

Dianne M. Triplett
Deputy General Counsel
Duke Energy Florida, LLC

January 31, 2018

VIA UPS OVERNIGHT

Ms. Carlotta Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

REDACTED

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of October, November, and December, 2017, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett

DMT/cmk Enclosures

cc: Parties of record

AFD 5
APA ___
ECO ___
ENG ___
GCL __
IDM __
CLK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of October, November, and December 2017 have been furnished to the following individuals via email on this 31st day of January, 2018.

Attorney

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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

October - December 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Reporting Company: Duke Energy Florida, LLC

SUBMITTED ON THE FORM: Signature of Official Submitting

Report:

DATE COMPLETED:

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Suffur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)
October 2	017										
1 Baybo	ro Peakers	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	09/2017	FO2	0.03	137,665	936.6190	\$147.2857
2 Crysta	River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	10/2017	FO2	0.03	137,665	2,654.5714	\$148.1249
Novembe	r 2017										
1 Crysta	I River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	11/2017	FO2	0.03	137,665	1,774.3095	\$133,6919
2 Martin	Gas Terminal	MART N PRODUCT SALES	Oil Terminal - Pascagoula, MS	N/A	FAC LITY	11/2017	FO2	0.03	137,665	30,000.0000	\$86 5831
December	2017										
1 Crysta	l River	GENERIC TRANSFER COMPANY	Generic Transfer	N/A	FAC LITY	12/2017	FO2	0.03	137,665	178.6429	\$104.0471
2 Crysta	River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	12/2017	FO2	0.03	137,665	3,914.9048	\$135.0000

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report:

DATE COMPLETED: 1/19/2018

Line No.	Plant Name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbis)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Deliverence Price (\$/8bi)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(0)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
Octob	ber 2017															
1	Bayboro Peakers	GENERIC TRANSFER COMPANY	FACILITY	09/2017	FO2	936.6190		1-1-2 37		4	AND	-	-		Lan	\$147.2857
2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	10/2017	F02	2,654 5714										\$148.1249
Nove	mber 2017											100				
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	11/2017	FO2	1,774 3095										\$133.6919
2	Martin Gas Terminal	MARTIN PRODUCT SALES	FACILITY	11/2017	FO2	30,000 0000										\$86,5831
Decer	mber 2017															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	12/2017	FO2	178 6429								_		\$104.0471
2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	12/2017	FO2	3,914.9048										\$135,0000

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Plant Name:

October - December 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Associated Terminals

DATE COMPLETED:

Signature of Official Submitting Report:

1/19/2018

											As Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
1	er 2017 CENTRAL COAL CO	10,IL,145	LTC	RB	13	21,918.4			\$45.539	2.98	11,237	8.68	12 26
2	CENTRAL COAL CO	10,IL,145	S	RB	5	9,561.5	100		\$45.539	3.07	11,237	8.68 8.72	12 26 12.18
3	EAGLE RIVER	10,IL,165	LTC	RB	2	3,177.7			\$54.040	2.68	12,780	7.28	7.34
4	FORESIGHT COAL SALES LLC	10,IL,117	S	RB	1	1,080.8			\$46.790	2.68	12,050	7.81	9.62

November 2017

NO ITEMS TO REPORT.

December 2017

NO ITEMS TO REPORT.

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Plant Name:

October - December 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Convent Marine Terminal

DATE COMPLETED:

Signature of Official Submitting Report:

					4000000						As Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
Octob	er 2017								_				
1	ARCH COAL SALES CO INC	17,CO,51	S	UR	1	11,396.3	1000		\$74.147	0.40	11,413	8.04	11.30
Noven	nber 2017												
1	ARCH COAL SALES CO INC	17,CO,51	S	UR	10	10,786.8	5 - 65	458	\$71.650	0.40	11,514	7.51	10.78
Decem	nber 2017												
1	ARCH COAL SALES CO INC	17,00,51	S	UR	2	22,625.6			\$80.351	0.43	11,450	7.54	11.31

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Repor ing Company:

DE Florida

Plant Name:

Crystal River

DATE COMPLETED:

Signature of Official Submitting Report:

					Number						As Received	d Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
Octobe	er 2017												
1	ARCH COAL SALES CO INC	17,CO,51	s	UR	5	58,284.5	1	-	\$97 059	0.40	11,421	7.74	11.29
2	ASSOCTERM	N/A	Transfer	OB	2	37,189.3			\$67 843	2 98	11,348	8.41	11.96
3	MT	N/A	Transfer	OB	12	214,026.0			\$67 514	2 90	11,315	8.14	12.80
4	SUNRISE COAL LLC	11, N,83	S	UR	8	93,211.3			\$69.422	2 83	11,418	8.51	13.38
Novem	nber 2017												
1	ARCH COAL SALES CO INC	17,CO,51	S	UR	4	35,192.2	Sales.		\$96.796	0.43	11,379	8.02	11.15
2	ASSOCTERM	N/A	Transfer	ОВ	1	18,793.3	-50.5		\$66 531	2 95	11,535	8.61	11.16
3	MT	N/A	Transfer	OB	4	71,024.4			\$68 801	3 00	11,523	7,94	11.76
4	RAVEN ENERGY	N/A	Transfer	OB	1	19,597.1			\$100.426	0.45	11,266	7.43	11.15
5	SUNRISE COAL LLC	11, N,83	S	UR	1	11,838.6			\$68.163	2 93	11,436	8.62	13.15
Decem	ber 2017								•				
1	ARCH COAL SALES CO INC	17,CO,51	s	UR	2	22,721.5			\$103,185	0.41	11,411	7.96	11.18
2	MT	N/A	Transfer	OB	5	92,965.3			\$61 002	3 00	11,712	7.91	11.64
3	PEABODY COALSALES LLC	17,CO,107	S	UR	1	11,798.8			\$103.394	0.46	11,407	10.10	9.73

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For.

October - December 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

amy yu

Reporting Company:

DE Florida

Signature of Official Submitting Report:

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED:

											As Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ion)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
Octob	er 2017												
1	ALLIANCE COAL LLC	9,KY,225	S	RB	22	38,543.6			\$49.570	2.99	11,453	8 05	12.37
2	CENTRAL COAL CO	10,IL,145	LTC	RB	23	43,955.8	100		\$49.780	3.02	11,283	8 65	11.98
3	CENTRAL COAL CO	10,IL,145	S	RB	23	43,223.5			\$47,810	3.01	11.262	8 66	12.09
4	EAGLE RIVER	10,IL,165	LTC	RB	18	29,893.1	1		\$58.820	2.79	12.798	6.72	7.76
5	FORESIGHT COAL SALES LLC	10,RL,117	s	RB	22	38,695.0			\$51.570	2.77	12,012	7.72	10.05
Noven	nber 2017												
1	ALLIANCE COAL LLC	9,KY,225	S	RB	2	3,545 2	() () ()		\$49.932	2.95	11,568	8.14	11.78
2	ALLIANCE COAL LLC	6,WV,69	S	R8	28	48,311.5			\$61,662	3.17	12.561	8 80	6.89
3	ASSOCTERM	N/A	Transfer	RB	1	523.4			549.525	2.68	12,050	7 81	9.62
4	CENTRAL COAL CO	10,IL,145	LTC	RB	23	47,397.3			\$51.041	3.08	11.171	9.10	12.31
5	CENTRAL COAL CO	10,IL,145	S	RB	18	37,975.9			\$47,644	3.02	11.203	8.79	12.43
6	EAGLE RIVER	10,IL,165	LTC	RB	12	20,543.4			\$59.182	2.67	12,783	6 57	7.80
Decem	aber 2017												
1	ALLIANCE COAL LLC	9,KY,225	S	RB	8	13,572.7	6.7%		\$49.747	2.99	11.503	8.19	11.93
2	ALLIANCE COAL LLC	6,WV,69	S	RB	11	19,059.3	TOWN THE S		\$61,477	3.16	12,611	8 96	6.42
3	CENTRAL COAL CO	10,IL,145	LTC	RB	5	9,982 3	The second		\$50.328	3.09	11,180	8.78	12.67
4	CENTRAL COAL CO	10,IL,145	S	RB	1	2,071 2			\$48.587	2.99	11,204	8.70	12.50
5	EAGLE RIVER	10.IL,165	LTC	RB	3	5,136 5			\$58.997	2.80	12.696	6.78	8.13

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Plant Name:

Associated Terminals

DATE COMPLETED:

1/19/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effec ive Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
Octob 1	er 2017 EAGLE RIVER	10,IL,165	LTC	3,177.7		0.000		0 000			
2	KNIGHTHAWK	10,IL,145	LTC	11,166.2		0.000		0 000			
3	KNIGHTHAWK	10,IL,145	S	8,443 0		0.000		0 000			

November 2017

NO ITEMS TO REPORT.

December 2017

NO ITEMS TO REPORT.

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

amy yu

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Plant Name:

Convent Marine Terminal

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	(\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
Octobe	er 2017										
1	ARCH COAL SALES CO INC	17,CO,51	S	22,792.7	MASS.	0.000	13000	0.000	AND DE	THE P	H S S
Novem	nber 2017										
	NO ITEMS TO REPORT.										
Decem	ber 2017										
1	ARCH COAL SALES CO INC	17,CO,51	S	22,625.6		0.000	2820	0.000			

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

amy yu

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Plant Name:

Crystal River

DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)
Octobe	er 2017										
1	ARCH COAL SALES CO INC	17,CO,51	S	34,780.7	No. of Concession, Name of Street, or other party of the Concession, Name of Street, or other pa	0.000		0 000	STATE OF THE PARTY	No.	The Land
2	ASSOCTERM	N/A	Transfer	38,641.2		0.000	-	0 000			
3	IMT	N/A	Transfer	230,791.7		0.000		0 000			
4	SUNRISE COAL LLC	11,IN,83	S	70,059.1		0.000		0.000			
Novem	ber 2017										
1	ARCH COAL SALES CO INC	17,CO,51	S	57,913.7		0.000		0 000			
2	IMT	N/A	Transfer	16,555.4		0.000		0 000			
3	RAVEN ENERGY	N/A	Transfer	19,597.1		0.000	TY OF T	0 000			
Decem	ber 2017										
1.	IMT	N/A	Transfer	129,165.3		0.000		0 000			NAME OF TAXABLE PARTY.
2	PEABODY COALSALES LLC	17,CO,107	S	35,217.2	THE REAL PROPERTY.	0.000		0.000			

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

amy yu

Reporting Company:

Duke Energy Florida, LLC

Plant Name:

MT (Intl Marine Terminal)

DATE COMPLETED:

Signature of Official Submitting Report:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O B. Mine Price (\$/ton)	Short Hauf & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(1)	(j)	(k)	(1)
Octobe	er 2017										
1	ALLIANCE COAL LLC	9,KY,225	s	3,545.2	P Dew	0.000	9 2 1 9 1	0.000			100
2	ALLIANCE COAL LLC	6,WV,69	S	51.813.3		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	25,458.5	40= 54	0.000		0.000			
4	KNIGHTHAWK	10, L,145	LTC	31,884.2	15 10	0.000		0.000			
5	KNIGHTHAWK	10, L,145	S	16,298.7		0.000		0.000			
Novem	nber 2017										
1	ALLIANCE COAL LLC	9,KY,225	s	13,572.7	P. Salar	0.000	1 Sec. 10	0.000		W.C.	
2	ALLIANCE COAL LLC	6,WV,69	S	15,557.5		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	1,704.1		0.000		0.000			
4	KNIGHTHAWK	10, L,145	LTC	16,197.4		0.000		0.000			
5	KNIGHTHAWK	10, L,145	S	4,253.4	W And	0.000		0.000			
Decem	ber 2017					-					
1	ALLIANCE COAL LLC	9,KY,225	s	22,978.4	15 F 15	0.000		0.000	R S S		
2	ALLIANCE COAL LLC	6,WV,69	S	27,971.2	Electrical Services	0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	10,887.0	A STATE OF	0.000		0.000			
4	KNIGHTHAWK	10, L, 145	LTC	30,418.2	** *** CIS	0.000		0.000			

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Reporting Company: DE Florida

October - December 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Signature of Official Submitting Report:

Plant Name:

Associated Terminals

DATE COMPLETED:

1/19/2018

								Rail Ch	arges		Waterbon	ne Charges			
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)				Total Transportation Charges (\$ñon)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0)	(k)	(1)	(m)	(n)	(0)	(p)

October 2017

1	CENTRAL COAL CO	10,fL,145	Prairie Eagle (Knight Hawk)	RB	21,918.4	
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	9,561.5	
3	EAGLE RIVER	10,IL,165	Eagle River Mine # 1	RB	3,177.7	
4	FORESIGHT COAL SALES LLC	10,RL,117	Shay #1	RB	1,080.8	





\$45.539

\$43,115

\$54.040

\$46.790

November 2017

NO ITEMS TO REPORT.

December 2017

NO ITEMS TO REPORT.

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2017

Reporting Company: DE Florida

Plant Name:

Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

amy yu

Signature of Official Submitting Report:

DATE COMPLETED:

								Rail Charges		-	Waterbon				
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)		Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)
October	2017														
1 AR	RCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	11,396 3		0 000	100 X	100 P			56777		21. 20.00	\$74.147
Novemb	per 2017					SERVE					9.60	Cim Service			
1 AR	CH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	10,786 8	120	0 000	100 mg 100		M. New Co.	Kall to	5 25		the parties of	\$71 650
Decemb	per 2017													A 1 3	
1 AR	CH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	22,625 6		0 000				all in the				\$80 351
								pes in	2400		V a st				

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2017

Reporting Company: DE Florida

Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

DATE COMPLETED:

Line No.	Supplier Name			Transportation Mode				Rail Charges			Waterborn				
		Mine Location	Shipping Point		Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)		F.O B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
Octo	ber 2017														
1	ARCH COAL SALES CO NC	17,CO,51	West Elk Mine	UR	58,284.5		0.000	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		150	THE PARTY	-		-	\$97.059
2	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	37,189.3		0.000								\$67.843
3	MT	N/A	MT (Intl Marine Terminal)	OB	214,026 0		0.000								\$67.514
4	SUNRISE COAL LLC	11, N,83	OAKTOWN M NE #1	UR	93,211.3		0.000								\$69.422
Nove	ember 2017														
1	ARCH COAL SALES CO NO	17,CO,51	West Elk Mine	UR	35,192.2		0.000					4-11		-	\$96.796
2	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	18,793.3		0.000								\$66.531
3	MT	N/A	MT (Intl Marine Terminal)	OB	71,024.4		0.000								\$68.801
4	RAVEN ENERGY	N/A	Convent Marine Terminal	OB	19,597.1		0.000								\$100.426
5	SUNRISE COAL LLC	11, N,83	OAKTOWN M NE #1	UR	11,838.6		0.000								\$68.163
Dece	ember 2017														ls .
1	ARCH COAL SALES CO NC	17,CO,51	West Elk Mine	UR	22,721.5	-	0.000					New York		ever a	\$103.185
2	MT	N/A	MT (Intl Marine Terminal)	OB	92,965.3		0.000								\$61.002
3	PEABODY COALSALES LLC	17,CO,107	TwentyMile	UR	11,798.8		0.000								\$103.394

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2017

Reporting Company: DE Florida

Plant Name:

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

		•		DATE COMPLE	TED:		1/19/201	8 0	0						
		Mine Location		Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Charges			Waterbor				
Line No.	Supplier Name		Shipping Point					Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plan Price (\$/ton
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
Octo	ber 2017														
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	38,543.6	5	0 000					Day Did			\$49.570
2	CENTRAL COAL CO	10, L, 145	Prairie Eagle (Knight Hawk)	RB	43,955.8	400	0 000								\$49,780
3	CENTRAL COAL CO	10, L,145	Prairie Eagle (Knight Hawk)	RB	43,223.5		0 000								\$47.810
4	EAGLE RIVER	10, L,165	Eagle River Mine # 1	RB	29,893.1	100	0 000								\$58.820
5	FORESIGHT COAL SALES LLC	10, L,117	Shay #1	RB	38,695.0		0 000								\$51.570
Nove	ember 2017														
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	3,545.2		0 000						-	a Santana Na	\$49 932
2	ALLIANCE COAL LLC	6,WV,69	Tunnel Ridge	RB	48,311,5		0 000								\$61.662
3	ASSOCTERM	N/A	Associated Term. (Meraux)	RB	523.4		0 000								\$49.525
4	CENTRAL COAL CO	10, L, 145	Prairie Eagle (Knight Hawk)	RB	47,397.3		0 000								\$51.041
5	CENTRAL COAL CO	10, L, 145	Prairie Eagle (Knight Hawk)	RB	37,975.9		0 000								\$47.644
6	EAGLE RIVER	10, L, 165	Eagle River Mine # 1	RB	20,543.4		0 000								\$59.182
Dece	mber 2017													7	•
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	13,572.7		0 000					_		_	\$49.747
2	ALLIANCE COAL LLC	6,WV,69	Tunnel Ridge	RB	19,059.3		0 000								\$61,477
3	CENTRAL COAL CO	10, L, 145	Prairie Eagle (Knight Hawk)	RB	9,982.3		0 000								\$50.328
	CENTRAL COAL CO	10, L, 145	Prairie Eagle (Knight Hawk)	RB	2,071.2		0 000								\$48.587
4	CENTRAL COAL CO	10, 6, 140	Light cage (Lingth Light)												