$ 242,380	\$ 287,492	\$ 2,744,348		
6	Odorant Charges	\$ 515	\$ 123,669	\$ 48,272	\$ (11,731)	\$ 31,853	\$ 1,015	\$ -	\$ -	\$ -	\$ 56,450	\$ 13,350	\$ 264,661		
7	Legal	\$ (27,500)	\$ 42,830	\$ -	\$ 49,943	\$ 64,574	\$ 156	\$ 6,935	\$ 41,605	\$ 113,930	\$ 1,258	\$ 225,392	\$ 541,874		
8	Total	\$ 13,023,020	\$ 9,555,232	\$ 13,088,026	\$ 12,090,176	\$ 11,554,948	\$ 9,795,866	\$ 17,307,148	\$ 14,616,475	\$ 13,058,659	\$ 12,942,257	\$ 18,178,270	\$ 157,500,594		
PGA THERM SALES															
9	Residential	7,945,432	7,525,556	6,581,646	6,242,078	4,766,804	3,884,887	3,419,560	3,227,257	3,694,693	3,691,328	6,588,707	62,259,620		
10	Commercial	3,873,627	3,902,333	3,456,596	3,454,222	3,018,170	2,705,444	2,480,128	2,181,447	2,162,037	3,631,247	4,527,044	38,670,984		
11	Off System Sales	8,920,610	8,528,670	9,795,640	15,705,610	17,799,520	15,045,650	20,548,150	36,421,010	13,866,670	11,218,090	17,185,320	201,133,580		
12	Total	20,739,669	19,956,559	19,815,882	25,401,910	25,584,494	19,635,982	26,447,838	41,829,714	35,068,003	19,722,035	28,281,072	302,064,164		
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)															
13	Residential	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.82500	\$0.89761	\$0.89761	\$0.89761	\$0.81824		
14	Commercial	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.82500	\$0.89761	\$0.89761	\$0.89761	\$0.81824		
PGA REVENUES															
15	Residential	\$ 5,866,271	\$ 5,842,315	\$ 5,094,003	\$ 4,845,912	\$ 3,700,613	\$ 2,938,645	\$ 2,654,707	\$ 2,648,158	\$ 3,296,804	\$ 4,225,950	\$ 5,866,644	\$ 50,286,822		
16	Commercial	\$ 2,947,764	\$ 3,244,700	\$ 2,053,878	\$ 2,514,833	\$ 2,327,555	\$ 1,997,326	\$ 1,863,311	\$ 1,583,393	\$ 2,818,542	\$ 1,847,393	\$ 3,508,708	\$ 29,604,198		
17	Off System Sales	\$ 3,760,841	\$ 3,105,763	\$ 3,050,356	\$ 5,453,634	\$ 6,337,779	\$ 4,556,367	\$ 6,867,154	\$ 9,230,285	\$ 4,604,733	\$ 3,648,194	\$ 5,506,982	\$ 67,987,541		
18	Cash Out-Transportation Customers	\$ 231,205	\$ 516,047	\$ (9,482)	\$ 481,616	\$ (26,150)	\$ 28,636	\$ 76,508	\$ 121,669	\$ 52,671	\$ 8,788	\$ 323,312	\$ 2,860,076		
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (1,360,000)		
20	Unbilled Revenues-Residential	\$ 690,817	\$ (11,979)	\$ (374,155)	\$ (124,045)	\$ (572,651)	\$ (380,983)	\$ (14,969)	\$ (2,775)	\$ 303,784	\$ 443,035	\$ 820,348	\$ 691,003		
21	Unbilled Revenues-Commercial	\$ 103,568	\$ 104,924	\$ (146,041)	\$ (24,043)	\$ (95,233)	\$ (158,791)	\$ (86,629)	\$ 9,983	\$ 214,464	\$ (45,565)	\$ 310,912	\$ 498,367		
22	Total	\$ 13,487,232	\$ 12,688,437	\$ 9,555,226	\$ 13,044,575	\$ 11,560,579	\$ 8,867,867	\$ 11,119,749	\$ 16,103,446	\$ 15,808,217	\$ 9,640,390	\$ 11,732,773	\$ 150,262,008		
NUMBER OF PGA CUSTOMERS (Average for YTD)															
23	Residential	332,207	333,331	336,038	335,081	336,379	336,991	338,352	336,226	337,162	338,384	340,114	336,382		
24	Commercial	12,776	12,968	13,194	13,062	13,285	13,271	13,367	13,189	13,153	13,234	13,381	13,174		
25	Off System Sales	6	9	8	12	12	11	12	15	10	23	13	12		
26	Total	344,989	346,308	349,240	348,155	349,676	350,273	351,730	349,430	350,345	351,641	353,508	349,568		

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17		SCHEDULE A-6 Page 1 of 5											
SOUTH FLORIDA DIVISION:		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT		1.0246	1.0246	1.0226	1.0226	1.0236	1.0217	1.0236	1.0236	1.0236	1.0217	1.0256	1.0226
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.040	1.040	1.041	1.039	1.041	1.041	1.041	1.039	1.043	1.040
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT		1.0246	1.0256	1.0236	1.0236	1.0217	1.0226	1.0236	1.0226	1.0226	1.0217	1.0236	1.0217
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.041	1.041	1.039	1.040	1.041	1.039	1.040	1.039	1.041	1.039
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT		1.0246	1.0246	1.0236	1.0236	1.0236	1.0217	1.0226	1.0226	1.0226	1.0217	1.0246	1.0226
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.041	1.041	1.041	1.039	1.040	1.040	1.040	1.039	1.042	1.040

COMPANY: PEOPLES GAS SYSTEM		SCHEDULE A-6 Page 2 of 5											
CONVERSION FACTOR CALCULATION		ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17											
ORLANDO DIVISION:		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1	AVERAGE BTU CONTENT OF GAS PURCHASED	1.0246	1.0256	1.0236	1.0236	1.0246	1.0236	1.0246	1.0246	1.0246	1.0207	1.0266	1.0246
	THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED												
2	PRESSURE CORRECTION FACTOR	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
	a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
	b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3	BILLING FACTOR	1.042	1.043	1.041	1.041	1.042	1.041	1.042	1.042	1.042	1.038	1.044	1.042
	BTU CONTENT x PRESSURE CORRECTION FACTOR												
TRIANGLE:													
1	AVERAGE BTU CONTENT OF GAS PURCHASED	1.0246	1.0246	1.0246	1.0246	1.0246	1.0236	1.0246	1.0256	1.0246	1.0197	1.0256	1.0246
	THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED												
2	PRESSURE CORRECTION FACTOR	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
	a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
	b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3	BILLING FACTOR	1.042	1.042	1.042	1.042	1.042	1.041	1.042	1.043	1.042	1.037	1.043	1.042
	BTU CONTENT x PRESSURE CORRECTION FACTOR												
JACKSONVILLE DIVISION:													
1	AVERAGE BTU CONTENT OF GAS PURCHASED	1.0276	1.0276	1.0266	1.0295	1.0266	1.0295	1.0325	1.0325	1.0315	1.0305	1.0207	1.0285
	THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED												
2	PRESSURE CORRECTION FACTOR	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
	a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
	b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3	BILLING FACTOR	1.045	1.045	1.044	1.047	1.044	1.047	1.050	1.050	1.049	1.048	1.038	1.046
	BTU CONTENT x PRESSURE CORRECTION FACTOR												

COMPANY: PEOPLES GAS SYSTEM		SCHEDULE A-6 Page 3 of 5											
CONVERSION FACTOR CALCULATION		ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17											
LAKELAND		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1	AVERAGE BTU CONTENT OF GAS PURCHASED												
	THERMS PURCHASED =AVERAGE BTU CONTENT	1.0246	1.0276	1.0236	1.0236	1.0295	1.0226	1.0236	1.0295	1.0236	1.0217	1.0246	1.0246
	CCF PURCHASED												
2	PRESSURE CORRECTION FACTOR												
	a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
	b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3	BILLING FACTOR												
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.045	1.041	1.041	1.047	1.040	1.041	1.047	1.041	1.039	1.042	1.042
DAYTONA:													
1	AVERAGE BTU CONTENT OF GAS PURCHASED												
	THERMS PURCHASED =AVERAGE BTU CONTENT	1.0246	1.0256	1.0246	1.0246	1.0246	1.0236	1.0246	1.0256	1.0246	1.0197	1.0256	1.0246
	CCF PURCHASED												
2	PRESSURE CORRECTION FACTOR												
	a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
	b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3	BILLING FACTOR												
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.042	1.042	1.042	1.041	1.042	1.043	1.042	1.037	1.043	1.042

COMPANY: PEOPLES GAS SYSTEM		SCHEDULE A-6											
CONVERSION FACTOR CALCULATION		Page 4 of 5											
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
AVON PARK:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT		1.0246	1.0246	1.0236	1.0246	1.0246	1.0226	1.0246	1.0236	1.0236	1.0226	1.0256	1.0236
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.041	1.042	1.042	1.040	1.042	1.041	1.041	1.040	1.043	1.041
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT		1.0246	1.0246	1.0236	1.0246	1.0246	1.0226	1.0236	1.0236	1.0236	1.0217	1.0246	1.0236
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.041	1.042	1.042	1.040	1.041	1.041	1.039	1.042	1.041	1.041
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT		1.0246	1.0246	1.0226	1.0226	1.0236	1.0217	1.0236	1.0236	1.0236	1.0217	1.0256	1.0226
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.040	1.040	1.041	1.039	1.041	1.041	1.039	1.043	1.040	1.040

SCHEDULE A-6 Page 5 of 5												
COMPANY: PEOPLES GAS SYSTEM CONVERSION FACTOR CALCULATION												
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17												
PANAMA CITY:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED	1.0243	1.0243	1.0233	1.0243	1.0243	1.0233	1.0243	1.0243	1.0243	1.0223	1.0243	1.0233
THERMS PURCHASED =AVERAGE BTU CONTENT												
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR	1.049	1.049	1.048	1.049	1.049	1.048	1.049	1.049	1.049	1.047	1.049	1.048
BTU CONTENT x PRESSURE CORRECTION FACTOR												
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED	1.0246	1.0256	1.0236	1.0236	1.0256	1.0226	1.0236	1.0246	1.0266	1.0276	1.0305	1.0276
THERMS PURCHASED =AVERAGE BTU CONTENT												
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR	1.042	1.043	1.041	1.041	1.043	1.040	1.041	1.042	1.044	1.045	1.048	1.045
BTU CONTENT x PRESSURE CORRECTION FACTOR												
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED	1.0246	1.0246	1.0236	1.0236	1.0236	1.0226	1.0236	1.0236	1.0236	1.0226	1.0246	1.0236
THERMS PURCHASED =AVERAGE BTU CONTENT												
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR	1.042	1.042	1.041	1.041	1.041	1.040	1.041	1.041	1.041	1.040	1.042	1.041
BTU CONTENT x PRESSURE CORRECTION FACTOR												