



Rhonda J. Alexander
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January 26, 2018

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Docket No. 20180001-EI

REDACTED

Dear Ms. Stauffer:

Enclosed for official filing in Docket No. 20180001-EI is an original and ten copies of Gulf Power Company's Form 423 Fuel Report for the months of October through December 2017.

Sincerely,

Rhonda J. Alexander
Regulatory, Forecasting and Pricing Manager

md

Enclosures

COM	_____
AFD	5+CD
APA	1
ECO	2
ENG	2
GCL	1
IDM	1
CLK	1

cc: Florida Public Service Commission
 James Breman
 Office of Public Counsel
 Patricia Ann Christensen
 Gulf Power Company
 Jeffrey A. Stone, Esq., General Counsel
 Beggs & Lane
 Russell Badders, Esq.

RECEIVED-FPSC
 2018 JAN 29 AM 9:45
 COMMISSION
 CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: OCTOBER Year: 2017

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: January 16, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	10/17	FO2/LS		1,385,007	88	77.053
2	Scherer	TAC Energy	Macon, GA		Scherer	10/17	FO2/LS		1,385,007	181	81.635

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)

1. Reporting Month: OCTOBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton Generation Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: January 16, 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Petroleum Traders	Daniel	10/17	FO2/LS	88	77.053	6,788.02	-	6,788.02	77.053	-	77.053	-	-	-	77.053
2	Scherer	TAC Energy	Scherer	10/17	FO2/LS	181	81.635	14,754.56	-	14,754.56	81.635	-	81.635	-	-	-	81.635

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: OCTOBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: January 16, 2018

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: OCTOBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
2. Reporting Company: Gulf Power Company (850)-444-6826
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE	10	IN 199	C	RB	106,510.00			50.024	1.15	11,510	6.99	14.09
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE	10 IN 199	C	106,510.00		-		-		(0.786)	
2											
3											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALLIANCE	10 IN	199 PRINCETON, IN	RB	106,510.00		-		-			-	-	-		50 024
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: OCTOBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: January 16, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: OCTOBER Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	13,962.78		47.585	0.30	9,020	4.80	26.40	
2	ARCH COAL SALES	169	WY	5	S	RR	20,941.15		47.781	0.28	8,872	4.90	27.00	
3														
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY 5	S	13,962.78		-		-		0.164	
2	ARCH COAL SALES	169 WY 5	S	20,941.15		-		-		(0.040)	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	13,962.78		-		-	-	-	-	-			47.585
2	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNT	RR	20,941.15		-		-	-	-	-	-			47.781
3																		
4																		
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: OCTOBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: January 16, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: OCTOBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
2. Reporting Company: Gulf Power Company (850)-444-6826
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169 WY	5 C	RR	42,898,403			65.996	0.44	8,415	4.90	29.72
2	PEABODY COALSALSALES, LLC	169 WY	5 C	RR	9,941,794			60.489	0.25	8,433	5.04	28.95
3	PEABODY COALSALSALES, LLC	169 WY	5 C	RR	7,549,404			74.180	0.24	8,491	4.94	28.40
4	PEABODY COALSALSALES, LLC	169 WY	5 C	RR	11,318,950			57.496	0.25	8,438	4.93	28.68
5	PEABODY COALSALSALES, LLC	169 WY	5 C	RR	11,176,478			53.821	0.32	8,337	5.20	30.15
6	KIEWITT BUCKSK N	169 WY	5 C	RR	16,776,094			56.605	0.34	8,527	4.43	29.23
7	ARCH COAL SALES	169 WY	5 C	RR	5,865,595			58.569	0.33	8,305	5.41	30.79
8	Receipts True-Up for September 20				38,949							
9	BTU Adjustment				1,668,059							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6826
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY	5 C	42,898,403		-		-		0.086	
2	PEABODY COALSALES, LLC	169 WY	5 C	9,941,794		-		-		(0.201)	
3	PEABODY COALSALES, LLC	169 WY	5 C	7,549,404		-		-		(0.160)	
4	PEABODY COALSALES, LLC	169 WY	5 C	11,318,950		-		-		(0.184)	
5	PEABODY COALSALES, LLC	169 WY	5 C	11,176,478		-		-		(0.279)	
6	KIEWITT BUCKSKIN	169 WY	5 C	16,776,094		-		-		0.145	
7	ARCH COAL SALES	169 WY	5 C	5,865,595		-		-		(0.111)	
8	Receipts True-Up for September 2017			38,949							
9	BTU Adjustment			1,668,059.00		-		-			
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPSC Form No. 423-2(b)**

1 Reporting Month: OCTOBER Year: 2017

2 Reporting Company: Gulf Power Company

3 Plant Name: Scherer Electric Generating Plant

4 Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

5 Signature of Official Submitting Report: C. T. Howton

6 Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	42,898,403	-	-	-	-	-	-	-	-	65,996		
2	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	9,941,794	-	-	-	-	-	-	-	-	60,489		
3	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	7,549,404	-	-	-	-	-	-	-	-	74,180		
4	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	11,318,950	-	-	-	-	-	-	-	-	57,496		
5	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	11,176,478	-	-	-	-	-	-	-	-	53,821		
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN, MEMPHIS JUNCTION	RR	16,776,094	-	-	-	-	-	-	-	-	56,605		
7	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	5,865,595	-	-	-	-	-	-	-	-	58,569		
8	Receipts True-Up for September 2017						38,949											
9	BTU Adjustment						1,668,059.00											
10																		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: OCTOBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: January 16, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: NOVEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: January 16, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Petroleum Traders	Pensacola, FL		CRIST	11/17	FO2/LS		1,385,007	351	70.980
2	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	11/17	FO2/LS		1,385,007	353	80.379
3	Scherer	TAC Energy	Macon, GA		Scherer	11/17	FO2/LS		1,385,007	70	84.160

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)

1. Reporting Month: NOVEMBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: January 16, 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	11/17	FO2/LS	351	70.980	24,886.94	-	24,886.94	70.980	-	70.980	-	-	-	70.980
2	Daniel	Petroleum Traders	Daniel	11/17	FO2/LS	353	80.379	28,386.37	-	28,386.37	80.379	-	80.379	-	-	-	80.379

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)**

1. Reporting Month: NOVEMBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: January 16, 2018

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: NOVEMBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
2. Reporting Company: Gulf Power Company (850)-444-6826
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE	10 IN 199	C	RB	83,886.40			49.880	1.18	11,457	6.72	14.71
2												
3												
4												
5												
6												
7												
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10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE	10 IN 199	C	83,886.40		-		-		(0.930)	
2											
3											
4											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALLIANCE	10 IN 199	PRINCETON, IN	RB	83,886.40		-		-			-	-	-		49 880
2																
3																
4																
5																
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10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(c)**

1. Reporting Month: NOVEMBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: January 16, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: NOVEMBER Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 S	RR	21,367.80			48.014	0.31	8,997	5.00	26.70
2	ARCH COAL SALES	169 WY	5 S	RR	20,827.20			48.350	0.26	8,949	4.60	26.70
3	FORESIGHT	169 IL	5 S	RR	24,517.24			57.009	2.63	11,975	7.40	10.60
4	PRB Adjustment	169 WY	5 S	RR	165.00			48.014	0.31	8,997	5.00	26.70
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	ARCH COAL SALES	169	WY 5	S	21,367.80		-		-		0.133	
2	ARCH COAL SALES	169	WY 5	S	20,827.20		-		-		0.069	
3	FORESIGHT	169	IL 5	S	24,517.24		-		-		0.529	
4	PRB Adjustment	169	WY 5	S	165.00		-		-		0.133	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2017

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: January 16, 2018

Line No	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	21,367.80		-		-	-	-	-	-	-		48,014	
2	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNT	RR	20,827.20		-		-	-	-	-	-	-		48,350	
3	FORESIGHT	169 IL	5 FRANKLIN COUNTY, IL	RR	24,517.24		-		-	-	-	-	-	-		57,009	
4	PRB Adjustment	169 WY	5 BLACK THUNDER, CAMPBELL COI	RR	165.00		-		-	-	-	-	-	-		48,014	
5																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: NOVEMBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: January 16, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: NOVEMBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169 WY	5 C	RR	50,129,171			69.160	0.45	8,372	5.02	29.69
2	PEABODY COALSALSALES, LLC	169 WY	5 C	RR	12,421,885			66.647	0.26	8,460	4.76	29.11
3	PEABODY COALSALSALES, LLC	169 WY	5 C	RR	7,566,319			74.886	0.26	8,523	4.46	28.45
4	PEABODY COALSALSALES, LLC	169 WY	5 C	RR	5,570,711			50.792	0.22	8,471	4.55	28.52
5	PEABODY COALSALSALES, LLC	169 WY	5 C	RR	11,069,877			53.299	0.35	8,493	4.41	29.81
6	ARCH COAL SALES	169 WY	5 C	RR	5,870,869			57.784	0.33	8,334	5.23	30.62
7	ARCH COAL SALES	169 WY	5 C	RR	808,938			58.177	0.32	8,329	5.58	30.57
8	Receipts True-Up for October 2017				217,659							
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
 (850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY	5 C	50,129,171		-		-		0.030	
2	PEABODY COALSALES, LLC	169 WY	5 C	12,421,885		-		-		(0.183)	
3	PEABODY COALSALES, LLC	169 WY	5 C	7,566,319		-		-		(0.114)	
4	PEABODY COALSALES, LLC	169 WY	5 C	5,570,711		-		-		(0.128)	
5	PEABODY COALSALES, LLC	169 WY	5 C	11,069,877		-		-		(0.111)	
6	ARCH COAL SALES	169 WY	5 C	5,870,869		-		-		(0.076)	
7	ARCH COAL SALES	169 WY	5 C	808,938		-		-		(0.083)	
8	Receipts True-Up for October 2017			217,659							
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 16, 2018

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	CONTURA COAL SALES	169 WY 5	EAGLE JUNCTION	RR	50,129,171											69.160	
2	PEABODY COALSALS, LLC	169 WY 5	NARM JUNCTION	RR	12,421,885											66.647	
3	PEABODY COALSALS, LLC	169 WY 5	NARM JUNCTION	RR	7,566,319											74.886	
4	PEABODY COALSALS, LLC	169 WY 5	NARM JUNCTION	RR	5,570,711											50.792	
5	PEABODY COALSALS, LLC	169 WY 5	NARM JUNCTION	RR	11,069,877											53.299	
6	ARCH COAL SALES	169 WY 5	BLACK THUNDER, CAMPBELL COI	RR	5,870,869											57.784	
7	ARCH COAL SALES	169 WY 5	BLACK THUNDER, CAMPBELL COI	RR	808,938											58.177	
8	Receipts True-Up for October 2017				217,659												
9																	
10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: NOVEMBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: January 16, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: DECEMBER Year: 2017

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: January 19, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	12/17	FO2/LS		1,385,007	1064	80.523
2	Scherer	TAC Energy	Macon, GA		Scherer	12/17	FO2/LS		1,385,007	270	87.885

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)

1. Reporting Month: DECEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: January 19, 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Petroleum Traders	Daniel	12/17	FO2/LS	1064	80.523	85,660.65	-	85,660.65	80.523	-	80.523	-	-	-	80.523
2	Scherer	TAC Energy	Scherer	12/17	FO2/LS	270	87.885	23,738.30	-	23,738.30	87.885	-	87.885	-	-	-	87.885

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: DECEMBER Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: January 19, 2018

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: DECEMBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
2. Reporting Company: Gulf Power Company (850)-444-6826
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: January 19, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE	10 IN 199	C	RB	115,036.60			49.788	1.18	11,423	7.04	14.77
2												
3												
4												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: DECEMBER Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 19, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE	10 IN 199	C	115,036.60		-		-		(1.022)	
2											
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager
 (850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 19, 2018

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALLIANCE	10 IN 199	PRINCETON, IN	RB	115,036.60		-		-			-	-	-		49.788
2																
3																
4																
5																
6																
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(c)**

1. Reporting Month: DECEMBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: January 19, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: DECEMBER Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 19, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5	S	RR	27,874.91		47.989	0.22	8,979	5.00	26.00
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION
FPSC Form No. 423-2(a)

1. Reporting Month: DECEMBER Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 19, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY 5	S	27,874.91	██████████	-	██████████	-	██████████	0.108	██████████
2											
3											
4											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2017

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: January 19, 2018

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169 WY 5	BLACK THUNDER, CAMPBELL COUNTY	RR	27,874.91											47.989
2																
3																
4																
5																
6																
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: DECEMBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: January 19, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
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7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: DECEMBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: January 19, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169 WY	5 C	RR	21,363,363			69.341	0.42	8,358	4.89	30.29
2	PEABODY COALSALES, LLC	169 WY	5 C	RR	7,471,419			54.277	0.23	8,438	4.84	28.91
3	PEABODY COALSALES, LLC	169 WY	5 C	RR	3,742,874			72.333	0.26	8,412	4.50	29.19
4	PEABODY COALSALES, LLC	169 WY	5 C	RR	11,295,376			55.773	0.21	8,485	4.69	28.90
5	PEABODY COALSALES, LLC	169 WY	5 C	RR	11,324,063			54.900	0.31	8,518	4.48	29.88
6	KIEWITT BUCKSK N	169 WY	5 C	RR	17,219,617			56.789	0.26	8,588	4.74	28.44
7	ARCH COAL SALES	169 WY	5 C	RR	(1,969,170)			58.698	0.33	8,305	5.41	30.79
8	ARCH COAL SALES	169 WY	5 C	RR	7,204,364			58.338	0.31	8,303	5.44	30.75
9	Receipts True-Up for November 20				71,606							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: DECEMBER Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6826
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 19, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY	5 C	21,363,363		-		-		0.011	
2	PEABODY COALSALES, LLC	169 WY	5 C	7,471,419		-		-		(0.173)	
3	PEABODY COALSALES, LLC	169 WY	5 C	3,742,874		-		-		(0.267)	
4	PEABODY COALSALES, LLC	169 WY	5 C	11,295,376		-		-		(0.127)	
5	PEABODY COALSALES, LLC	169 WY	5 C	11,324,063		-		-		(0.090)	
6	KIEWITT BUCKSKIN	169 WY	5 C	17,219,617		-		-		0.219	
7	ARCH COAL SALES	169 WY	5 C	(1,969,170)		-		-		(0.112)	
8	ARCH COAL SALES	169 WY	5 C	7,204,364		-		-		(0.112)	
9	Receipts True-Up for November 2017			71,606.00		-		-			
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: January 19, 2018

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CONTURA COAL SALES	169 WY 5	EAGLE JUNCTION	RR	21,363,363											69.341
2	PEABODY COALSALS, LLC	169 WY 5	NARM JUNCTION	RR	7,471,419											54.277
3	PEABODY COALSALS, LLC	169 WY 5	NARM JUNCTION	RR	3,742,874											72.333
4	PEABODY COALSALS, LLC	169 WY 5	NARM JUNCTION	RR	11,295,376											55.773
5	PEABODY COALSALS, LLC	169 WY 5	NARM JUNCTION	RR	11,324,063											54.900
6	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN, MEMPHIS JUNCTION	RR	17,219,617											56.789
7	ARCH COAL SALES	169 WY 5	BLACK THUNDER, CAMPBELL COI	RR	(1,969,170)											58.698
8	ARCH COAL SALES	169 WY 5	BLACK THUNDER, CAMPBELL COI	RR	7,204,364											58.338
9	Receipts True-Up for November 2017				71,606,000											
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: DECEMBER Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: January 19, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20180001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 26th day of January, 2018 to the following:

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