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AUSLEY MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

January 31, 2018 HAND DELIVERED COMMISSION

Ms. Carlotta Stauffer, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance

Incentive Factor; FPSC Docket No. 20180001-EI

Dear Ms. Stauffer:

REDACTED

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of September 2017, October 2017, and November 2017: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/ne Enclosures

cc: All Parties of Record (w/o enc.)

AFD 5
APA
ECO 1
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CLK

** SPECIFIED CONFIDENTIAL **

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	None										

FPSC Form 423-1(a)

"SPECIFIED CONFIDENTIAL"

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 15, 2017

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Price (\$/Bbf) (h)	Invoice Amount \$ (i)	Discount \$ (i)	Net Amount \$ (k)	Net Price (\$/Bbl) (f)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	to Terminal (\$/Bbi) (o)	Add1 Transport Charges (\$/Bbi) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None														***************************************	*********	Managara and Manag

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

** SPECIFIED CONFIDENTIAL **

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

September Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 15, 2017

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (I)
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1. None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered	**********		ved Coal Qua	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1,	Knight Hawk Coal	8, IL, 065	LTC	RB	6,161.61	me the state		\$53.88	2.91	11,083	8.41	13.86

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
10	Knight Hawk Coal	8, IL, 065	LTC	6,161.61	N/A			\$0.00		(\$0.26)	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis. Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

							AddT	500.00	Rail Charg	ges		terborne Cha	rges			200
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Price Price Transfer Facility (\$/Ton) (q)
1.	Knight Hawk Coal	8, IL, 065 P	erry, IL	RB	6,161,61					والمرساليس				kan i	J.	\$53.88

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

							Effective	Total	Delivered			d Coal Quality	
**********	Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (i)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
	1.	Transfer Facility - Big Bend	N/A	N/A	OB	100,737.68			\$62.64	2.81	11,047	8.34	14.39
	2.	Transfer Facility - Polk 1	N/A	N/A	OB	12,921.91			\$70.34	4.00	14,608	0.45	3.88
	3.	Warrior Coal	10, KY, 107	LTC	UR	12,758.20			\$81.62	3.06	12,460	6.88	8.96

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form.

Adrienne S. Lewis, Manager Regulatory Accounting

N	ne lo. a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1		Transfer Facility - Big Bend	N/A	N/A	100,737.68	N/A			\$0.00		\$0.00	
2		Transfer Facility - Polk 1	N/A	N/A	12,921.91	N/A			\$0.00		\$0.00	
3		Warrior Coal	10, KY, 107	LTC	12,758.20	N/A			\$0.00	19 19 19 19 19 19 19 19 19 19 19 19 19 1	\$4.59	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

November 15, 2017

							Add'l		Rail Charg		Wa	iterborne Cha	rges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	100,737.68		THE OLD		100	ren la m			Sell Ve		Contact S	
2.	Transfer Facility - Polk 1	N/A	Davant, LA	ОВ	12,921.91											\$62.64
3.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	12,758.20											\$70.34
			Tropicals, 121	O.	12,730.20		-	Aspectant of the			A STATE OF THE PARTY OF		Service Services	discount of the		\$81.62

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: S	eptember Year:	2017
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2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered		As Receive		,
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	None		:5-61			:			-			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2017

2. Reporting Company; Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Addienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
--------------------	----------------------	-------------------------	-------------------------	-------------	---	--	---	--	---------------------------	--	--

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting	t. f.nnih	Contombor	Vene	2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

November 15, 2017

							Add1		Rail Charg	yes	Wa	aterborne Cha	rges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	None	\$0	8		•	-				_					***************************************	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered	***********	As Receive	ed Coal Quality	У
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	9,280.19			\$78.47	0.00	0.00	0.00	0.00

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:	September Year: 2017					 Name, Title & Tele Submitted on this I (813) - 228 - 4769 	Form: Adrienne S. Lew	tact Person Concerning D is, Manager Regulatory A	ccounting		
2. Reporting Compan	y: Tampa Electric Company					5. Signature of Official		Adrienne S. Lewis, Mana			
3. Plant Name; Polk S	Station (1)					6. Date Completed:	November 15, 2017			, , , , , , , , , , , , , , , , , , , ,	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1,	Transfer Facility	N/A	N/A	9,280.19	N/A			\$0.00		** **	of the state

⁽¹⁾ This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: September Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

							Add'l		Rail Cha	903		erborne Char				-
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Price Price Transfer Facility (\$/Ton)
1.	Transfer Facility	N/A	Tampa, FL	TR	9,280.19		V42.10						1100		108	

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2017

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed:

November 15, 2017

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1.	None											***************************************

** SPECIFIED CONFIDENTIAL **

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: December 15, 2017

									Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	De	elivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location		Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)		(g)	(h)	(i)	(i)	(k)	(1)
	******	***********	*****			-						******

1.

None

FPSC Form 423-1(a)

"SPECIFIED CONFIDENTIAL"

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:_ Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2017

4.5	32000		NE-CIRC	1000	200		100	Invoice		Net	Net	Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbis)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(7)	(1)	(k)	(0)	(m)	(n)	(0)	(p)	(q)	(1)
-		***************************************	***********	****************	777	*******		*******		***************************************		*******					********

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Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

October Year: 2017

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

December 15, 2017

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered	************		ved Coal Qua	ality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk Coal	8, IL, 056	LTC	RB	564.95	E VICTOR	77.196	\$54.84	2.99	11,284	8.39	12.48

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk Coal	8, IL, 056	LTC	564.95	N/A		性不存在主	\$0.00		\$0.52	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2017

2. Reporting Company, Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis. Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

December 15, 2017

							Addī		Rail Charg	ges	Wa	terborne Cha	rges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Knight Hawk Coal	8, IL, 056	Perry, IL	RB	564.95			10 ¹⁸ 10			Volumber.				9.0	\$54.84

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Total	Delivered		As Receive	d Coal Quality	
 Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Polk 1	N/A	N/A	OB	6,415.76		\$50.51	4.23	14,667	0.49	3.69
2.	Transfer Facility - Big Bend	N/A	N/A	OB	50,501.96	After the	\$61.56	2.72	11,062	8.41	14.10

⁽¹⁾ This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form.

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Transfer Facility - Polk 1	N/A	N/A	6,415.76	N/A			\$0.00		\$0.00	
2.	Transfer Facility - Big Bend	N/A	N/A	50,501.96	N/A		一个特色。但我不是这些一个	\$0.00		\$0.00	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:_

Adrienne S. Lewis, Manager Regulatory Accounting

							Add'I		Rail Charg	339		terborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton) (q)
1.	Transfer Facility - Polk 1 Transfer Facility - Big Bend	N/A N/A	Davant, LA Davant, LA	OB OB	6,415.76 50,501.96											\$50.51 \$61.56

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered		As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Valero Marketing	N/A	S	RB	33,471.45			\$68.66	3.83	13,754	0.35	9.71

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4	Reporting	Manth-	October	Voor	2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 2017

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1,	Valero Marketing	N/A	s	33,471.45	N/A			\$0.00		-\$1.19	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S, Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

December 15, 2017

							AddT		Rail Chan	9-0	W	aterborne Cha	rges	39		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)
1.	Valero Marketing	N/A	N/A	RB	33,471.45							W Sign				\$68.66

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered			ed Coal Quality	y
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	6,270.64			\$74.71	0.00	0.00	0.00	0.00

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: October Year: 2017

2. Reporting Company: Tampa Electric Company

Transfer Facility

3. Plant Name: Polk Station (1)

1.

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 2017

Adrienne S. Lewis, Manager Regulatory Accounting

Line		Mine	Purchase		F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
*******************											******************

N/A

N/A

6,270.64

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

** SPECIFIED CONFIDENTIAL **

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

adrenne Leurs

							Add1		Rail Cha	1900	Wat	erborne Char	ges		Total	Delivered
Line No.	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton)
(a)	(b)	(c)	(d)	(e) TR	6,270.64	(g)	(h)	(1)	0	(K)	(0	(m)	(n)	(0)	(p)	(q) \$74.71

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed:

December 15, 2017

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
								***************************************				************

** SPECIFIED CONFIDENTIAL **

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: January 15, 2018

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	********			*******	G #************************************		****	******		******	*******

1. None

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report:

adreme Leuro Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2018

Line	Plant	Constitutions	Delivery	Delivery	Type	Volume	Invoice Price	Invoice Amount	Discount	Net Amount	Net Price	Quality Adjust.	Purchase Price	to Terminal	Transport Charges	Other Charges	Delivered Price	
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	2	3	3	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(0)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)	
***		***************************************	***********	************	(9000)	**********		*********		*********	*******		********			***************************************		

1... None

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

January 15, 2018

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

1. Reporting Month: November Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered			ved Coal Qua	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Warrior Coal	10, KY, 225	LTC	RB	39,045.80	37 (A) 4	THE SA	\$50.67	2.93	11,486	8.18	12.04
2.	Knight Hawk Coal	8, IL, 065	LTC	RB	48,927.99			\$54.55	3.00	11,205	8.37	13.09

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Warrior Coal	10, KY, 225	LTC	39,045.80	N/A			\$0.00	新 華	\$0.00	
2.	Knight Hawk Coal	8, IL, 065	LTC	48,927.99	N/A			\$0.00		\$0.07	425

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis. Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

							Addī		Rail Charg	ges		terborne Cha			Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton)
1.	Warrior Coal Knight Hawk Coal	10, KY, 225 8, IL, 065	Union Cnty, KY Perry, IL	RB RB	39,045.80 48,927.99											\$50.67 \$54.55

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: November Year. 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name; United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						F#	Total	Delivered			ved Coal Qua	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Warrior Coal	10, KY, 225	LTC	RB	39,045.80	317613	Non-Ne	\$50.67	2.93	11,486	8.18	12.04
2.	Knight Hawk Coal	8, IL, 065	LTC	RB	48,927.99	Line		\$54.55	3.00	11,205	8.37	13.09

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Warrior Coal Knight Hawk Coal	10, KY, 225 8, IL, 065	LTC LTC	39,045.80 48,927.99	N/A N/A			\$0.00 \$0.00		\$0.00 \$0.07	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

							AddT		Rail Char	ges	Wa	terborne Cha	rges		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1,	Warrior Coal Knight Hawk Coal		Union Cnty, KY Perry, IL	RB RB	39,045.80 48,927.99											\$50.67 \$54.55

1. Reporting Month: November Year: 2017

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

			Effective	122	227573			As Receive	d Coal Quality			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Polk 1	N/A	N/A	ОВ	27,865.07		2 2 3	\$61.59	4.02	14,526	0.57	4.26
2.	Transfer Facility - Big Bend	N/A	N/A	OB	105,346.66			\$66.10	2.71	12,052	8.64	12.88

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2017

2. Reporting Company: Tampa Electric Company

Transfer Facility - Big Bend

3. Plant Name: Big Bend Station (1)

2.

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 2018

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Polk 1	N/A	N/A	27,865.07	N/A			\$0.00		\$0.00	

N/A

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year; 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

(013) 220 - 4703

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

							Add'l		Rail Charg			terborne Cha			Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Transfer Facility - Polk 1 Transfer Facility - Big Bend	N/A N/A	Davant, LA Davant, LA	OB OB	27,865.07 105,346.66											\$61.59 \$66.10

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

1. Reporting Month: November Year: 2017

2. Reporting Company: Tampa Electric Company

						Effective	Total	Delivered			d Coal Quality	
Line No. (a)	Supplier Name	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton)	Sulfur Content % (i)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Valero Marketing	N/A	s	RB	30,683.76	137		\$70.29	3.80	13,760	0.34	9.93

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:	November Year:	2017
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2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 2018

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Valero Marketing	N/A	S	30,683.76	N/A			\$0.00		-\$1.38	- June 1

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

adreme Leur

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

						Add		Rail Charges		Waterborne Charges				Talai	Delivered	
Line No.	Simplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Purchase Price (\$/Ton)	Add1 Shorthaul & Loading Charges (\$/Ton)	Rail Rate	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(0)	0	(k)	(0)	(m)	(n)	(0)	(p)	(q)
1.	Valero Marketing	N/A	N/A	RB	30,683.76			To the same		ERUE.		aaak		0.25	E HE	\$70.29

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polik Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 2017

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed:

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1.	January-17	Big Bend	Big Bend	Transfer Facility - BB	4	88,021,95	423-2(a)	Col. (h) Original Invoice Price (\$/Ton)	\$59.75	\$58.78	\$67,77	Price Adjustment
2	January-17	Big Bend	Big Bend	Warrior Coal	6	62,380.10	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	\$5.06	\$85.95	Quality Adjustment
3.	January-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5	20,850.07	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.62	\$0.45	\$55.44	Price Adjustment
4.	January-17	UBT - Big Bend	Big Bend	Armstrong Coal Sales	1	24,567.50	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.03	\$2.05	\$61.92	Price Adjustment
5.	February-17	Big Bend	Big Bend	Transfer Facility - BB	3	85,921.54	423-2(a)	Col. (h) Original Invoice Price (\$/Ton)	\$52.42	\$52.13	\$63.74	Price Adjustment
6.	February-17	Big Bend	Big Bend	Warrior Coal	5	22,507.80	423-2(a)	Col. (h) Original Invoice Price (\$/Ton)	\$53.00	\$48.92	\$76.95	Price Adjustment
7.	February-17	Big Bend	Big Bend	Warrior Coal	5	22,507.80	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	\$6.54	\$83.49	Quality Adjustment
8.	February-17	Big Bend	Big Bend	Warrior Coal	5	22,507.80	423-2(b)	Col. (i) Rale Rate (\$/Ton)	\$26.83	\$0.00	\$56.66	Price Adjustment
9.	February-17	Big Bend	Big Bend	Warrior Coal	5	22,507.80	423-2(b)	Col. (j) Other Rail Charges (\$/Ton)	\$1.20	\$0.00	\$55,46	Price Adjustment
10.	February-17	Polk	Polk	Transfer Facility	1	47,841.13	423-2(a)	Col. (h) Original Invoice Price (\$/Ton)	\$62.51	\$62.37	\$67.32	Price Adjustment
11.	February-17	UBT - Big Bend	Big Bend	Armstrong Coal Sales	1	36,790.00	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.01	\$2.04	\$62.26	Price Adjustment
12.	March-17	Big Bend	Big Bend	Transfer Facility - BB	5	217,726.05	423-2(a)	Col. (h) Original Invoice Price (\$/Ton)	\$53.37	\$53.52	\$62.91	Price Adjustment
13.	March-17	Big Bend	Big Bend	Transfer Facility - Polk 1	6	66,814.50	423-2(a)	Col. (h) Original Invoice Price (\$/Ton)	\$44.02	\$45.28	\$54.51	Price Adjustment
14.	March-17	Big Bend	Big Bend	Transfer Facility - Polk 1	6	66,814.50	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.22	\$54.73	Price Adjustment
15.	April-17	Big Bend	Big Bend	Transfer Facility - BB	4	166,380,84	423-2(a)	Col. (h) Original Invoice Price (\$/Ton)	\$52.53	\$53.33	\$64.38	Price Adjustment
16.	April-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5	36,923.45	423-2(a)	Col. (h) Original Invoice Price (\$/Ton)	\$39.36	\$46.58	\$59.95	Price Adjustment
17.	April-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5	36,923.45	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$13.09	\$11.35	\$58.21	Price Adjustment
18	April-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5	36,923.45	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.28	\$0.26	\$58.19	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1, Reporting Month: November Year, 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S, Lewis, Manager Regulatory Accounting

6. Dated Completed:

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
19.	May-17	Big Bend	Big Bend	Transfer Facility - BB	4	198,579.43	423-2(a)	Col. (h) Original Invoice Price (\$/Ton)	\$54.32	\$54.90	\$66.55	Price Adjustment
20.	May-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5	40,246.65	423-2(a)	Col. (h) Original Invoice Price (\$/Ton)	\$62.24	\$62.15	\$73.56	Price Adjustment
21.	May-17	Big Bend	Big Bend	Glencore	3	35,690.02	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.24	\$0.19	\$71.90	Price Adjustment
22	May-17	UBT - Big Bend	Big Bend	Warrior Coal	2	47,031.69	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	\$2.82	\$62.14	Quality Adjustment
23.	May-17	UBT - Big Bend	Big Bend	Peabody COALSALES	3	89,834.83	423-2(b)	Col. (k) River Barge Charge (\$/Ton)	\$13.35	\$14.34	\$52.31	Price Adjustment
24.	May-17	Polk	Polk	Transfer Facility	1	38,649.61	423-2(a)	Col. (h) Original Invoice Price (\$/Ton)	\$65.78	\$65.85	\$70.80	Price Adjustment
25.	June-17	Polk	Polk	Transfer Facility	1	38,004.02	423-2(a)	Col. (e) Tons	38,004.02	38,746.58		Tonnage Adjustment
26.	June-17	Polk	Polk	Transfer Facility	1	38,004.02	423-2(a)	Col. (h) Original Invoice Price (\$/Ton)	\$67.86	\$67.89	\$72.84	Price Adjustment
27.	August-17	UBT - Big Bend	Big Bend	Warrior Coal	2	20,024.92	423-2(b)	Col. (k) River Barge Charge (\$/Ton)	\$8.21	\$14.82	\$61.86	Price Adjustment
28.	August-17	Polk	Polk	Transfer Facility	1	40,881.64	423-2(a)	Col. (e) Tons	40,881.64	40,912.04		Tonnage Adjustment
29.	August-17	Polk	Polk	Transfer Facility	1	40,881.64	423-2(a)	Col. (h) Original Invoice Price (\$/Ton)	\$71.37	\$71.39	\$76.59	Price Adjustment