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January 22, 2018

-VIA ELECTRONIC FILING-

Carlotta Stauffer, Director
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20180007-EI Environmental Cost Recovery Clause

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Solar Plant Operation Status Report for the month of December 2017, in accordance with Stipulation III.F. that was approved in Order No. PSC-11-0083-FOF-EI, Docket No. 100007-EI, dated January 31, 2011.

Also enclosed are revised Solar Plant Operation Status Reports for June through November 2017 to include revised June Net Generation for Fort Myers 3C and 3D.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Enclosure

cc: Counsel for Parties of Record

CERTIFICATE OF SERVICE

Docket No. 20180007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 22nd day of January 2018 to the following:

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By: *s/ Maria J. Moncada*

Maria J. Moncada
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Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: June 2017

| Hour of Day | System Firm Demand (MW) | Average Hourly Net Output (kWh) | | |
|-------------|-------------------------|---------------------------------|-------------|--------------|
| | | DESOTO | SPACE COAST | MARTIN SOLAR |
| 1 | 12,784 | (55) | (17) | (192) |
| 2 | 11,907 | (55) | (17) | (203) |
| 3 | 11,316 | (54) | (17) | (240) |
| 4 | 10,974 | (54) | (18) | (254) |
| 5 | 10,874 | (54) | (18) | (263) |
| 6 | 11,186 | (55) | (18) | (257) |
| 7 | 11,781 | 13 | 22 | (284) |
| 8 | 12,513 | 4,328 | 655 | (465) |
| 9 | 13,738 | 10,254 | 1,875 | 174 |
| 10 | 15,139 | 12,819 | 3,463 | 2,385 |
| 11 | 16,502 | 14,562 | 4,577 | 3,306 |
| 12 | 17,624 | 15,045 | 5,988 | 3,854 |
| 13 | 18,410 | 14,146 | 6,615 | 4,512 |
| 14 | 18,906 | 13,381 | 5,517 | 4,701 |
| 15 | 19,104 | 11,799 | 4,890 | 5,970 |
| 16 | 19,061 | 10,897 | 3,786 | 4,480 |
| 17 | 18,914 | 9,180 | 2,717 | 2,581 |
| 18 | 18,577 | 6,851 | 1,850 | 2,723 |
| 19 | 18,029 | 3,064 | 962 | 2,471 |
| 20 | 17,345 | 1,153 | 256 | 2,070 |
| 21 | 16,974 | (44) | (21) | 1,090 |
| 22 | 16,401 | (61) | (24) | (186) |
| 23 | 15,269 | (57) | (19) | (186) |
| 24 | 13,956 | (56) | (17) | (204) |

Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: June 2017

| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) | |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|------------|
| 1 | DESOTO | 25 | 3,808 | 21.2% | 0.04% | 10,744,414 |
| 2 | SPACE COAST | 10 | 1,290 | 17.9% | 0.01% | |
| 3 | MARTIN SOLAR | 75 | 1,128 | 2.1% | 0.01% | |
| 4 | Total | 110 | 6,225 | 7.9% | 0.06% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|----------|
| 5 | DESOTO | 30,338 | \$4.36 | 324 | \$74.85 | 248 | \$80.32 |
| 6 | SPACE COAST | 10,240 | \$4.36 | 131 | \$74.85 | 82 | \$80.32 |
| 7 | MARTIN SOLAR | 9,817 | \$4.36 | 178 | \$74.85 | 36 | \$80.32 |
| 8 | Total | 50,395 | \$219,943 | 632 | \$47,287 | 366 | \$29,439 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 2,508 | 2.0 | 1.0 | 0.01 |
| 10 | SPACE COAST | 852 | 0.7 | 0.4 | 0.00 |
| 11 | MARTIN SOLAR | 751 | 0.6 | 0.4 | 0.00 |
| 12 | Total | 4,111 | 3.2 | 1.9 | 0.01 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|-------------|
| 13 | DESOTO | \$34,674 | \$965,766 | \$431,993 | (\$148,208) | \$0 | \$1,284,225 |
| 14 | SPACE COAST | \$6,982 | \$447,474 | \$195,649 | (\$62,871) | \$0 | \$587,234 |
| 15 | MARTIN SOLAR | \$523,880 | \$2,865,283 | \$1,021,556 | (\$402,196) | \$0 | \$4,008,523 |
| 16 | Total | \$565,536 | \$4,278,523 | \$1,649,198 | (\$613,275) | \$0 | \$5,879,982 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - June) 2017

| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|
| 1 | DESOTO | 25 | 25,915 | 23.9% | 57,104,830 |
| 2 | SPACE COAST | 10 | 9,587 | 22.1% | |
| 3 | MARTIN SOLAR | 75 | 1,578 | 0.5% | |
| 4 | Total | 110 | 37,081 | 7.8% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|-----------|
| 5 | DESOTO | 146,426 | \$4.24 | 662 | \$75.94 | 4,097 | \$72.91 |
| 6 | SPACE COAST | 52,466 | \$4.24 | 250 | \$75.94 | 1,593 | \$72.91 |
| 7 | MARTIN SOLAR | 15,680 | \$4.24 | 212 | \$75.94 | -36 | \$72.91 |
| 8 | Total | 214,571 | \$909,752 | 1,124 | \$85,382 | 5,654 | \$412,226 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 17,639 | 17.8 | 10.5 | 0.11 |
| 10 | SPACE COAST | 6,588 | 6.7 | 4.1 | 0.04 |
| 11 | MARTIN SOLAR | 937 | 0.5 | 0.4 | 0.00 |
| 12 | Total | 25,164 | 25.0 | 15.1 | 0.15 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|--------------|
| 13 | DESOTO | \$314,626 | \$5,851,188 | \$2,592,862 | (\$889,248) | \$0 | \$7,869,427 |
| 14 | SPACE COAST | \$61,512 | \$2,709,873 | \$1,176,130 | (\$377,226) | \$0 | \$3,570,289 |
| 15 | MARTIN SOLAR | \$2,189,804 | \$17,292,261 | \$6,117,735 | (\$2,413,176) | \$0 | \$23,186,625 |
| 16 | Total | \$2,565,942 | \$25,853,322 | \$9,886,727 | (\$3,679,650) | \$0 | \$34,626,341 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: July 2017

| Hour of Day | System Firm Demand (MW) | Average Hourly Net Output (kWh) | | |
|-------------|-------------------------|---------------------------------|-------------|--------------|
| | | DESOTO | SPACE COAST | MARTIN SOLAR |
| 1 | 13,910 | (57) | (18) | 111 |
| 2 | 12,978 | (57) | (18) | 98 |
| 3 | 12,320 | (57) | (18) | 71 |
| 4 | 11,919 | (56) | (18) | 53 |
| 5 | 11,761 | (55) | (18) | 48 |
| 6 | 11,947 | (56) | (18) | 53 |
| 7 | 12,376 | (52) | (13) | 219 |
| 8 | 12,997 | 4,589 | 436 | 473 |
| 9 | 14,429 | 12,489 | 1,753 | 838 |
| 10 | 16,102 | 15,710 | 3,617 | 1,220 |
| 11 | 17,673 | 16,070 | 5,241 | 1,854 |
| 12 | 18,965 | 15,754 | 6,266 | 2,660 |
| 13 | 19,812 | 14,950 | 6,340 | 2,831 |
| 14 | 20,355 | 14,304 | 6,040 | 2,027 |
| 15 | 20,593 | 13,702 | 6,032 | 1,922 |
| 16 | 20,595 | 12,142 | 4,885 | 1,886 |
| 17 | 20,472 | 10,826 | 3,593 | 1,554 |
| 18 | 20,154 | 7,262 | 2,553 | 1,288 |
| 19 | 19,574 | 4,882 | 1,190 | 1,000 |
| 20 | 18,748 | 1,579 | 300 | 896 |
| 21 | 18,216 | (24) | (23) | 320 |
| 22 | 17,562 | (62) | (24) | 330 |
| 23 | 16,409 | (59) | (20) | 317 |
| 24 | 15,080 | (58) | (18) | 312 |

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: July 2017

| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) | |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|------------|
| 1 | DESOTO | 25 | 4,454 | 23.9% | 0.04% | 12,035,477 |
| 2 | SPACE COAST | 10 | 1,489 | 20.0% | 0.01% | |
| 3 | MARTIN SOLAR | 75 | 694 | 1.2% | 0.01% | |
| 4 | Total | 110 | 6,637 | 8.1% | 0.06% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|----------|
| 5 | DESOTO | 38,570 | \$4.37 | 78 | \$74.69 | 381 | \$76.71 |
| 6 | SPACE COAST | 13,805 | \$4.37 | 30 | \$74.69 | 105 | \$76.71 |
| 7 | MARTIN SOLAR | 6,415 | \$4.37 | 19 | \$74.69 | 49 | \$76.71 |
| 8 | Total | 58,791 | \$256,751 | 126 | \$9,430 | 535 | \$41,031 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 2,931 | 2.0 | 1.2 | 0.01 |
| 10 | SPACE COAST | 1,137 | 0.8 | 0.5 | 0.00 |
| 11 | MARTIN SOLAR | (77) | (0.1) | 0.0 | 0.00 |
| 12 | Total | 3,991 | 2.7 | 1.7 | 0.02 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|-------------|
| 13 | DESOTO | \$28,317 | \$964,288 | \$431,993 | (\$148,208) | \$0 | \$1,276,389 |
| 14 | SPACE COAST | \$19,961 | \$446,702 | \$195,649 | (\$62,871) | \$0 | \$599,441 |
| 15 | MARTIN SOLAR | \$867,537 | \$2,862,337 | \$1,022,318 | (\$402,196) | \$0 | \$4,349,996 |
| 16 | Total | \$915,815 | \$4,273,326 | \$1,649,960 | (\$613,275) | \$0 | \$6,225,826 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - July) 2017

| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) | |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|------------|
| 1 | DESOTO | 25 | 30,369 | 23.9% | 0.04% | 69,140,307 |
| 2 | SPACE COAST | 10 | 11,076 | 21.8% | 0.02% | |
| 3 | MARTIN SOLAR | 75 | 2,272 | 0.6% | 0.00% | |
| 4 | Total | 110 | 43,717 | 7.8% | 0.06% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|-----------|
| 5 | DESOTO | 184,996 | \$4.27 | 740 | \$75.81 | 4,477 | \$73.23 |
| 6 | SPACE COAST | 66,271 | \$4.27 | 280 | \$75.81 | 1,698 | \$73.23 |
| 7 | MARTIN SOLAR | 22,095 | \$4.27 | 231 | \$75.81 | 14 | \$73.23 |
| 8 | Total | 273,362 | \$1,166,503 | 1,251 | \$94,812 | 6,189 | \$453,257 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 20,570 | 19.7 | 11.8 | 0.12 |
| 10 | SPACE COAST | 7,725 | 7.5 | 4.6 | 0.05 |
| 11 | MARTIN SOLAR | 860 | 0.5 | 0.4 | 0.00 |
| 12 | Total | 29,155 | 27.7 | 16.7 | 0.16 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|--------------|
| 13 | DESOTO | \$342,943 | \$6,815,476 | \$3,024,855 | (\$1,037,456) | \$0 | \$9,145,817 |
| 14 | SPACE COAST | \$81,473 | \$3,156,575 | \$1,371,779 | (\$440,097) | \$0 | \$4,169,730 |
| 15 | MARTIN SOLAR | \$3,057,341 | \$20,154,597 | \$7,140,054 | (\$2,815,372) | \$0 | \$27,536,620 |
| 16 | Total | \$3,481,757 | \$30,126,648 | \$11,536,687 | (\$4,292,925) | \$0 | \$40,852,167 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: August 2017

| Hour of Day | System Firm Demand (MW) | Average Hourly Net Output (kWh) | | |
|-------------|-------------------------|---------------------------------|-------------|--------------|
| | | DESOTO | SPACE COAST | MARTIN SOLAR |
| 1 | 13,948 | (58) | (17) | (439) |
| 2 | 13,011 | (57) | (17) | (457) |
| 3 | 12,349 | (56) | (17) | (505) |
| 4 | 11,931 | (56) | (17) | (528) |
| 5 | 11,802 | (55) | (18) | (538) |
| 6 | 12,110 | (56) | (18) | (554) |
| 7 | 12,752 | (56) | (18) | (548) |
| 8 | 13,224 | 2,390 | 329 | (689) |
| 9 | 14,439 | 11,660 | 1,782 | (822) |
| 10 | 16,100 | 15,755 | 3,655 | 2,549 |
| 11 | 17,679 | 16,690 | 5,277 | 8,630 |
| 12 | 18,977 | 16,716 | 6,193 | 13,927 |
| 13 | 19,961 | 16,748 | 6,495 | 15,568 |
| 14 | 20,674 | 15,449 | 6,526 | 14,629 |
| 15 | 21,068 | 15,052 | 6,024 | 14,774 |
| 16 | 21,174 | 13,548 | 5,455 | 14,866 |
| 17 | 21,120 | 10,404 | 3,903 | 14,136 |
| 18 | 20,824 | 7,447 | 2,504 | 13,907 |
| 19 | 20,215 | 4,196 | 1,117 | 13,227 |
| 20 | 19,375 | 758 | 167 | 12,247 |
| 21 | 18,973 | (68) | (29) | 648 |
| 22 | 18,041 | (59) | (23) | (262) |
| 23 | 16,742 | (58) | (18) | (303) |
| 24 | 15,315 | (57) | (17) | (348) |

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: August 2017

| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) | |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|------------|
| 1 | DESOTO | 25 | 4,531 | 24.4% | 0.04% | 12,194,314 |
| 2 | SPACE COAST | 10 | 1,526 | 20.5% | 0.01% | |
| 3 | MARTIN SOLAR | 75 | 4,127 | 7.4% | 0.03% | |
| 4 | Total | 110 | 10,184 | 12.4% | 0.08% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|----------|
| 5 | DESOTO | 33,097 | \$4.36 | 379 | \$80.05 | 505 | \$72.67 |
| 6 | SPACE COAST | 11,828 | \$4.36 | 152 | \$80.05 | 144 | \$72.67 |
| 7 | MARTIN SOLAR | 40,943 | \$4.36 | 412 | \$80.05 | 95 | \$72.67 |
| 8 | Total | 85,867 | \$374,107 | 943 | \$75,465 | 743 | \$54,024 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 2,931 | 2.0 | 1.2 | 0.01 |
| 10 | SPACE COAST | 1,137 | 0.8 | 0.5 | 0.00 |
| 11 | MARTIN SOLAR | (77) | (0.1) | (0.0) | 0.00 |
| 12 | Total | 3,991 | 2.7 | 1.7 | 0.02 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|-------------|
| 13 | DESOTO | \$48,479 | \$960,555 | \$431,991 | (\$148,208) | \$0 | \$1,292,817 |
| 14 | SPACE COAST | \$26,549 | \$445,032 | \$195,649 | (\$62,871) | \$0 | \$604,360 |
| 15 | MARTIN SOLAR | \$418,049 | \$2,852,831 | \$1,022,314 | (\$402,196) | \$0 | \$3,890,998 |
| 16 | Total | \$493,077 | \$4,258,418 | \$1,649,954 | (\$613,275) | \$0 | \$5,788,175 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - August) 2017

| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) | |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|------------|
| 1 | DESOTO | 25 | 34,900 | 23.9% | 0.04% | 81,334,621 |
| 2 | SPACE COAST | 10 | 12,602 | 21.6% | 0.02% | |
| 3 | MARTIN SOLAR | 75 | 6,399 | 1.5% | 0.01% | |
| 4 | Total | 110 | 53,901 | 8.4% | 0.07% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|-----------|
| 5 | DESOTO | 218,094 | \$4.29 | 1,119 | \$77.63 | 4,982 | \$73.17 |
| 6 | SPACE COAST | 78,099 | \$4.29 | 432 | \$77.63 | 1,842 | \$73.17 |
| 7 | MARTIN SOLAR | 63,037 | \$4.29 | 643 | \$77.63 | 108 | \$73.17 |
| 8 | Total | 359,230 | \$1,540,610 | 2,193 | \$170,276 | 6,933 | \$507,281 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 23,501 | 21.7 | 13.0 | 0.13 |
| 10 | SPACE COAST | 8,862 | 8.3 | 5.1 | 0.05 |
| 11 | MARTIN SOLAR | 783 | 0.4 | 0.3 | 0.00 |
| 12 | Total | 33,146 | 30.4 | 18.4 | 0.18 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|--------------|
| 13 | DESOTO | \$391,421 | \$7,776,030 | \$3,456,846 | (\$1,185,664) | \$0 | \$10,438,634 |
| 14 | SPACE COAST | \$108,022 | \$3,601,608 | \$1,567,428 | (\$502,968) | \$0 | \$4,774,090 |
| 15 | MARTIN SOLAR | \$3,475,390 | \$23,007,428 | \$8,162,368 | (\$3,217,568) | \$0 | \$31,427,618 |
| 16 | Total | \$3,974,834 | \$34,385,066 | \$13,186,641 | (\$4,906,200) | \$0 | \$46,640,341 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

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| Hour of Day | System Firm Demand (MW) | Average Hourly Net Output (kWh) | | |
|-------------|-------------------------|---------------------------------|-------------|--------------|
| | | DESOTO | SPACE COAST | MARTIN SOLAR |
| 1 | 12,545 | (52) | (17) | (310) |
| 2 | 11,692 | (52) | (17) | (292) |
| 3 | 11,105 | (52) | (17) | (317) |
| 4 | 10,732 | (52) | (18) | (315) |
| 5 | 10,600 | (52) | (18) | (325) |
| 6 | 10,823 | (51) | (19) | (352) |
| 7 | 11,373 | (52) | (20) | (356) |
| 8 | 11,690 | 687 | 282 | (392) |
| 9 | 12,588 | 7,811 | 1,535 | (493) |
| 10 | 14,002 | 12,802 | 3,045 | 327 |
| 11 | 15,348 | 14,365 | 4,383 | 2,604 |
| 12 | 16,549 | 13,656 | 4,565 | 4,482 |
| 13 | 17,496 | 13,865 | 4,771 | 5,489 |
| 14 | 18,158 | 13,253 | 5,372 | 5,209 |
| 15 | 18,544 | 12,975 | 4,983 | 7,752 |
| 16 | 18,682 | 12,937 | 3,806 | 8,535 |
| 17 | 18,619 | 11,808 | 3,810 | 8,818 |
| 18 | 18,268 | 8,771 | 1,938 | 7,546 |
| 19 | 17,638 | 3,310 | 528 | 9,331 |
| 20 | 17,195 | 139 | 7 | 4,007 |
| 21 | 16,819 | (60) | (25) | (168) |
| 22 | 15,873 | (54) | (19) | (241) |
| 23 | 14,744 | (53) | (16) | (256) |
| 24 | 13,542 | (53) | (16) | (259) |

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| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) | |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|------------|
| 1 | DESOTO | 25 | 3,774 | 21.0% | 0.04% | 10,482,307 |
| 2 | SPACE COAST | 10 | 1,165 | 16.2% | 0.01% | |
| 3 | MARTIN SOLAR | 75 | 1,801 | 3.3% | 0.02% | |
| 4 | Total | 110 | 6,739 | 8.5% | 0.06% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|----------|
| 5 | DESOTO | 27,106 | \$4.50 | 62 | \$74.96 | 536 | \$79.94 |
| 6 | SPACE COAST | 8,707 | \$4.50 | 27 | \$74.96 | 155 | \$79.94 |
| 7 | MARTIN SOLAR | 16,950 | \$4.50 | 21 | \$74.96 | 139 | \$79.94 |
| 8 | Total | 52,762 | \$237,326 | 110 | \$8,221 | 830 | \$66,338 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 2,831 | 2.8 | 0.7 | 0.01 |
| 10 | SPACE COAST | 874 | 0.8 | 0.2 | 0.00 |
| 11 | MARTIN SOLAR | 1,314 | 1.0 | 0.2 | 0.00 |
| 12 | Total | 5,019 | 4.6 | 1.2 | 0.02 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|-------------|
| 13 | DESOTO | \$21,617 | \$956,822 | \$431,990 | (\$148,208) | \$0 | \$1,262,220 |
| 14 | SPACE COAST | \$10,880 | \$443,363 | \$195,649 | (\$62,871) | \$0 | \$587,021 |
| 15 | MARTIN SOLAR | \$218,439 | \$2,844,367 | \$1,022,286 | (\$402,196) | \$0 | \$3,682,896 |
| 16 | Total | \$250,936 | \$4,244,552 | \$1,649,925 | (\$613,275) | \$0 | \$5,532,137 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
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 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - September) 2017

| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) | |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|------------|
| 1 | DESOTO | 25 | 38,674 | 23.6% | 0.04% | 91,816,928 |
| 2 | SPACE COAST | 10 | 13,767 | 21.0% | 0.01% | |
| 3 | MARTIN SOLAR | 75 | 8,199 | 1.7% | 0.01% | |
| 4 | Total | 110 | 60,640 | 8.4% | 0.07% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|-----------|
| 5 | DESOTO | 245,199 | \$4.32 | 1,181 | \$77.50 | 5,519 | \$73.90 |
| 6 | SPACE COAST | 86,805 | \$4.32 | 459 | \$77.50 | 1,997 | \$73.90 |
| 7 | MARTIN SOLAR | 79,987 | \$4.32 | 664 | \$77.50 | 247 | \$73.90 |
| 8 | Total | 411,992 | \$1,777,936 | 2,303 | \$178,497 | 7,762 | \$573,619 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 26,332 | 24.5 | 13.7 | 0.14 |
| 10 | SPACE COAST | 9,736 | 9.1 | 5.3 | 0.05 |
| 11 | MARTIN SOLAR | 2,098 | 1.4 | 0.5 | 0.00 |
| 12 | Total | 38,165 | 35.0 | 19.6 | 0.20 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|--------------|
| 13 | DESOTO | \$413,038 | \$8,732,852 | \$3,888,836 | (\$1,333,872) | \$0 | \$11,700,854 |
| 14 | SPACE COAST | \$118,902 | \$4,044,971 | \$1,763,077 | (\$565,839) | \$0 | \$5,361,110 |
| 15 | MARTIN SOLAR | \$3,693,830 | \$25,851,795 | \$9,184,654 | (\$3,619,764) | \$0 | \$35,110,515 |
| 16 | Total | \$4,225,770 | \$38,629,618 | \$14,836,566 | (\$5,519,475) | \$0 | \$52,172,479 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

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| Hour of Day | System Firm Demand (MW) | Average Hourly Net Output (kWh) | | |
|-------------|-------------------------|---------------------------------|-------------|--------------|
| | | DESOTO | SPACE COAST | MARTIN SOLAR |
| 1 | 11,892 | (54) | (18) | (184) |
| 2 | 11,134 | (54) | (18) | (221) |
| 3 | 10,638 | (54) | (18) | (259) |
| 4 | 10,340 | (54) | (18) | (268) |
| 5 | 10,310 | (54) | (19) | (283) |
| 6 | 10,733 | (54) | (19) | (293) |
| 7 | 11,592 | (55) | (19) | (292) |
| 8 | 12,117 | 164 | 43 | (299) |
| 9 | 12,819 | 6,644 | 1,373 | (545) |
| 10 | 14,038 | 12,070 | 3,246 | (704) |
| 11 | 15,124 | 13,758 | 4,738 | 789 |
| 12 | 15,990 | 13,655 | 5,923 | 1,736 |
| 13 | 16,617 | 13,284 | 6,691 | 2,506 |
| 14 | 17,079 | 13,420 | 6,610 | 2,956 |
| 15 | 17,346 | 13,269 | 5,764 | 4,217 |
| 16 | 17,483 | 11,416 | 5,124 | 5,509 |
| 17 | 17,421 | 8,926 | 3,658 | 5,878 |
| 18 | 17,077 | 6,243 | 1,909 | 6,602 |
| 19 | 16,572 | 1,111 | 222 | 3,121 |
| 20 | 16,557 | (73) | (31) | (51) |
| 21 | 15,998 | (58) | (24) | (172) |
| 22 | 15,111 | (55) | (20) | (181) |
| 23 | 14,033 | (55) | (19) | (193) |
| 24 | 12,774 | (54) | (19) | (210) |

Florida Power & Light Company
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| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) | |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|------------|
| 1 | DESOTO | 25 | 3,512 | 18.9% | 0.03% | 10,446,555 |
| 2 | SPACE COAST | 10 | 1,397 | 18.8% | 0.01% | |
| 3 | MARTIN SOLAR | 75 | 904 | 1.6% | 0.01% | |
| 4 | Total | 110 | 5,813 | 7.1% | 0.06% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|----------|
| 5 | DESOTO | 18,672 | \$4.34 | 254 | \$80.04 | 641 | \$77.82 |
| 6 | SPACE COAST | 7,430 | \$4.34 | 128 | \$80.04 | 257 | \$77.82 |
| 7 | MARTIN SOLAR | 5,820 | \$4.34 | 163 | \$80.04 | 57 | \$77.82 |
| 8 | Total | 31,923 | \$138,611 | 546 | \$43,719 | 955 | \$74,290 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 2,648 | 3.0 | 1.0 | 0.02 |
| 10 | SPACE COAST | 1,067 | 1.2 | 0.4 | 0.01 |
| 11 | MARTIN SOLAR | 552 | 0.5 | 0.3 | 0.00 |
| 12 | Total | 4,267 | 4.7 | 1.7 | 0.03 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|-------------|
| 13 | DESOTO | \$37,319 | \$953,076 | \$431,984 | (\$148,208) | \$0 | \$1,274,171 |
| 14 | SPACE COAST | \$35,970 | \$441,694 | \$195,649 | (\$62,871) | \$0 | \$610,441 |
| 15 | MARTIN SOLAR | \$365,331 | \$2,835,929 | \$1,022,289 | (\$402,196) | \$0 | \$3,821,353 |
| 16 | Total | \$438,619 | \$4,230,699 | \$1,649,922 | (\$613,275) | \$0 | \$5,705,965 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

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| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) | |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|-------------|
| 1 | DESOTO | 25 | 42,186 | 23.1% | 0.04% | 102,263,483 |
| 2 | SPACE COAST | 10 | 15,164 | 20.8% | 0.01% | |
| 3 | MARTIN SOLAR | 75 | 9,103 | 1.7% | 0.01% | |
| 4 | Total | 110 | 66,453 | 8.3% | 0.06% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|-----------|
| 5 | DESOTO | 263,871 | \$4.32 | 1,435 | \$77.99 | 6,160 | \$74.33 |
| 6 | SPACE COAST | 94,236 | \$4.32 | 587 | \$77.99 | 2,253 | \$74.33 |
| 7 | MARTIN SOLAR | 85,808 | \$4.32 | 827 | \$77.99 | 304 | \$74.33 |
| 8 | Total | 443,915 | \$1,916,547 | 2,849 | \$222,216 | 8,717 | \$647,909 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 28,979 | 27.5 | 14.7 | 0.16 |
| 10 | SPACE COAST | 10,803 | 10.3 | 5.8 | 0.06 |
| 11 | MARTIN SOLAR | 2,649 | 1.9 | 0.8 | 0.00 |
| 12 | Total | 42,432 | 39.7 | 21.3 | 0.23 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|--------------|
| 13 | DESOTO | \$450,357 | \$9,685,928 | \$4,320,820 | (\$1,482,080) | \$0 | \$12,975,024 |
| 14 | SPACE COAST | \$154,872 | \$4,486,664 | \$1,958,725 | (\$628,710) | \$0 | \$5,971,552 |
| 15 | MARTIN SOLAR | \$4,059,160 | \$28,687,725 | \$10,206,943 | (\$4,021,960) | \$0 | \$38,931,867 |
| 16 | Total | \$4,664,389 | \$42,860,317 | \$16,486,488 | (\$6,132,750) | \$0 | \$57,878,444 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

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| Hour of Day | System Firm Demand (MW) | Average Hourly Net Output (kWh) | | |
|-------------|-------------------------|---------------------------------|-------------|--------------|
| | | DESOTO | SPACE COAST | MARTIN SOLAR |
| 1 | 9,702 | (52) | (18) | (339) |
| 2 | 9,027 | (52) | (18) | (374) |
| 3 | 8,625 | (51) | (18) | (376) |
| 4 | 8,417 | (52) | (19) | (371) |
| 5 | 8,443 | (52) | (19) | (375) |
| 6 | 8,911 | (53) | (19) | (401) |
| 7 | 9,807 | (54) | (19) | (424) |
| 8 | 10,541 | 2,365 | 510 | (486) |
| 9 | 11,552 | 8,872 | 2,555 | (494) |
| 10 | 12,635 | 11,704 | 4,194 | 820 |
| 11 | 13,545 | 13,099 | 5,106 | 3,338 |
| 12 | 14,237 | 12,955 | 5,598 | 5,612 |
| 13 | 14,783 | 11,994 | 5,435 | 7,295 |
| 14 | 15,149 | 12,259 | 5,388 | 7,541 |
| 15 | 15,312 | 11,769 | 4,360 | 8,070 |
| 16 | 15,255 | 10,866 | 2,964 | 8,644 |
| 17 | 14,955 | 7,526 | 1,205 | 8,936 |
| 18 | 14,758 | 1,320 | 284 | 4,705 |
| 19 | 14,872 | 48 | (18) | 789 |
| 20 | 14,445 | (57) | (24) | (193) |
| 21 | 13,746 | (55) | (20) | (248) |
| 22 | 12,878 | (54) | (19) | (249) |
| 23 | 11,882 | (53) | (18) | (256) |
| 24 | 10,762 | (51) | (18) | (304) |

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| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) | |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|-----------|
| 1 | DESOTO | 25 | 3,124 | 17.4% | 0.04% | 8,794,623 |
| 2 | SPACE COAST | 10 | 1,121 | 15.6% | 0.01% | |
| 3 | MARTIN SOLAR | 75 | 1,526 | 2.8% | 0.02% | |
| 4 | Total | 110 | 5,771 | 7.3% | 0.07% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|-----------|
| 5 | DESOTO | 12,755 | \$4.52 | 0 | \$66.89 | 781 | \$78.16 |
| 6 | SPACE COAST | 4,245 | \$4.52 | 0 | \$66.89 | 287 | \$78.16 |
| 7 | MARTIN SOLAR | 6,672 | \$4.52 | 0 | \$66.89 | 382 | \$78.16 |
| 8 | Total | 23,671 | \$106,912 | 0 | \$0 | 1,450 | \$113,365 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 2,482 | 3.1 | 0.8 | 0.02 |
| 10 | SPACE COAST | 891 | 1.2 | 0.3 | 0.01 |
| 11 | MARTIN SOLAR | 1,241 | 1.6 | 0.4 | 0.01 |
| 12 | Total | 4,614 | 5.8 | 1.5 | 0.04 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|-------------|
| 13 | DESOTO | \$26,999 | \$949,331 | \$431,978 | (\$148,208) | \$0 | \$1,260,100 |
| 14 | SPACE COAST | \$18,569 | \$440,024 | \$195,649 | (\$62,871) | \$0 | \$591,371 |
| 15 | MARTIN SOLAR | \$470,721 | \$2,829,083 | \$1,022,299 | (\$402,196) | \$0 | \$3,919,907 |
| 16 | Total | \$516,289 | \$4,218,438 | \$1,649,926 | (\$613,275) | \$0 | \$5,771,378 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

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| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) | |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|-------------|
| 1 | DESOTO | 25 | 45,310 | 22.6% | 0.04% | 111,058,106 |
| 2 | SPACE COAST | 10 | 16,284 | 20.3% | 0.01% | |
| 3 | MARTIN SOLAR | 75 | 10,629 | 1.8% | 0.01% | |
| 4 | Total | 110 | 72,224 | 8.2% | 0.07% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|-----------|
| 5 | DESOTO | 276,626 | \$4.33 | 1,435 | \$77.99 | 6,940 | \$74.87 |
| 6 | SPACE COAST | 98,480 | \$4.33 | 587 | \$77.99 | 2,541 | \$74.87 |
| 7 | MARTIN SOLAR | 92,480 | \$4.33 | 827 | \$77.99 | 687 | \$74.87 |
| 8 | Total | 467,586 | \$2,023,459 | 2,849 | \$222,216 | 10,167 | \$761,274 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 31,462 | 30.6 | 15.5 | 0.18 |
| 10 | SPACE COAST | 11,694 | 11.5 | 6.1 | 0.07 |
| 11 | MARTIN SOLAR | 3,890 | 3.4 | 1.2 | 0.01 |
| 12 | Total | 47,046 | 45.5 | 22.8 | 0.27 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|--------------|
| 13 | DESOTO | \$477,356 | \$10,635,259 | \$4,752,797 | (\$1,630,288) | \$0 | \$14,235,124 |
| 14 | SPACE COAST | \$173,441 | \$4,926,689 | \$2,154,374 | (\$691,581) | \$0 | \$6,562,923 |
| 15 | MARTIN SOLAR | \$4,529,881 | \$31,516,808 | \$11,229,242 | (\$4,424,156) | \$0 | \$42,851,774 |
| 16 | Total | \$5,180,678 | \$47,078,755 | \$18,136,414 | (\$6,746,025) | \$0 | \$63,649,822 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

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 Environmental Cost Recovery Clause
 Period of: December 2017

| Hour of Day | System Firm Demand (MW) | Average Hourly Net Output (kWh) | | |
|-------------|-------------------------|---------------------------------|-------------|--------------|
| | | DESOTO | SPACE COAST | MARTIN SOLAR |
| 1 | 9,551 | (49) | (21) | (300) |
| 2 | 8,931 | (49) | (21) | (300) |
| 3 | 8,580 | (49) | (21) | (300) |
| 4 | 8,440 | (49) | (21) | (300) |
| 5 | 8,528 | (49) | (21) | (300) |
| 6 | 9,034 | (51) | (21) | (300) |
| 7 | 9,990 | (53) | (21) | (300) |
| 8 | 10,717 | 996 | 129 | (300) |
| 9 | 11,536 | 7,246 | 2,043 | 294 |
| 10 | 12,314 | 10,909 | 4,267 | 455 |
| 11 | 12,868 | 12,456 | 5,828 | 535 |
| 12 | 13,219 | 11,667 | 6,642 | 7,273 |
| 13 | 13,501 | 11,381 | 6,497 | 18,183 |
| 14 | 13,703 | 10,986 | 6,063 | 18,183 |
| 15 | 13,792 | 10,878 | 5,305 | 7,273 |
| 16 | 13,754 | 10,305 | 3,483 | 535 |
| 17 | 13,568 | 6,697 | 1,002 | 455 |
| 18 | 13,667 | 327 | 16 | 294 |
| 19 | 14,188 | (57) | (31) | (300) |
| 20 | 13,744 | (51) | (24) | (300) |
| 21 | 13,172 | (51) | (22) | (300) |
| 22 | 12,450 | (51) | (21) | (300) |
| 23 | 11,539 | (50) | (21) | (300) |
| 24 | 10,466 | (50) | (21) | (300) |

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: December 2017

| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) | |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|-----------|
| 1 | DESOTO | 25 | 2,889 | 15.5% | 0.03% | 8,831,698 |
| 2 | SPACE COAST | 10 | 1,271 | 17.1% | 0.01% | |
| 3 | MARTIN SOLAR | 75 | 1,528 | 2.7% | 0.02% | |
| 4 | Total | 110 | 5,687 | 6.9% | 0.06% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|----------|
| 5 | DESOTO | 13,110 | \$4.95 | 38 | \$73.36 | 628 | \$73.77 |
| 6 | SPACE COAST | 6,496 | \$4.95 | 12 | \$73.36 | 261 | \$73.77 |
| 7 | MARTIN SOLAR | 7,683 | \$4.95 | 16 | \$73.36 | 289 | \$73.77 |
| 8 | Total | 27,289 | \$135,163 | 66 | \$4,845 | 1,178 | \$86,869 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 2,061 | 2.3 | 2.4 | 0.02 |
| 10 | SPACE COAST | 929 | 1.0 | 1.0 | 0.01 |
| 11 | MARTIN SOLAR | 1,064 | 1.2 | 1.2 | 0.01 |
| 12 | Total | 4,054 | 4.5 | 4.6 | 0.03 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|-------------|
| 13 | DESOTO | \$43,440 | \$945,975 | \$432,531 | (\$148,208) | \$0 | \$1,273,738 |
| 14 | SPACE COAST | \$26,972 | \$438,355 | \$195,649 | (\$62,871) | \$0 | \$598,105 |
| 15 | MARTIN SOLAR | \$667,568 | \$2,822,814 | \$1,022,325 | (\$402,196) | \$0 | \$4,110,511 |
| 16 | Total | \$737,980 | \$4,207,145 | \$1,650,505 | (\$613,275) | \$0 | \$5,982,354 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - December) 2017

| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|
| 1 | DESOTO | 25 | 48,199 | 22.0% | 119,889,804 |
| 2 | SPACE COAST | 10 | 17,555 | 20.0% | |
| 3 | MARTIN SOLAR | 75 | 12,157 | 1.9% | |
| 4 | Total | 110 | 77,911 | 8.1% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|-----------|
| 5 | DESOTO | 289,736 | \$4.36 | 1,473 | \$77.89 | 7,568 | \$74.76 |
| 6 | SPACE COAST | 104,976 | \$4.36 | 599 | \$77.89 | 2,802 | \$74.76 |
| 7 | MARTIN SOLAR | 100,163 | \$4.36 | 843 | \$77.89 | 976 | \$74.76 |
| 8 | Total | 494,875 | \$2,158,622 | 2,915 | \$227,061 | 11,345 | \$848,143 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 33,523 | 32.9 | 17.8 | 0.20 |
| 10 | SPACE COAST | 12,623 | 12.5 | 7.1 | 0.08 |
| 11 | MARTIN SOLAR | 4,954 | 4.6 | 2.4 | 0.02 |
| 12 | Total | 51,100 | 50.0 | 27.4 | 0.30 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------|-------------------------------|--------------|
| 13 | DESOTO | \$520,796 | \$11,581,234 | \$5,185,329 | (\$1,778,496) | \$0 | \$15,508,862 |
| 14 | SPACE COAST | \$200,413 | \$5,365,044 | \$2,350,023 | (\$754,452) | \$0 | \$7,161,028 |
| 15 | MARTIN SOLAR | \$5,197,449 | \$34,339,622 | \$12,251,567 | (\$4,826,352) | \$0 | \$46,962,286 |
| 16 | Total | \$5,918,657 | \$51,285,900 | \$19,786,919 | (\$7,359,300) | \$0 | \$69,632,176 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.