



Matthew R. Bernier
ASSOCIATE GENERAL COUNSEL
Duke Energy Florida, LLC

February 5, 2018

VIA ELECTRONIC DELIVERY

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Nuclear Cost Recovery Clause; Docket No. 20180009-EI

Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's First Request for Extension of Confidential Classification concerning certain information contained in the Florida Public Service Commission auditors workpapers for *Audit Control No. 15-005-2-1* (Document no. 04566-2015) filed in Docket No. 20150009-EI on July 22, 2015.

Portions of the documents submitted with the original July 22, 2015 Request for Confidential Classification are no longer confidential. Therefore, revised appendices are provided as noted below.

This filing includes:

- Revised Appendix A (confidential slipsheet only)
- Revised Appendix B (two copies of redacted information)
- Revised Appendix C (justification matrix)
- Revised Appendix D (Affidavits of Mark Teague, Geoff Foster, and Christopher M. Fallon)

DEF's confidential Revised Appendix A that accompanies the above-referenced filing, has been submitted under separate cover.

Thank you for your assistance in this matter. If you have any questions, please feel free to contact me at (850) 521-1428.

Sincerely,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB:at
Attachments

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Nuclear Cost Recovery Clause

Docket No. 20180009-EI
Submitted for Filing: February 5, 2018

**DUKE ENERGY FLORIDA'S
FIRST REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or the “Company”), pursuant to Section 366.093, Florida Statutes (“F.S.”), and Rule 25-22.006, Florida Administrative Code (“F.A.C.”), hereby submits this First Request for Extension of Confidential Classification (“Request”) concerning portions of the Florida Public Service Commission auditors workpapers for *Audit Control No. 15-005-2-1* (the “Workpapers”). In support of this Request, DEF states as follows:

1. On June 24, 2015, DEF filed its Sixth Request for Confidential Classification concerning certain information contained in portions of the documents and information provided to Staff in response to Staff’s review, *Audit Control No. 15-005-2-1* (document number 03600-15), which contains sensitive business information as it contains confidential contractual and financial information. On July 22, 2015, DEF filed an Amended Sixth Request for Confidential Classification (document number 04566-15) because a page was inadvertently omitted from the original workpapers.

2. The Commission granted DEF’s Amended Sixth Request for Confidential Classification concerning the Workpapers in Order No. PSC-16-0314-CFO-EI, dated August 4, 2016. The period of confidential treatment granted by that order will expire on February 5, 2018. The information continues to warrant treatment as “proprietary confidential business

information” within the meaning of Section 366.093(3), F.S. Accordingly, DEF is filing its First Request for Extension of Confidential Classification.

3. DEF submits that the certain information contained in portions of the documents and information provided in response to *Audit Control No. 15-005-2-1*, submitted as Appendix A to the July 22, 2015 Request continue to be “proprietary confidential business information” within the meaning of section 366.093(3), F.S. and continue to require confidential classification. *See* Affidavits of Thomas G. Foster at ¶¶ 3-4, Mark R. Teague at ¶¶ 3-5, and Christopher M. Fallon at ¶¶ 3-6, attached as Revised Appendix “D”. This information is intended to be and is treated as confidential by the Company. The information has not been disclosed to the public. Pursuant to section 366.093(1), F.S., such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the Public Records Act. *See* Affidavits of Thomas G. Foster at ¶ 5, Mark Teague at ¶ 6, and Christopher M. Fallon at ¶ 7.

4. Some of the information originally included in DEF’s Amended Sixth Request for Confidential Classification are no longer confidential and therefore, DEF submits revised exhibits along with this Request. Otherwise, nothing has changed since the issuance of Order No. PSC-16-0314-CFO-EI to render the information stale or public such that continued confidential treatment would not be appropriate. Upon a finding by the Commission that this information continues to be “proprietary confidential business information,” it should continue to be treated as such for an additional period of at least 18 months, and should be returned to DEF as soon as the information is no longer necessary for the Commission to conduct its business. *See* §366.093(4), F.S.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this First Request for Extension of Confidential Classification be granted.

Respectfully submitted this 5th day of February, 2018,

/s/ Matthew R. Bernier

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished via electronic mail to the following this 5th day of February, 2018.

/s/ Matthew R. Bernier

Attorney

<p>Kyesha Mapp Margo DuVal Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 kmapp@psc.state.fl.us mduval@psc.state.fl.us asoete@psc.state.fl.us</p> <p>Kenneth Hoffman Vice President, Regulatory Affairs Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> <p>Jessica Cano Kevin I.C. Donaldson Florida Power & Light Company 700 Universe Boulevard June Beach, FL 33408-0420 jessica.cano@fpl.com kevin.donaldson@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>George Cavros 120 E. Oakland Park Blvd, Suite 105 Fort Lauderdale, FL 33334 george@cavros-law.com</p>	<p>J.R. Kelly Charles J. Rehwinkel Patty Christensen Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399 kelly.jr@leg.state.fl.us rehwinkel.charles@leg.state.fl.us christensen.patty@leg.state.fl.us</p> <p>Robert Scheffel Wright John T. LaVia III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p> <p>James W. Brew Laura A. Wynn Stone Mattheis Xenopoulos & Brew, P.C. 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, D.C. 20007 jbrew@smxblaw.com law@smxblaw.com</p>
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Revised Appendix A

“CONFIDENTIAL”

(filed with separate cover sheet)

Revised Appendix B

CR3 NCRC
Docket #150009-EI
Year Ended 12/31/2014
Auditor: Ron Mavrides

CONFIDENTIAL FILE LOG

Confidential Workpaper Page Number

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W/P 11

Duke Energy FL, Inc.
 Crystal river Unit 3 Uprate
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15-005-2-1

CONFIDENTIAL

Asset	Cost	Sale Price	Sale Type	Sale Date
Blade vibration sensor, sensor adapter	\$ 5,075	\$ 5,075	transfer	Feb
7.5 ton Gantry Crane	\$ 76,703	\$ 10,000	bid event	Apr
Cooling Tower Equipment *	\$ 13,800,000	\$ 288,000	bid event	Apr
Sealand / contents	\$ 8,790	\$ 2,875	bid event	Apr
Sealand / contents (4)	\$ 17,580	\$ 33,110	bid event	Apr
Sealand (2)	\$ 8,790	\$ 8,426	transfer	Apr
2 Gang boxes; 1 fire safe chest; 1 horz band saw; 5 carts w/lifting eye	\$ 12,373	\$ 12,373	transfer	Apr
4 Gang boxes; 1 horz band saw; 4 carts w/lifting eye	\$ 10,098	\$ 10,098	transfer	Apr
Lot 14 - tent, lighting & structural members	\$ 57,287	\$ 4,500	bid event	Mar
(3) 3500 HP Motors & (2) Lube Oil Skids	\$ 805,000	\$ 7,800	sale	Mar
Tent 80 contents (construction tools / materials)	\$ 145,123	\$ 8,700	bid event	Mar
BID 41184 - 34 AKPD 5 stage Pumps	\$ 360,128	\$ 62,900	bid event	May

Cooling Tower Equipment *		\$800K Sales Price (\$288K was the NCRC Portion, \$512K was ECRC Portion.)		
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CONFIDENTIAL

10-6/1

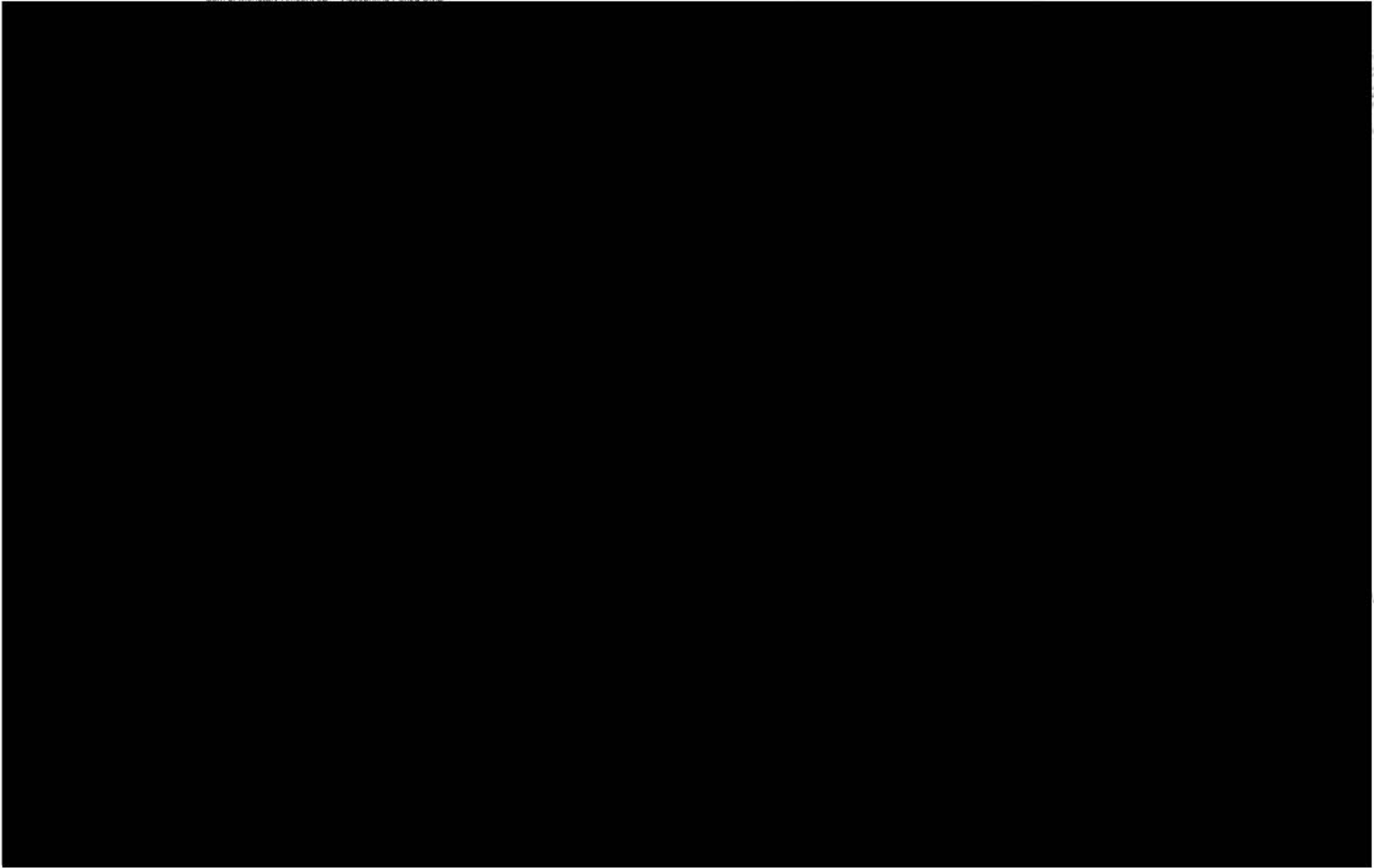
1/2-01

1/2-01

Selected Labor	CONFIDENTIAL																	

CONFIDENTIAL

Sum of Monetary Amount, ID, Accounting Period, CMO



10-11/1

ll

19M
2/2/15

1-517
7278265311

Project ID CB	Fiscal Year CMD	Accounting Period CMD	Account ID CB	RC Long Descr CB	Resp Center ID CB	Resource Type ID CB	Resource Type Long Descr CB	Monetary Amount JD
20064440	2014	8	0408960	USFE&G Planning & Finance	8262	19350	Allocated Payroll Tax	[REDACTED]
20064440	2014	8	0920000	USFE&G Planning & Finance	8262	11800	Labor	
20064440	2014	8	0920000	USFE&G Planning & Finance	8262	19301	Unproductive Labor Allocated	
20064440	2014	8	0920000	USFE&G Planning & Finance	8262	12400	Incentives Allocated	
20064440	2014	8	0920000	USFE&G Planning & Finance	8262	19500	Service Company Overhead	
20064440	2014	8	0926600	USFE&G Planning & Finance	8262	19350	Allocated Fringes & Non Union	



Duke Energy FL, Inc.
 Crystal River Unit 3 Uprate
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15-005-2-1

SOURCE PBC

43-1

Duke Energy

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02-18-2015

3/4

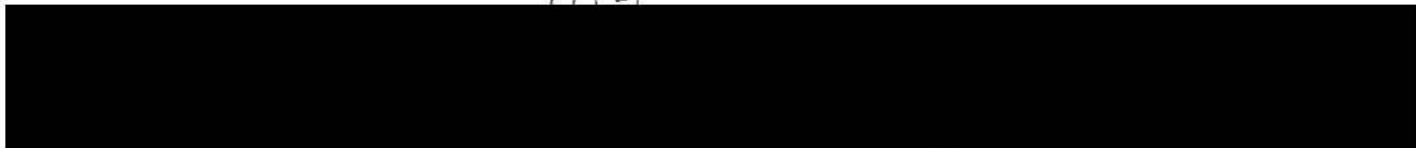
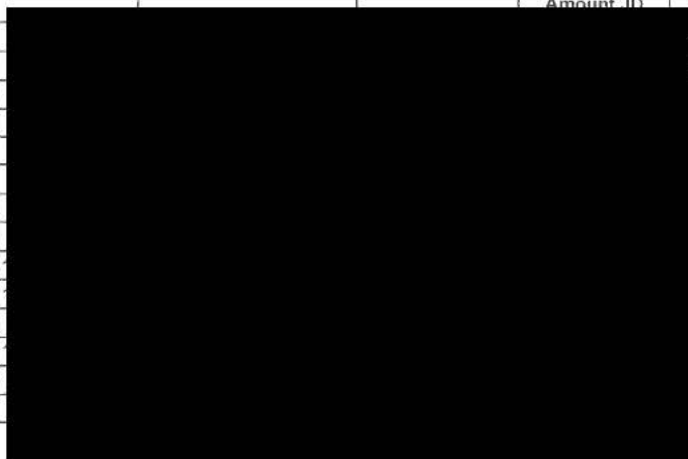
Duke Energy Florida, Inc.
 CR# Uprate Capital Cost
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15005-2-1

CR3 January O&M

AM
2/10/15

43-2

Accounting Period CMD	Account ID CB	RC Long Descr CB	Resp Center ID CB	Resource Type ID CB	Resource Type Long Descr CB	Voucher ID JD	Vendor Name JD	Invoice ID JD	Monetary Amount JD
1	0408960	Reg Planning Projects PEF	W365	18250	Allocated Payroll Tax				
1	0920000	Reg Planning Projects PEF	W365	11000	Labor				
1	0920000	Reg Planning Projects PEF	W365	18001	Unproductive Labor Allocated				
1	0920000	Reg Planning Projects PEF	W365	18400	Incentives Allocated				
1	0920000	Reg Planning Projects PEF	W365	18500	Service Company Overhead				
1	0921980	Reg Planning Projects PEF	W365	40000	Travel Expenses				
1	0921980	Reg Planning Projects PEF	W365	41000	Meals and Entertainment (50%)				
1	0923000	DEPUTY GEN COUNSEL-FLORIDA	W259	69400	Turnkey Service Contract Labor				
1	0923000	DEPUTY GEN COUNSEL-FLORIDA	W259	69400	Turnkey Service Contract Labor				
1	0923000	DEPUTY GEN COUNSEL-FLORIDA	W259	69400	Turnkey Service Contract Labor				
1	0923000	PEF REG ACCOUNTING	W391	69000	Consultant				
1	0923000	PEF REG ACCOUNTING	W391	69000	Consultant				
1	0923000	PEF REG ACCOUNTING	W391	69100	Baseload Contract Labor				
1	0926600	Reg Planning Projects PEF	W365	18350	Allocated Fringes & Non Union				



Note: See WP 43-1 for information on Service Company Overhead.

SOURCE PBC

43-2

Duke Energy Florida, Inc.
 CR3 UpRate Capital Cost
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15-005-2-1

RAM
2/2015

43-3

<u>Project ID</u>	<u>Year</u>	<u>Month</u>	<u>Account</u>	<u>RC</u>	<u>RC Desc</u>	<u>Resource Type Long Descr</u>	<u>Amount</u>
20065925	2014	2	0921980	W365	Reg Planning Projects PEF	Travel Expenses	263.99
20064440	2014	10	0182336		NO VALUE	Travel Expenses	96.98

Travel Expenses
 (Detail Attached)

NO VALUE

(Detail Attached)

96.98 Travel Expenses (Enterprise Rental)

<i>43-3/1</i>	11.41	A
<i>43-3/3</i>	70.94	B
<i>43-3/4</i>	2.91	C
<i>43-3/6</i>	2.44	D
<i>43-3/7</i>	129.5	E
<i>43-3/7</i>	46.79	F
<hr/>		
263.99	Total	
<i>43</i>		

SOURCE _____

PBC

43-3

AM
2/17/15

View Expense Report

Expense Report Detail

General Information

Report Description: January 30 IG Meeting

Business Purpose: General Expenses

Reference:

Report Status: Paid

Transaction Summary

Find First 1-7 of 7 Last

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
MEAL50	01/30/2014	MC	GOODIES EATERY	5.82
Long Description				Location Amount Comment
Breakfast				
Accounting Details				

Find First 1 of 1 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	41000	PEFO	W365	STAFF		
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
						5.82	

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
GAS	01/31/2014	MC	E-Z MART Q39	45.04
Long Description				Location Amount Comment
Gas				
Accounting Details				

Find First 1-3 of 3 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	CRN3	W365	NPMAPGN		C96
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20065925			50225	11.41	

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	LYN1	W365	NPMAPGN		REGR
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20064440			50225	11.41	

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	40000	PEFO	W365	STAFF		
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
						22.82	

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
MEAL50	01/29/2014	MC	MCDONALD'S F7144	1.07
Long Description				Location Amount Comment
Refreshments				
Accounting Details				

Find First 1-3 of 3 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	CRN3	W365	NPMAPGN		C96

43-3/1
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43-3/1

Duke Energy FL, Inc.
 Crystal River Unit 3 Uprate
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15-005-2-1

AM
2/17/15

Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
	20065925			50225	0.27	
GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	LYN1	W365	NPMAPGN	REGR
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
	20064440			50225	0.27	
GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	41000	PEFO	W365	STAFF	
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
					0.53	

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
MEAL50	01/29/2014	MC	MCDONALD'S F7144	7.16
Long Description				Location Amount Comment
Lunch				
Accounting Details				Find First <input type="checkbox"/> 1-3 of 3 <input type="checkbox"/> Last

GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	CRN3	W365	NPMAPGN	C96
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
	20065925			50225	1.79	
GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	LYN1	W365	NPMAPGN	REGR
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
	20064440			50225	1.79	
GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	41000	PEFO	W365	STAFF	
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
					3.58	

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
GAS	01/29/2014	MC	CHEVRON 0307494	47.84
Long Description				Location Amount Comment
Gas				
Accounting Details				Find First <input type="checkbox"/> 1-3 of 3 <input type="checkbox"/> Last

GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	CRN3	W365	NPMAPGN	C96
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
	20065925			50225	11.91	
GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	LYN1	W365	NPMAPGN	REGR
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
	20064440			50225	11.91	
GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	40000	PEFO	W365	STAFF	
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
					23.82	

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
LODGING	01/31/2014	MC	DOUBLETREE TALLAHASSEE	283.76

SOURCE

PEC

43-3/2

43-3/2

Duke Energy FL, Inc.
 Crystal River Unit 3 Uprate
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15-005-2-1

Handwritten: 4/23/15

Long Description
 Room
 Accounting Details

Location Amount Comment

Find First 1-3 of 3 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	CRN3	W365	NPMAPGN		C96
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20065925			50225	70.94	
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	LYN1	W365	NPMAPGN		REGR
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20064440			50225	70.94	
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	40000	PEFO	W365	STAFF		
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
						141.58	

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Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount			
AUTO	02/03/2014	MC	ENTERPRISE RENT-A-CAR	217.41			
Long Description				Location Amount Comment			
Car Rental							
Accounting Details				Find First 1-3 of 3 Last			
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	CRN3	W365	NPMAPGN		C96
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20065925			50225	54.35	
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	LYN1	W365	NPMAPGN		REGR
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20064440			50225	54.35	
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	40000	PEFO	W365	STAFF		
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
						108.71	

OK

Return to Search Previous in List Next in List Notify

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2/17/15

View Expense Report
Expense Report Detail

Duke Energy FL, Inc.
Crystal River Unit 3 Uprate
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-1



General Information

Report Description: Feb. 5th NCRC Meeting

Business Purpose: General Expenses

Reference:

Report Status: Paid

Transaction Summary

Find: First 1-12 of 12 Last

Expense Type Transaction Date Payment Type Merchant
MEAL50 01/31/2014 MC GOODIES EATERY

Monetary Amount
5.82
Location Amount Comment

Long Description

Breakfast

Accounting Details

Find: First 1-2 of 2 Last

GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity
50225 0921980 41000 CRN3 W365 NPMAPGN C96

Product Project ID Category Subcategory PC Business Unit Monetary Amount
20065925 50225 2.91

GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity
50225 0921980 41000 LYN1 W365 NPMAPGN REGR

Product Project ID Category Subcategory PC Business Unit Monetary Amount
20064440 50225 2.91

Expense Type Transaction Date Payment Type Merchant
GAS 02/04/2014 MC RACETRAC451 00004515

Monetary Amount
35.56
Location Amount Comment

Long Description

Gas for rental

Accounting Details

Find: First 1-2 of 2 Last

GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity
50225 0921980 40000 CRN3 W365 NPMAPGN C96

Product Project ID Category Subcategory PC Business Unit Monetary Amount
20065925 50225 17.78

GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity
50225 0921980 40000 LYN1 W365 NPMAPGN REGR

Product Project ID Category Subcategory PC Business Unit Monetary Amount
20064440 50225 17.78

Expense Type Transaction Date Payment Type Merchant
GAS 02/05/2014 MC SHELL OIL 575296119OPS

Monetary Amount
29.77
Location Amount Comment

Long Description

Gasoline

Accounting Details

Find: First 1-2 of 2 Last

GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity
50225 0921980 40000 CRN3 W365 NPMAPGN C96

43-3/14



43-3/14

Duke Energy FL, Inc.
 Crystal River Unit 3 Uprate
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15-005-2-1

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2/20/15

Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20065925			50225	14.82		
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	LYN1	W365	NPMAPGN		REGR
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20064440			50225	14.88		

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
MEAL50	02/05/2014	MC	PILOT 00002931	1.19
Long Description				Location Amount Comment
Refreshments				
Accounting Details				Find First <input checked="" type="checkbox"/> 1-2 of 2 <input type="checkbox"/> Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	CRN3	W365	NPMAPGN		C96
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20065925			50225	0.60		
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	LYN1	W365	NPMAPGN		REGR
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20064440			50225	0.59		

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
MEAL50	02/05/2014	MC	GOODIES EATERY	5.82
Long Description				Location Amount Comment
Breakfast				
Accounting Details				Find First <input checked="" type="checkbox"/> 1-2 of 2 <input type="checkbox"/> Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	CRN3	W365	NPMAPGN		C96
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20065925			50225	2.91		
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	LYN1	W365	NPMAPGN		REGR
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20064440			50225	2.91		

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
MEAL50	02/04/2014	MC	RACETRAC451 00004515	5.46
Long Description				Location Amount Comment
Refreshments				
Accounting Details				Find First <input checked="" type="checkbox"/> 1-2 of 2 <input type="checkbox"/> Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	CRN3	W365	NPMAPGN		C96
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20065925			50225	2.73		
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	LYN1	W365	NPMAPGN		REGR
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20064440			50225	2.73		

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SOURCE

PBC

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Duke Energy FL, Inc.
 Crystal River Unit 3 Uprate
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15-005-2-1

12/17/15
 2/20/15

Expense Type: Transaction Date: Payment Type: Merchant: Monetary Amount
 MEAL50 02/05/2014 MC SHELL OIL 575296119/QFS 4.58
 Long Description: Location Amount Comment
 Refreshments
 Accounting Details Find First 1-2 of 2 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	CRN3	W365	NPMAPGN	50225	C96
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20065925			50225	2.44	
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	LYN1	W365	NPMAPGN	50225	REGR
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20064440			50225	2.44	

43-3

Expense Type: Transaction Date: Payment Type: Merchant: Monetary Amount
 LODGING 02/04/2014 MC DOUBLETREE TALLAHASSEE 259.00
 Long Description: Location Amount Comment
 Hotel Wizard: Lodging
 Accounting Details Find First 1-2 of 2 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	CRN3	W365	NPMAPGN	50225	C96
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20065925			50225	129.50	
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	LYN1	W365	NPMAPGN	50225	REGR
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20064440			50225	129.50	

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Expense Type: Transaction Date: Payment Type: Merchant: Monetary Amount
 LODGING 02/04/2014 MC DOUBLETREE TALLAHASSEE 32.94
 Long Description: Location Amount Comment
 Hotel Wizard: Lodging
 Accounting Details Find First 1 of 1 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	40000	PEFO	W365	STAFF		
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
						32.94	

Expense Type: Transaction Date: Payment Type: Merchant: Monetary Amount
 MEAL50 02/04/2014 MC DOUBLETREE TALLAHASSEE 18.81
 Long Description: Location Amount Comment
 Hotel Wizard: Meal - 50% Deductible
 Accounting Details Find First 1 of 1 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	41000	PEFO	W365	STAFF		
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	

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SOURCE PBC

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Duke Energy FL, Inc.
 Crystal River Unit 3 Uprate
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15-005-2-1

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Expense Type	Transaction Date	Payment Type					Monetary Amount
PARKING	02/04/2014	MC					7.44
Long Description							Location Amount Comment
Hotel Wizard: Parking							
Accounting Details							Find: First <input type="checkbox"/> 1 of 1 <input type="checkbox"/> Last
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	40000	PEFO	W365	STAFF		
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
					7.44		

Expense Type	Transaction Date	Payment Type	Merchant					Monetary Amount
AUTO	02/06/2014	MC	ENTERPRISE RENT-A-CAR					93.58
Long Description							Location Amount Comment	
Car rental								
Accounting Details							Find: First <input type="checkbox"/> 1-2 of 2 <input type="checkbox"/> Last	
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity	
50225	0921980	40000	CRN3	W365	NPMAPGN		C96	
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount			
	20065925			50225	46.79			
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity	
50225	0921980	40000	LYN1	W365	NPMAPGN		REGR	
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount			
	20064440			50225	46.79			

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OK

Return to Search Previous in List Next in List Notify

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SOURCE

PBC

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Duke Energy FL, Inc.
Crystal River Unit 3 Uprate
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-1

AM
2/20/15

Sum of Charge Amount3					
Associate	Code Block 6	Code Block 1	Code Block 2	Code Block 3	Total

May Accrual
(4 Days)



413-5

PBC

SOURCE _____

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Duke Energy FL, Inc.
Crystal River Unit 3 Uprate
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-1

AM
2/20/15

CIP Master Invoice for Export 4/20/14 (from Guidant)

Sum of Charge Amount ³					
Associate	Code Block 6	Code Block 1	Code Block 2	Code Block 3	Total

April Accrual
(8 Days)



Amount of selection reflects reversal of April accrual
and recording of May accrual.

April reversal
May accrual⁴³



Deficit caused by April reversal

413-5/1

SOURCE

PBC

413-5/1

Duke Energy FL, Inc.
 Crystal River Unit 3 Uprate
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15-005-2-1

MM
 2/20/15
 43-7/5

Header Information

Invoice Number: 804870
 Vendor: Carlton Fields, PA
 Invoice Date: 8/11/14
 Received Date: 8/18/14
 Project: PEF - Crystal River 3 Nuclear Cost Recovery Proceeding-PGN0003564
 Posting Status: Posted
 Warnings: None

Billing Start Date: 7/1/14
 Billing End Date: 7/31/14
 Submitted Total: 12,410.65
 Submitted Currency: USD
 Tax Rate: 0.00%
 Line Item Warnings: 6

114
 152
 116.98
 60
 397.50
 ← (F) 840.38

(A) 1619.30
 (B) 972.75
 (C) 2314.80
 (D) 4399.15
 (E) 2364.27
 240.38
 12,410.65
 43

Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

Comments to Requestor

Invoice Summary

Type	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$10,503.80	\$0.00	\$0.00	\$0.00	\$10,503.80
Expenses	\$1,906.85	\$0.00	\$0.00	\$0.00	\$1,906.85
Invoice Total (USD)	\$12,410.65	\$0.00	\$0.00	\$0.00	\$12,410.65

Invoice Information

Project Type Issue Issue Project PEF - Crystal River 3 Nuclear Cost Recovery Proceeding-PGN0003564 Invoice Type Electronic

Invoice Creation Date 8/18/14 Rates Verified By Routed to Atty 8/18/14

Received Approved Invoice Date Sent to AP 8/20/14 Routed to Code GCCLTGODEF

Payment Method Check Payment Terms NET45

Invoice Status Paid Administrative Action No

Special Handling Code No

Special Handling Instructions

Notes

CAPS Information

CAPS Status

CAPS Error Code

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12.88	89.67	152	64.60
18.16	120.65	228	45.90
144.65	6.72	114	45.90
158.32	22.15	232.50	222.00
20.72	13.38	75	46.75
2.94	12.72	114	467.50
13.71	12.26	565.25	1870
29.12	5.00	549.10	1402.50
36.05	5.00	209.75	24
1182.75	342	2314.80	190
1619.30	76	CPL01	4399.15
	128.20	(C)	(D)
	972.75	(B)	

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43-7/5

38
 45.90
 375
 114
 390
 266
 46.75
 467.50
 350.62
 290.50
 2,364.27
 (E)

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AM
2/2015

Tier 2 Discount		0%
Tier 3 Discount	\$0.00	0%
\$ to Date		\$649,450.83
Target Discount		0%
Actual Discount		0%

Budget Summary

Vendor	Fee/Expense	Budget	Approved	Pending	Balance	% Remaining
	Fees	\$0.00	\$3,613.26	\$0.00	\$(3,613.26)	0%
	Expenses	\$0.00	\$22.97	\$0.00	\$(22.97)	
	Grand Totals:	\$0.00	\$3,636.23	\$0.00	\$(3,636.23)	0%

Line Items

View: All Line Items

Line Items 1 - 58 of 58

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
4166240	8/20/14	Expense	E108 Postage		\$12.88	1.00	\$0.00	\$0.00	\$12.88
Description: POSTAGE									
4167491	8/20/14	Expense	E108 Postage		\$18.16	1.00	\$0.00	\$0.00	\$18.16
Description: POSTAGE									
4168619	8/20/14	Expense	E101 Copying		\$0.05	2,893.00	\$0.00	\$0.00	\$144.65
Description: COPYING COST									
4171355	8/20/14	Expense	E110 Out-of-Town Travel		\$158.32	1.00	\$0.00	\$0.00	\$158.32
Description: TRAVEL/LODGING/MEALS - VENDOR: BLAISE GAMBA - 07/09/14 TRAVEL TO TALLAHASSEE, FL TO ATTEND AND PARTICIPATE IN PREHEARING									
4172090	8/20/14	Expense	E108 Postage		\$20.72	1.00	\$0.00	\$0.00	\$20.72
Description: POSTAGE									
4172091	8/20/14	Expense	E108 Postage		\$2.94	1.00	\$0.00	\$0.00	\$2.94
Description: POSTAGE									
4172585	8/20/14	Expense	E107 Delivery Services/Messengers		\$13.71	1.00	\$0.00	\$0.00	\$13.71
Description: EXPRESS MAIL FEDERAL EXPRESS									
Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
4173324	8/20/14	Expense	E124 Other		\$0.07	416.00	\$0.00	\$0.00	\$29.12
Description: COLOR COPYING COST									
4173337	8/20/14	Expense	E101 Copying		\$0.05	721.00	\$0.00	\$0.00	\$36.05
Description: COPYING COST									
4176732	8/20/14	Expense	E115 Deposition Transcripts		\$1,182.75	1.00	\$0.00	\$0.00	\$1,182.75
Description: COURT REPORTER CHARGE - VENDOR: ANTHEM REPORTING - 06/10/14 DEPOSITION TRANSCRIPTS FALLON & DELOWERY									

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SOURCE

PBC

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4176971	8/20/14	Expense	E124 Other		\$0.07	1,281.00	\$0.00	\$0.00	\$89.67
Description: COLOR COPYING COST									
4176975	8/20/14	Expense	E101 Copying		\$0.05	2,413.00	\$0.00	\$0.00	\$120.65
Description: COPYING COST									
4179027	8/20/14	Expense	E108 Postage		\$6.72	1.00	\$0.00	\$0.00	\$6.72
Description: POSTAGE									
4180330	8/20/14	Expense	E101 Copying		\$0.05	443.00	\$0.00	\$0.00	\$22.15
Description: COPYING COST									
4180498	8/20/14	Expense	E107 Delivery Services/Messengers		\$13.38	1.00	\$0.00	\$0.00	\$13.38
Description: EXPRESS MAIL FEDERAL EXPRESS									
Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
4180499	8/20/14	Expense	E107 Delivery Services/Messengers		\$12.72	1.00	\$0.00	\$0.00	\$12.72
Description: EXPRESS MAIL FEDERAL EXPRESS									
Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
4180500	8/20/14	Expense	E107 Delivery Services/Messengers		\$12.26	1.00	\$0.00	\$0.00	\$12.26
Description: EXPRESS MAIL FEDERAL EXPRESS									
Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
4181513	8/20/14	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0.00	\$5.00
Description: MESSENGER CHARGES									
Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
4181514	8/20/14	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0.00	\$5.00
Description: MESSENGER CHARGES									
Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
12414715	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.90	\$0.00	\$0.00	\$342.00
Activity: A104 Review/analyze									
Description: REVIEW AND ANALYSIS OF STAFF AND CLIENT CORRESPONDENCE REGARDING PREHEARING STATEMENTS, REVIEW CLIENT COMMENTS ON SAME, FOLLOW UP WITH GAMBA REGARDING SAME, FILING (.1); REVIEW AND ANALYSIS VARIOUS PARTY PREHEARING STATEMENTS AND FOLLOW UP WITH GAMBA REGARDING SAME, PREHEARING CASE PREPARATION, REVIEW CLIENT SUMMARY REGARDING SAME (.8)									
Hide Details									
12414720	8/20/14	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.20	\$0.00	\$0.00	\$76.00
Activity: A104 Review/analyze									
Description: REVIEW AND ANALYSIS CLIENT CORRESPONDENCE AND AUCTION PLAN, FOLLOW UP WITH GAMBA REGARDING SAME, CASE PREPARATION									
12418030	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00
Activity: A104 Review/analyze									
Description: REVIEW AND ANALYSIS FIPUG PREHEARING STATEMENT									
	8/20/14	Fee	L350 Discovery Motions	Pullen,	\$161.50	0.80	\$0.00	\$0.00	\$129.20

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SOURCE

PBC

MM
 2/20/15

				Kimberly						
12420149	Activity: A103 Draft/revise Description: DRAFT SIXTH REQUEST FOR CONFIDENTIAL CLASSIFICATION; PREPARE ATTACHMENTS (AFFIDAVITS AND MATRIX, REDACTED AND UNREDACTED REPORT)	8/20/14	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.40	\$0.00	\$0.00	\$152.00
12420175	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS CLIENT AND GAMBA CORRESPONDENCE REGARDING WITNESS PREPARATION FOR HEARING, FOLLOW UP REGARDING SAME, WITNESS PREPARATION ISSUES AND PREHEARING PREPARATION	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.60	\$0.00	\$0.00	\$228.00
12424040	Activity: A108 Communicate (other external) Description: CALLS WITH STAFF REGARDING PREHEARING STATEMENT, REVIEW SAME, FILED TESTIMONY AND EXHIBITS, PREHEARING ORDER, CORRESPONDENCE WITH GAMBA REGARDING SAME FOR PREHEARING PREPARATION AND WITNESS PREPARATIO N	Hide Details								
12425196	Activity: A104 Review/analyze Description: REVIEW OPC AND STAFF CORRESPONDENCE REGARDING REVISED PREHEARING ORDER AND FOLLOW UP WITH GAMBA REGARDING SAME, PREHEARING CONFERENCE, AND CASE PREPARATION	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.30	\$0.00	\$0.00	\$114.00
12430591	Activity: A110 Manage data/files Description: PREPARE REQUEST FOR CONFIDENTIAL CLASSIFICATION RE AUDIT WORKPAPERS CONTROL NOS. 14-007-2-1 (CR3 UPRATE) AND 14-0007-2-2 (LEVY)	8/20/14	Fee	L310 Written Discovery	Costello, Jeanne	\$75.00	3.10	\$0.00	\$0.00	\$232.50
12430592	Activity: A110 Manage data/files Description: FINALIZE REQUEST FOR CONFIDENTIAL CLASSIFICATION RE: AUDIT WORKPAPERS	8/20/14	Fee	L310 Written Discovery	Costello, Jeanne	\$75.00	1.00	\$0.00	\$0.00	\$75.00
12430602	Activity: A110 Manage data/files Description: CALL WITH STAFF AUDITOR, REVISIONS TO CONFIDENTIALITY JUSTIFICATION MATRIX RE AUDIT WORKPAPERS, RESUBMIT SAME	8/20/14	Fee	L310 Written Discovery	Costello, Jeanne	\$75.00	1.00	\$0.00	\$0.00	\$75.00
12433612	Activity: A104 Review/analyze Description: REVIEW VARIOUS INTERVENOR AND STAFF CORRESPONDENCE REGARDING PREHEARING ORDER, FOLLOW UP WITH GAMBA REGARDING SAME, HEARING PREPARATION	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.30	\$0.00	\$0.00	\$114.00
12439530	Activity: A101 Plan and prepare for Description: PREPARE MATRIX OF REDACTIONS CONTAINED IN PSC AUDIT WORKSHEETS	8/20/14	Fee	L320 Document Production	Pullen, Kimberly	\$161.50	3.50	\$0.00	\$0.00	\$565.25
12439535	Activity: A101 Plan and prepare for Description: PREPARE COPY OF CONFIDENTIAL INFORMATION FOR PSC AUDIT WORKSHEETS	8/20/14	Fee	L320 Document Production	Pullen, Kimberly	\$161.50	3.40	\$0.00	\$0.00	\$549.10
		8/20/14	Fee	L310 Written Discovery	Pullen, Kimberly	\$161.50	1.30	\$0.00	\$0.00	\$209.95

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SOURCE

PBC

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12439559	Activity: A101 Plan and prepare for Description: ASSIST IN PREPARING FOR FILING SIXTH REQUEST FOR CONFIDENTIAL CLASSIFICATION
12439913	8/20/14 Fee L320 Document Production Pullen, Kimberly \$161.50 0.40 \$0.00 \$0.00 \$64.60 Activity: A101 Plan and prepare for Description: ASSIST IN FINALIZING 7TH REQUEST FOR CONFIDENTIAL CLASSIFICATION AND NOTICE OF FILING AFFIDAVIT IN SUPPORT
12446025	8/20/14 Fee L120 Analysis/Strategy Schrand, Shelly \$153.00 0.30 \$0.00 \$0.00 \$45.90 Activity: A103 Draft/revise Description: DRAFT LETTER TO ATTORNEY MCNAMARA REGARDING OPC DISCOVERY
12446026	8/20/14 Fee L120 Analysis/Strategy Schrand, Shelly \$153.00 0.30 \$0.00 \$0.00 \$45.90 Activity: A101 Plan and prepare for Description: PREPARE DOCUMENTS FOR FORWARDING TO ATTORNEY MCNAMARA
12447976	8/20/14 Fee L440 Other Trial Preparation and Support Walls, James M \$380.00 0.60 \$0.00 \$0.00 \$228.00 Hide Details Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND PROPOSED STIPULATIONS, FOLLOW UP WITH GAMBA REGARDING CLIENT AND STAFF FOLLOW UP REGARDING SAME, CASE PREPARATION (.2); CALL WITH CLIENT REGARDING SAME, CASE PREPARATION, FOLLOW UP WITH GAMBA REGARDING CASE PREPARATION (.4)
12449105	8/20/14 Fee L410 Fact Witnesses Gamba, Blaise N \$233.75 0.20 \$0.00 \$0.00 \$46.75 Activity: A104 Review/analyze Description: REVIEW OF AUCTION PROPOSAL FOR DELOWERY PREP (.2)
12449117	8/20/14 Fee L410 Fact Witnesses Gamba, Blaise N \$233.75 2.00 \$0.00 \$0.00 \$467.50 Activity: A101 Plan and prepare for Description: PREPARE FOR DELOWERY WITNESS PREP MEETING (2)
12449121	8/20/14 Fee L410 Fact Witnesses Gamba, Blaise N \$233.75 8.00 \$0.00 \$0.00 \$1,870.00 Activity: A109 Appear for/attend Description: DELOWERY NCRC HEARING PREP VENABLE OFFICE CRYSTAL RIVER (8)
12449127	8/20/14 Fee L230 Court Mandated Conferences Gamba, Blaise N \$233.75 6.00 \$0.00 \$0.00 \$1,402.50 Activity: A109 Appear for/attend Description: APPEAR AT PREHEARING CONFERENCE IN TALLAHASSEE, FL. (6)
12456636	8/20/14 Fee L440 Other Trial Preparation and Support Walls, James M \$380.00 0.10 \$0.00 \$0.00 \$38.00 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND PROPOSED STIPULATIONS, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP REGARDING SAME
12459746	8/20/14 Fee L440 Other Trial Preparation and Support Walls, James M \$380.00 0.50 \$0.00 \$0.00 \$190.00 Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF AND WITNESS STIPULATION, WITNESS AND HEARING PREPARATION WITH GAMBA AND CLIENT FOLLOW UP REGARDING SAME

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SOURCE PBC

AM
 2/2/15

12461535	8/20/14	Fee	Preparation and Support	James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00
Activity: A104 Review/analyze Description: REVIEW VARIOUS PARTY CORRESPONDENCE REGARDING STIPULATIONS, FOLLOW UP WITH GAMBA REGARDING SAME, CASE PREPARATION									
12461704	8/20/14	Fee	L440 Other Trial Preparation and Support	Schrand, Shelly	\$153.00	0.30	\$0.00	\$0.00	\$45.90
Activity: A101 Plan and prepare for Description: ASSIST WITH PREPARATION FOR NCRC HEARING									
12463134	8/20/14	Fee	L440 Other Trial Preparation and Support	Costello, Jeanne	\$75.00	5.00	\$0.00	\$0.00	\$375.00
Activity: A110 Manage data/files Description: PREPARE FINAL HEARING EXHIBITS AND WITNESS FILES									
12470273	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	0.30	\$0.00	\$0.00	\$114.00
Activity: A106 Communicate (with client) Description: PREPARE FOR AND ATTEND CLIENT CONFERENCE CALL REGARDING ISSUES, HEARING PREPARATION, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP									
12470276	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	1.00	\$0.00	\$0.00	\$380.00
Activity: A108 Communicate (other external) Description: CALL AND CORRESPONDENCE TO BREW REGARDING STIPULATIONS, DISCUSS ISSUE AND STIPULATION, CORRESPONDENCE TO CLIENT REGARDING SAME (.3); CALL WITH REHWINKLE AND BREW REGARDING ISSUE, INVESTMENT RECOVERY POLICY, POTENTIAL STIPULATION (.4); FOLLOW UP WITH GAMBA AND CLIENT REGARDING SAME (.3)									
12471709	8/20/14	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.70	\$0.00	\$0.00	\$266.00
Activity: A106 Communicate (with client) Description: VARIOUS CORRESPONDENCE WITH OPC, CLIENTS, AND GAMBA REGARDING PROPOSED OPC STIPULATION AND REVISIONS TO STIPULATION, REVIEW SAME, FOLLOW UP WITH GAMBA REGARDING SAME (.5); REVIEW CORRESPONDENCE WITH OPC REGARDING SAME, FOLLOW UP WITH GAMBA REGARDING CASE PREPARATION (.2)									
12475306	8/20/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75
Activity: A104 Review/analyze Description: REVIEW RE EPU ISSUES (.2)									
12475316	8/20/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	2.00	\$0.00	\$0.00	\$467.50
Activity: A104 Review/analyze Description: AUCTION BUSINESS CASE PREPARATION AND DISCUSSION (1), REVIEW OF DELOWERY DEPOSITION TRANSCRIPT FOR CONFIDENTIALITY (1)									
12475436	8/20/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.62
Activity: A104 Review/analyze Description: REVIEW OF STIPULATION, FOLLOW-UP (1) ICF REVIEW (.5)									
12475443	8/20/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	1.20	\$0.00	\$0.00	\$280.50
Activity: A103 Draft/revise Description: REVIEW/COMMENTS RE ICF REPORT, FOLLOW-UP WITH REGULATORY, INCORPORATE SAME (1.2)									

Hide Details

Hide Details

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AM
 2/20/15

Header Information

Invoice Number: 810108

Vendor: Carlton Fields, PA

Invoice Date: 9/18/14

Received Date: 9/23/14

Project: PEF - Crystal River 3 Nuclear
 Cost Recovery Proceeding-
 PGN0003564

Posting Status: Posted

Warnings: None

Billing Start Date: 8/1/14

Billing End Date: 8/31/14

Submitted Total: 1,598.43

Submitted Currency: USD

Tax Rate: 0.00%

Line Item Warnings: 4

Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

Comments to Requestor

Invoice Summary

Type	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$1,509.12	\$0.00	\$0.00	\$0.00	\$1,509.12
Expenses	\$89.31	\$0.00	\$0.00	\$0.00	\$89.31
Invoice Total (USD)	\$1,598.43	\$0.00	\$0.00	\$0.00	\$1,598.43

Invoice Information

Project Type: Issue
Issue Project: PEF - Crystal River 3 Nuclear Cost Recovery Proceeding-PGN0003564
Invoice Creation Date: 9/23/14
Rates Verified By: 43-2/1
Received Approved Invoice Date:
Payment Method: Check
Payment Terms: NET45
Invoice Status: Paid
Administrative Action: No
Special Handling Code: No
Special Handling Instructions:
Notes:

Invoice Type: Electronic
Routed to Atty: 9/23/14
Route Code: GCCLTGODEF

43-2/2
 350.62
 570
 360
 93.50
 +
 1374.12
 (B)
 ↓
 (A) 224.31
 + 1374.12 (B)
 1598.43
 43

43-8
SOURCE PBC

+ 135
 224.31 (A)

AM
2/2015

Vendor	Fee/Expense	Budget	Approved	Pending	Balance	% Remaining
	Fees	\$0.00	\$3,613.26	\$0.00	\$(3,613.26)	0%
	Expenses	\$0.00	\$22.97	\$0.00	\$(22.97)	
Grand Totals:		\$0.00	\$3,636.23	\$0.00	\$(3,636.23)	0%

Line Items

View: All Line Items

Line Items 1 - 14 of 14

Duke Energy FL, Inc.
Crystal River Unit 3 Uprate
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-1

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
4181364	9/24/14	Expense	E107 Delivery Services/Messengers		\$8.96	1.00	\$0.00	\$0.00	\$8.96
	Description: MESSENGER CHARGES - VENDOR: CULLEN LANDIS - 07/11/14 PUBLIC SERVICE COMMISSION Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers								
4181380	9/24/14	Expense	E107 Delivery Services/Messengers		\$7.28	1.00	\$0.00	\$0.00	\$7.28
	Description: MESSENGER CHARGES - VENDOR: GREG EVANS - 07/03/14 PUBLIC SERVICE COMMISSION Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers								
4181922	9/24/14	Expense	E107 Delivery Services/Messengers		\$8.96	1.00	\$0.00	\$0.00	\$8.96
	Description: MESSENGER CHARGES - VENDOR: JONATHAN K. WRIGHT - 07/08/14 PUBLIC SERVICE COMMISSION Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers								
4181943	9/24/14	Expense	E101 Copying		\$0.05	4.00	\$0.00	\$0.00	\$0.20
	Description: COPYING COST								
4184959	9/24/14	Expense	E101 Copying		\$0.05	68.00	\$0.00	\$0.00	\$3.40
	Description: COPYING COST								
4191869	9/24/14	Expense	E101 Copying		\$0.05	437.00	\$0.00	\$0.00	\$21.85
	Description: COPYING COST								
4194659	9/24/14	Expense	E108 Postage		\$16.45	1.00	\$0.00	\$0.00	\$16.45
	Description: POSTAGE								
4195823	9/24/14	Expense	E107 Delivery Services/Messengers		\$11.99	1.00	\$0.00	\$0.00	\$11.99
	Description: EXPRESS MAIL FEDERAL EXPRESS Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers								
4196940	9/24/14	Expense	E124 Other		\$0.07	146.00	\$0.00	\$0.00	\$10.22
	Description: COLOR COPYING COST								
12498567	9/24/14	Fee	L410 Fact Witnesses	Costello, Jeanne	\$75.00	1.80	\$0.00	\$0.00	\$135.00

43-8/1

43-8

SOURCE

PBC

2/9/2015
43-8/1

ARM
2/20/15

Activity: A110 Manage data/files									
Description: PREPARE UPDATED AND ADDITIONAL FINAL HEARING EXHIBITS									
12504554	9/24/14	Fee	L460 Post-Trial Motions and Submissions	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.62
Activity: A104 Review/analyze									
Description: POST HEARING BRIEF STRATEGY, DRAFT (1.5)									
12515622	9/24/14	Fee	L460 Post-Trial Motions and Submissions	Walls, James M	\$380.00	1.50	\$0.00	\$0.00	\$570.00
Activity: A103 Draft/revise									
Description: REVIEW AND ANALYSIS DRAFT POST-HEARING BRIEF, TRANSCRIPT PORTIONS OF HEARING, DRAFT AND REVISE BRIEF, FOLLOW UP WITH GAMBA REGARDING SAME									
12520210	9/24/14	Fee	L460 Post-Trial Motions and Submissions	Costello, Jeanne	\$75.00	4.80	\$0.00	\$0.00	\$360.00
Activity: A110 Manage data/files									
Description: PREPARE REQUEST FOR CONFIDENTIAL CLASSIFICATION RE FINAL HEARING EXHIBITS, PREPARE AFFIDAVIT IN SUPPORT									
12542932	9/24/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	0.40	\$0.00	\$0.00	\$93.50
Activity: A106 Communicate (with client)									
Description: PROVIDE COMMENTS TO MERY W RE PROJECT (.4)									

43-8

Account Codes

Business Unit 1	50225-PE Florida Nuclear	Responsibility Center 1	W259-DE Florida State Regulatory	Process 1		Project 1	20065925 - 60NQ1D CR3 UPRATE O M INCRMNTL
Activity 1	B2412- State Regulatory	GL Account 1	0923000- Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000- Contract/Outside Services (was 63000)
Allocation % 1	100	Allocated Amount 1	\$1,598.43				

Business Unit 2		Responsibility Center 2		Process 2		Project 2	
Activity 2		GL Account 2		Operating Unit 2		Resource Type 2	
Allocation % 2		Allocated Amount 2					

Business Unit 3		Responsibility Center 3		Process 3		Project 3	
Activity 3		GL Account 3		Operating Unit 3		Resource Type 3	
Allocation % 3		Allocated Amount 3					

43-8/2

SOURCE

PDC

Duke Energy FL., Inc.
CR3
NCRC Docket #150009-EI

APA #15-005-2-1

12-Month Period Ended December 31, 2014

Auditor: Ron Mavrides

Payroll Expense Samples

RAM
3/2015

4/3-10



Doc Reg #7

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PBC

SOURCE _____

4/3-10

*RPM
3/2/15*

Duke Energy FL, Inc.

CR3

NCRC Docket #150009-EI

APA #15-005-2-1

12-Month Period Ended December 31, 2014

Auditor: Ron Mavrides

Selected Labor

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43-10/1

PBC

SOURCE _____

43-10/1

RAM
3/2015

Duke Energy FL, Inc.

CR3

NCRC Docket #150009-EI

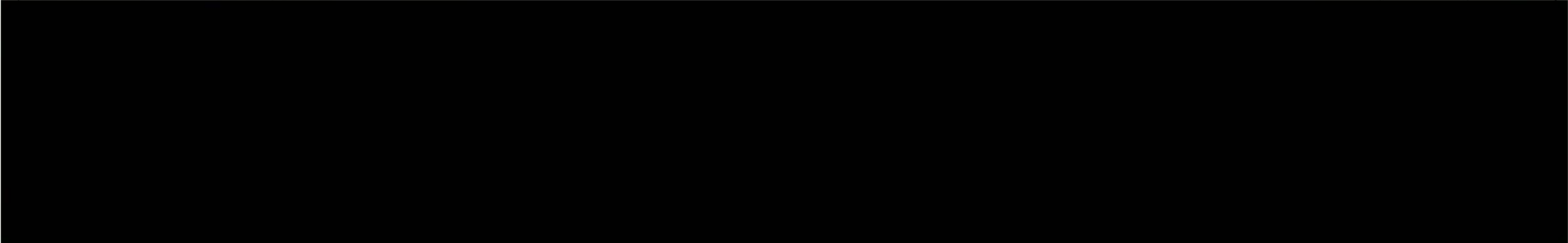
APA #15-005-2-1

12-Month Period Ended December 31, 2014

Auditor: Ron Mavrides

Selected Labor

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43-10

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PBC

SOURCE

43-10/2

Duke Energy FL, Inc.
Docket #150009-EI
Year Ended 12/31/2014
Levy NCRC
APA No. 15-005-2-2
Auditor: Ron Mavrides

CONFIDENTIAL FILE LOG

Confidential Workpaper Page Number

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2-9	43-4
2-10	43-5
2-11	43-6
2-12	43-6/1
10-7/1	43-6/2
10-7/2	43-6/3
10-8/1	43-7
10-8/2	43-8
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10-8/5	43-10
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10-10/1	43-10/6
43-1	43-10/7
43-1/1	43-11
43-1/2	43-12
43-1/3	43-12/1
43-1/4	43-13
43-1/5	43-13/1
43-2	43-13/2

43-3 OK ✓

Duke Energy FL, Inc.
 Levy Units 1&2
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15-005-2-2

John
2/2015

LEVY COUNTY NUCLEAR 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 True-Up Filing: Regulatory Asset Category - Variance in Additions and Expenditures

CONFIDENTIAL

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2014 Detail Schedule with the expenditures approved by the Commission on Est/Actual Detail 2014. List the Generation expenses separate from Transmission in the same order appearing on 2014 Detail Schedule.

Appendix D
 Witness: C. Fallon
 Exhibit: (TGF-1)
 (Page 2 of 2)

COMPANY:
 Duke Energy - FL

DOCKET NO:
 150009-EI

For Year Ended 12/31/2014

Line No.	Major Task & Description for amounts on Schedule	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
Generation					
1	Wind-Down Costs (a)				Variance primarily relates to storage costs for Levy long-load equipment that were not incurred because of the disposition of the Levy assets.
2	Sale or Salvage of Assets				Variance primarily relates to an estimated maximum LLE purchase order termination cost that was originally reasonably anticipated in 2014, but ultimately was not due or paid in 2014
3	Disposition				
4	Total Generation Costs				
Transmission					
1	Wind-Down Costs (b)	\$0	0	\$0	
2	Sale or Salvage of Assets	0	0	0	
3	Disposition	0	0	0	
4	Total Transmission Costs	\$0	0	\$0	

Note:

This amount represents accruals for expenses that were not and will not be paid.

This amount represents expenses incurred and cash paid in a previous period that did not have an offsetting accrual adjustment.

System Estimated / Actual taken from May 1, 2014 Filing in Docket No. 140008-EI

CONFIDENTIAL

SOURCE 2014 NCRC
 Filings

LEVY COUNTY NUCLEAR 1 & 2
True-Up Actual Filing: Contracts Executed

AM
1/20/14

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

2-10

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

APPENDIX F
Witness: C. Fallon
Docket No: 150009-EI
Exhibit: (1G) (1)

COMPANY: Duke Energy Florida

DOCKET NO: 150009-EI

For Year Ended: 12/31/2014

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2013)	Actual Expended in 2014	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated January 20, 2014					Note	Westinghouse Electric Co. LLC	Direct	Sole Source Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, erup, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note	Carlton Fields Jordan Burt	Direct	Note 2	Legal Work - DEF Levy Units 1 & 2

Line 1 Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and are unknown at this time.

Line 2 Estimate of final contract amount cannot be determined at this time.

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SOURCE 2014 NCRC
Films

2-10

PHM
2/20/15

Duke Energy FL, Inc.
Levy Units 1&2
NCRD Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

PHM
4/20/14
WJH

Witness: T. G. Foster, Jr., Full
Clerk No. 180009-EI
ENR-1704-21

2-11

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Cases (NCR) - Levy Member Units 1 & 2
2013 Detail - Calculation of the Revenue Requirements
January 2013 through December 2013

Line	Description	Beginning of Period Amount	Actual January 13	Actual February 13	Actual March 13	Actual April 13	Actual May 13	Actual June 13	Actual July 13	Actual August 13	Actual September 13	Actual October 13	Actual November 13	Actual December 13	Period Total	End of Period Total
1	Preconstruction Additions: Generation															
a	License Application															
b	Engineering, Design & Procurement															
c	On-Site Construction Facilities															
d	Total															
2	Adjustments															
a	Non-Cash Accruals															
b	Joint Owner Credit															
c	Other															
d	Adjusted System Restoration Construction Cost Additions															
e	Retail Jurisdictional Factor - Generation															
f	Preconstruction Lic. Plant Additions for the Period															
3	Preconstruction Additions: Transmission															
a	Line Engineering															
b	Substation Engineering															
c	Clearing															
d	Other															
e	Total System Transmission Preconstruction Cost Additions															
4	Adjustments															
a	Non-Cash Accruals															
b	Joint Owner Credit															
c	Other															
d	Adjusted System Generation Construction Cost Additions															
e	Retail Jurisdictional Factor - Transmission															
f	Preconstruction Cost: Plant Additions for the Period															
5	Total Jurisdictional Preconstruction Cost Additions (2f + 4f)															
6	Carrying Cost on Preconstruction Balances															
7	Preconstruction Cost: Plant Additions for the Period (Line 3 Above)															
8	Prior Period Unrecovered Balance (a)	87,101,849	91,742,637	86,468,411	81,144,285	75,823,158	70,506,025	65,186,907	59,867,781	54,548,656	49,229,530	43,910,404	38,591,278	33,272,152	27,953,026	22,633,900
9	Prior Period Recovered Balance (a)	68,879,511	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126
10	Cumulative Prior Period Under/(Over) Recovery		0	(609,848)	(1,147,004)	(2,695,483)	(4,374,558)	(6,053,645)	(7,732,721)	(9,411,797)	(11,090,873)	(12,770,000)	(14,449,126)	(16,128,252)	(17,807,378)	(19,486,504)
11	Net Investment	87,101,849	92,479,484	87,802,625	78,844,924	73,228,479	67,131,467	61,303,909	55,828,826	50,548,244	44,728,684	38,909,126	33,272,152	27,953,026	22,633,900	17,314,396
12	Average Net Investment		\$84,845,574	\$86,487,708	\$81,005,854	\$74,790,640	\$69,143,155	\$63,648,418	\$57,920,241	\$52,563,150	\$47,154,778	\$41,340,323	\$36,473,750	\$31,028,046		
13	Return on Average Net Investment		January through June 2013 Rate	July through Oct 2013 Rate												
a	Equity Component	0.00546	0.00594	0.00642	0.00690	0.00738	0.00786	0.00834	0.00882	0.00930	0.00978	0.01026	0.01074	0.01122	0.01170	0.01218
b	Equity Component Grossed Up For Taxes	1.82800	1.82900	1.83000	1.83100	1.83200	1.83300	1.83400	1.83500	1.83600	1.83700	1.83800	1.83900	1.84000	1.84100	1.84200
c	Debt Component	0.00183	0.00189	0.00195	0.00201	0.00207	0.00213	0.00219	0.00225	0.00231	0.00237	0.00243	0.00249	0.00255	0.00261	0.00267
d	Total Return		0.00914	0.00983	0.01038	0.01091	0.01144	0.01197	0.01250	0.01303	0.01356	0.01409	0.01462	0.01515	0.01568	0.01621
14	Preconstruction Revenue Requirements for the Period (Line 6 + 12d)		1,845,065	1,800,096	1,549,816	1,308,543	1,158,751	1,008,978	859,206	709,434	559,662	409,890	259,118	109,346	(40,426)	(190,200)
	Projected Revenue Requirements Plan for the Period (Order No. PIC 12-0650 FOF-E)		1,454,811	1,427,554	1,208,309	1,033,707	858,963	684,219	509,475	334,731	160,000	(11,250)	(109,346)	(109,346)	(109,346)	(109,346)
15	Over/Under Recovery For the Period		(809,546)	(2,577,457)	(658,477)	(933,134)	(225,811)	(463,544)	(328,475)	(287,146)	(518,190)	(509,450)	(1,348,964)	(2,031,815)	(2,715,170)	

Note (a): Please see Appendix A for beginning balance support.

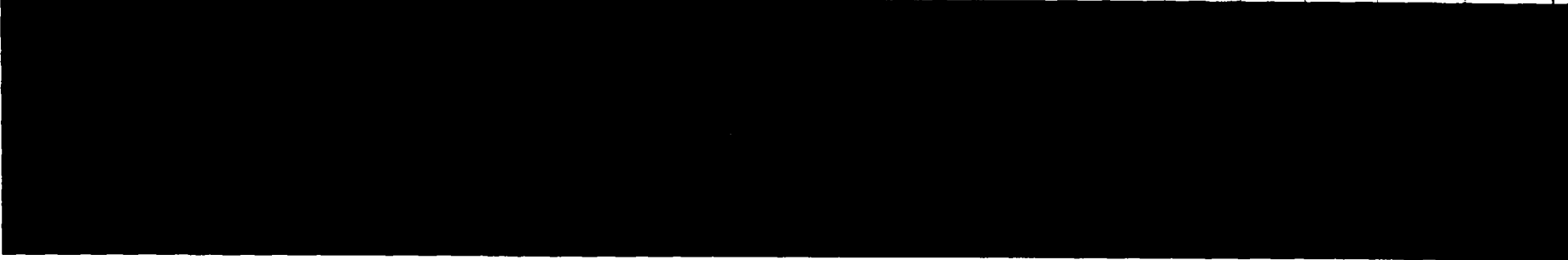
CONFIDENTIAL

SOURCE 2013 NCR Filing
Previous Year

2-11

10-7

Duke Energy FL, Inc.																				
CR3																				
NCRC Docket #150009-EI																				
APA #15-005-2-1																				
12-Month Period Ended December 31, 2014																				
Auditor: Ron Mavrides																				
Selected Labor																				



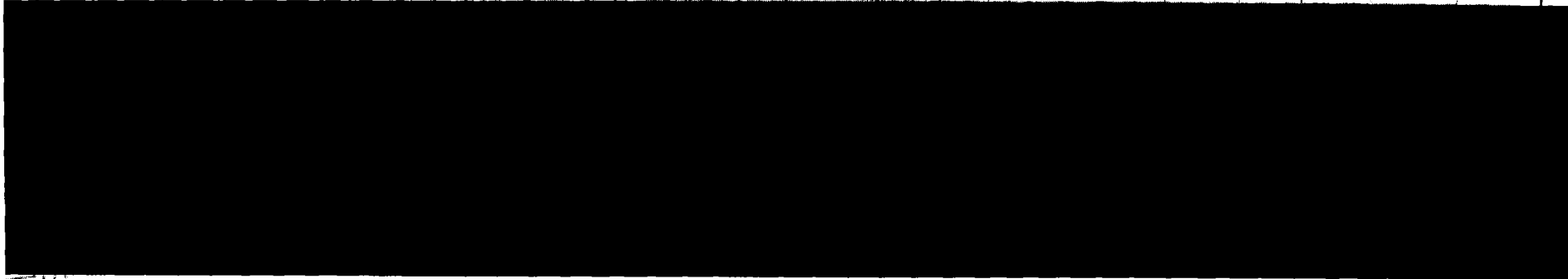
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CONFIDENTIAL

10-7/2

Duke Energy FL, Inc.																			
CR3																			
NCRC Docket #150009-EI																			
APA #15-005-2-1																			
12-Month Period Ended December 31, 2014																			
Auditor: Ron Mavrides																			
Selected Labor																			

CONFIDENTIAL



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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

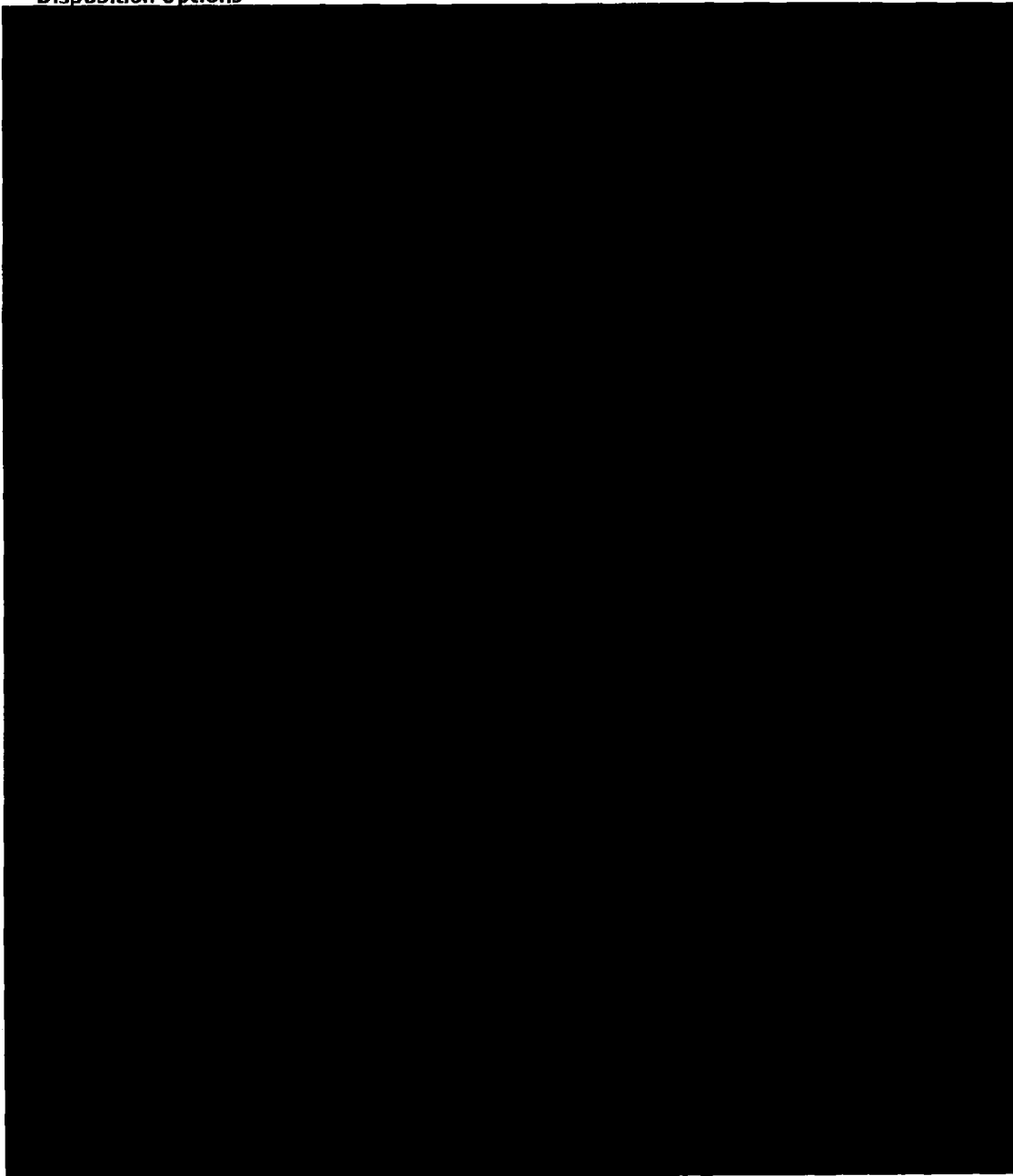
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Docket No. 150009-EI
Duke Energy Florida
Exhibit No. ____ (CMF-6)
Page 2 of 9

Handwritten:
1/11/15
3/10/15

	fabrication in 2013	
Core make-up Tank	Not complete - in active fabrication in 2013	Mangiarotti
Pressurizer	Not complete - in active fabrication in 2013	Mangiarotti
Passive Residual Heat Removal Heat exchanger	Not complete - in active fabrication in 2013	Mangiarotti

Disposition Options



CONFIDENTIAL

SOURCE **PBC**

15PMA-DR1LEVY-4-000018

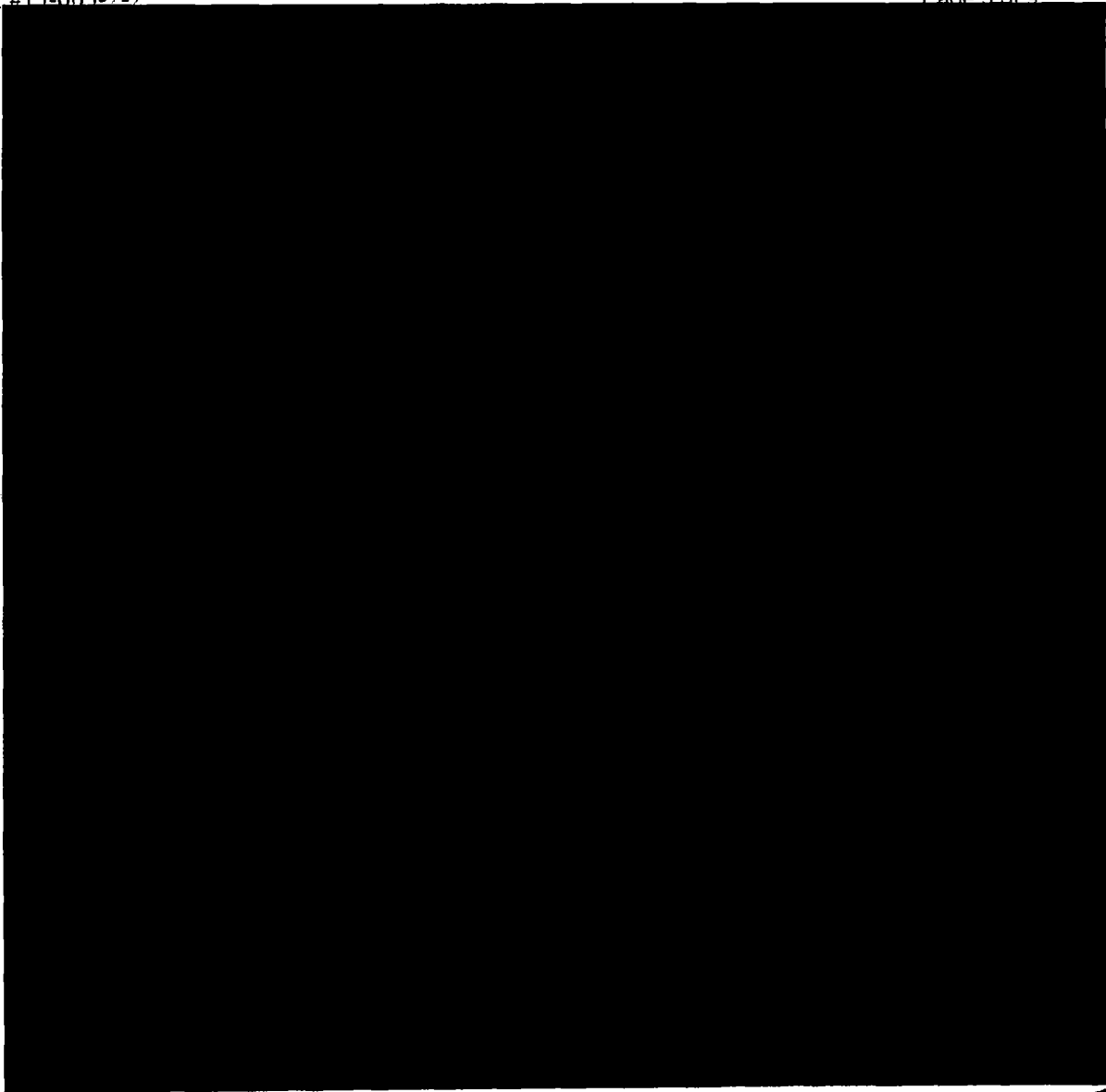
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10-8/2

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

CONFIDENTIAL

Docket No. 150009-EI
Duke Energy Florida
Exhibit No. ____ (CMF-6)
Page 3 of 9

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Challenges in working with Westinghouse



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SOURCE PBC

15PMA-DR1LEVY-4-000019

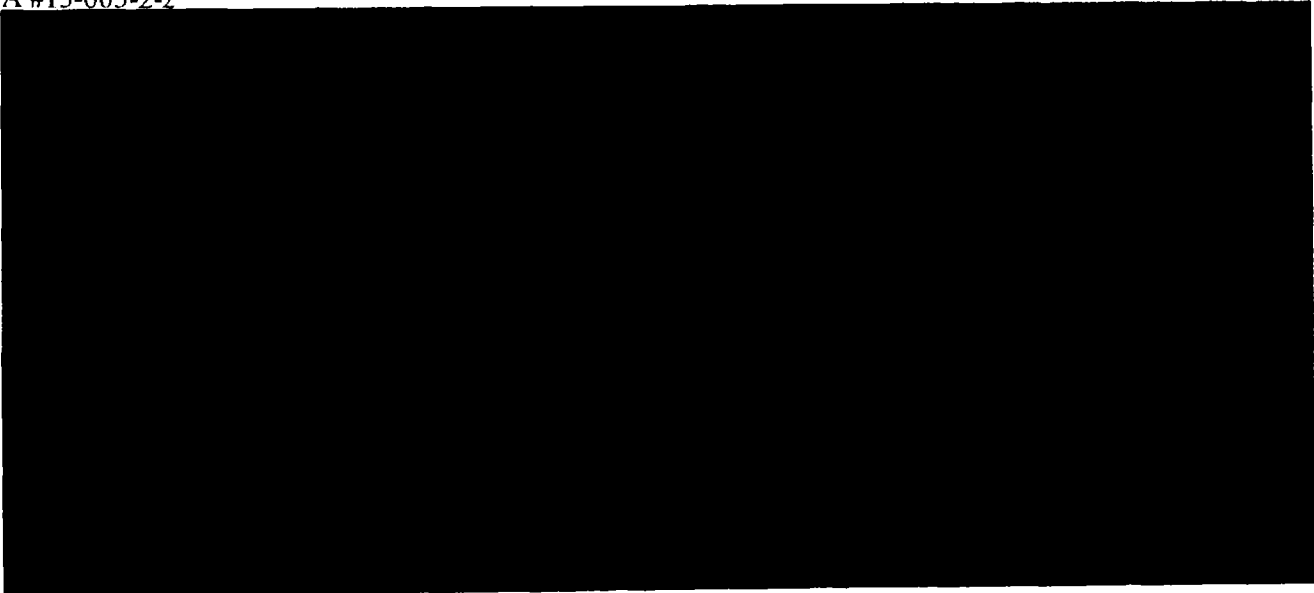
10-8/3

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

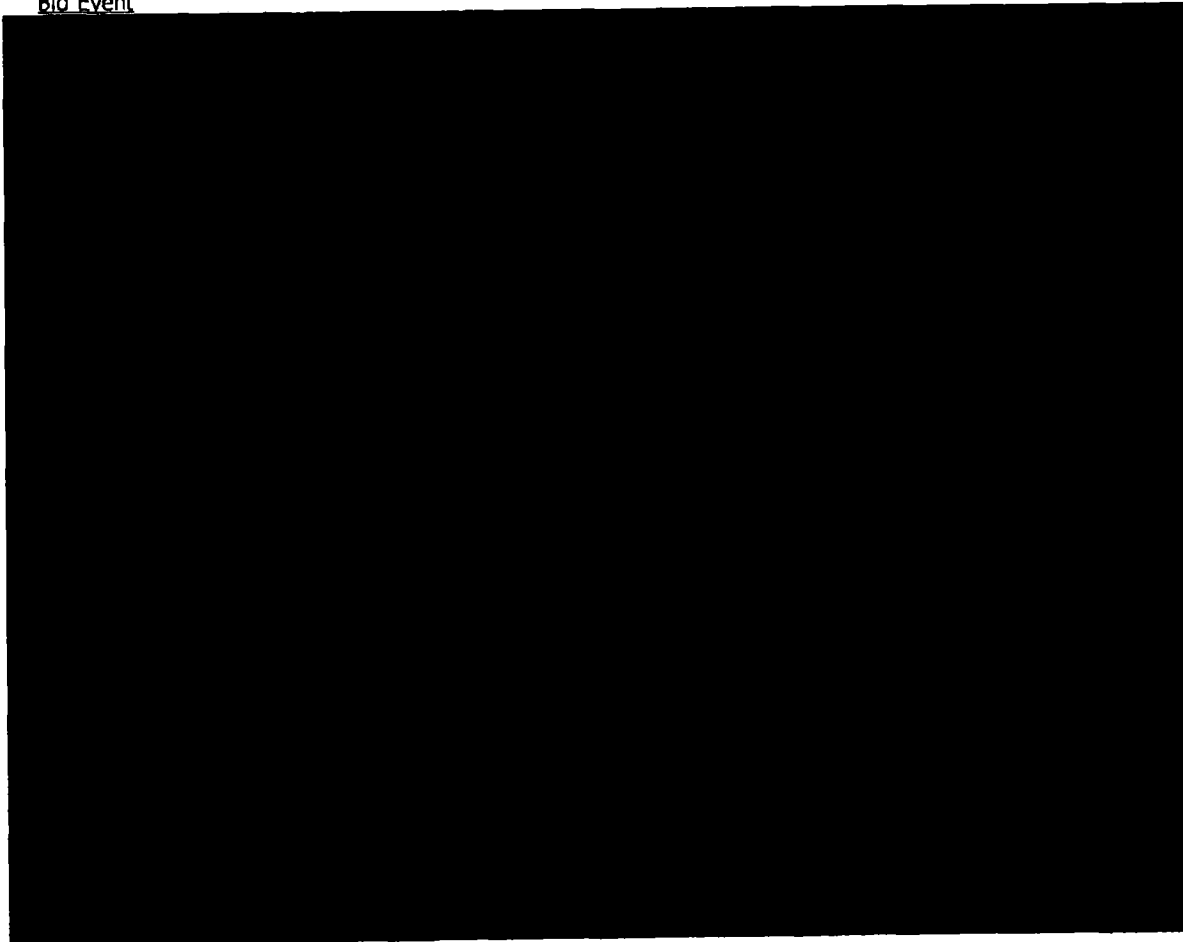
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Docket No. 150009-EI
Duke Energy Florida
Exhibit No. ____ (CMF-6)
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1/27/15
3/17/15



Bid Event



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SOURCE _____
PBC

15PMA-DR1LEVY-4-000020

10-8/4

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

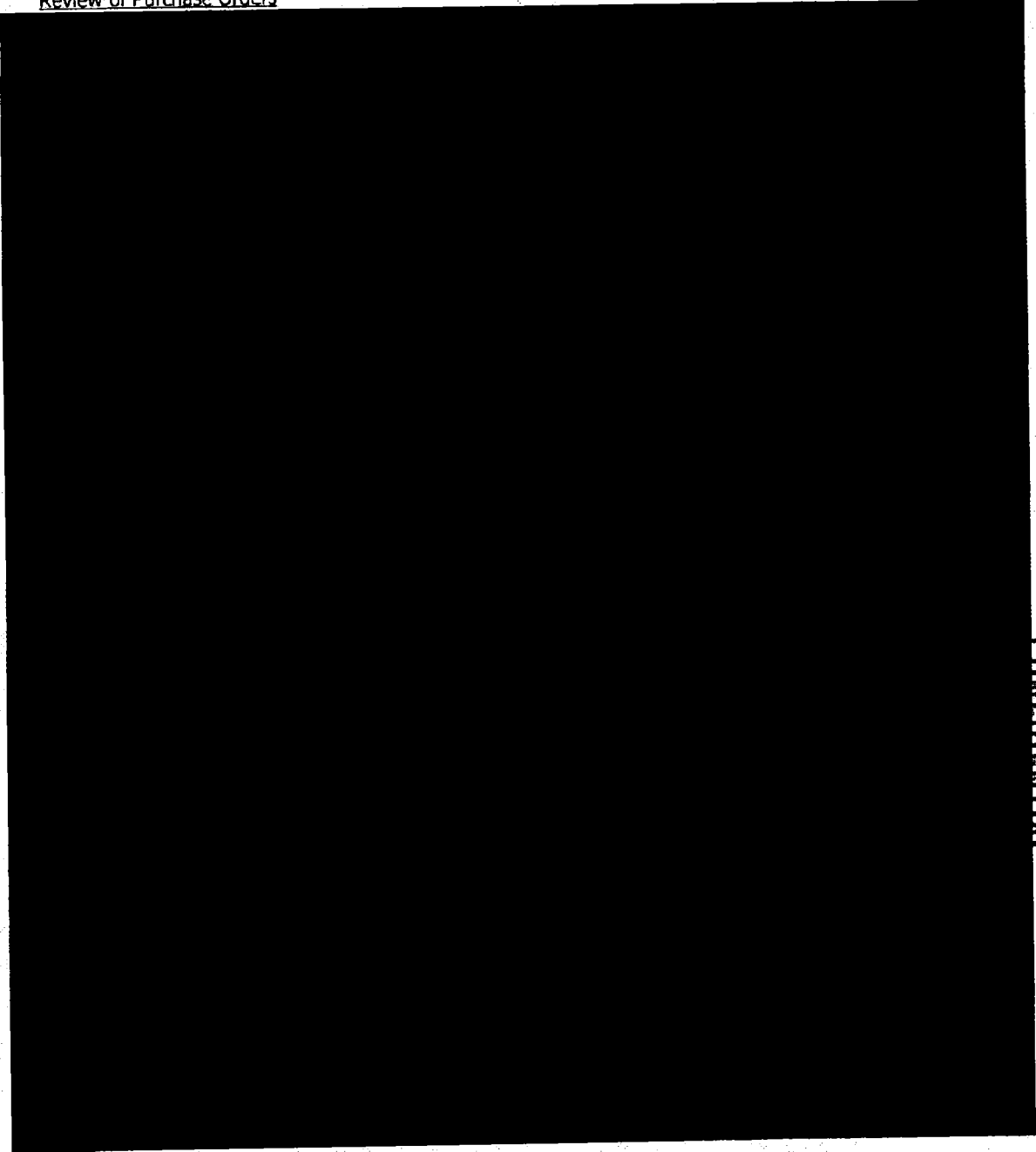
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Docket No. 150009-EI
Duke Energy Florida
Exhibit No. ____ (CMF-6)
Page 5 of 9

PM
3/20/15



Review of Purchase Orders



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SOURCE PBC

15PMA-DR1LEVY-4-000021

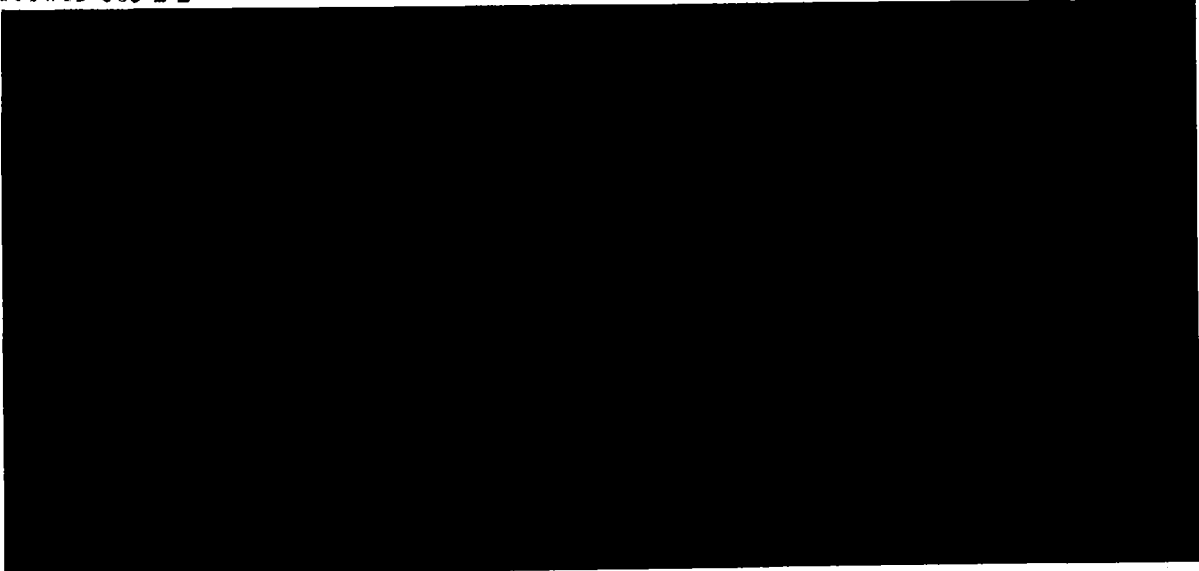
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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

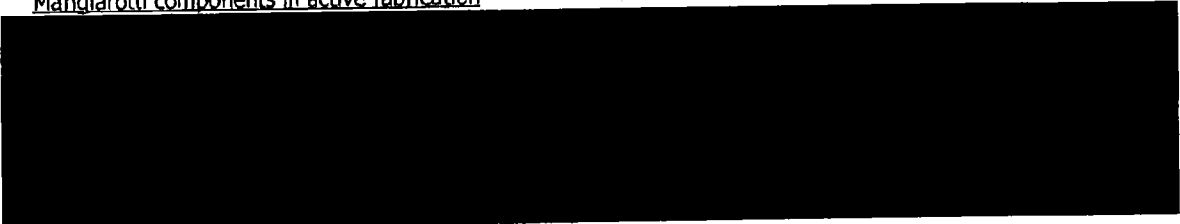
CONFIDENTIAL

Docket No. 150009-EI
Duke Energy Florida
Exhibit No. ____ (CMF-6)
Page 6 of 9

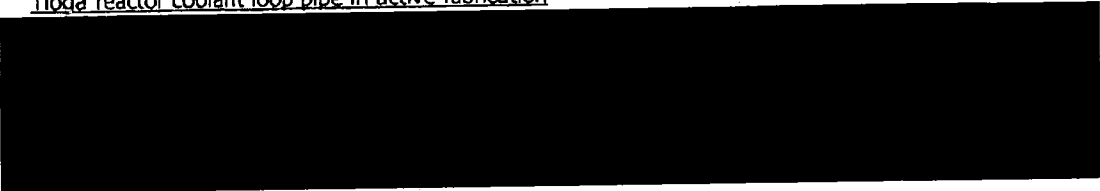
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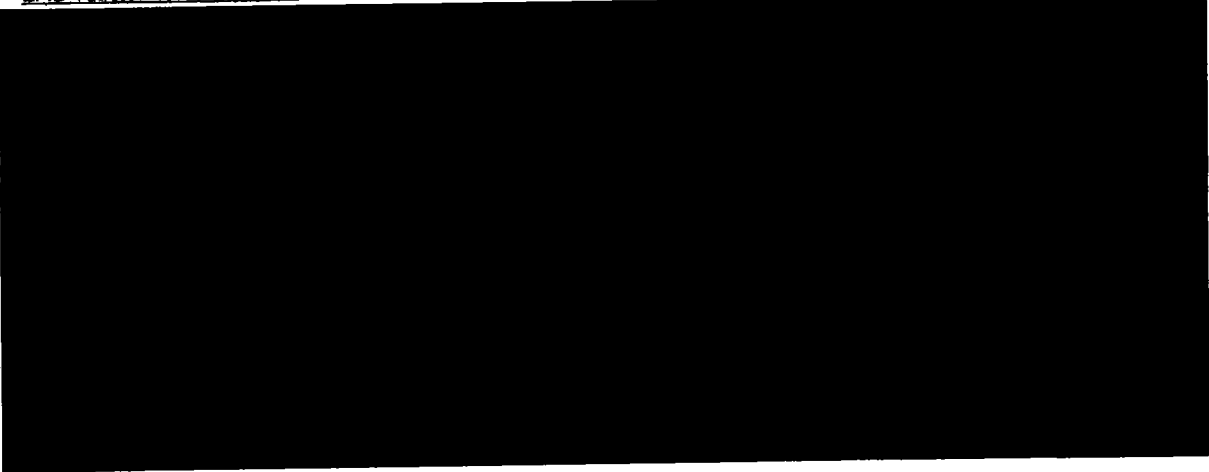
LLE disposition
Mangiarotti components in active fabrication



Tioqa reactor coolant loop pipe in active fabrication



EMD reactor coolant pumps



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PBC

SOURCE _____

15PMA-DR1LEVY-4-000022

10-8/6

PM
3/2015

SPX Materials

Squib valve tension bolts

[Redacted]

Remaining squib valve materials

[Redacted]

Squib Valve Body Castings

[Redacted]

Final Disposition of all Squib Valve materials

[Redacted]

Doosan Reactor Vessel Hollow Bars

[Redacted]

CONFIDENTIAL

SOURCE PBC

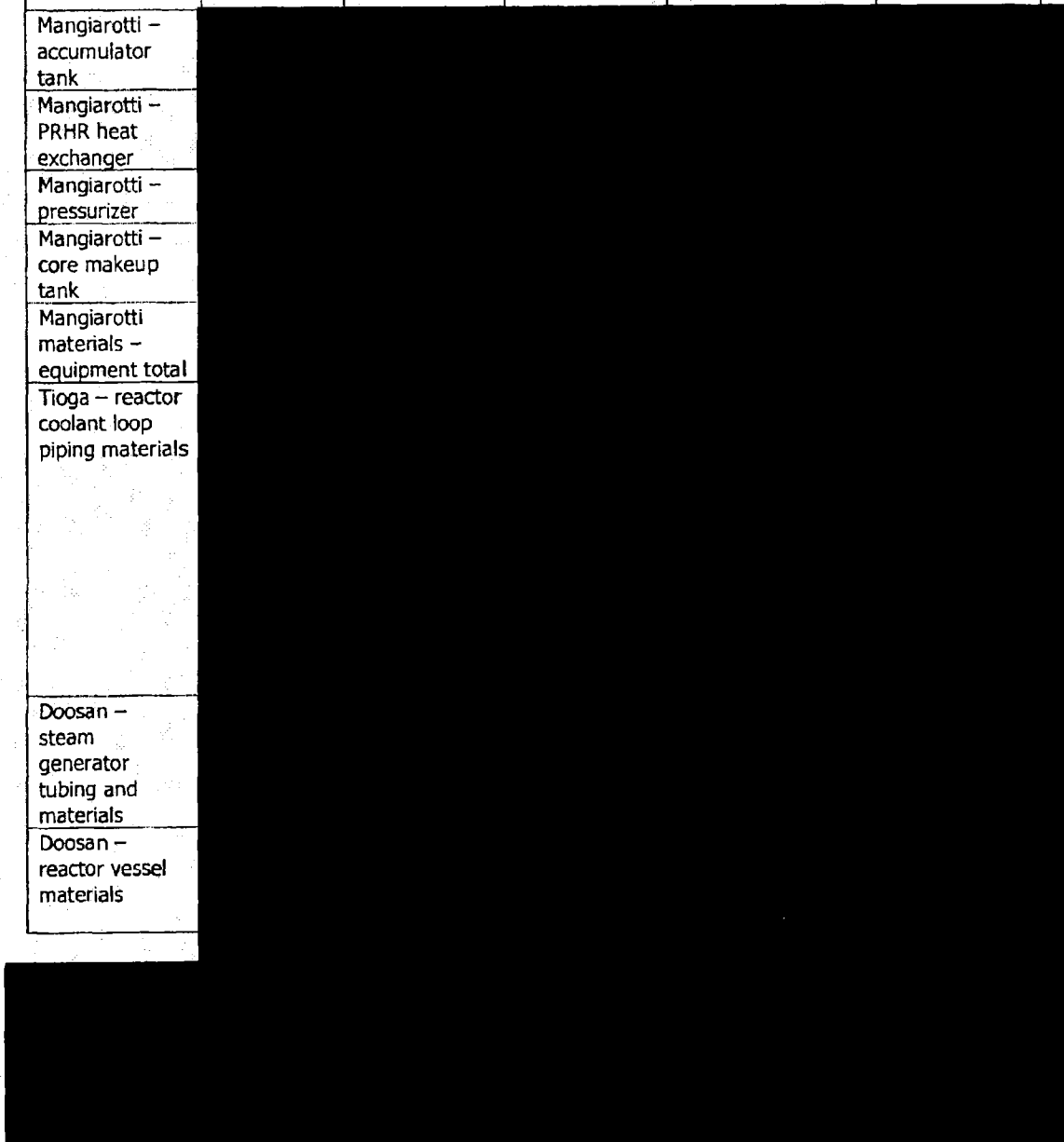
10-8/7

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 3/10/15

Summary of the Status of LLE

The table below itemizes the disposition status of the LLE since the 2013 Settlement Agreement.

LLE item	Disposition date	Original Contract cost ³¹	Paid to Date (other costs including prior suspension in parenthesis) ³²	Disposition	Disposition approach
Mangiarotti - accumulator tank					
Mangiarotti - PRHR heat exchanger					
Mangiarotti - pressurizer					
Mangiarotti - core makeup tank					
Mangiarotti materials - equipment total					
Tioga - reactor coolant loop piping materials					
Doosan - steam generator tubing and materials					
Doosan - reactor vessel materials					



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SOURCE _____

ABC

10-8/8

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

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Docket No. 150009-EI
Duke Energy Florida
Exhibit No. ____ (CMF-6)
Page 9 of 9

Toshiba - Turbine/Genera tor	
Westinghouse -- reactor vessel internals	
Siemens - variable frequency drives	
SPX - all squib valve materials	
EMD - reactor coolant pump materials	

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SOURCE PBC

15PMA-DR1 LEVY-4-000025
10-8/7

RM Staff

Duke Energy FL, Inc.
Levy Units 1 & 2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

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10-8-10

Response to Data Request LV-08-14
DEF -

CONFIDENTIAL

<u>LLE Description</u>	<u>Cost Type</u>	<u>Amount</u>
		

SOURCE PBC

CONFIDENTIAL

Duke Energy, FL, Inc.
Levy Units 1 & 2
NCRC Docket #150009-E1
NCRC Docket #150009-E1
Year ended 12/31/2014
APA #15-C05-2-2

10-1011

Resource Type Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec 2014 Total

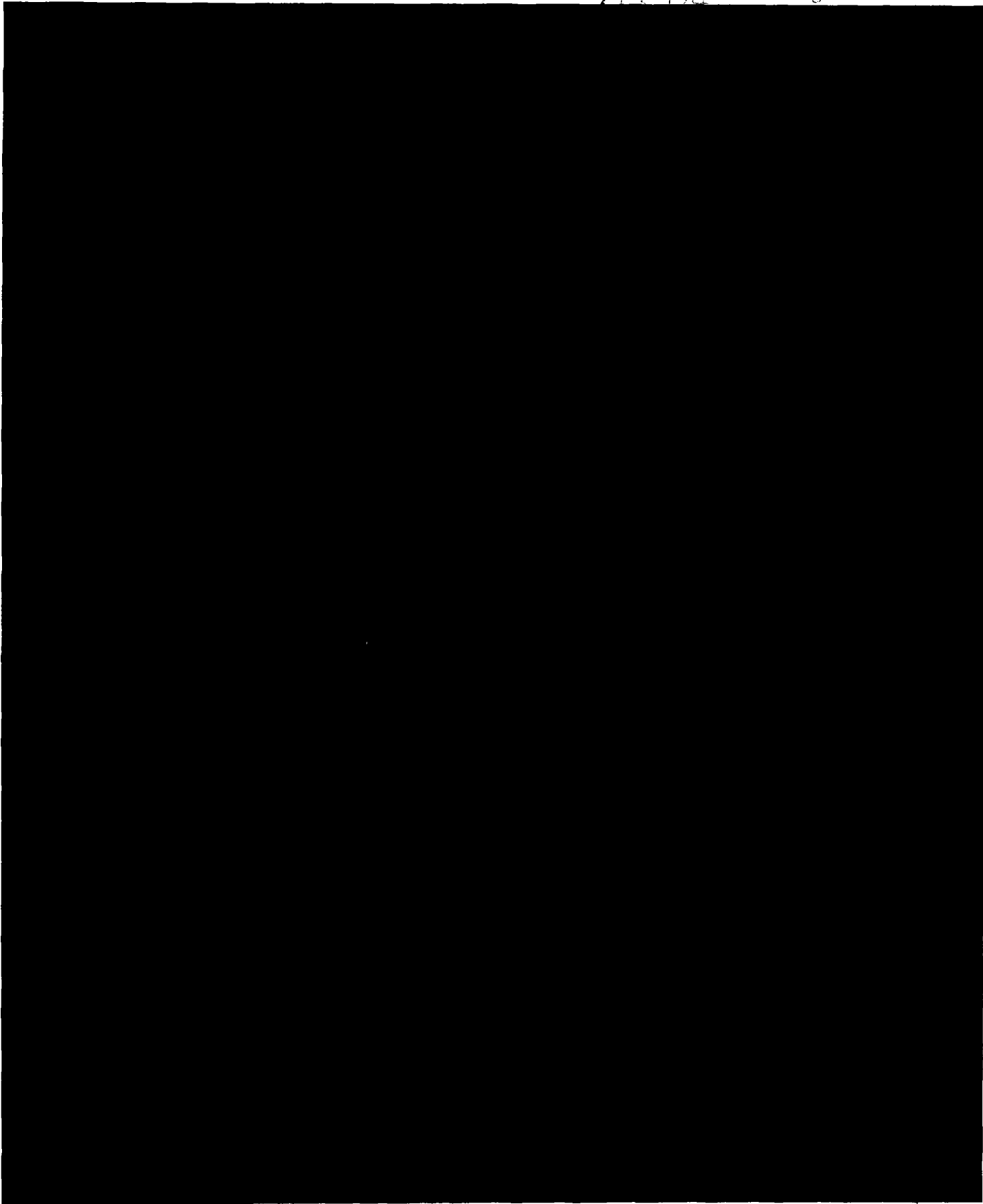
See response to Document Request #8
for details.

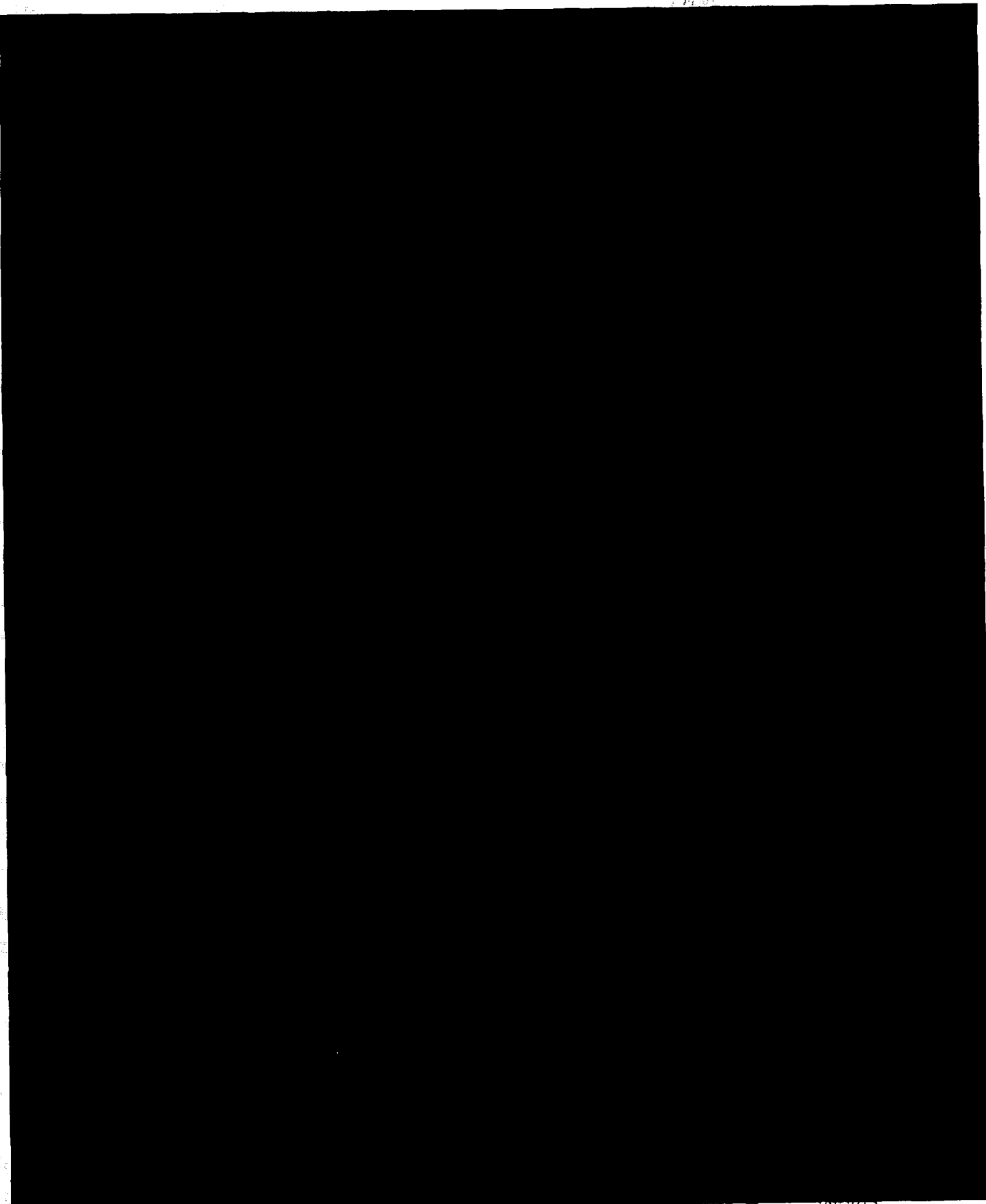
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Auditor

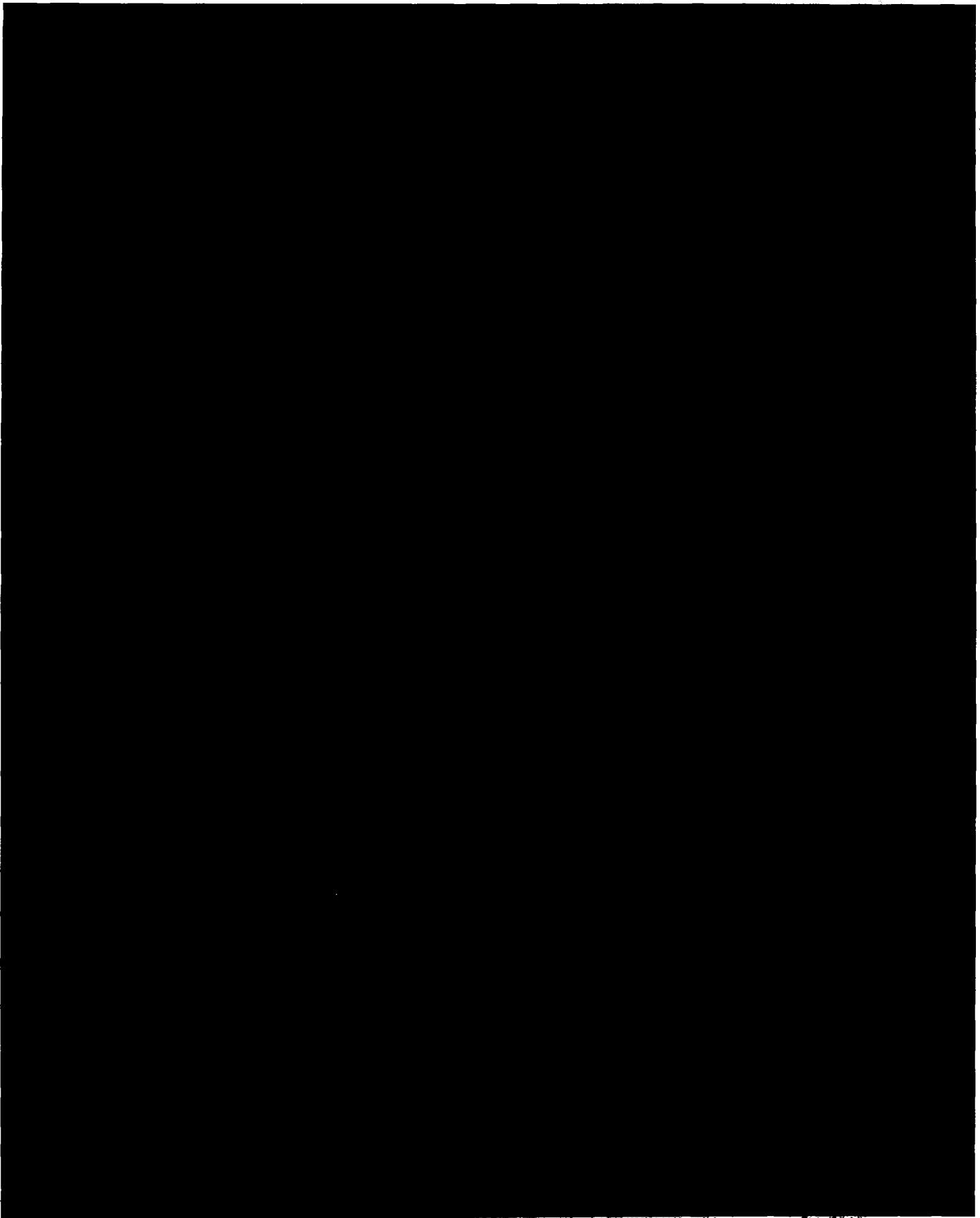
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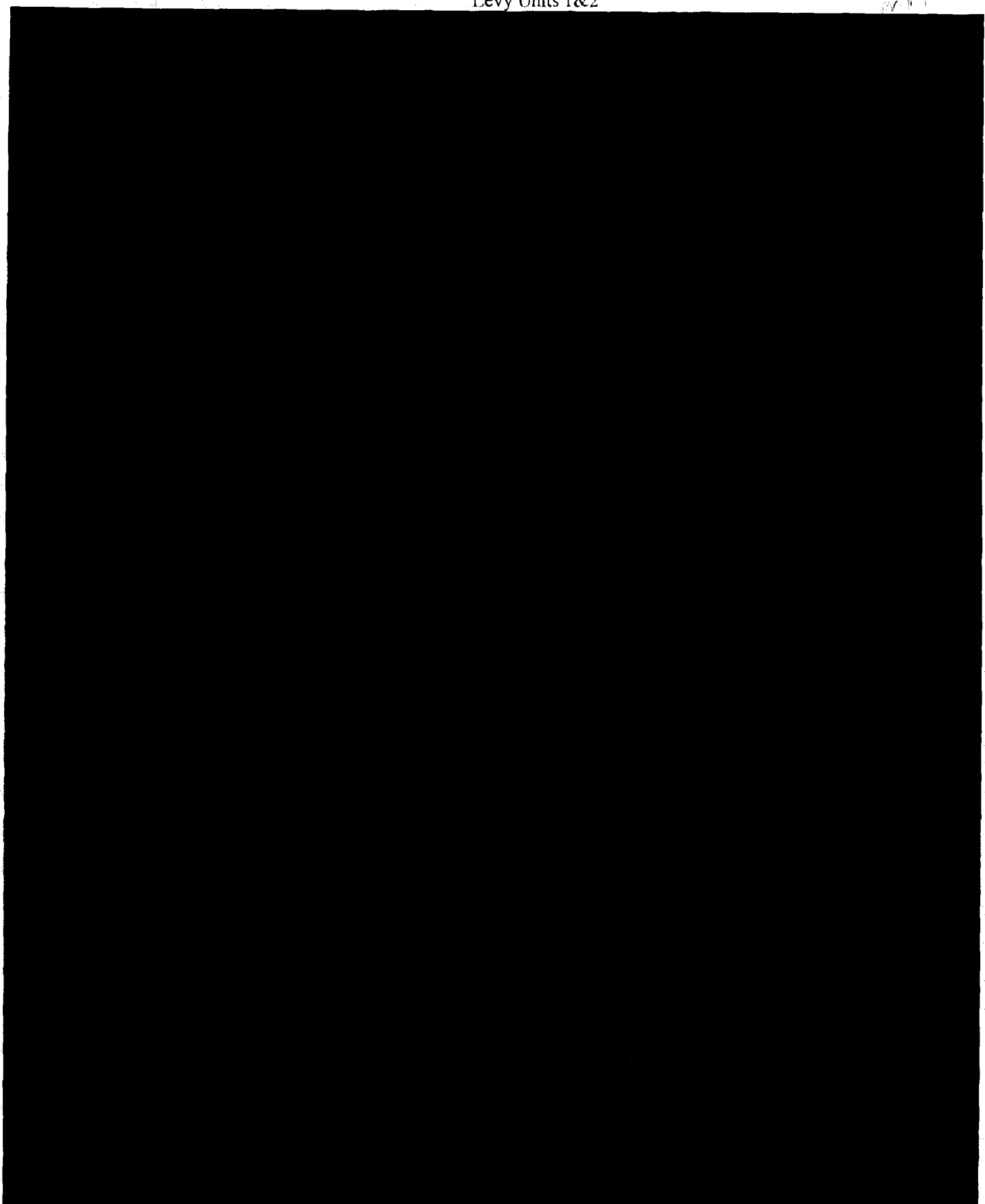
CONFIDENTIAL

113 1/4

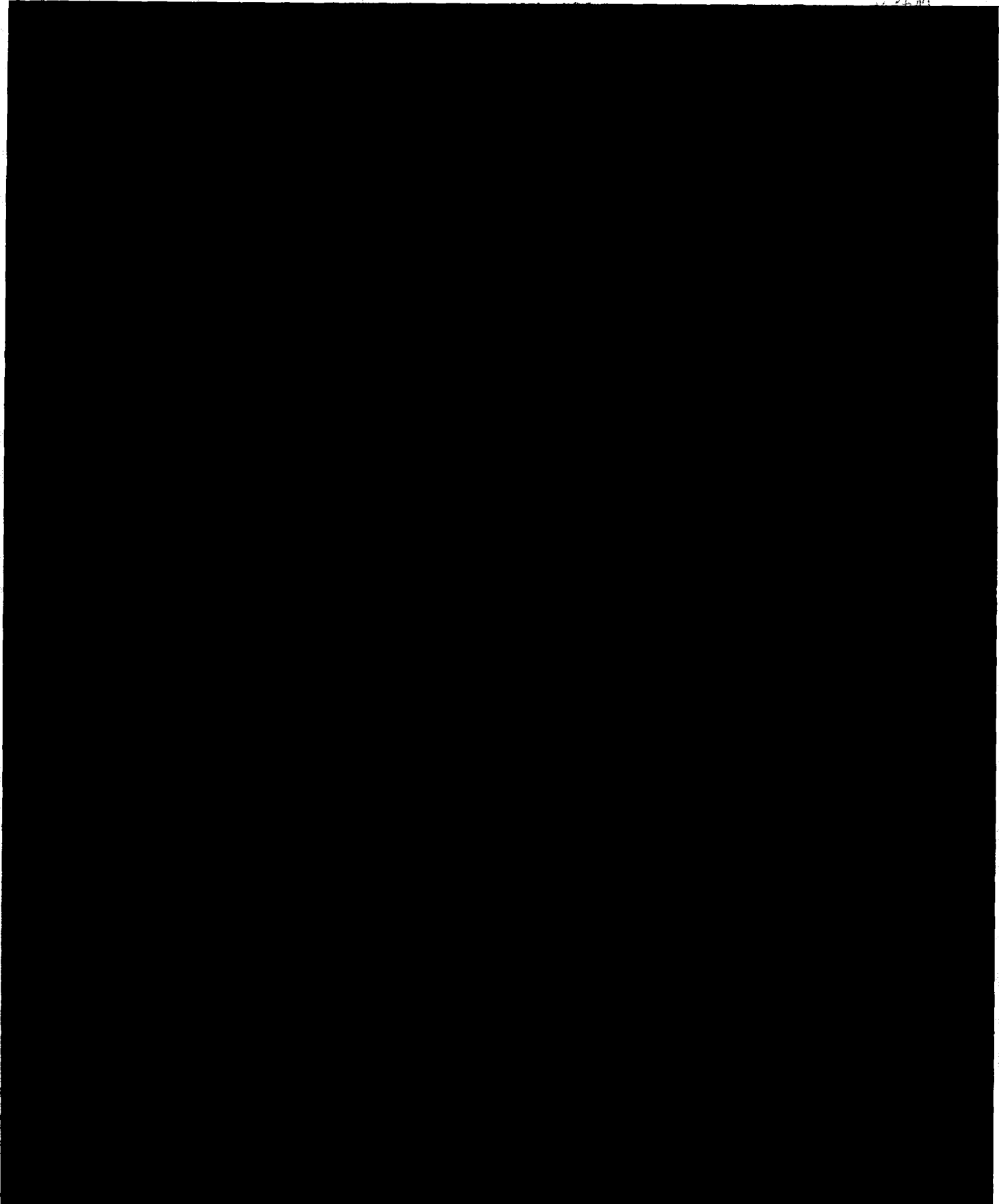




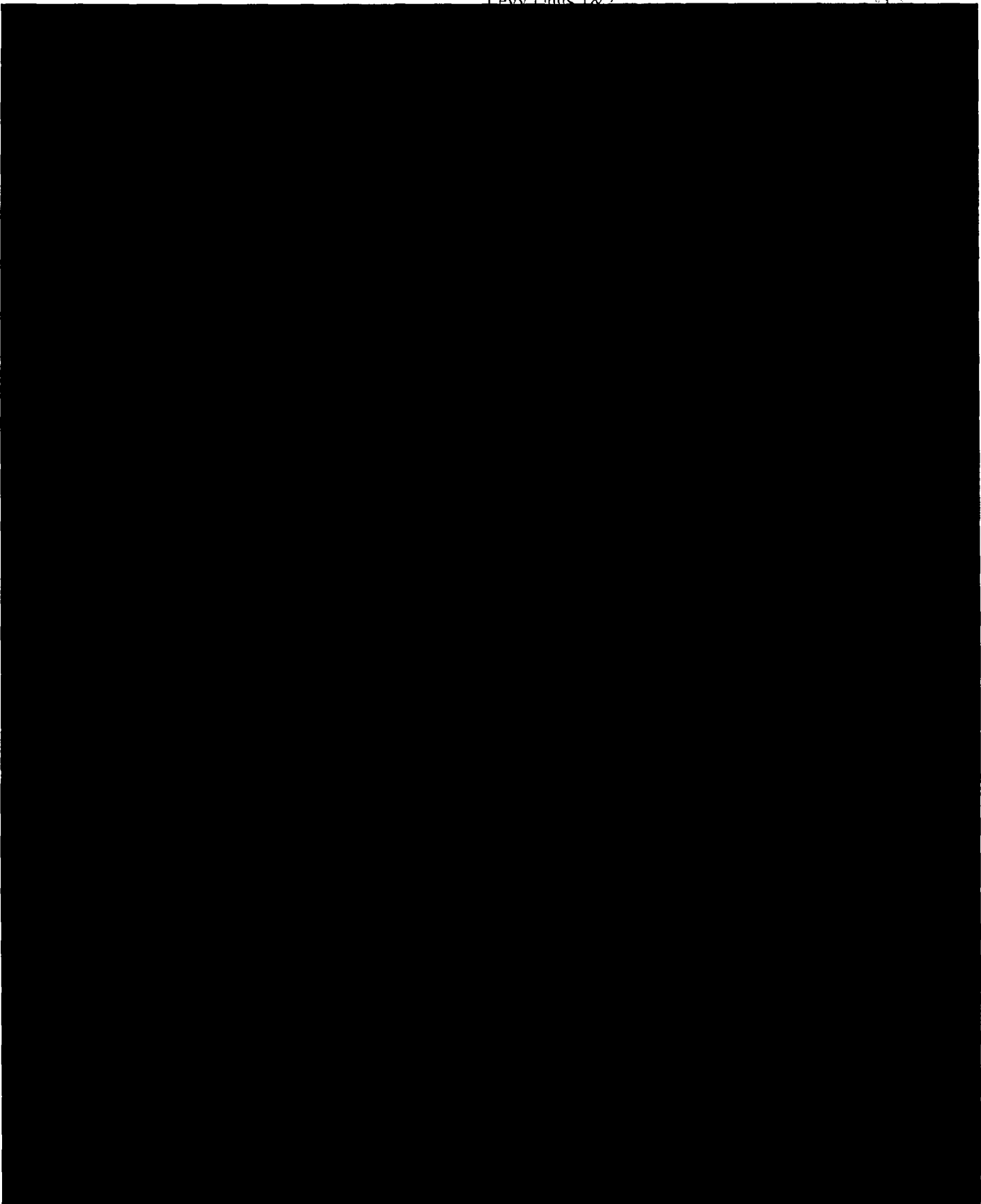


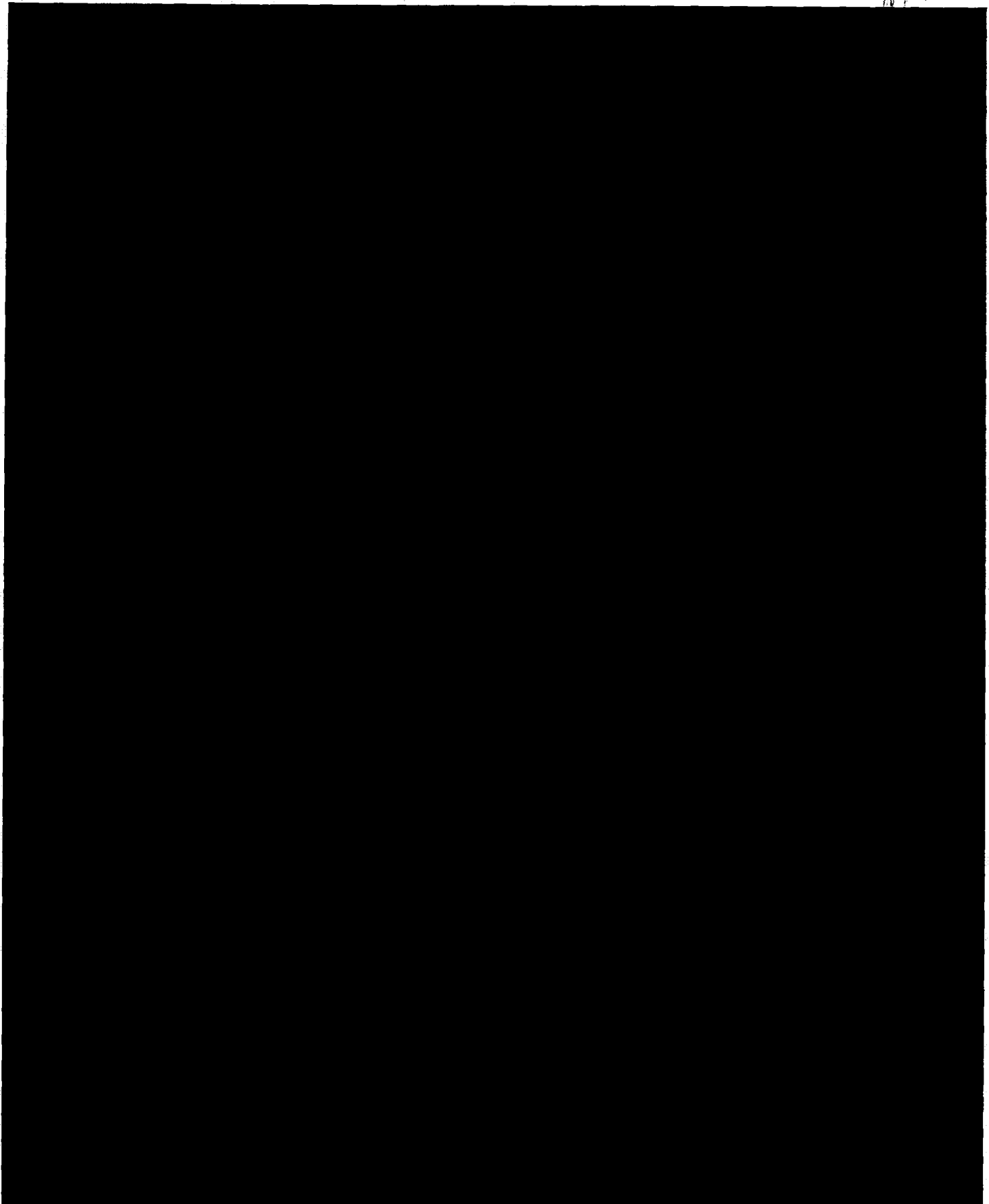


2/11/15



MM

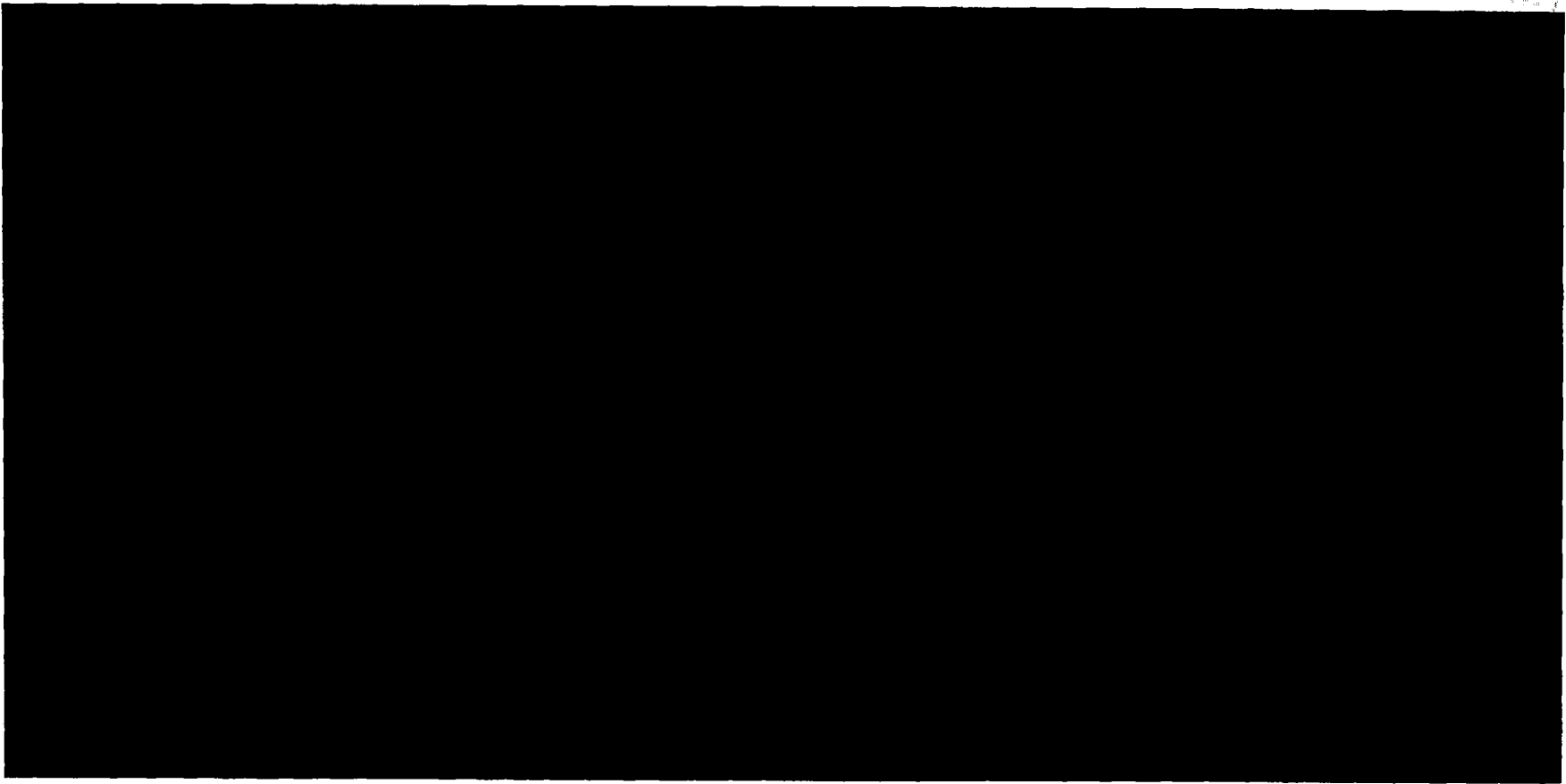




Duke Energy Florida, Inc.
CR3 UpRate Capital Cost
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-1

*RAM
2/2015*

1-3



SOURCE _____

PBC

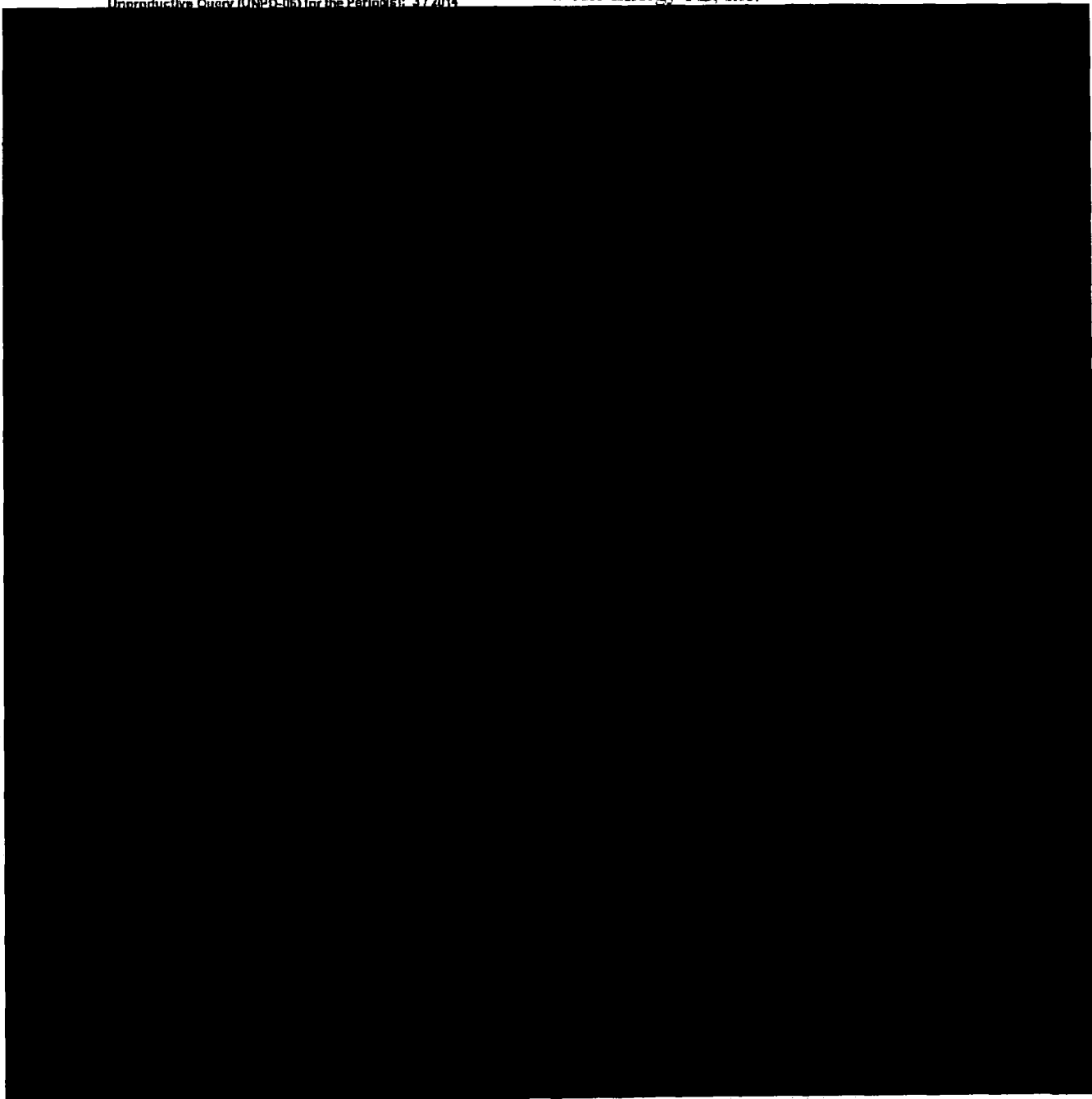
4/3-3

RAM
2/20/15

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Last Query Refresh: 02/18/2015 04:42:49 PM

Unproductive Query (UNPD-06) for the Period(s): 3 / 2014

Duke Energy FL, Inc.



UNPD-01 (open unpd.rpt)

PBC

SOURCE _____

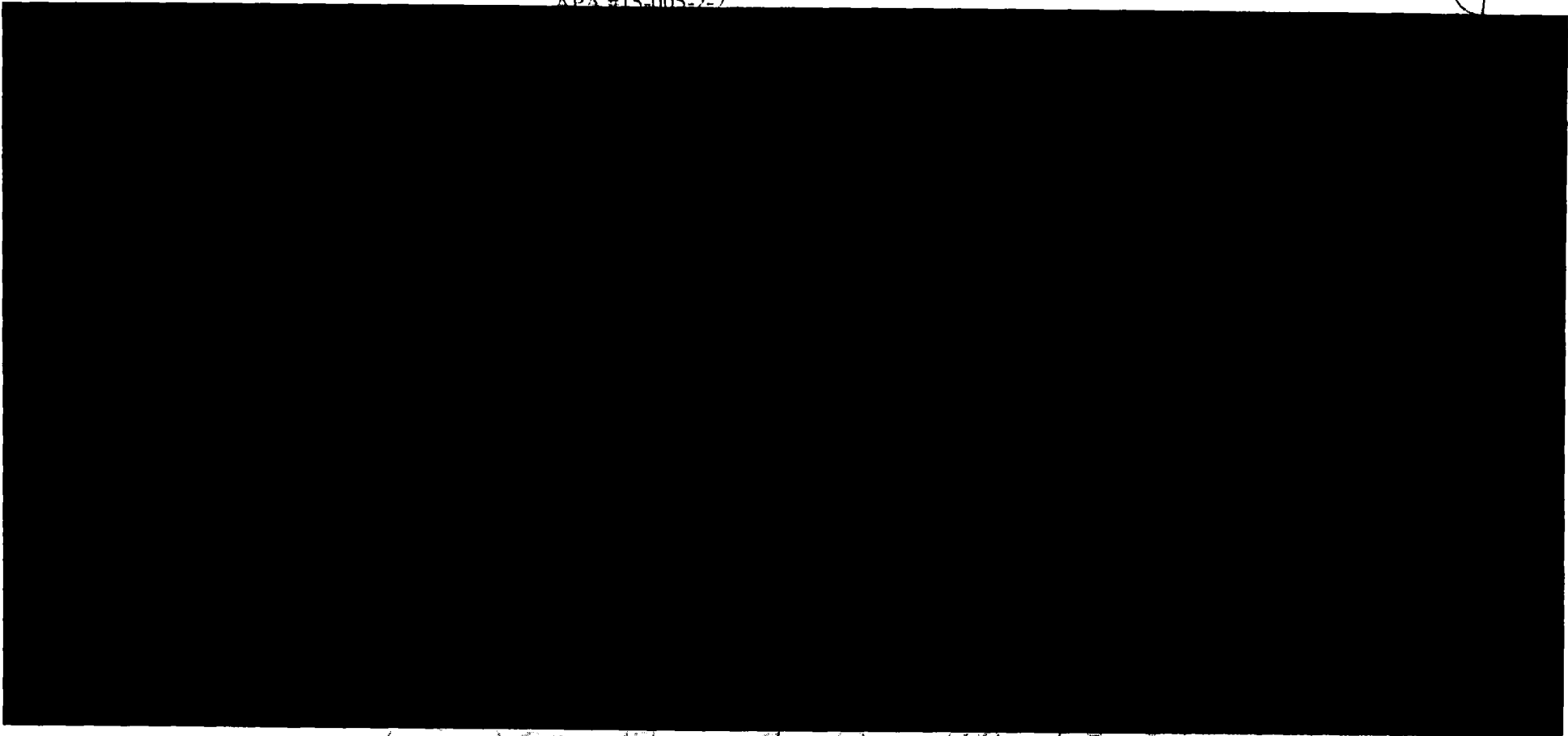
413-4

Duke Energy, FL, Inc.
Levy Units 1 & 2
NCRC Docket #150009-EI - APA#15-005-2-1
12-Month Period Ended December 31, 2014

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

*DM
2/20/15*

5-2/15



Note - See 11 and 12 on page 12

SOURCE

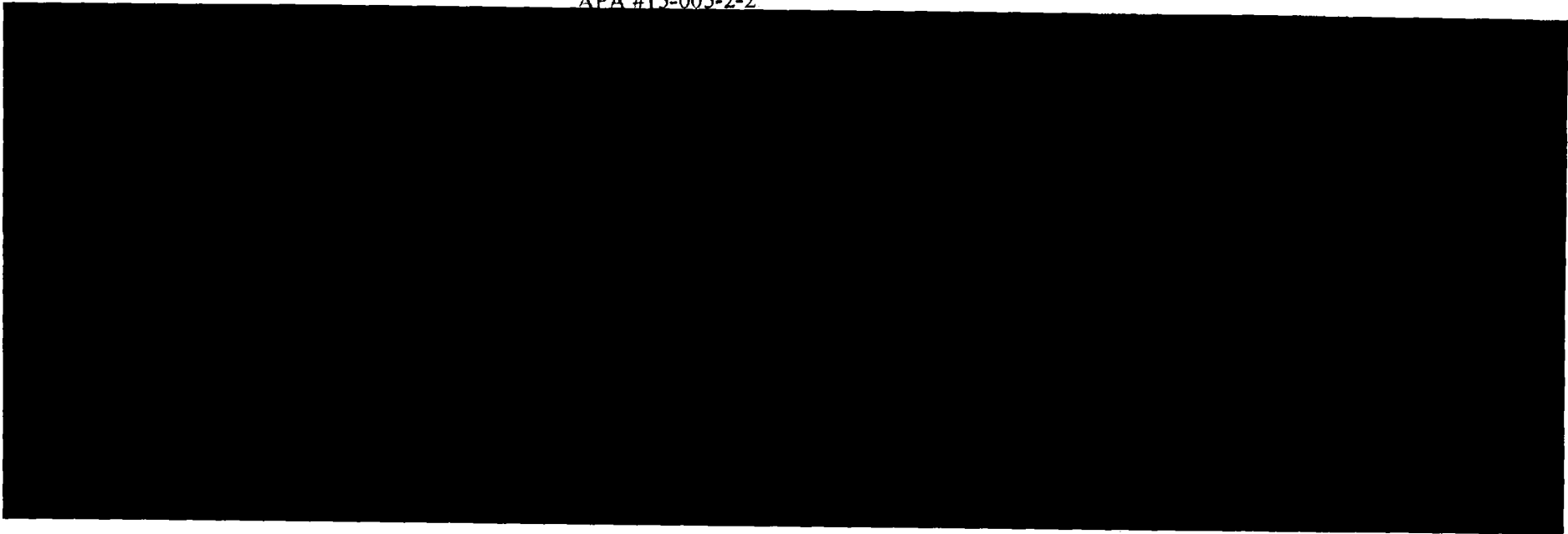
435

Duke Energy, FL, Inc.
Levy Units 1 & 2
NCRC Docket #150009-EI - APA#15-005-2-1
12-Month Period Ended December 31, 2014

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

APM
2/2015

43-6



PBC
SOURCE

43-6

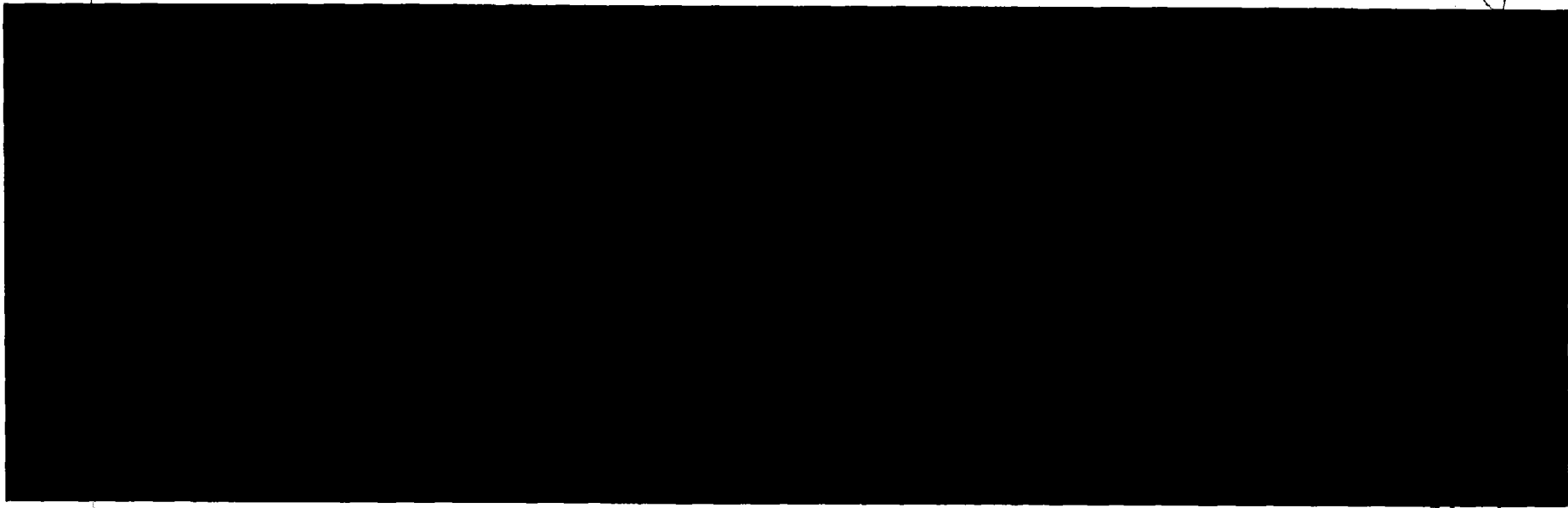
Duke Energy FL, Inc.
Ley Units 1 & 2
NORC Docket #150009-EI

APA #15-005-2-2
12 Month Period Ended December 31, 2014
Auditor: Ron Mavrides

Payroll Expense Samples

RAM
3/7/15

43-6/1



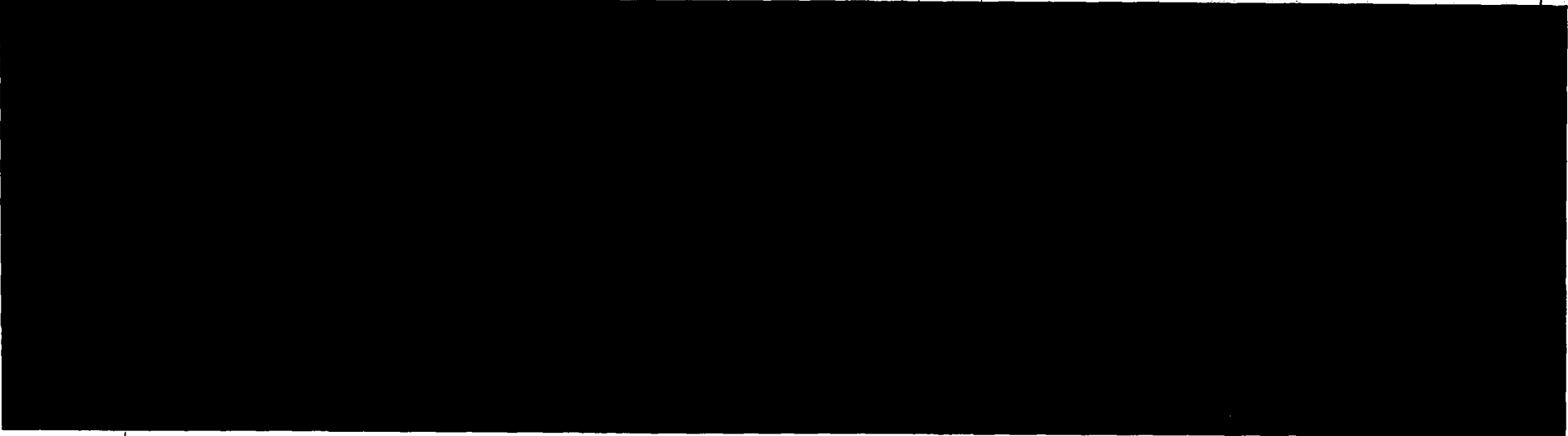
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43-6/1

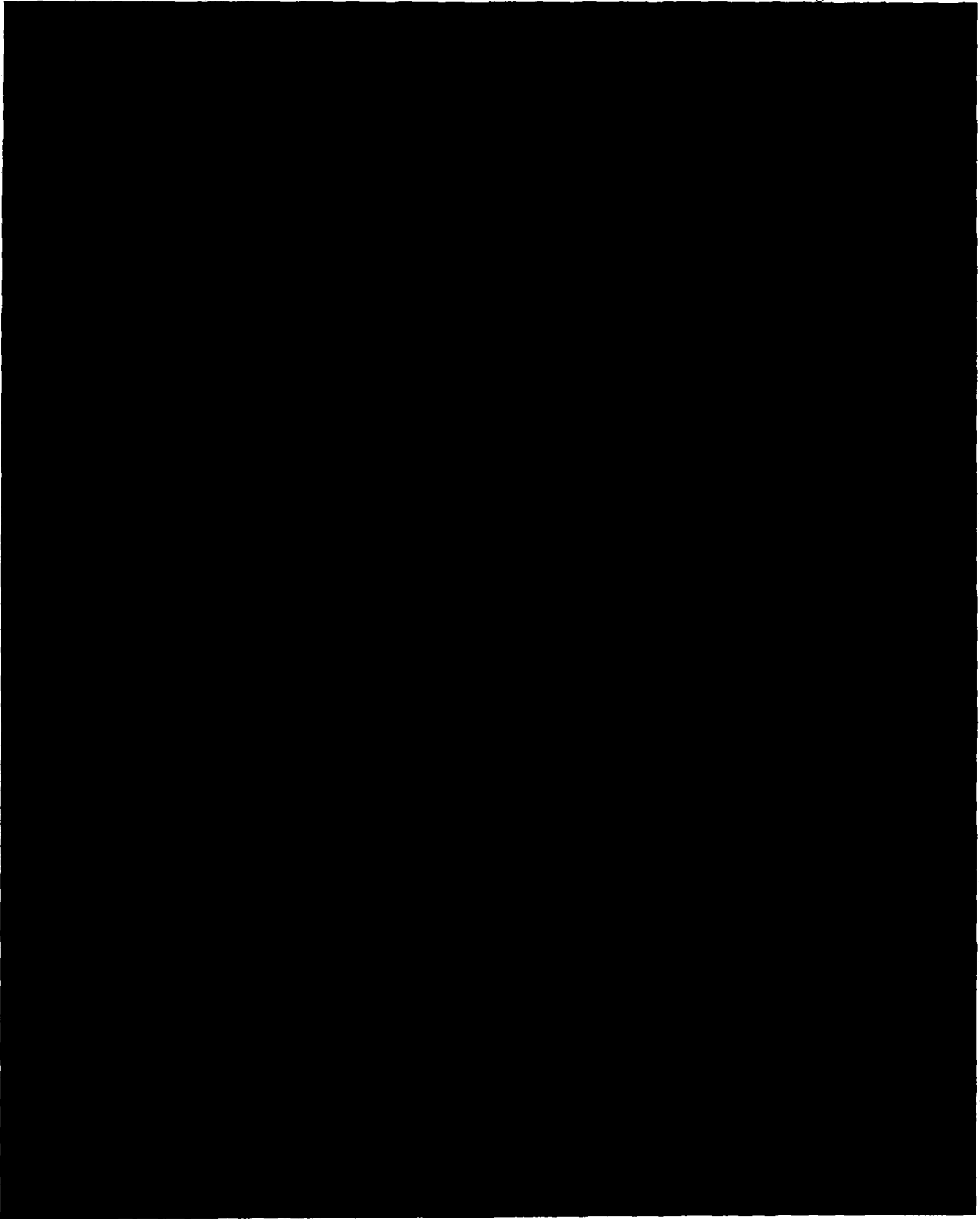
RTM
3/2015

Duke Energy FL, Inc.									
Levy Units 1 & 2									
NCRC Docket #150009-EI									
APA #15-005-2-2									
12-Month Period Ended December 31, 2014									
Auditor: Ron Mavrides									
Selected Labor									
CONFIDENTIAL									



PBC
SOURCE

43-6/2



SOURCE

BC

43-7

Duke Energy, FL, Inc.
Levy Units 1 & 2
NCRC Docket #150009-EI - APA#15-005-2-1
12-Month Period Ended December 31, 2014

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014

8-51



Levy_2014_0123_0001_Pub_Copy.rtf

450

Duke Energy FL, Inc.

Levy Units 1 & 2

NCRC Docket #150009-EI APA#15-005-2-1

12-Month Period Ended December 31, 2014

APPA
2/2015

6-317



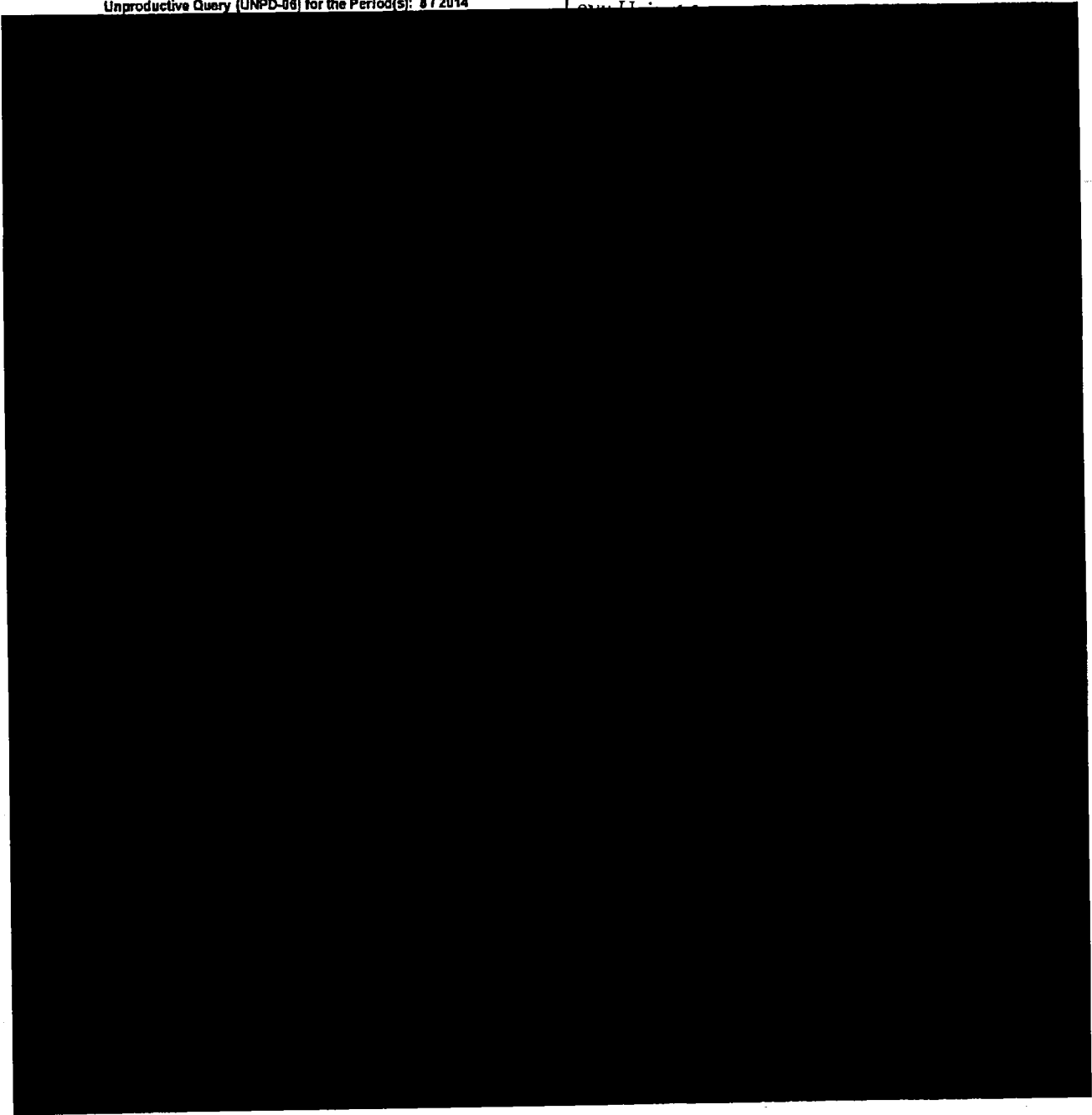
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AM
2/20/15

Duke Energy FL, Inc.

Unproductive Query (UNPD-08) for the Period(s): 8 / 2014

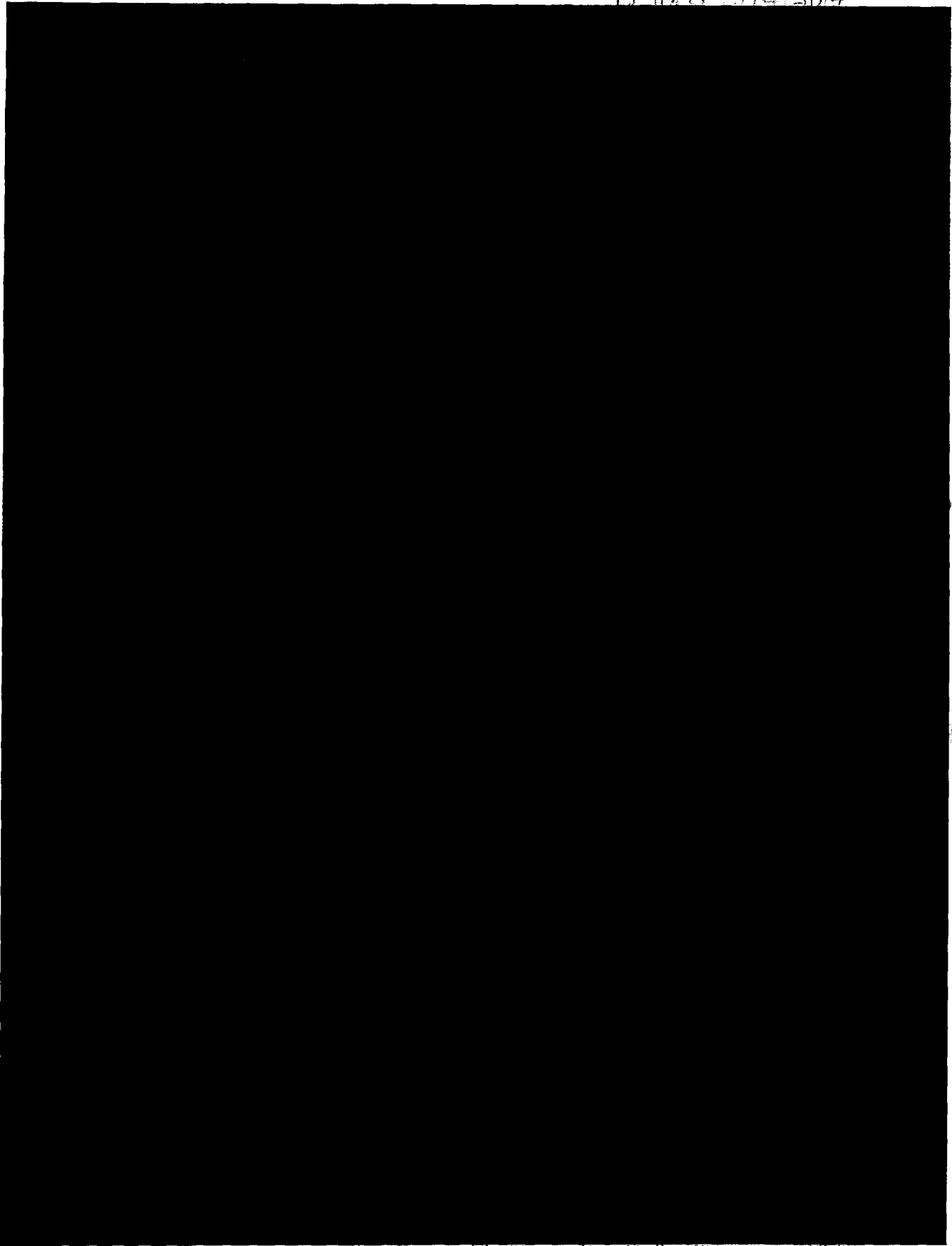


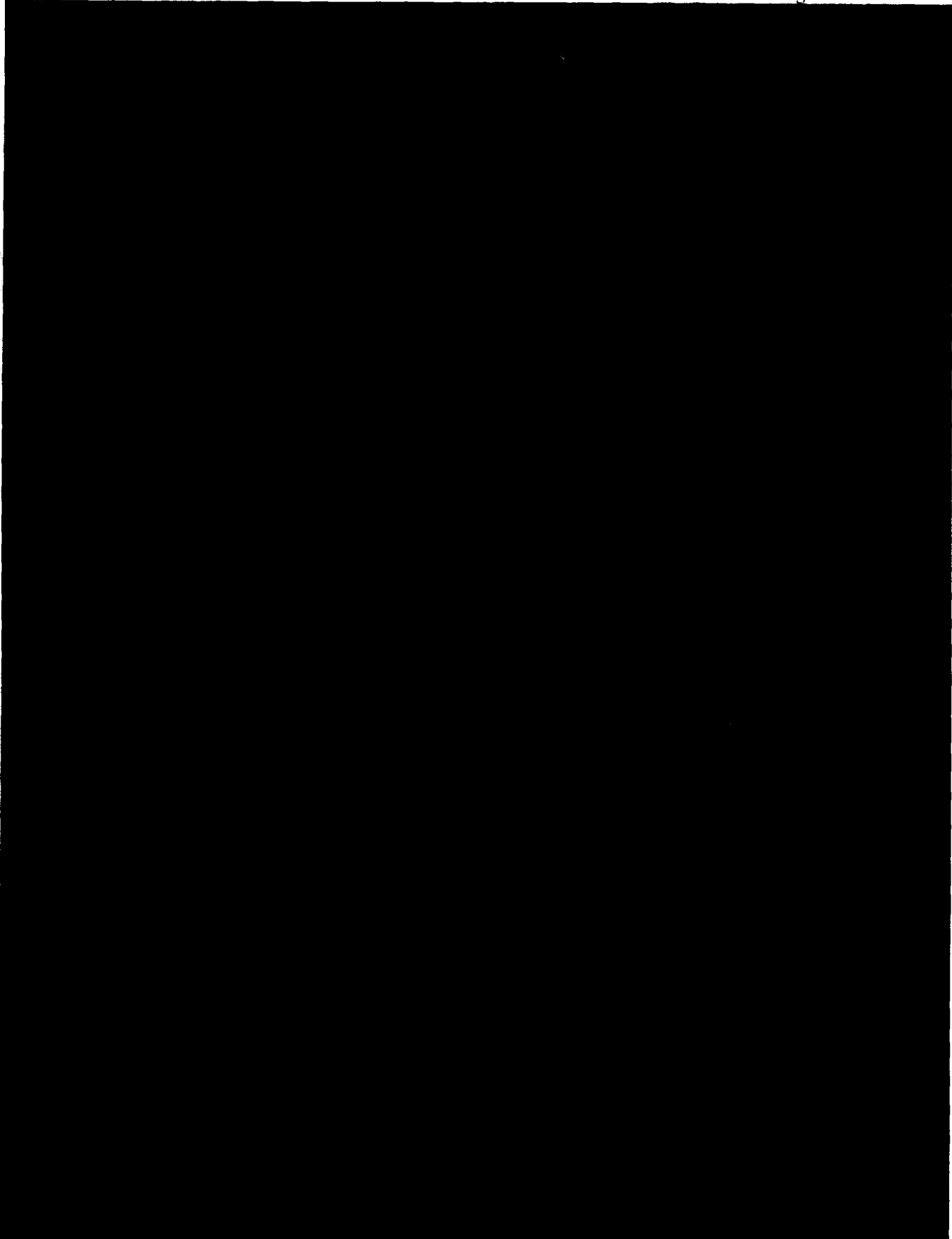
43-9/1

SOURCE PBC

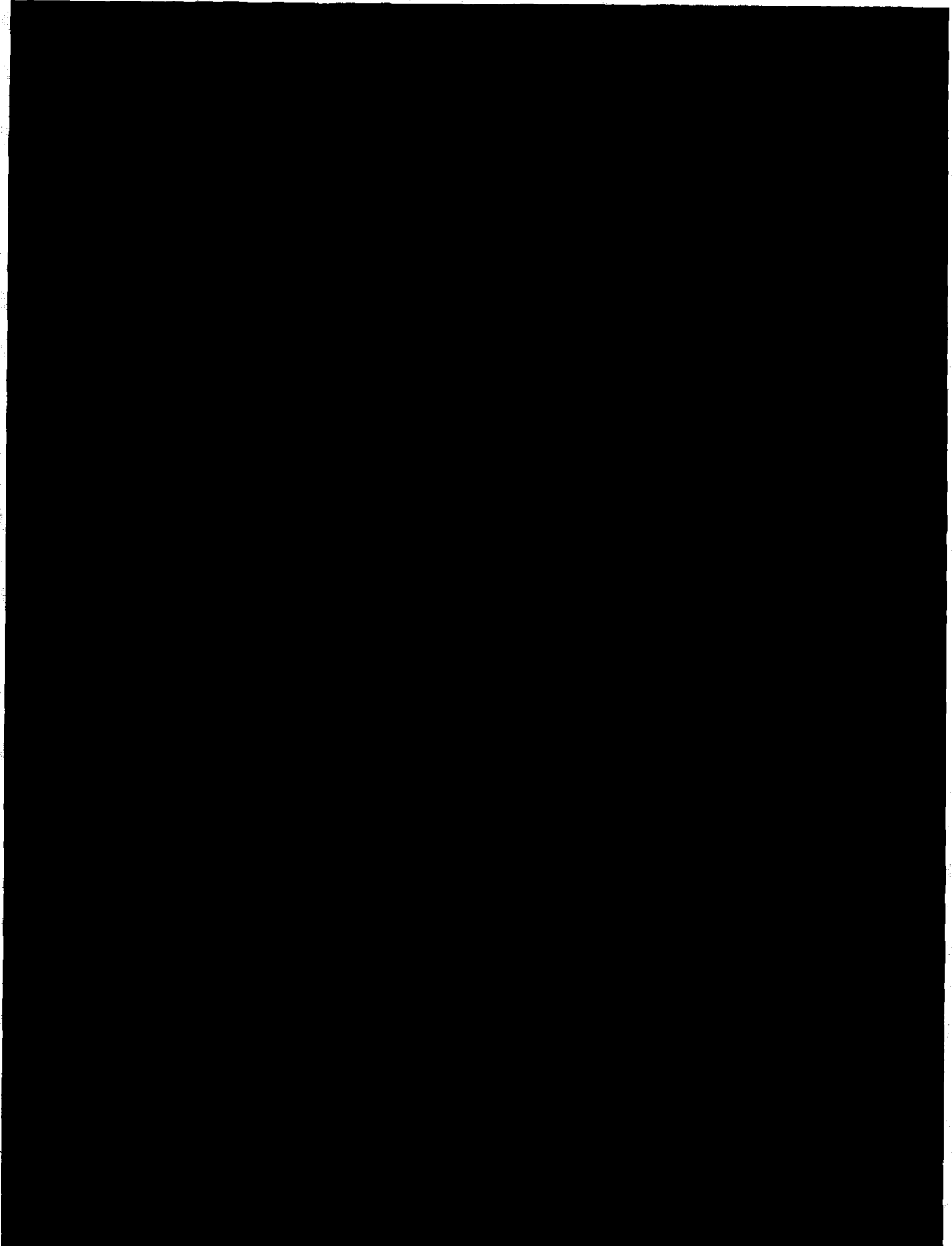
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43-9/1

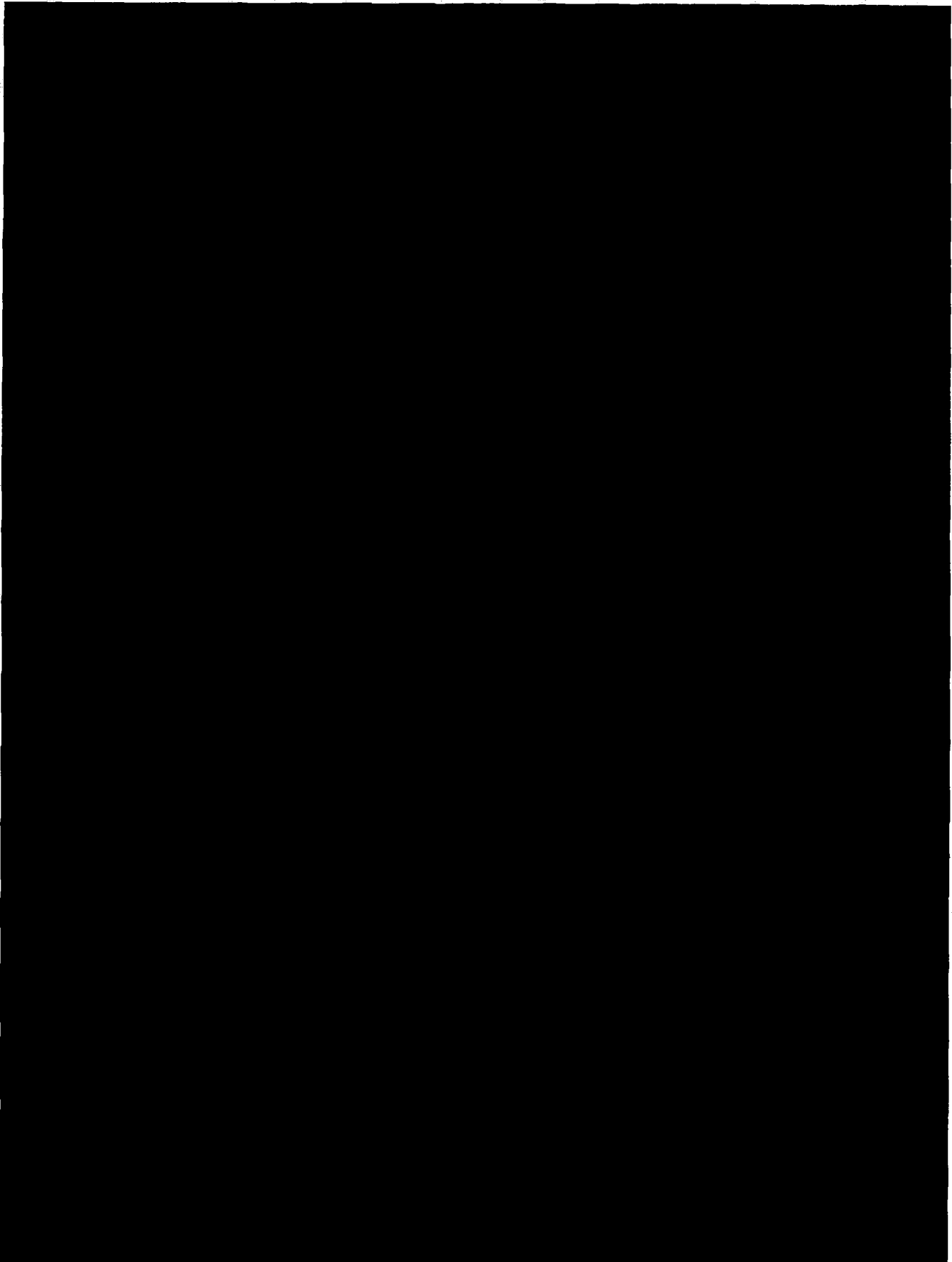




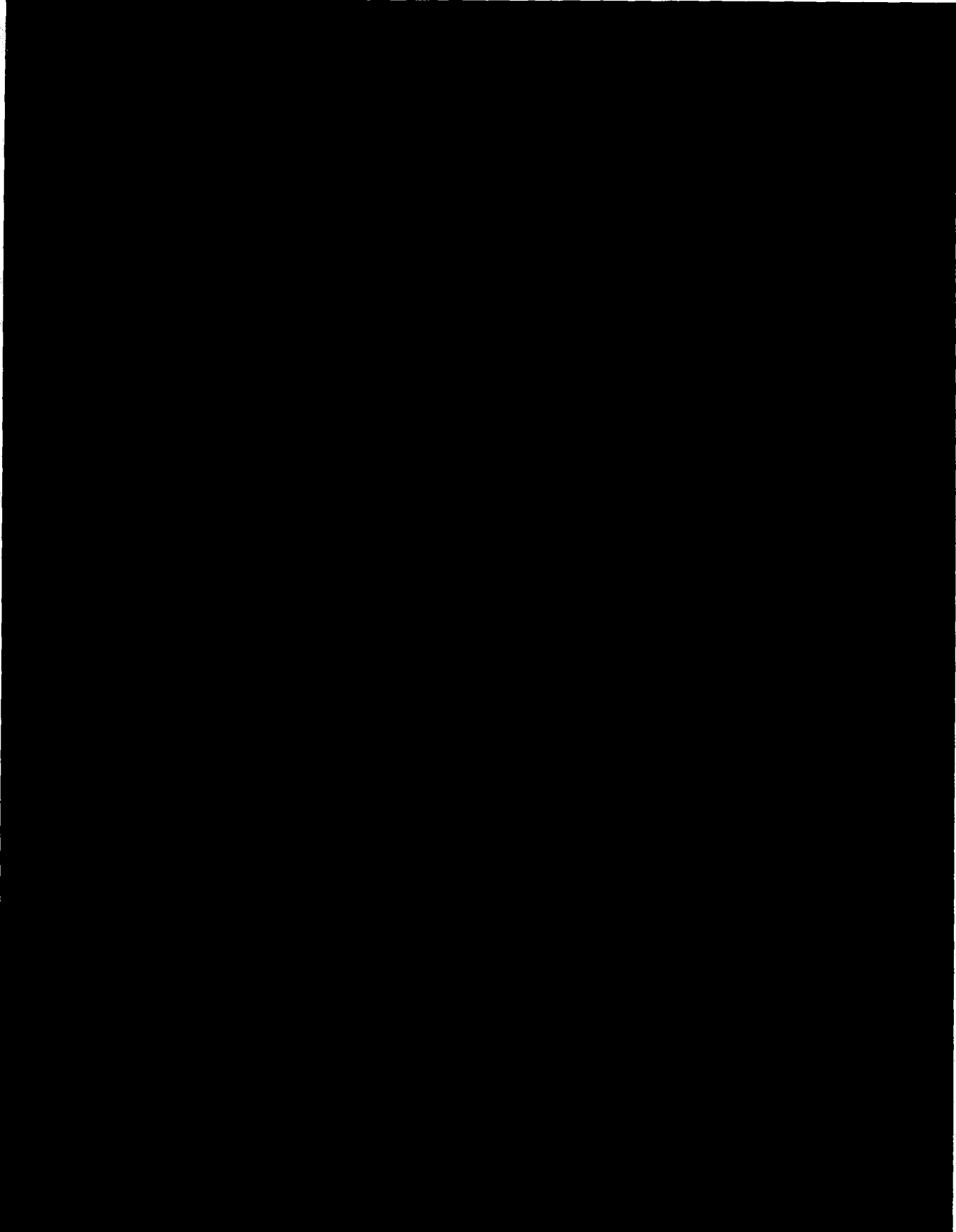
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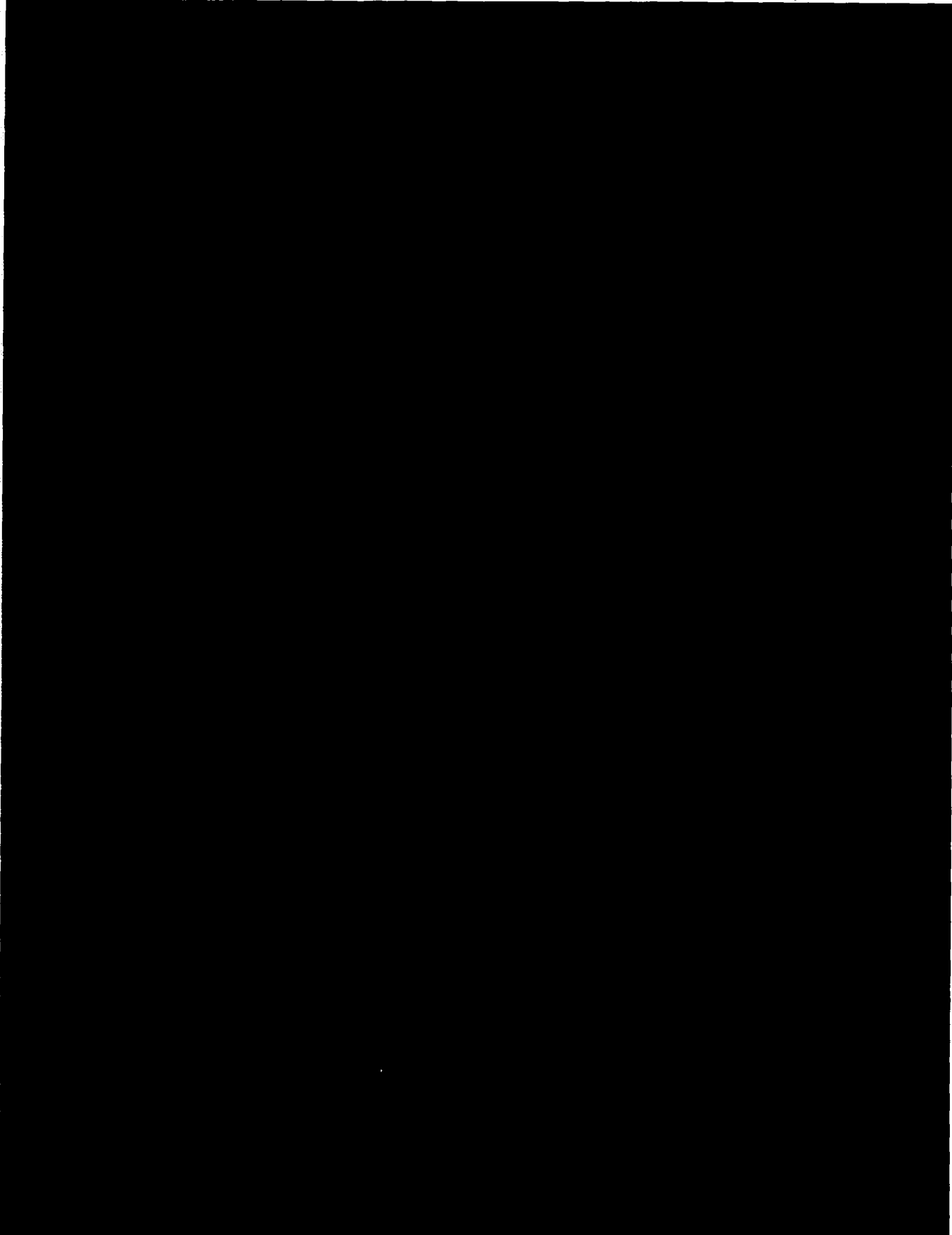


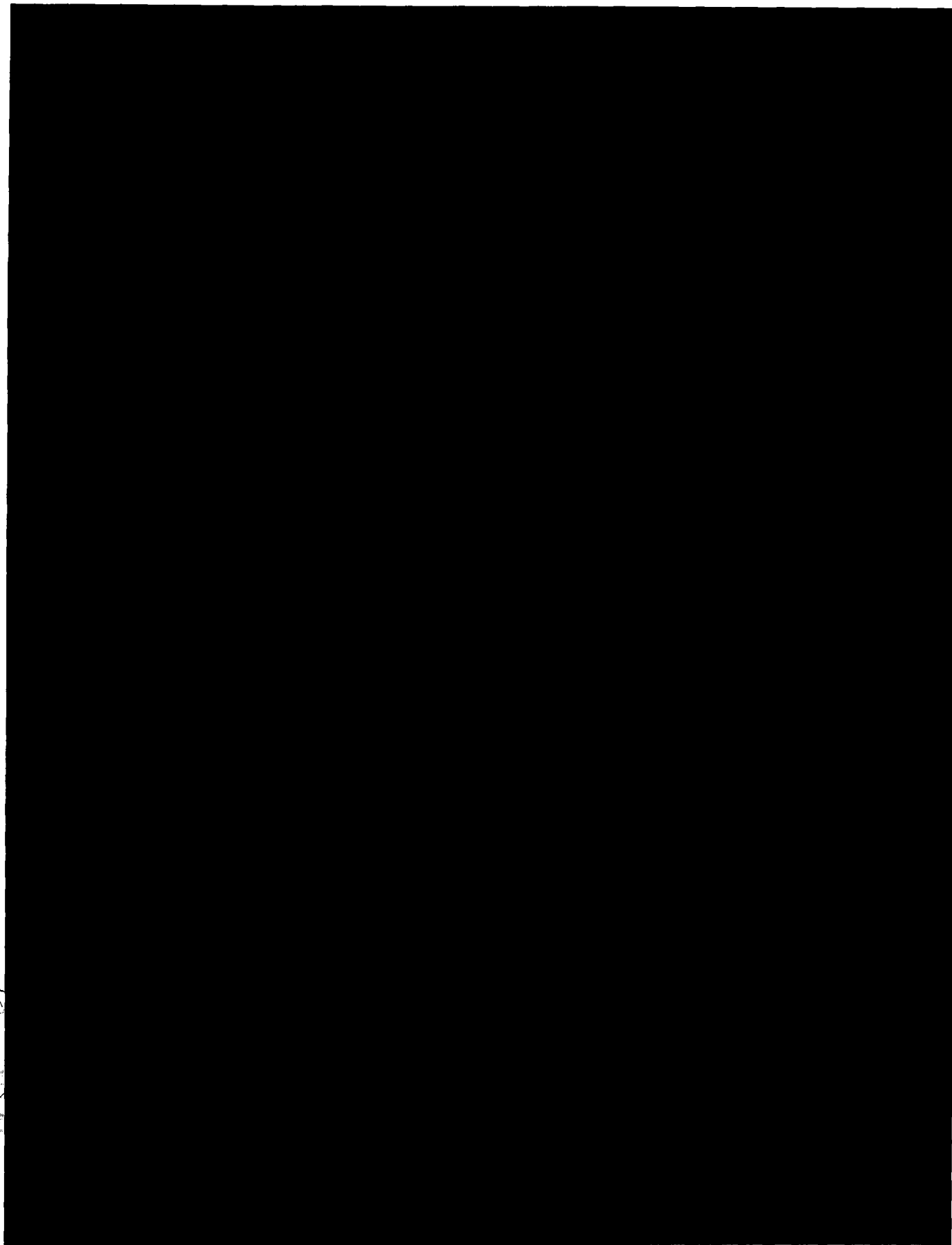
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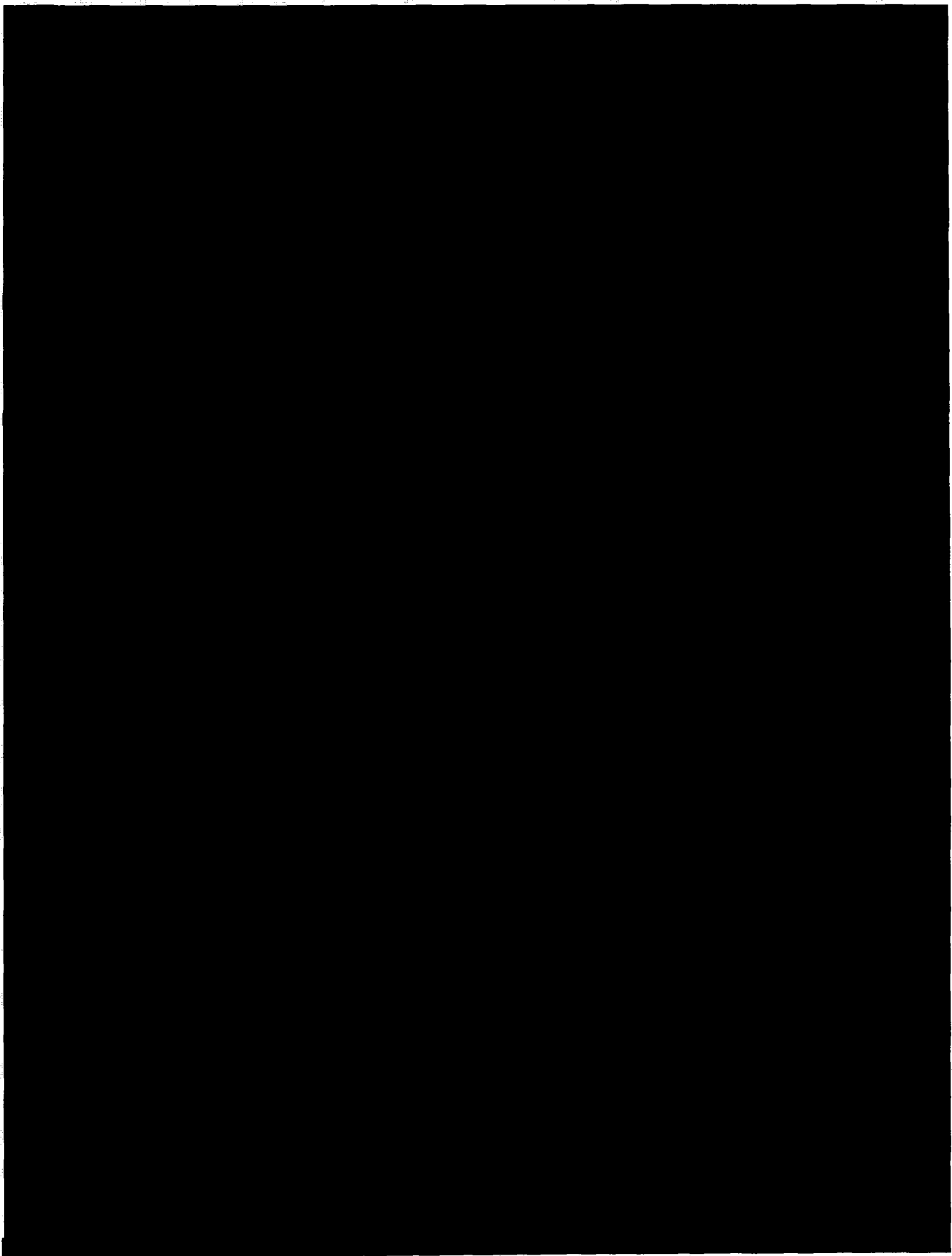
413-10/3







43-1016



43-10/7

Duke Energy FL, Inc.

Levy Units 1 & 2

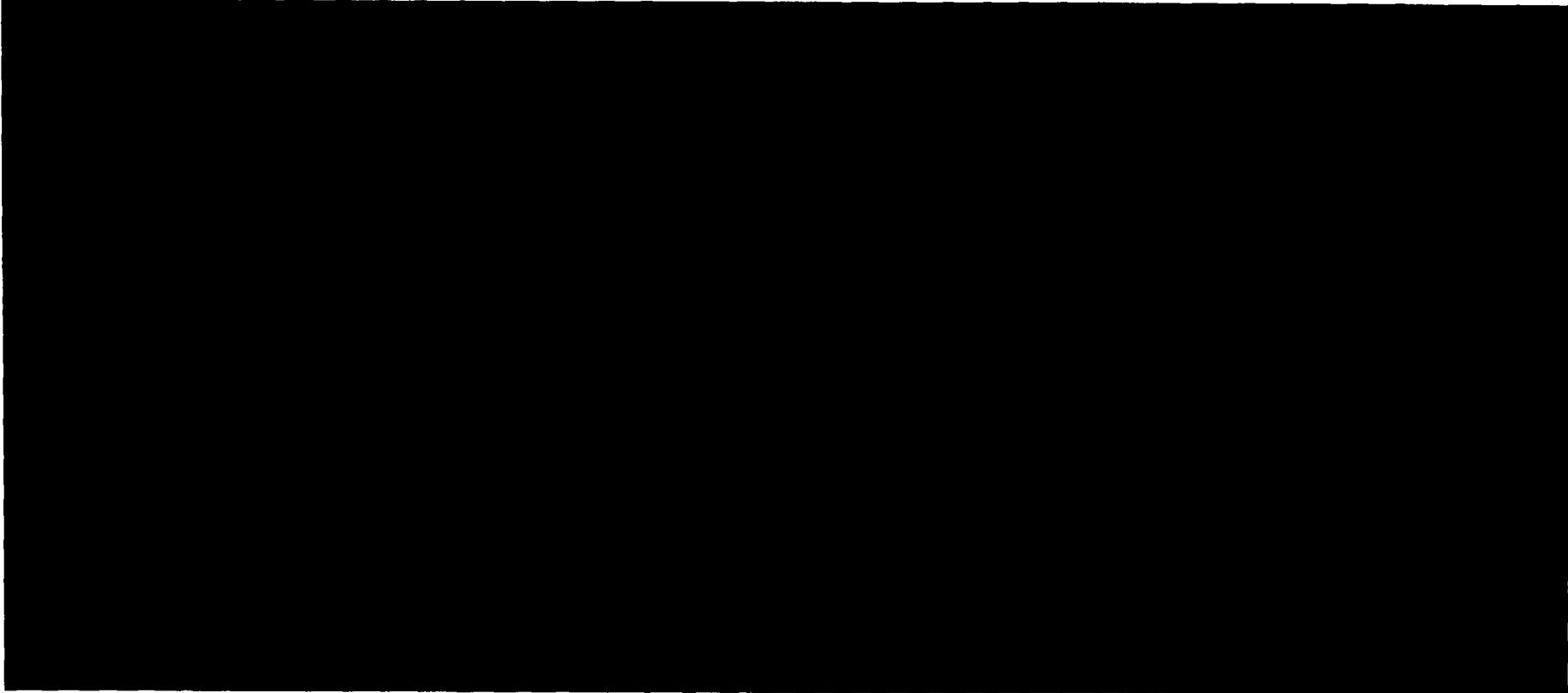
NCRC Docket #150009-EI APA#15-005-2-1

12-Month Period Ended December 31, 2014

RAM
2/2015

43-11

ALL SEPTEMBER O & M EXPENSES



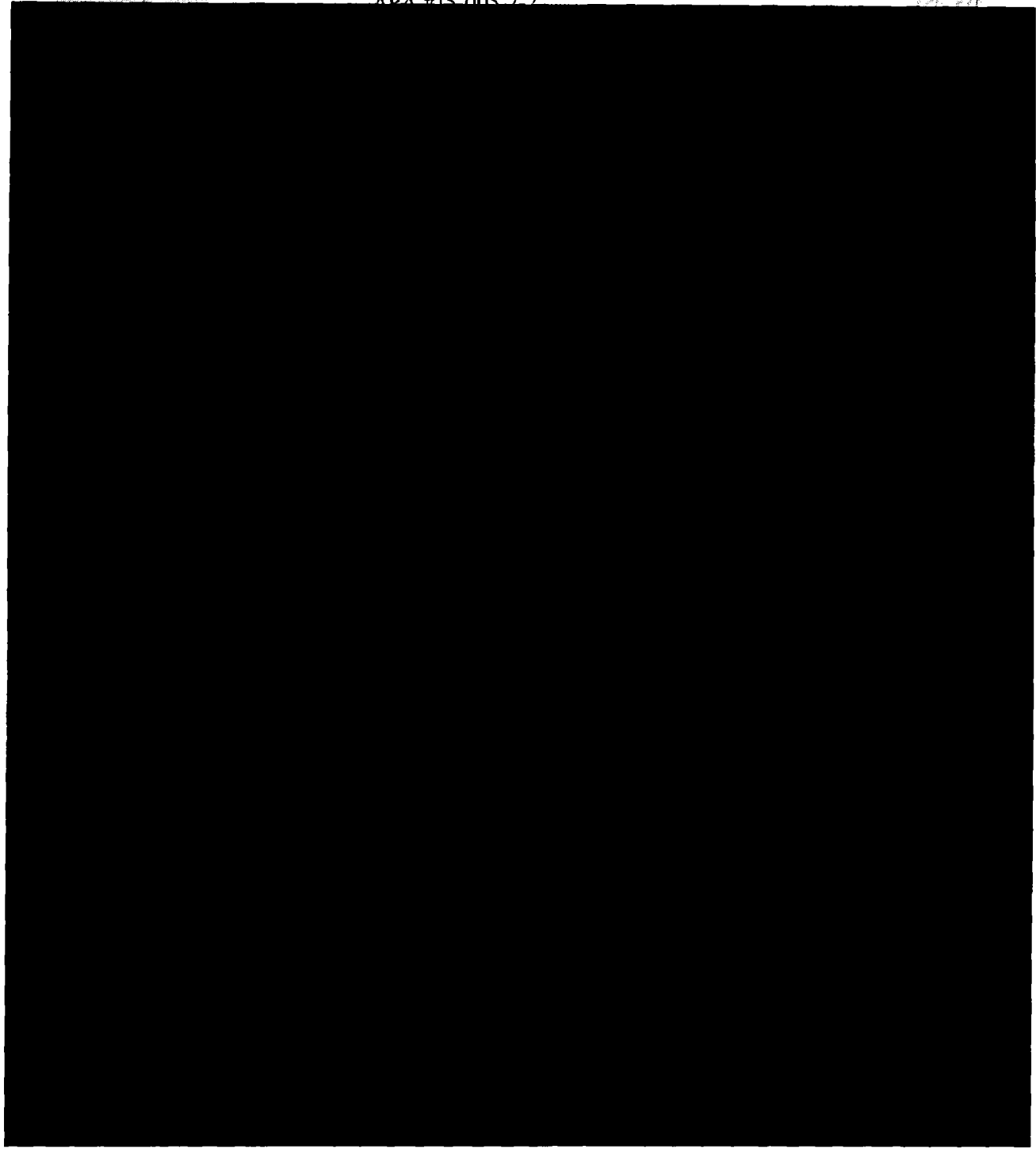
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43-11

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

Page 1 of 1

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2/15



43-12

SOURCE ~~PBC~~

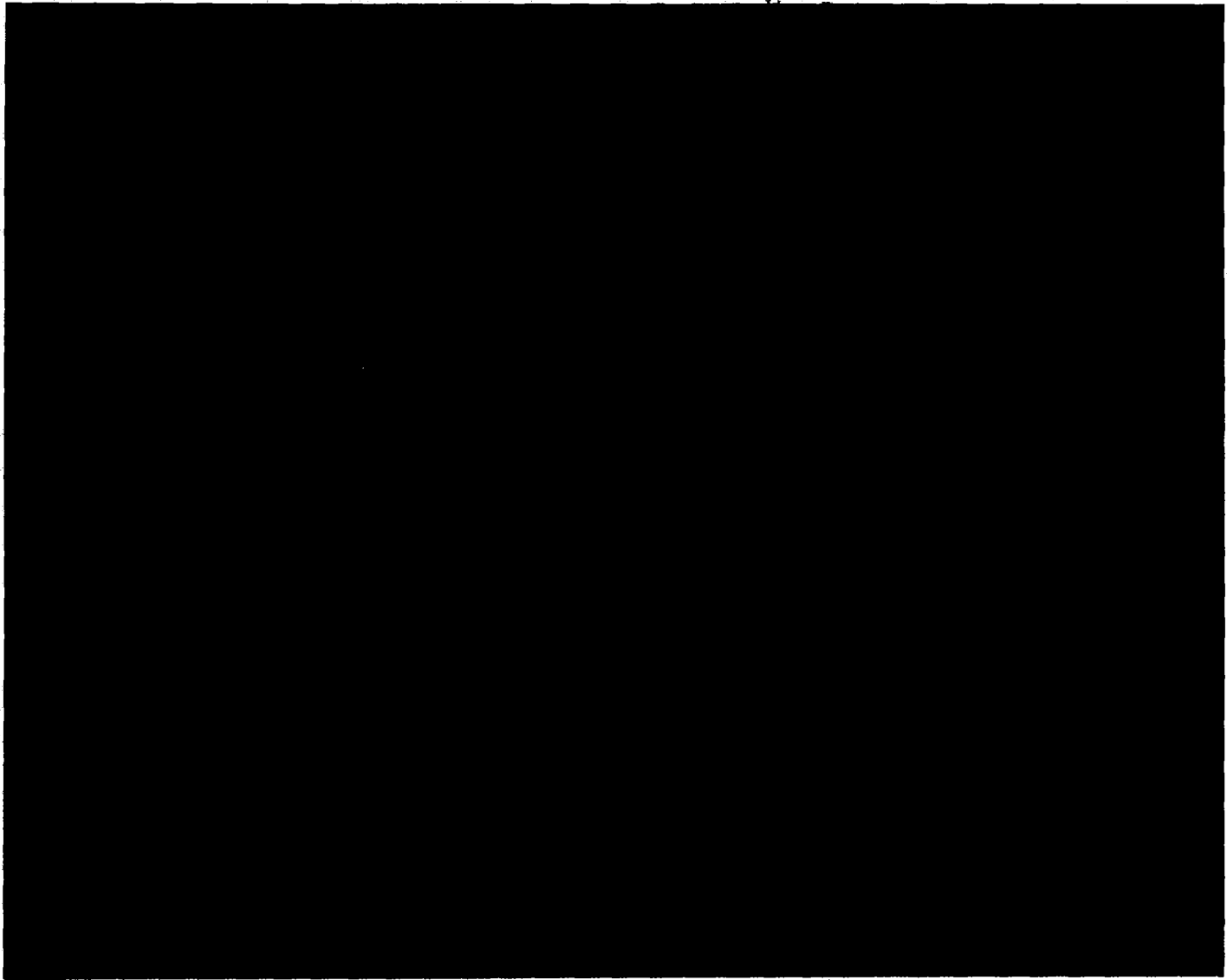
43-12

RAM
3/10/11

Ronald Mavrides

From: Moore, Paul <Paul.Moore@duke-energy.com>
Sent: Thursday, March 05, 2015 4:02 PM
To: Ronald Mavrides; Carpenter, Tripp
Subject: RE: O & M question

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI

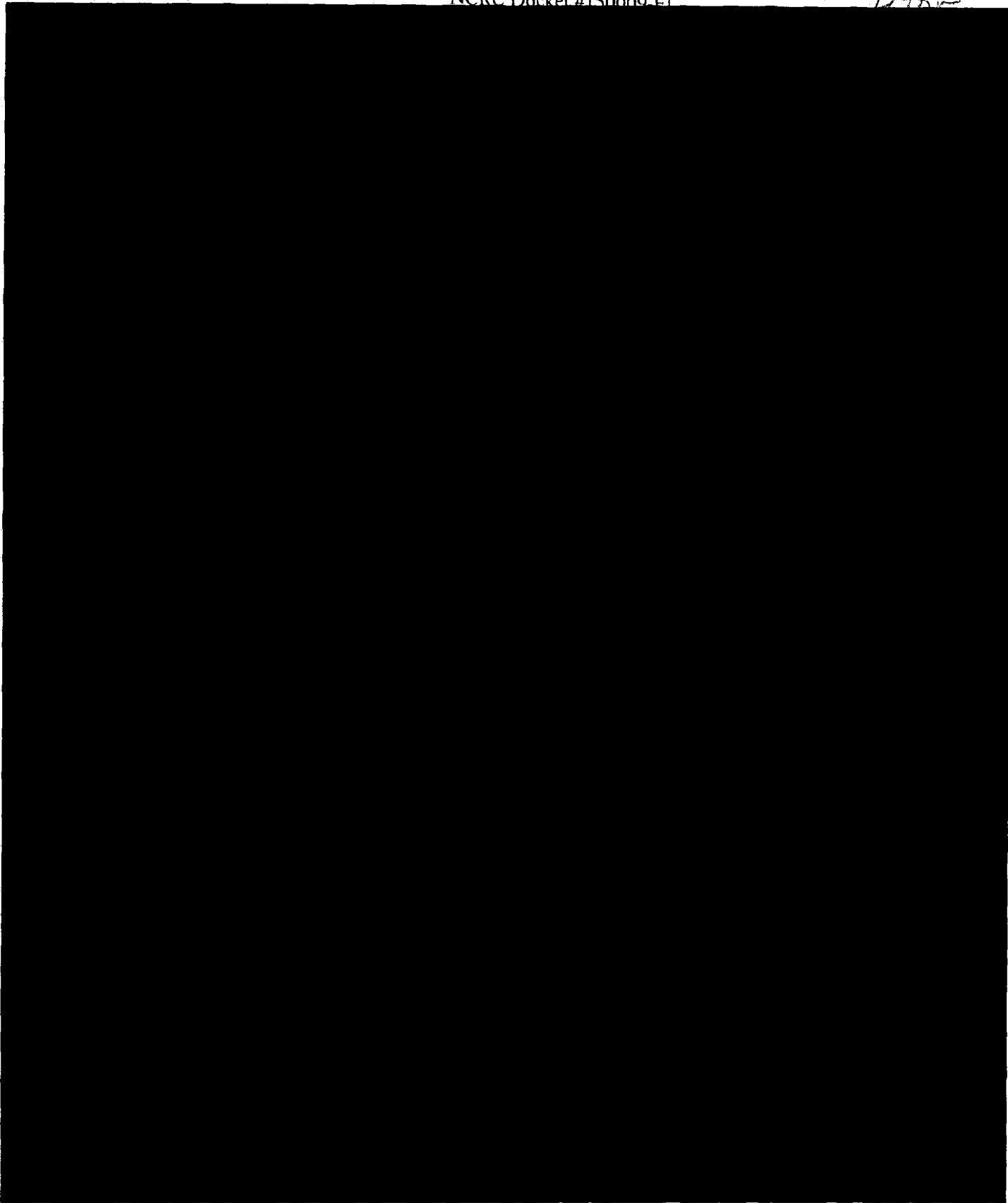


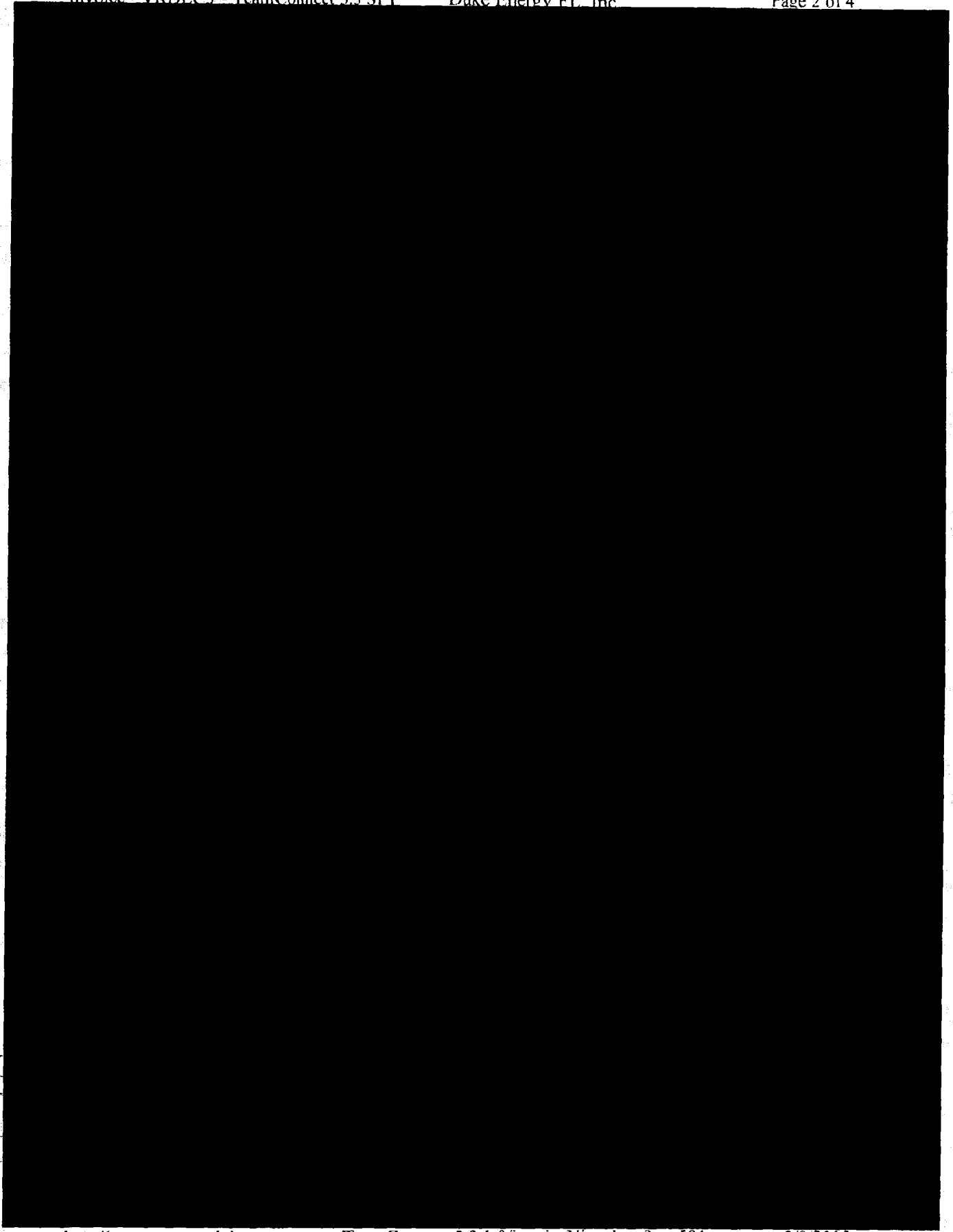
Ron Mavrides
Public Utilities Analyst II
Florida Public Service Commission
1313 N. Tampa Street
Suite 220
Tampa, Florida 33602
Phone (813) 637-8665
Fax: (813) 356-1429

SOURCE PBC

43-12/1

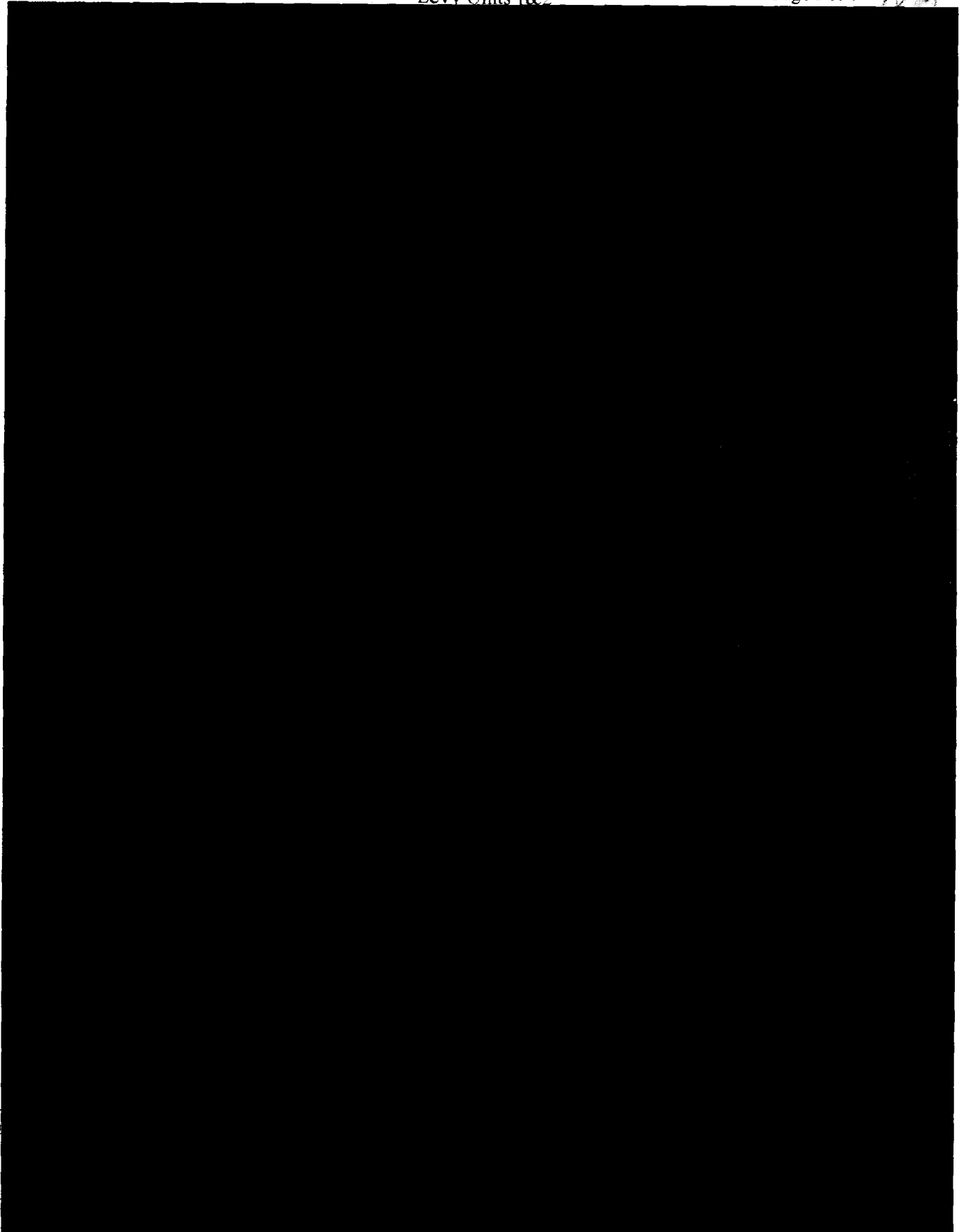
RAM
7/2015





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21-617

AAA
EPU

Duke energy FL, Inc.
Crystal River Unit 3 Uprate
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-1

REDACTED

CONFIDENTIAL

MV

Asset	Cost	Sale Price	Sale Type	Sale Date
Blade vibration sensor, sensor adapter			transfer	Feb
7.5 ton Gantry Crane			bid event	Apr
Cooling Tower Equipment *			bid event	Apr
Sealand / contents			bid event	Apr
Sealand / contents (4)			bid event	Apr
Sealand (2)			transfer	Apr
2 Gang boxes; 1 fire safe chest; 1 horz band saw, 5 carts w/lifting eye			transfer	Apr
4 Gang boxes; 1 horz band saw, 4 carts w/lifting eye			transfer	Apr
Lot 14 - tent, lighting & structural members			bid event	Mar
(3) 3500 HP Motors & (2) Lube Oil Skids			sale	Mar
Tent 80 contents (construction tools / materials)			bid event	Mar
BID 41184 - 34 AKPD 5 stage Pumps			bid event	May

Cooling Tower Equipment *				
---------------------------	--	--	--	--

CONFIDENTIAL

$\textcircled{A} \quad \$15,306,947$ $\textcircled{B} \quad \$4,538,857$

Capital activity had a deficit because salvage proceeds received from retail customers exceeded capital amount spent.

There was a very large write-down on some items as reflected by the difference between their cost and salvage value.

$\textcircled{A} \quad \$15,306,947 - \text{salvage proceeds } \textcircled{B} \quad \$4,538,857 = \$10,768,090$

10-2/14

DUKE ENERGY FLORIDA
In re: Nuclear Cost Recovery Clause
Docket 150009-EI
Sixth Request for Confidential Classification

Amended Exhibit A
to include attached
Audit Control No. 15-005-2-1
Document No. 03600-15, Page 10-2/4

AM
5/10/15

Duke energy FL., Inc.
Crystal River Unit 3 Uprate
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-1

CONFIDENTIAL

MV

Asset	Cost	Sale Price	Sale Type	Sale Date
Blade vibration sensor, sensor adapter	\$ 5,075	\$ 5,075	transfer	Feb
7.5 ton Gantry Crane	\$ 76,703	\$ 10,000	bid event	Apr
Cooling Tower Equipment *	\$ 13,800,000	\$ 288,000	bid event	Apr
Sealand / contents	\$ 8,790	\$ 2,875	bid event	Apr
Sealand / contents (4)	\$ 17,580	\$ 33,110	bid event	Apr
Sealand (2)	\$ 8,790	\$ 8,426	transfer	Apr
2 Gang boxes; 1 fire safe chest; 1 horz band saw; 5 carts w/lifting eye	\$ 12,373	\$ 12,373	transfer	Apr
4 Gang boxes; 1 horz band saw; 4 carts w/lifting eye	\$ 10,098	\$ 10,098	transfer	Apr
Lot 14 - tent, lighting & structural members	\$ 57,287	\$ 4,500	bid event	Mar
(3) 3500 HP Motors & (2) Lube Oil Skids	\$ 805,000	\$ 7,800	sale	Mar
Tent 80 contents (construction tools / materials)	\$ 145,123	\$ 8,700	bid event	Mar
BID 41184 - 34 AKPD 5 stage Pumps	\$ 360,128	\$ 62,900	bid event	May

Cooling Tower Equipment *		\$800K Sales Price (\$288K was the NCRC Portion, \$512K was ECRC Portion.)		
---------------------------	--	--	--	--

CONFIDENTIAL

(A) \$15,306,947 (B) \$453,857

Capital activity had a deficit because salvage proceeds received from retail customers exceeded capital amount spent.

There was a very large write-down on some items as reflected by the difference between their cost and salvage value.

(A) Cost \$15,306,947 - Salvage proceeds (B) \$453,857 = \$14,853,090

10-2/14

2nd copy

Revised Appendix B

CR3 NCRC
Docket #150009-EI
Year Ended 12/31/2014
Auditor: Ron Mavrides

CONFIDENTIAL FILE LOG

Confidential Workpaper Page Number

10-6/1	43-5
10-7/1	43-5/1
10-7/2	43-7
10-11/1	43-7/1
43-1	43-7/2
43-2	43-7/3
43-3	43-7/4
43-3/1	43-7/5
43-3/2	43-8
43-3/3	43-8/1
43-3/4	43-8/2
43-3/5	43-10
43-3/6	43-10/1
43-3/7	43-10/2

W/P 11

Duke Energy FL, Inc.
 Crystal river Unit 3 Uprate
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15-005-2-1

CONFIDENTIAL

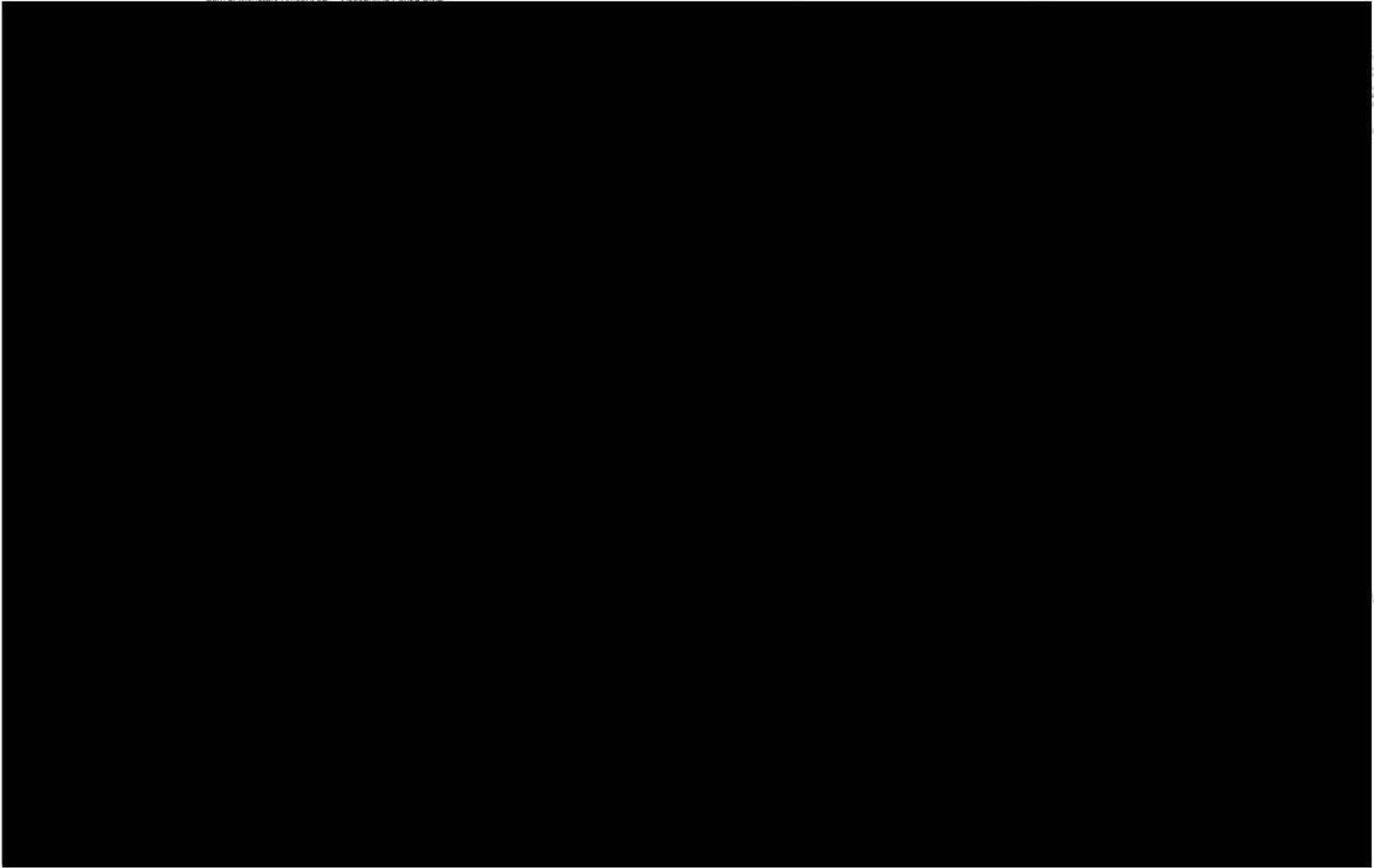
Asset	Cost	Sale Price	Sale Type	Sale Date
Blade vibration sensor, sensor adapter	\$ 5,075	\$ 5,075	transfer	Feb
7.5 ton Gantry Crane	\$ 76,703	\$ 10,000	bid event	Apr
Cooling Tower Equipment *	\$ 13,800,000	\$ 288,000	bid event	Apr
Sealand / contents	\$ 8,790	\$ 2,875	bid event	Apr
Sealand / contents (4)	\$ 17,580	\$ 33,110	bid event	Apr
Sealand (2)	\$ 8,790	\$ 8,426	transfer	Apr
2 Gang boxes; 1 fire safe chest; 1 horz band saw; 5 carts w/lifting eye	\$ 12,373	\$ 12,373	transfer	Apr
4 Gang boxes; 1 horz band saw; 4 carts w/lifting eye	\$ 10,098	\$ 10,098	transfer	Apr
Lot 14 - tent, lighting & structural members	\$ 57,287	\$ 4,500	bid event	Mar
(3) 3500 HP Motors & (2) Lube Oil Skids	\$ 805,000	\$ 7,800	sale	Mar
Tent 80 contents (construction tools / materials)	\$ 145,123	\$ 8,700	bid event	Mar
BID 41184 - 34 AKPD 5 stage Pumps	\$ 360,128	\$ 62,900	bid event	May

Cooling Tower Equipment *		\$800K Sales Price (\$288K was the NCRC Portion, \$512K was ECRC Portion.)		
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CONFIDENTIAL

10-6/1

Sum of Monetary Amount, ID, Accounting Period, CMO



10-11/1

ll

19M
2/2/15

1-517
7278265311

Project ID CB	Fiscal Year CMD	Accounting Period CMD	Account ID CB	RC Long Descr CB	Resp Center ID CB	Resource Type ID CB	Resource Type Long Descr CB	Monetary Amount JD
20064440	2014	8	0408960	USFE&G Planning & Finance	8262	19350	Allocated Payroll Tax	[REDACTED]
20064440	2014	8	0920000	USFE&G Planning & Finance	8262	11800	Labor	
20064440	2014	8	0920000	USFE&G Planning & Finance	8262	19301	Unproductive Labor Allocated	
20064440	2014	8	0920000	USFE&G Planning & Finance	8262	12400	Incentives Allocated	
20064440	2014	8	0920000	USFE&G Planning & Finance	8262	19500	Service Company Overhead	
20064440	2014	8	0926600	USFE&G Planning & Finance	8262	19350	Allocated Fringes & Non Union	



Duke Energy FL, Inc.
 Crystal River Unit 3 Uprate
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15-005-2-1

SOURCE PBC

43-1

Duke Energy

11:02:34 a.m.

02-18-2015

3/4

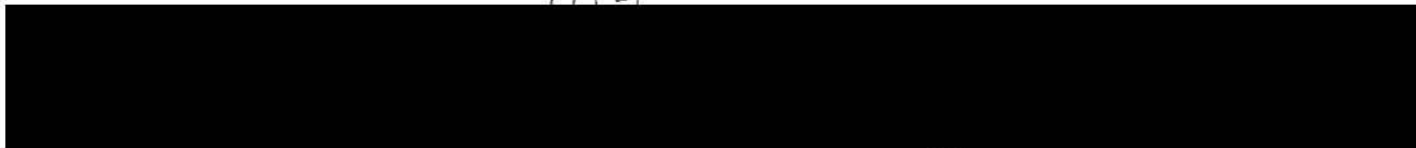
Duke Energy Florida, Inc.
 CR# Uprate Capital Cost
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15005-2-1

CR3 January O&M

AM
2/10/15

43-2

Accounting Period CMD	Account ID CB	RC Long Descr CB	Resp Center ID CB	Resource Type ID CB	Resource Type Long Descr CB	Voucher ID JD	Vendor Name JD	Invoice ID JD	Monetary Amount JD
1	0408960	Reg Planning Projects PEF	W365	18250	Allocated Payroll Tax				
1	0920000	Reg Planning Projects PEF	W365	11000	Labor				
1	0920000	Reg Planning Projects PEF	W365	18001	Unproductive Labor Allocated				
1	0920000	Reg Planning Projects PEF	W365	18400	Incentives Allocated				
1	0920000	Reg Planning Projects PEF	W365	18500	Service Company Overhead				
1	0921980	Reg Planning Projects PEF	W365	40000	Travel Expenses				
1	0921980	Reg Planning Projects PEF	W365	41000	Meals and Entertainment (50%)				
1	0923000	DEPUTY GEN COUNSEL-FLORIDA	W259	69400	Turnkey Service Contract Labor				
1	0923000	DEPUTY GEN COUNSEL-FLORIDA	W259	69400	Turnkey Service Contract Labor				
1	0923000	DEPUTY GEN COUNSEL-FLORIDA	W259	69400	Turnkey Service Contract Labor				
1	0923000	PEF REG ACCOUNTING	W391	69000	Consultant				
1	0923000	PEF REG ACCOUNTING	W391	69000	Consultant				
1	0923000	PEF REG ACCOUNTING	W391	69100	Baseload Contract Labor				
1	0926600	Reg Planning Projects PEF	W365	18350	Allocated Fringes & Non Union				



Note: See WP 43-1 for information on Service Company Overhead.

SOURCE PBC

43-2

Duke Energy Florida, Inc.
 CR3 UpRate Capital Cost
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15-005-2-1

RAM
2/2015

43-3

<u>Project ID</u>	<u>Year</u>	<u>Month</u>	<u>Account</u>	<u>RC</u>	<u>RC Desc</u>	<u>Resource Type Long Descr</u>	<u>Amount</u>
20065925	2014	2	0921980	W365	Reg Planning Projects PEF	Travel Expenses	263.99
20064440	2014	10	0182336		NO VALUE	Travel Expenses	96.98

Travel Expenses
 (Detail Attached)

NO VALUE

(Detail Attached)

96.98 Travel Expenses (Enterprise Rental)

<i>43-3/1</i>	11.41	A
<i>43-3/3</i>	70.94	B
<i>43-3/4</i>	2.91	C
<i>43-3/6</i>	2.44	D
<i>43-3/7</i>	129.5	E
<i>43-3/7</i>	46.79	F
<hr/>		
263.99	Total	
<i>43</i>		

SOURCE _____

PBC

43-3

AM
2/17/15

View Expense Report

Expense Report Detail



General Information

Report Description: January 30 IG Meeting

Business Purpose: General Expenses

Reference:

Report Status: Paid

Transaction Summary

Find First 1-7 of 7 Last

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
MEAL50	01/30/2014	MC	GOODIES EATERY	5.82
Long Description				Location Amount Comment
Breakfast				
Accounting Details				

Find First 1 of 1 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	41000	PEFO	W365	STAFF		
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
						5.82	

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
GAS	01/31/2014	MC	E-Z MART Q39	45.04
Long Description				Location Amount Comment
Gas				
Accounting Details				

Find First 1-3 of 3 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	CRN3	W365	NPMAPGN		C96
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20065925			50225	11.41	

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	LYN1	W365	NPMAPGN		REGR
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20064440			50225	11.41	

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	40000	PEFO	W365	STAFF		
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
						22.82	

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
MEAL50	01/29/2014	MC	MCDONALD'S F7144	1.07
Long Description				Location Amount Comment
Refreshments				
Accounting Details				

Find First 1-3 of 3 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	CRN3	W365	NPMAPGN		C96

43-3/1
 SOURCE PBC

43-3/1

Duke Energy FL, Inc.
 Crystal River Unit 3 Uprate
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15-005-2-1

AM
2/17/15

Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
	20065925			50225	0.27	
GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	LYN1	W365	NPMAPGN	REGR
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
	20064440			50225	0.27	
GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	41000	PEFO	W365	STAFF	
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
					0.53	

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
MEAL50	01/29/2014	MC	MCDONALD'S F7144	7.16
Long Description				Location Amount Comment
Lunch				
Accounting Details				Find First <input checked="" type="checkbox"/> 1-3 of 3 <input type="checkbox"/> Last

GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	CRN3	W365	NPMAPGN	C96
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
	20065925			50225	1.79	
GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	LYN1	W365	NPMAPGN	REGR
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
	20064440			50225	1.79	
GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	41000	PEFO	W365	STAFF	
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
					3.58	

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
GAS	01/29/2014	MC	CHEVRON 0307494	47.84
Long Description				Location Amount Comment
Gas				
Accounting Details				Find First <input checked="" type="checkbox"/> 1-3 of 3 <input type="checkbox"/> Last

GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	CRN3	W365	NPMAPGN	C96
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
	20065925			50225	11.91	
GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	LYN1	W365	NPMAPGN	REGR
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
	20064440			50225	11.91	
GL Business Unit Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	40000	PEFO	W365	STAFF	
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
					23.82	

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
LODGING	01/31/2014	MC	DOUBLETREE TALLAHASSEE	283.76

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Duke Energy FL, Inc.
 Crystal River Unit 3 Uprate
 NCRC Docket #150009-EI
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Long Description
 Room
 Accounting Details

Location Amount Comment

Find First 1-3 of 3 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	CRN3	W365	NPMAPGN		C96
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20065925			50225	70.94	
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	LYN1	W365	NPMAPGN		REGR
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20064440			50225	70.94	
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	40000	PEFO	W365	STAFF		
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
						141.58	

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Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount			
AUTO	02/03/2014	MC	ENTERPRISE RENT-A-CAR	217.41			
Long Description				Location Amount Comment			
Car Rental							
Accounting Details				Find First 1-3 of 3 Last			
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	CRN3	W365	NPMAPGN		C96
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20065925			50225	54.35	
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	LYN1	W365	NPMAPGN		REGR
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
		20064440			50225	54.35	
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	40000	PEFO	W365	STAFF		
Product		Project ID	Category	Subcategory	PC Business Unit	Monetary Amount	
						108.71	

OK

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View Expense Report
Expense Report Detail

Duke Energy FL, Inc.
Crystal River Unit 3 Uprate
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-1



General Information

Report Description: Feb. 5th NCRC Meeting

Business Purpose: General Expenses

Reference:

Report Status: Paid

Transaction Summary

Find: First 1-12 of 12 Last

Expense Type Transaction Date Payment Type Merchant
MEAL50 01/31/2014 MC GOODIES EATERY

Monetary Amount
5.82
Location Amount Comment

Long Description

Breakfast

Accounting Details

Find: First 1-2 of 2 Last

GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity
50225 0921980 41000 CRN3 W365 NPMAPGN C96

Product Project ID Category Subcategory PC Business Unit Monetary Amount
20065925 50225 2.91

GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity
50225 0921980 41000 LYN1 W365 NPMAPGN REGR

Product Project ID Category Subcategory PC Business Unit Monetary Amount
20064440 50225 2.91

Expense Type Transaction Date Payment Type Merchant
GAS 02/04/2014 MC RACETRAC451 00004515

Monetary Amount
35.56
Location Amount Comment

Long Description

Gas for rental

Accounting Details

Find: First 1-2 of 2 Last

GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity
50225 0921980 40000 CRN3 W365 NPMAPGN C96

Product Project ID Category Subcategory PC Business Unit Monetary Amount
20065925 50225 17.78

GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity
50225 0921980 40000 LYN1 W365 NPMAPGN REGR

Product Project ID Category Subcategory PC Business Unit Monetary Amount
20064440 50225 17.78

Expense Type Transaction Date Payment Type Merchant
GAS 02/05/2014 MC SHELL OIL 575296119OPS

Monetary Amount
29.77
Location Amount Comment

Long Description

Gasoline

Accounting Details

Find: First 1-2 of 2 Last

GL Business Unit Account Res Type Operating Unit Responsibility Center Process Location Activity
50225 0921980 40000 CRN3 W365 NPMAPGN C96

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BOC

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Duke Energy FL, Inc.
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Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20065925			50225	14.82		
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	LYN1	W365	NPMAPGN		REGR
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20064440			50225	14.88		

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
MEAL50	02/05/2014	MC	PILOT 00002931	1.19
Long Description				Location Amount Comment
Refreshments				
Accounting Details				Find First <input checked="" type="checkbox"/> 1-2 of 2 <input type="checkbox"/> Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	CRN3	W365	NPMAPGN		C96
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20065925			50225	0.60		
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	LYN1	W365	NPMAPGN		REGR
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20064440			50225	0.59		

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
MEAL50	02/05/2014	MC	GOODIES EATERY	5.82
Long Description				Location Amount Comment
Breakfast				
Accounting Details				Find First <input checked="" type="checkbox"/> 1-2 of 2 <input type="checkbox"/> Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	CRN3	W365	NPMAPGN		C96
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20065925			50225	2.91		
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	LYN1	W365	NPMAPGN		REGR
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20064440			50225	2.91		

Expense Type	Transaction Date	Payment Type	Merchant	Monetary Amount
MEAL50	02/04/2014	MC	RACETRAC451 00004515	5.46
Long Description				Location Amount Comment
Refreshments				
Accounting Details				Find First <input checked="" type="checkbox"/> 1-2 of 2 <input type="checkbox"/> Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	CRN3	W365	NPMAPGN		C96
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20065925			50225	2.73		
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	LYN1	W365	NPMAPGN		REGR
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
	20064440			50225	2.73		

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Expense Type Transaction Date Payment Type Merchant Monetary Amount
 MEAL50 02/05/2014 MC SHELL OIL 575296119/QFS 4.58
 Long Description Location Amount Comment
 Refreshments
 Accounting Details Find First 1-2 of 2 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	CRN3	W365	NPMAPGN	50225	C96
Product		Project ID		Category	Subcategory	PC Business Unit	Monetary Amount
		20065925				50225	2.44
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	41000	LYN1	W365	NPMAPGN	50225	REGR
Product		Project ID		Category	Subcategory	PC Business Unit	Monetary Amount
		20064440				50225	2.44

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Expense Type Transaction Date Payment Type Merchant Monetary Amount
 LODGING 02/04/2014 MC DOUBLETREE TALLAHASSEE 259.00
 Long Description Location Amount Comment
 Hotel Wizard: Lodging
 Accounting Details Find First 1-2 of 2 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	CRN3	W365	NPMAPGN	50225	C96
Product		Project ID		Category	Subcategory	PC Business Unit	Monetary Amount
		20065925				50225	129.50
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50225	0921980	40000	LYN1	W365	NPMAPGN	50225	REGR
Product		Project ID		Category	Subcategory	PC Business Unit	Monetary Amount
		20064440				50225	129.50

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Expense Type Transaction Date Payment Type Merchant Monetary Amount
 LODGING 02/04/2014 MC DOUBLETREE TALLAHASSEE 32.94
 Long Description Location Amount Comment
 Hotel Wizard: Lodging
 Accounting Details Find First 1 of 1 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	40000	PEFO	W365	STAFF		
Product		Project ID		Category	Subcategory	PC Business Unit	Monetary Amount
							32.94

Expense Type Transaction Date Payment Type Merchant Monetary Amount
 MEAL50 02/04/2014 MC DOUBLETREE TALLAHASSEE 18.81
 Long Description Location Amount Comment
 Hotel Wizard: Meal - 50% Deductible
 Accounting Details Find First 1 of 1 Last

GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	41000	PEFO	W365	STAFF		
Product		Project ID		Category	Subcategory	PC Business Unit	Monetary Amount

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Expense Type	Transaction Date	Payment Type					Monetary Amount
PARKING	02/04/2014	MC					7.44
Long Description							Location Amount Comment
Hotel Wizard: Parking							
Accounting Details							Find: First <input type="checkbox"/> 1 of 1 <input type="checkbox"/> Last
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity
50220	0921100	40000	PEFO	W365	STAFF		
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount		
					7.44		

Expense Type	Transaction Date	Payment Type	Merchant					Monetary Amount
AUTO	02/06/2014	MC	ENTERPRISE RENT-A-CAR					93.58
Long Description							Location Amount Comment	
Car rental								
Accounting Details							Find: First <input type="checkbox"/> 1-2 of 2 <input type="checkbox"/> Last	
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity	
50225	0921980	40000	CRN3	W365	NPMAPGN		C96	
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount			
	20065925			50225	46.79			
GL Business Unit	Account	Res Type	Operating Unit	Responsibility Center	Process	Location	Activity	
50225	0921980	40000	LYN1	W365	NPMAPGN		REGR	
Product	Project ID	Category	Subcategory	PC Business Unit	Monetary Amount			
	20064440			50225	46.79			

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Sum of Charge Amount3					
Associate	Code Block 6	Code Block 1	Code Block 2	Code Block 3	Total

May Accrual
(4 Days)



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CIP Master Invoice for Export 4/20/14 (from Guidant)

Sum of Charge Amount ³					
Associate	Code Block 6	Code Block 1	Code Block 2	Code Block 3	Total

April Accrual
(8 Days)

Amount of selection reflects reversal of April accrual
and recording of May accrual.

April reversal
May accrual⁴³

Deficit caused by April reversal

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Duke Energy FL, Inc.
 Crystal River Unit 3 Uprate
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Header Information

Invoice Number: 804870
 Vendor: Carlton Fields, PA
 Invoice Date: 8/11/14
 Received Date: 8/18/14
 Project: PEF - Crystal River 3 Nuclear Cost Recovery Proceeding-PGN0003564
 Posting Status: Posted
 Warnings: None

Billing Start Date: 7/1/14
 Billing End Date: 7/31/14
 Submitted Total: 12,410.65
 Submitted Currency: USD
 Tax Rate: 0.00%
 Line Item Warnings: 6

114
 152
 116.98
 60
 397.50
 ← (F) 840.38

(A) 1619.30
 (B) 972.75
 (C) 2314.80
 (D) 4399.15
 (E) 2364.27
 240.38
 12,410.65
 43

Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

Comments to Requestor

Invoice Summary

Type	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$10,503.80	\$0.00	\$0.00	\$0.00	\$10,503.80
Expenses	\$1,906.85	\$0.00	\$0.00	\$0.00	\$1,906.85
Invoice Total (USD)	\$12,410.65	\$0.00	\$0.00	\$0.00	\$12,410.65

Invoice Information

Project Type Issue Issue Project PEF - Crystal River 3 Nuclear Cost Recovery Proceeding-PGN0003564 Invoice Type Electronic

Invoice Creation Date 8/18/14 Rates Verified By Routed to Atty 8/18/14

Received Approved Invoice Date Sent to AP 8/20/14 Routed to Code GCCLTGODEF

Payment Method Check Payment Terms NET45

Invoice Status Paid Administrative Action

Special Handling Code No

Special Handling Instructions

Notes

CAPS Information

CAPS Status

CAPS Error Code

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38
 45.90
 375
 114
 390
 266
 46.75
 467.50
 350.62
 290.50
 2,364.27
 (E)

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152
 228
 114
 232.50
 75
 75
 114
 565.25
 549.10
 209.75
 2314.80
 CPL01
 (C)

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64.60
 45.90
 45.90
 222.00
 46.75
 467.50
 1870
 1402.50
 24
 190
 4399.15
 (D)

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12.88
 18.16
 144.65
 158.32
 20.72
 2.94
 13.71
 29.12
 36.05
 1182.75
 (A) 1619.30

89.67
 120.65
 6.72
 22.15
 13.38
 12.72
 12.26
 5.00
 5.00
 342
 76
 128.20
 972.75
 (B)

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2/2015

Tier 2 Discount		0%
Tier 3 Discount	\$0.00	0%
\$ to Date		\$649,450.83
Target Discount		0%
Actual Discount		0%

Budget Summary

Vendor	Fee/Expense	Budget	Approved	Pending	Balance	% Remaining
	Fees	\$0.00	\$3,613.26	\$0.00	\$(3,613.26)	0%
	Expenses	\$0.00	\$22.97	\$0.00	\$(22.97)	
	Grand Totals:	\$0.00	\$3,636.23	\$0.00	\$(3,636.23)	0%

Line Items

View: All Line Items

Line Items 1 - 58 of 58

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
4166240	8/20/14	Expense	E108 Postage		\$12.88	1.00	\$0.00	\$0.00	\$12.88
Description: POSTAGE									
4167491	8/20/14	Expense	E108 Postage		\$18.16	1.00	\$0.00	\$0.00	\$18.16
Description: POSTAGE									
4168619	8/20/14	Expense	E101 Copying		\$0.05	2,893.00	\$0.00	\$0.00	\$144.65
Description: COPYING COST									
4171355	8/20/14	Expense	E110 Out-of-Town Travel		\$158.32	1.00	\$0.00	\$0.00	\$158.32
Description: TRAVEL/LODGING/MEALS - VENDOR: BLAISE GAMBA - 07/09/14 TRAVEL TO TALLAHASSEE, FL TO ATTEND AND PARTICIPATE IN PREHEARING									
4172090	8/20/14	Expense	E108 Postage		\$20.72	1.00	\$0.00	\$0.00	\$20.72
Description: POSTAGE									
4172091	8/20/14	Expense	E108 Postage		\$2.94	1.00	\$0.00	\$0.00	\$2.94
Description: POSTAGE									
4172585	8/20/14	Expense	E107 Delivery Services/Messengers		\$13.71	1.00	\$0.00	\$0.00	\$13.71
Description: EXPRESS MAIL FEDERAL EXPRESS									
Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
4173324	8/20/14	Expense	E124 Other		\$0.07	416.00	\$0.00	\$0.00	\$29.12
Description: COLOR COPYING COST									
4173337	8/20/14	Expense	E101 Copying		\$0.05	721.00	\$0.00	\$0.00	\$36.05
Description: COPYING COST									
4176732	8/20/14	Expense	E115 Deposition Transcripts		\$1,182.75	1.00	\$0.00	\$0.00	\$1,182.75
Description: COURT REPORTER CHARGE - VENDOR: ANTHEM REPORTING - 06/10/14 DEPOSITION TRANSCRIPTS FALLON & DELOWERY									

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4176971	8/20/14	Expense	E124 Other		\$0.07	1,281.00	\$0.00	\$0.00	\$89.67
Description: COLOR COPYING COST									
4176975	8/20/14	Expense	E101 Copying		\$0.05	2,413.00	\$0.00	\$0.00	\$120.65
Description: COPYING COST									
4179027	8/20/14	Expense	E108 Postage		\$6.72	1.00	\$0.00	\$0.00	\$6.72
Description: POSTAGE									
4180330	8/20/14	Expense	E101 Copying		\$0.05	443.00	\$0.00	\$0.00	\$22.15
Description: COPYING COST									
4180498	8/20/14	Expense	E107 Delivery Services/Messengers		\$13.38	1.00	\$0.00	\$0.00	\$13.38
Description: EXPRESS MAIL FEDERAL EXPRESS									
Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
4180499	8/20/14	Expense	E107 Delivery Services/Messengers		\$12.72	1.00	\$0.00	\$0.00	\$12.72
Description: EXPRESS MAIL FEDERAL EXPRESS									
Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
4180500	8/20/14	Expense	E107 Delivery Services/Messengers		\$12.26	1.00	\$0.00	\$0.00	\$12.26
Description: EXPRESS MAIL FEDERAL EXPRESS									
Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
4181513	8/20/14	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0.00	\$5.00
Description: MESSENGER CHARGES									
Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
4181514	8/20/14	Expense	E107 Delivery Services/Messengers		\$5.00	1.00	\$0.00	\$0.00	\$5.00
Description: MESSENGER CHARGES									
Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers									
12414715	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.90	\$0.00	\$0.00	\$342.00
Activity: A104 Review/analyze									
Description: REVIEW AND ANALYSIS OF STAFF AND CLIENT CORRESPONDENCE REGARDING PREHEARING STATEMENTS, REVIEW CLIENT COMMENTS ON SAME, FOLLOW UP WITH GAMBA REGARDING SAME, FILING (.1); REVIEW AND ANALYSIS VARIOUS PARTY PREHEARING STATEMENTS AND FOLLOW UP WITH GAMBA REGARDING SAME, PREHEARING CASE PREPARATION, REVIEW CLIENT SUMMARY REGARDING SAME (.8)									
Hide Details									
12414720	8/20/14	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.20	\$0.00	\$0.00	\$76.00
Activity: A104 Review/analyze									
Description: REVIEW AND ANALYSIS CLIENT CORRESPONDENCE AND AUCTION PLAN, FOLLOW UP WITH GAMBA REGARDING SAME, CASE PREPARATION									
12418030	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00
Activity: A104 Review/analyze									
Description: REVIEW AND ANALYSIS FIPUG PREHEARING STATEMENT									
	8/20/14	Fee	L350 Discovery Motions	Pullen,	\$161.50	0.80	\$0.00	\$0.00	\$129.20

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 2/20/15

				Kimberly						
12420149	Activity: A103 Draft/revise Description: DRAFT SIXTH REQUEST FOR CONFIDENTIAL CLASSIFICATION; PREPARE ATTACHMENTS (AFFIDAVITS AND MATRIX, REDACTED AND UNREDACTED REPORT)	8/20/14	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.40	\$0.00	\$0.00	\$152.00
12420175	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS CLIENT AND GAMBA CORRESPONDENCE REGARDING WITNESS PREPARATION FOR HEARING, FOLLOW UP REGARDING SAME, WITNESS PREPARATION ISSUES AND PREHEARING PREPARATION	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.60	\$0.00	\$0.00	\$228.00
12424040	Activity: A108 Communicate (other external) Description: CALLS WITH STAFF REGARDING PREHEARING STATEMENT, REVIEW SAME, FILED TESTIMONY AND EXHIBITS, PREHEARING ORDER, CORRESPONDENCE WITH GAMBA REGARDING SAME FOR PREHEARING PREPARATION AND WITNESS PREPARATIO N	Hide Details								
12425196	Activity: A104 Review/analyze Description: REVIEW OPC AND STAFF CORRESPONDENCE REGARDING REVISED PREHEARING ORDER AND FOLLOW UP WITH GAMBA REGARDING SAME, PREHEARING CONFERENCE, AND CASE PREPARATION	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.30	\$0.00	\$0.00	\$114.00
12430591	Activity: A110 Manage data/files Description: PREPARE REQUEST FOR CONFIDENTIAL CLASSIFICATION RE AUDIT WORKPAPERS CONTROL NOS. 14-007-2-1 (CR3 UPRATE) AND 14-0007-2-2 (LEVY)	8/20/14	Fee	L310 Written Discovery	Costello, Jeanne	\$75.00	3.10	\$0.00	\$0.00	\$232.50
12430592	Activity: A110 Manage data/files Description: FINALIZE REQUEST FOR CONFIDENTIAL CLASSIFICATION RE: AUDIT WORKPAPERS	8/20/14	Fee	L310 Written Discovery	Costello, Jeanne	\$75.00	1.00	\$0.00	\$0.00	\$75.00
12430602	Activity: A110 Manage data/files Description: CALL WITH STAFF AUDITOR, REVISIONS TO CONFIDENTIALITY JUSTIFICATION MATRIX RE AUDIT WORKPAPERS, RESUBMIT SAME	8/20/14	Fee	L310 Written Discovery	Costello, Jeanne	\$75.00	1.00	\$0.00	\$0.00	\$75.00
12433612	Activity: A104 Review/analyze Description: REVIEW VARIOUS INTERVENOR AND STAFF CORRESPONDENCE REGARDING PREHEARING ORDER, FOLLOW UP WITH GAMBA REGARDING SAME, HEARING PREPARATION	8/20/14	Fee	L210 Pleadings	Walls, James M	\$380.00	0.30	\$0.00	\$0.00	\$114.00
12439530	Activity: A101 Plan and prepare for Description: PREPARE MATRIX OF REDACTIONS CONTAINED IN PSC AUDIT WORKSHEETS	8/20/14	Fee	L320 Document Production	Pullen, Kimberly	\$161.50	3.50	\$0.00	\$0.00	\$565.25
12439535	Activity: A101 Plan and prepare for Description: PREPARE COPY OF CONFIDENTIAL INFORMATION FOR PSC AUDIT WORKSHEETS	8/20/14	Fee	L320 Document Production	Pullen, Kimberly	\$161.50	3.40	\$0.00	\$0.00	\$549.10
		8/20/14	Fee	L310 Written Discovery	Pullen, Kimberly	\$161.50	1.30	\$0.00	\$0.00	\$209.95

43-7/3

SOURCE

PBC

43-7

2/9/15

12439559	Activity: A101 Plan and prepare for Description: ASSIST IN PREPARING FOR FILING SIXTH REQUEST FOR CONFIDENTIAL CLASSIFICATION								
12439913	8/20/14	Fee	L320 Document Production	Pullen, Kimberly	\$161.50	0.40	\$0.00	\$0.00	\$64.60
	Activity: A101 Plan and prepare for Description: ASSIST IN FINALIZING 7TH REQUEST FOR CONFIDENTIAL CLASSIFICATION AND NOTICE OF FILING AFFIDAVIT IN SUPPORT								
12446025	8/20/14	Fee	L120 Analysis/Strategy	Schrand, Shelly	\$153.00	0.30	\$0.00	\$0.00	\$45.90
	Activity: A103 Draft/revise Description: DRAFT LETTER TO ATTORNEY MCNAMARA REGARDING OPC DISCOVERY								
12446026	8/20/14	Fee	L120 Analysis/Strategy	Schrand, Shelly	\$153.00	0.30	\$0.00	\$0.00	\$45.90
	Activity: A101 Plan and prepare for Description: PREPARE DOCUMENTS FOR FORWARDING TO ATTORNEY MCNAMARA								
12447976	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	0.60	\$0.00	\$0.00	\$228.00
									Hide Details
	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND PROPOSED STIPULATIONS, FOLLOW UP WITH GAMBA REGARDING CLIENT AND STAFF FOLLOW UP REGARDING SAME, CASE PREPARATION (.2); CALL WITH CLIENT REGARDING SAME, CASE PREPARATION, FOLLOW UP WITH GAMBA REGARDING CASE PREPARATION (.4)								
12449105	8/20/14	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75
	Activity: A104 Review/analyze Description: REVIEW OF AUCTION PROPOSAL FOR DELOWERY PREP (.2)								
12449117	8/20/14	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	2.00	\$0.00	\$0.00	\$467.50
	Activity: A101 Plan and prepare for Description: PREPARE FOR DELOWERY WITNESS PREP MEETING (2)								
12449121	8/20/14	Fee	L410 Fact Witnesses	Gamba, Blaise N	\$233.75	8.00	\$0.00	\$0.00	\$1,870.00
	Activity: A109 Appear for/attend Description: DELOWERY NCRC HEARING PREP VENABLE OFFICE CRYSTAL RIVER (8)								
12449127	8/20/14	Fee	L230 Court Mandated Conferences	Gamba, Blaise N	\$233.75	6.00	\$0.00	\$0.00	\$1,402.50
	Activity: A109 Appear for/attend Description: APPEAR AT PREHEARING CONFERENCE IN TALLAHASSEE, FL. (6)								
12456636	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00
	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF CORRESPONDENCE AND PROPOSED STIPULATIONS, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP REGARDING SAME								
12459746	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	0.50	\$0.00	\$0.00	\$190.00
	Activity: A104 Review/analyze Description: REVIEW AND ANALYSIS STAFF AND WITNESS STIPULATION, WITNESS AND HEARING PREPARATION WITH GAMBA AND CLIENT FOLLOW UP REGARDING SAME								

43-7/4

43-7

L440 Other Trial Walls,

SOURCE

PBC

43-7/4

AM
 2/2/15

12461535	8/20/14	Fee	Preparation and Support	James M	\$380.00	0.10	\$0.00	\$0.00	\$38.00
Activity: A104 Review/analyze Description: REVIEW VARIOUS PARTY CORRESPONDENCE REGARDING STIPULATIONS, FOLLOW UP WITH GAMBA REGARDING SAME, CASE PREPARATION									
12461704	8/20/14	Fee	L440 Other Trial Preparation and Support	Schrand, Shelly	\$153.00	0.30	\$0.00	\$0.00	\$45.90
Activity: A101 Plan and prepare for Description: ASSIST WITH PREPARATION FOR NCRC HEARING									
12463134	8/20/14	Fee	L440 Other Trial Preparation and Support	Costello, Jeanne	\$75.00	5.00	\$0.00	\$0.00	\$375.00
Activity: A110 Manage data/files Description: PREPARE FINAL HEARING EXHIBITS AND WITNESS FILES									
12470273	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	0.30	\$0.00	\$0.00	\$114.00
Activity: A106 Communicate (with client) Description: PREPARE FOR AND ATTEND CLIENT CONFERENCE CALL REGARDING ISSUES, HEARING PREPARATION, FOLLOW UP WITH GAMBA REGARDING SAME, CLIENT FOLLOW UP									
12470276	8/20/14	Fee	L440 Other Trial Preparation and Support	Walls, James M	\$380.00	1.00	\$0.00	\$0.00	\$380.00
Activity: A108 Communicate (other external) Description: CALL AND CORRESPONDENCE TO BREW REGARDING STIPULATIONS, DISCUSS ISSUE AND STIPULATION, CORRESPONDENCE TO CLIENT REGARDING SAME (.3); CALL WITH REHWINKLE AND BREW REGARDING ISSUE, INVESTMENT RECOVERY POLICY, POTENTIAL STIPULATION (.4); FOLLOW UP WITH GAMBA AND CLIENT REGARDING SAME (.3)									
12471709	8/20/14	Fee	L120 Analysis/Strategy	Walls, James M	\$380.00	0.70	\$0.00	\$0.00	\$266.00
Activity: A106 Communicate (with client) Description: VARIOUS CORRESPONDENCE WITH OPC, CLIENTS, AND GAMBA REGARDING PROPOSED OPC STIPULATION AND REVISIONS TO STIPULATION, REVIEW SAME, FOLLOW UP WITH GAMBA REGARDING SAME (.5); REVIEW CORRESPONDENCE WITH OPC REGARDING SAME, FOLLOW UP WITH GAMBA REGARDING CASE PREPARATION (.2)									
12475306	8/20/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	0.20	\$0.00	\$0.00	\$46.75
Activity: A104 Review/analyze Description: REVIEW RE EPU ISSUES (.2)									
12475316	8/20/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	2.00	\$0.00	\$0.00	\$467.50
Activity: A104 Review/analyze Description: AUCTION BUSINESS CASE PREPARATION AND DISCUSSION (1), REVIEW OF DELOWERY DEPOSITION TRANSCRIPT FOR CONFIDENTIALITY (1)									
12475436	8/20/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.62
Activity: A104 Review/analyze Description: REVIEW OF STIPULATION, FOLLOW-UP (1) ICF REVIEW (.5)									
12475443	8/20/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	1.20	\$0.00	\$0.00	\$280.50
Activity: A103 Draft/revise Description: REVIEW/COMMENTS RE ICF REPORT, FOLLOW-UP WITH REGULATORY, INCORPORATE SAME (1.2)									

43-7/5

43-7

AM
 2/20/15

Header Information

Invoice Number: 810108

Vendor: Carlton Fields, PA

Invoice Date: 9/18/14

Received Date: 9/23/14

Project: PEF - Crystal River 3 Nuclear
 Cost Recovery Proceeding-
 PGN0003564

Posting Status: Posted

Warnings: None

Billing Start Date: 8/1/14

Billing End Date: 8/31/14

Submitted Total: 1,598.43

Submitted Currency: USD

Tax Rate: 0.00%

Line Item Warnings: 4

Description

CRYSTAL RIVER 3 COST RECOVERY PGN0003564

Comments to Requestor

Invoice Summary

Type	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$1,509.12	\$0.00	\$0.00	\$0.00	\$1,509.12
Expenses	\$89.31	\$0.00	\$0.00	\$0.00	\$89.31
Invoice Total (USD)	\$1,598.43	\$0.00	\$0.00	\$0.00	\$1,598.43

Invoice Information

Project Type: Issue
Issue Project: PEF - Crystal River 3 Nuclear Cost Recovery Proceeding-PGN0003564
Invoice Creation Date: 9/23/14
Rates Verified By: 43-2/1
Received Approved Invoice Date:
Payment Method: Check
Payment Terms: NET45
Invoice Status: Paid
Administrative Action: No
Special Handling Code: No
Special Handling Instructions:
Notes:

Invoice Type: Electronic
Routed to Atty: 9/23/14
Route Code: GCCLTGODEF

43-2/2
 350.62
 570
 360
 93.50
 +
 1374.12
 (B)
 ↓
 (A) 224.31
 + 1374.12 (B)
 1598.43
 43

43-2/1
 0.96
 7.28
 0.96
 .20
 3.40
 21.85
 16.45
 11.99
 10.22
 + 135
 224.31 (A)

43-2
SOURCE PBC

AM
2/2015

Vendor	Fee/Expense	Budget	Approved	Pending	Balance	% Remaining
	Fees	\$0.00	\$3,613.26	\$0.00	\$(3,613.26)	0%
	Expenses	\$0.00	\$22.97	\$0.00	\$(22.97)	
Grand Totals:		\$0.00	\$3,636.23	\$0.00	\$(3,636.23)	0%

Line Items

View: All Line Items

Line Items 1 - 14 of 14

Duke Energy FL, Inc.
Crystal River Unit 3 Uprate
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-1

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
4181364	9/24/14	Expense	E107 Delivery Services/Messengers		\$8.96	1.00	\$0.00	\$0.00	\$8.96
	Description: MESSENGER CHARGES - VENDOR: CULLEN LANDIS - 07/11/14 PUBLIC SERVICE COMMISSION Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers								
4181380	9/24/14	Expense	E107 Delivery Services/Messengers		\$7.28	1.00	\$0.00	\$0.00	\$7.28
	Description: MESSENGER CHARGES - VENDOR: GREG EVANS - 07/03/14 PUBLIC SERVICE COMMISSION Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers								
4181922	9/24/14	Expense	E107 Delivery Services/Messengers		\$8.96	1.00	\$0.00	\$0.00	\$8.96
	Description: MESSENGER CHARGES - VENDOR: JONATHAN K. WRIGHT - 07/08/14 PUBLIC SERVICE COMMISSION Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers								
4181943	9/24/14	Expense	E101 Copying		\$0.05	4.00	\$0.00	\$0.00	\$0.20
	Description: COPYING COST								
4184959	9/24/14	Expense	E101 Copying		\$0.05	68.00	\$0.00	\$0.00	\$3.40
	Description: COPYING COST								
4191869	9/24/14	Expense	E101 Copying		\$0.05	437.00	\$0.00	\$0.00	\$21.85
	Description: COPYING COST								
4194659	9/24/14	Expense	E108 Postage		\$16.45	1.00	\$0.00	\$0.00	\$16.45
	Description: POSTAGE								
4195823	9/24/14	Expense	E107 Delivery Services/Messengers		\$11.99	1.00	\$0.00	\$0.00	\$11.99
	Description: EXPRESS MAIL FEDERAL EXPRESS Warning: Unauthorized Expenses Submitted: 'E107'. E107 Delivery Services/Messengers								
4196940	9/24/14	Expense	E124 Other		\$0.07	146.00	\$0.00	\$0.00	\$10.22
	Description: COLOR COPYING COST								
12498567	9/24/14	Fee	L410 Fact Witnesses	Costello, Jeanne	\$75.00	1.80	\$0.00	\$0.00	\$135.00

43-8/1

43-8

SOURCE

PBC

2/9/2015
43-8/1

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2/20/15

Activity: A110 Manage data/files									
Description: PREPARE UPDATED AND ADDITIONAL FINAL HEARING EXHIBITS									
12504554	9/24/14	Fee	L460 Post-Trial Motions and Submissions	Gamba, Blaise N	\$233.75	1.50	\$0.00	\$0.00	\$350.62
Activity: A104 Review/analyze									
Description: POST HEARING BRIEF STRATEGY, DRAFT (1.5)									
12515622	9/24/14	Fee	L460 Post-Trial Motions and Submissions	Walls, James M	\$380.00	1.50	\$0.00	\$0.00	\$570.00
Activity: A103 Draft/revise									
Description: REVIEW AND ANALYSIS DRAFT POST-HEARING BRIEF, TRANSCRIPT PORTIONS OF HEARING, DRAFT AND REVISE BRIEF, FOLLOW UP WITH GAMBA REGARDING SAME									
12520210	9/24/14	Fee	L460 Post-Trial Motions and Submissions	Costello, Jeanne	\$75.00	4.80	\$0.00	\$0.00	\$360.00
Activity: A110 Manage data/files									
Description: PREPARE REQUEST FOR CONFIDENTIAL CLASSIFICATION RE FINAL HEARING EXHIBITS, PREPARE AFFIDAVIT IN SUPPORT									
12542932	9/24/14	Fee	L120 Analysis/Strategy	Gamba, Blaise N	\$233.75	0.40	\$0.00	\$0.00	\$93.50
Activity: A106 Communicate (with client)									
Description: PROVIDE COMMENTS TO MERY W RE PROJECT (.4)									

43-8

Account Codes

Business Unit 1	50225-PE Florida Nuclear	Responsibility Center 1	W259-DE Florida State Regulatory	Process 1		Project 1	20065925 - 60NQ1D CR3 UPRATE O M INCRMNTL
Activity 1	B2412- State Regulatory	GL Account 1	0923000- Outside Services Employed	Operating Unit 1	CRN3 - Crystal River Nuclear Unit 3	Resource Type 1	69000- Contract/Outside Services (was 63000)
Allocation % 1	100	Allocated Amount 1	\$1,598.43				

Business Unit 2		Responsibility Center 2		Process 2		Project 2	
Activity 2		GL Account 2		Operating Unit 2		Resource Type 2	
Allocation % 2		Allocated Amount 2					

Business Unit 3		Responsibility Center 3		Process 3		Project 3	
Activity 3		GL Account 3		Operating Unit 3		Resource Type 3	
Allocation % 3		Allocated Amount 3					

43-8/2

SOURCE

PDC

Duke Energy FL., Inc.
CR3
NCRC Docket #150009-EI

APA #15-005-2-1
12-Month Period Ended December 31, 2014
Auditor: Ron Mavrides

Payroll Expense Samples

RAM
3/2015

4/3-10



Doc Reg #7

[Faint handwritten signature]

PBC

SOURCE _____

4/3-10

RPM
3/2015

Duke Energy FL, Inc.

CR3

NCRC Docket #150009-EI

APA #15-005-2-1

12-Month Period Ended December 31, 2014

Auditor: Ron Mavrides

Selected Labor

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CONFIDENTIAL

43-10/1

PBC

SOURCE _____

43-10/1

RAM
3/2015

Duke Energy FL, Inc.

CR3

NCRC Docket #150009-EI

APA #15-005-2-1

12-Month Period Ended December 31, 2014

Auditor: Ron Mavrides

Selected Labor

CONFIDENTIAL



43-10

CONFIDENTIAL

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SOURCE

43-10/2

DUKE ENERGY FLORIDA
In re: Nuclear Cost Recovery Clause
Docket 150009-EI
Sixth Request for Confidential Classification

Amended Exhibit A
to include attached
Audit Control No. 15-005-2-1
Document No. 03600-15, Page 10-2/4

AM 5/10/15

Duke energy FL., Inc.
Crystal River Unit 3 Uprate
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-1

CONFIDENTIAL

MV

Asset	Cost	Sale Price	Sale Type	Sale Date
Blade vibration sensor, sensor adapter	\$ 5,075	\$ 5,075	transfer	Feb
7.5 ton Gantry Crane	\$ 76,703	\$ 10,000	bid event	Apr
Cooling Tower Equipment *	\$ 13,800,000	\$ 288,000	bid event	Apr
Sealand / contents	\$ 8,790	\$ 2,875	bid event	Apr
Sealand / contents (4)	\$ 17,580	\$ 33,110	bid event	Apr
Sealand (2)	\$ 8,790	\$ 8,426	transfer	Apr
2 Gang boxes; 1 fire safe chest; 1 horz band saw; 5 carts w/lifting eye	\$ 12,373	\$ 12,373	transfer	Apr
4 Gang boxes; 1 horz band saw; 4 carts w/lifting eye	\$ 10,098	\$ 10,098	transfer	Apr
Lot 14 - tent, lighting & structural members	\$ 57,287	\$ 4,500	bid event	Mar
(3) 3500 HP Motors & (2) Lube Oil Skids	\$ 805,000	\$ 7,800	sale	Mar
Tent 80 contents (construction tools / materials)	\$ 145,123	\$ 8,700	bid event	Mar
BID 41184 - 34 AKPD 5 stage Pumps	\$ 360,128	\$ 62,900	bid event	May

Cooling Tower Equipment *		\$800K Sales Price (\$288K was the NCRC Portion, \$512K was ECRC Portion.)		
---------------------------	--	--	--	--

CONFIDENTIAL

(A) \$15,306,947 (B) \$453,857

Capital activity had a deficit because salvage proceeds received from retail customers exceeded capital amount spent.

There was a very large write-down on some items as reflected by the difference between their cost and salvage value.

(A) Cost \$15,306,947 - Salvage proceeds (B) \$453,857 = \$14,853,090

10-2/14

Duke Energy FL, Inc.
Docket #150009-EI
Year Ended 12/31/2014
Levy NCRC
APA No. 15-005-2-2
Auditor: Ron Mavrides

CONFIDENTIAL FILE LOG

Confidential Workpaper Page Number

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10-8/5	43-10
10-8/6	43-10/1
10-8/7	43-10/2
10-8/8	43-10/3
10-8/9	43-10/4
10-8/10	43-10/5
10-10/1	43-10/6
43-1	43-10/7
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43-1/2	43-12
43-1/3	43-12/1
43-1/4	43-13
43-1/5	43-13/1
43-2	43-13/2

43-3 OK ✓

Duke Energy FL, Inc.
 Levy Units 1&2
 NCRC Docket #150009-EI
 Year Ended 12/31/2014
 APA #15-005-2-2

John
 2/2015

LEVY COUNTY NUCLEAR 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 True-Up Filing: Regulatory Asset Category - Variance in Additions and Expenditures

CONFIDENTIAL

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2014 Detail Schedule with the expenditures approved by the Commission on Est/Actual Detail 2014. List the Generation expenses separate from Transmission in the same order appearing on 2014 Detail Schedule.

Appendix D
 Witness: C. Fallon
 Exhibit: (TGF-1)
 (Page 2 of 2)

COMPANY:
 Duke Energy - FL

DOCKET NO. 150009-EI For Year Ended 12/31/2014

Line No.	Major Task & Description for amounts on Schedule	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
Generation					
1	Wind-Down Costs (a)				Variance primarily relates to storage costs for Levy long-load equipment that were not incurred because of the disposition of the Levy assets.
2	Sale or Salvage of Assets				Variance primarily relates to an estimated maximum LLE purchase order termination cost that was originally reasonably anticipated in 2014, but ultimately was not due or paid in 2014
3	Disposition				
4	Total Generation Costs				
Transmission					
1	Wind-Down Costs (b)	\$0	0	\$0	
2	Sale or Salvage of Assets	0	0	0	
3	Disposition	0	0	0	
4	Total Transmission Costs	\$0	0	\$0	

Note: [Redacted]
 This amount represents accruals for expenses that were not and will not be paid.
 [Redacted]
 This amount represents expenses incurred and cash paid in a previous period that did not have an offsetting accrual adjustment.
 System Estimated / Actual taken from May 1, 2014 Filing in Docket No. 140008-EI

CONFIDENTIAL

SOURCE 2014 NCRC Filing

LEVY COUNTY NUCLEAR 1 & 2
True-Up Actual Filing: Contracts Executed

*AM
2/10/14*

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

2-10

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

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Appendix F
Witness: C. Fallon
Docket No: 150009-EI
Exhibit: (1G) (1)

COMPANY: Duke Energy Florida

DOCKET NO: 150009-EI

For Year Ended: 12/31/2014

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2013)	Actual Expended in 2014	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated January 20, 2014					Note	Westinghouse Electric Co. LLC	Direct	Sole Source Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, erup, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note	Carlton Fields Jordan Burt	Direct	Note 2	Legal Work - DEF Levy Units 1 & 2

Line 1 Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and are unknown at this time.

Line 2 Estimate of final contract amount cannot be determined at this time.

CONFIDENTIAL

SOURCE 2014 NCRC
Films

2-10

PJM
2/20/05

Duke Energy FL, Inc.
Levy Units 1&2
NCRD Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

PJM
4/20/14
2/14

2-11

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Cases (NCR) - Levy Matters Units 1 & 2
2013 Detail - Calculation of the Revenue Requirements
January 2013 through December 2013

Witness: T. G. Foster, Jr., Full
Docket No. 150009-EI
Exhibit: TGC - 21

Line	Description	Beginning of Period Amount	Actual January 13	Actual February 13	Actual March 13	Actual April 13	Actual May 13	Actual June 13	Actual July 13	Actual August 13	Actual September 13	Actual October 13	Actual November 13	Actual December 13	Period Total	End of Period Total
8	Preconstruction Additions: Generation															
a	License Application															
b	Engineering, Design & Procurement															
c	On-Site Construction Facilities															
d	Total															
2	Adjustments															
a	Non-Cash Accruals															
b	Joint Owner Credit															
c	Other															
d	Adjusted System Restoration Construction Cost Additions															
e	Retail Jurisdictional Factor: Generation															
f	Preconstruction Lic. Plant Additions for the Period															
3	Preconstruction Additions: Transmission															
a	Line Engineering															
b	Substation Engineering															
c	Clearing															
d	Other															
e	Total System Transmission Preconstruction Cost Additions															
4	Adjustments															
a	Non-Cash Accruals															
b	Joint Owner Credit															
c	Other															
d	Adjusted System Generation Construction Cost Additions															
e	Retail Jurisdictional Factor: Transmission															
f	Preconstruction Cost: Plant Additions for the Period															
5	Total Jurisdictional Preconstruction Cost Additions (2f + 4f)															
6	Carrying Cost on Preconstruction Balances															
7	Preconstruction Cost: Plant Additions for the Period (Line 3 Above)		266,967	3,968,540	697,073	202,797	1,432,808	628,509	738,295	3,319,514	608,532	654,250	2,478,178	(446,876)	11,107,364	
8	Prior Period Unrecovered Balance (a)	87,101,649	91,742,637	86,468,411	81,144,285	75,823,158	70,506,025	65,186,507	59,867,781	54,548,856	48,228,530	41,910,404	36,591,274	30,272,152	18,772,152	
9	Prior Period Recovered Balance (a)	69,879,511	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	5,319,126	
10	Cumulative Prior Period Under/(Over) Recovery	17,321,749	1,113,890	1,113,890	1,113,890	1,113,890	1,113,890	1,113,890	1,113,890	1,113,890	1,113,890	1,113,890	1,113,890	1,113,890	1,113,890	
11	Net Investment	87,101,649	93,876,484	87,802,626	76,888,921	72,282,478	67,298,747	61,308,939	56,288,828	50,567,241	44,799,656	39,007,884	33,222,130	27,442,844	16,746,046	
12	Return on Average Net Investment		January through June 2013 Rate	July through Oct 2013 Rate	584,645,574	586,487,708	581,005,856	574,780,640	569,143,155	562,648,418	557,920,241	552,563,150	547,154,778	541,140,323	534,473,750	531,028,046
a	Equity Component	0.00546	0.00594	316,345	488,863	442,815	408,801	372,788	347,775	328,206	307,099	285,700	262,881	243,509	222,254	3,339,834
b	Equity Component Grossed Up For Taxes	1.82800	1.82900	649,687	796,029	720,578	645,201	575,258	506,178	471,520	437,158	402,848	365,371	333,633	299,030	5,915,888
c	Debt Component	0.00183	0.00189	154,251	145,507	131,713	121,593	117,427	103,482	109,701	99,555	89,313	78,289	68,987	58,769	1,273,607
d	Total Return			988,118	941,534	822,283	786,796	727,485	669,670	649,321	636,713	617,777	614,470	612,620	607,799	7,188,495
13	Preconstruction Revenue Requirements for the Period (Line 6 + 12d)		1,645,065	1,902,096	1,849,818	1,663,583	1,518,751	1,393,979	1,289,376	1,256,026	1,208,016	1,157,919	1,100,798	1,041,854	988,050	5,182,979
	Projected Revenue Requirements Plans for the Period (Order No. FIC 12-0650 FOF-E)		1,454,811	1,427,554	1,208,309	1,933,767	1,873,963	1,747,593	1,547,991	1,406,891	1,267,300	1,147,168	1,038,184	941,845	865,007,849	
14	Over/Under Recovery For the Period		(809,546)	(2,577,457)	(658,477)	(993,114)	(225,831)	(468,544)	(328,475)	(287,146)	(519,190)	(509,450)	(586,964)	(2,031,815)	(9,753,170)	

Note (a): Please see Appendix A for beginning balance support.

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SOURCE 2013 NERC Filing
Previous Year

2-11

APM
3/20/15

Duke Energy FL, Inc.
Levy Units 1&2
NCRD Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

APM
4/17/14

2-12

DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NRC) - Levy Nuclear Units 1
2013 Detail - Calculation of the Revenue Requirements
January 2013 through December 2013

Witness: T. G. Lattin/C. F. Jones
Docket No. 140009-EI
Exhibit 107-1

Line	Description	Beginning of Period Amount	Actual January 13	Actual February 13	Actual March 13	Actual April 13	Actual May 13	Actual June 13	Actual July 13	Actual August 13	Actual September 13	Actual October 13	Actual November 13	Actual December 13	Period Total	End of Period Total	
16	Construction Additions: Generation a Real Estate Acquisitions b On-Site Construction Facilities c Power Stick Engineering, Proratement, etc. d Disposition of LLE e Total																
17	Adjustments a Non-Cash Accruals b Joint Owner Credits c Other d Adjusted System Generation Construction Cost Additions e Retail Jurisdictional Factor - Generation f Construction Cost: Plant Additions for the Period																
	Construction Additions: Transmission a Substation Engineering b Real Estate Acquisitions c Line Construction d Substation Construction e Other f Total																
18	Adjustments a Non-Cash Accruals b Joint Owner Credits c Other d Adjusted System Generation Construction Cost Additions e Retail Jurisdictional Factor: Transmission f Construction Cost: Plant Additions for the Period																
20	Total Jurisdictional Construction Cost Additions a Total Jurisdictional Construction Cost Additions (17 - 18) b Retail Land Transferred to Land Held for Future Use c Total Jurisdictional Construction Costs	187,354,944 (65,332,847)	57,000	126,645	14,895	30,205,370	32,219,197	2,238	23,812	286,085	3,266	4,484	58,975	18,837,844	\$76,839,809	214,744,253	
21	Carrying Cost on Construction Balance Construction Cost: Plant Additions for the Period (Beg Balance: Line 20c Above) (a) Transferred to Plant-in-Service (a)	71,274,368 1,010,952	57,000	128,848	14,895	30,205,370	32,219,197	2,238	23,812	286,085	3,266	4,484	58,975	18,837,844	\$148,113,906	3,010,952	
22	Additional Land Transferred to Land Held for Future Use Prior Period Carrying Charge Unrecovered Balance (a) Prior Period Carrying Charge Recovered (a) Prior Period Under/(Over) Recovery Net Investment	211,682 675,697 0 70,473,008	193,354 56,308 0 70,178,407	69,048 56,308 (1,584) 70,483,823	42,718 56,308 (2,439) 70,385,931	(13,570) 56,308 (33,839) 100,512,082	(89) 56,308 (33,839) 152,644,425	(494) 56,308 (33,839) 131,960,490	(906) 56,308 (33,839) 133,145,490	(170,881) 56,308 (33,839) 133,064,647	0 56,308 (33,839) 133,064,647	(890) 56,308 (33,839) 132,650,729	784 56,308 (33,839) 132,187,191	889 56,308 (33,839) 131,750,372	889 56,308 (33,839) 131,750,372	(68,943) 56,308 (33,839) 131,750,372	675,697 (33,839) (33,839) 145,087,370
24	Average Net Investment		70,100,207	70,403,823	70,407,154	65,437,332	116,770,232	116,007,828	133,178,052	132,948,758	132,677,871	133,212,581	131,758,844	134,186,558			
	Return on Average Net Investment January through June 2013 Rate July through Dec 2013 Rate																
	a Equity Component b Equity Component Grossed Up For Taxes c Debt Component d Total Return	0.00518 1.82800 0.00163	0.00394 1.87802 0.00185	384,687 528,239 124,477	384,615 528,239 124,477	384,705 628,300 114,447	496,830 760,000 138,971	637,524 1,033,352 149,301	727,192 1,163,470 216,478	524,702 854,116 251,807	523,822 851,116 251,807	522,750 848,057 250,411	520,919 845,144 249,551	519,130 840,437 248,695	517,533 836,437 247,848	944,484 9,598,716 2,453,590	6,341,711 9,598,716 2,453,590
19	Projected Carrying Cost Plant for the Period (Order No. FSC 12-0050-POF-EI)		742,394	744,166	762,111	796,944	658,427	1,350,146	1,417,067	1,464,625	1,514,928	1,518,349	1,570,271	1,560,661	14,779,402		
23	Over/Under Recovery for the Period		(3,584)	(3,429)	(21,329)	101,977	248,740	140,124	(310,821)	(180,019)	(411,998)	(419,475)	(444,578)	(432,480)	(5,875,096)		
25	Total Period Revenue Requirements for 2013 (Preconstruction & Construction)		2,416,774	8,636,843	7,295,670	1,888,514	7,747,739	7,638,210	2,325,082	2,256,816	2,108,658	2,096,187	3,875,493	4,953,151	35,701,095		

Note (c): Please see Appendix A for beginning balance support.

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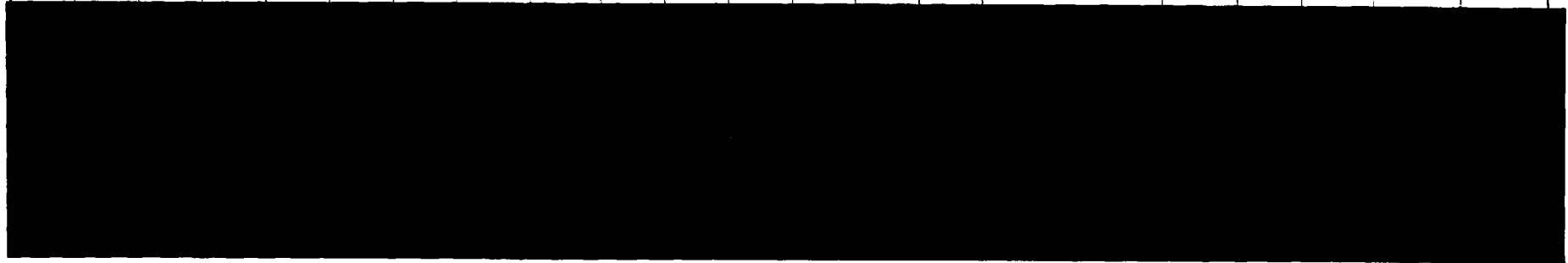
① 148,113,906
② (88,943)
\$ 148,024,923 2-3

SOURCE 2013 NCRD Filing
Previous Year

2-12

10-7

Duke Energy FL, Inc.																			
CR3																			
NCRC Docket #150009-EI																			
APA #15-005-2-1																			
12-Month Period Ended December 31, 2014																			
Auditor: Ron Mavrides																			
Selected Labor																			

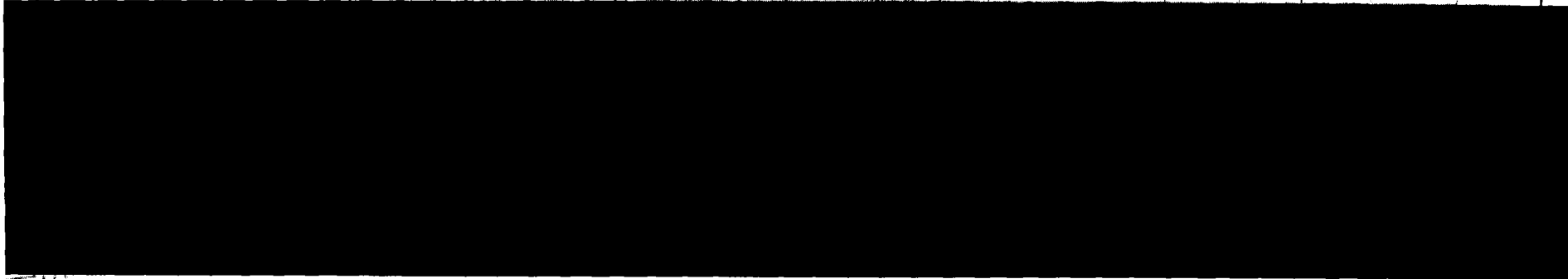


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10-7/2

Duke Energy FL, Inc.														
CR3														
NCRC Docket #150009-EI														
APA #15-005-2-1														
12-Month Period Ended December 31, 2014														
Auditor: Ron Mavrides														
Selected Labor														
CONFIDENTIAL														



RM
5

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Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

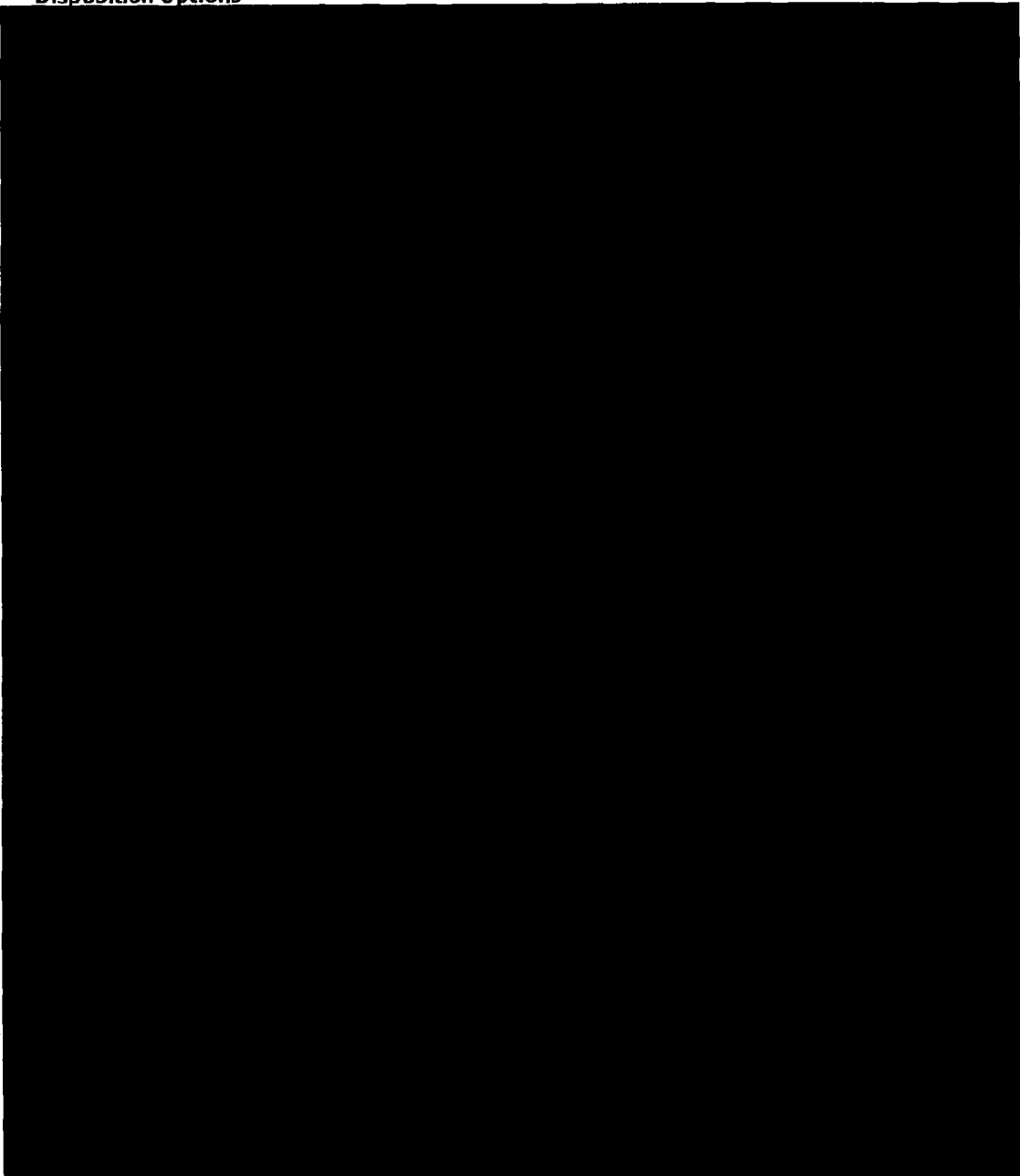
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Docket No. 150009-EI
Duke Energy Florida
Exhibit No. ____ (CMF-6)
Page 2 of 9

1/24/15
3/10/15

	fabrication in 2013	
Core make-up Tank	Not complete – in active fabrication in 2013	Mangiarotti
Pressurizer	Not complete – in active fabrication in 2013	Mangiarotti
Passive Residual Heat Removal Heat exchanger	Not complete – in active fabrication in 2013	Mangiarotti

Disposition Options



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SOURCE PBC

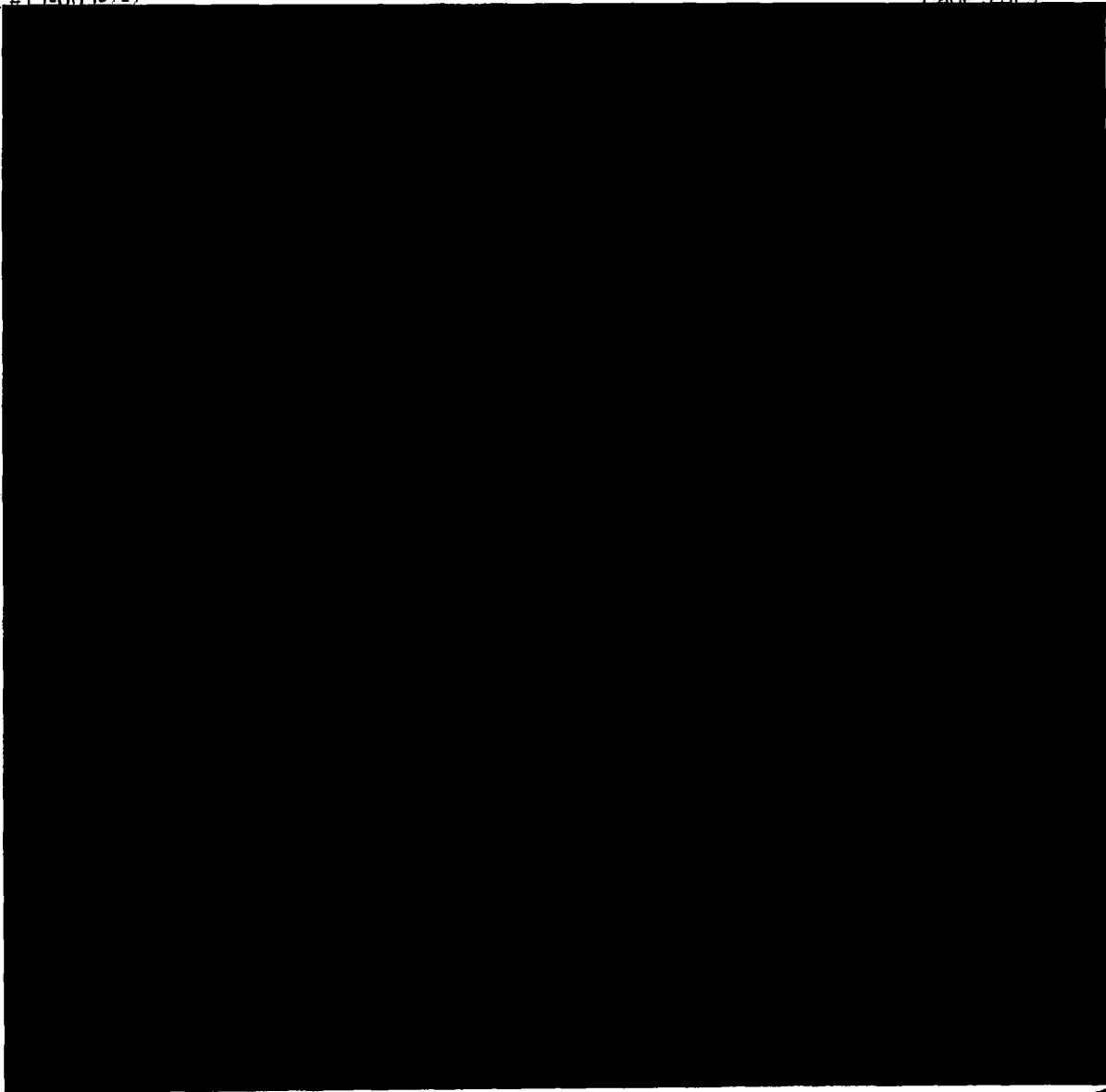
10-8/2

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

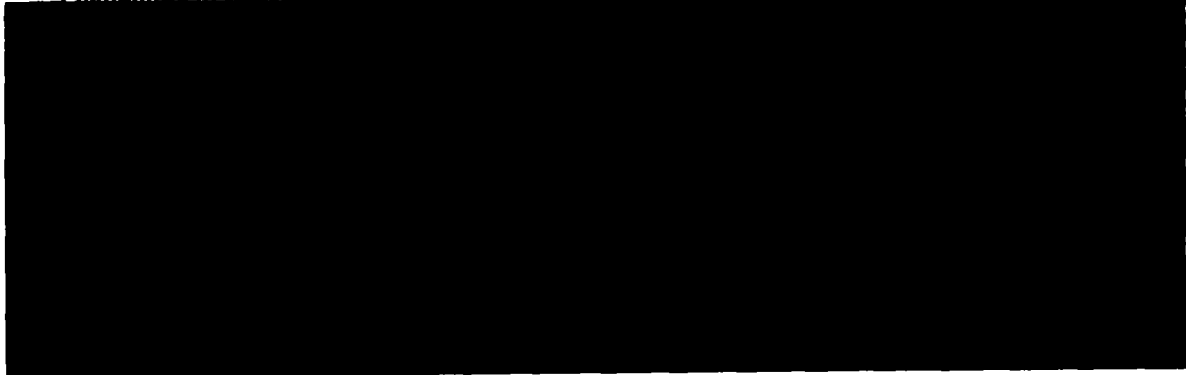
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Docket No. 150009-EI
Duke Energy Florida
Exhibit No. ____ (CMF-6)
Page 3 of 9

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Challenges in working with Westinghouse



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SOURCE PBC

15PMA-DR1LEVY-4-000019

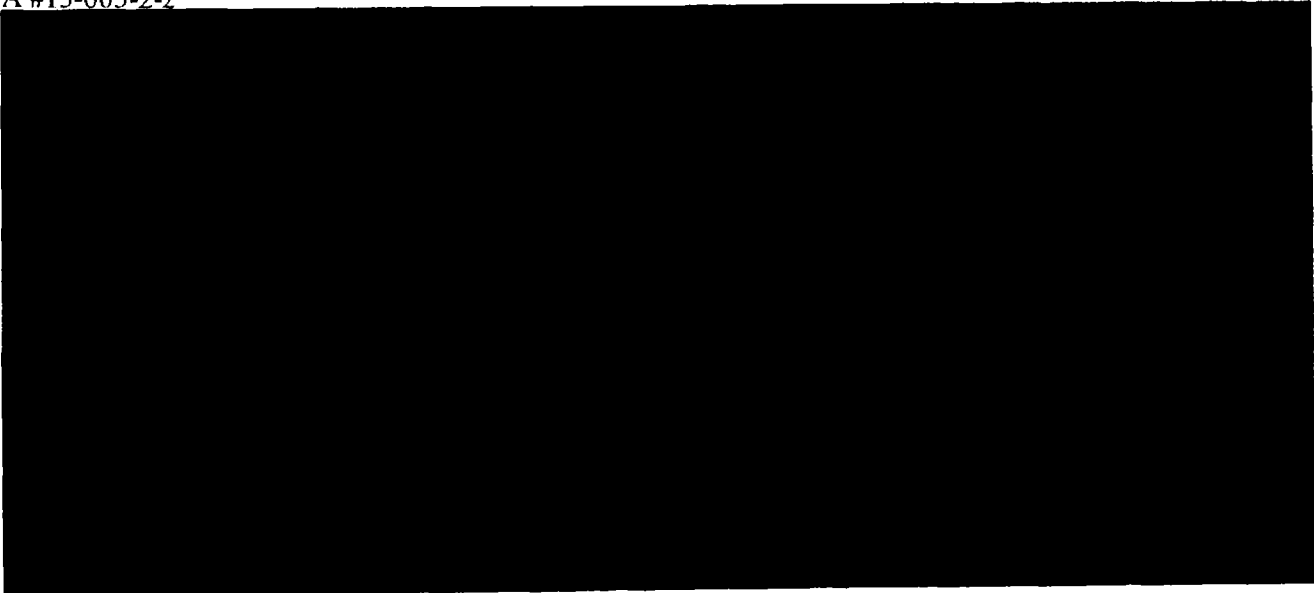
10-8/3

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

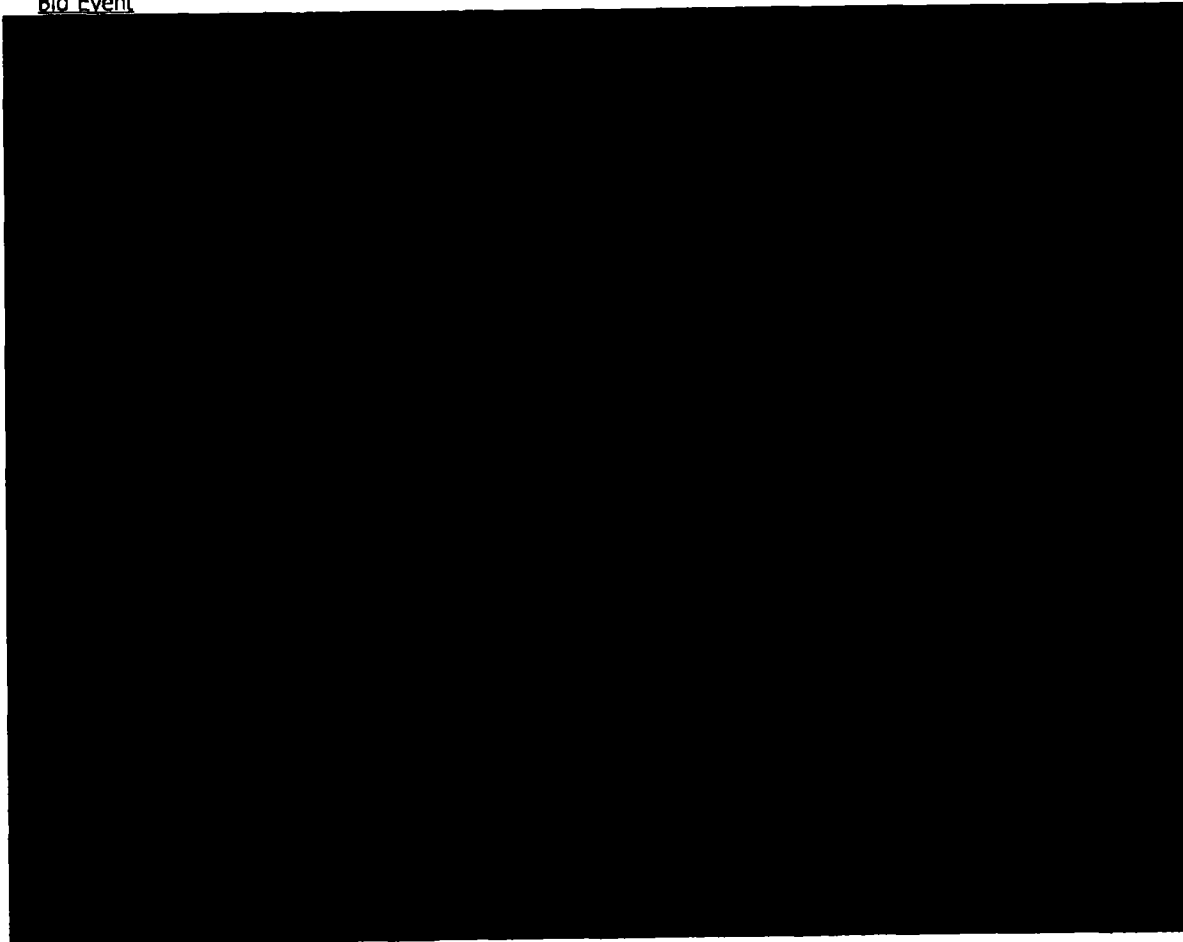
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Docket No. 150009-EI
Duke Energy Florida
Exhibit No. ____ (CMF-6)
Page 4 of 9

1/27/15
3/17/15



Bid Event



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SOURCE _____
PBC

15PMA-DR1LEVY-4-000020

10-8/4

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

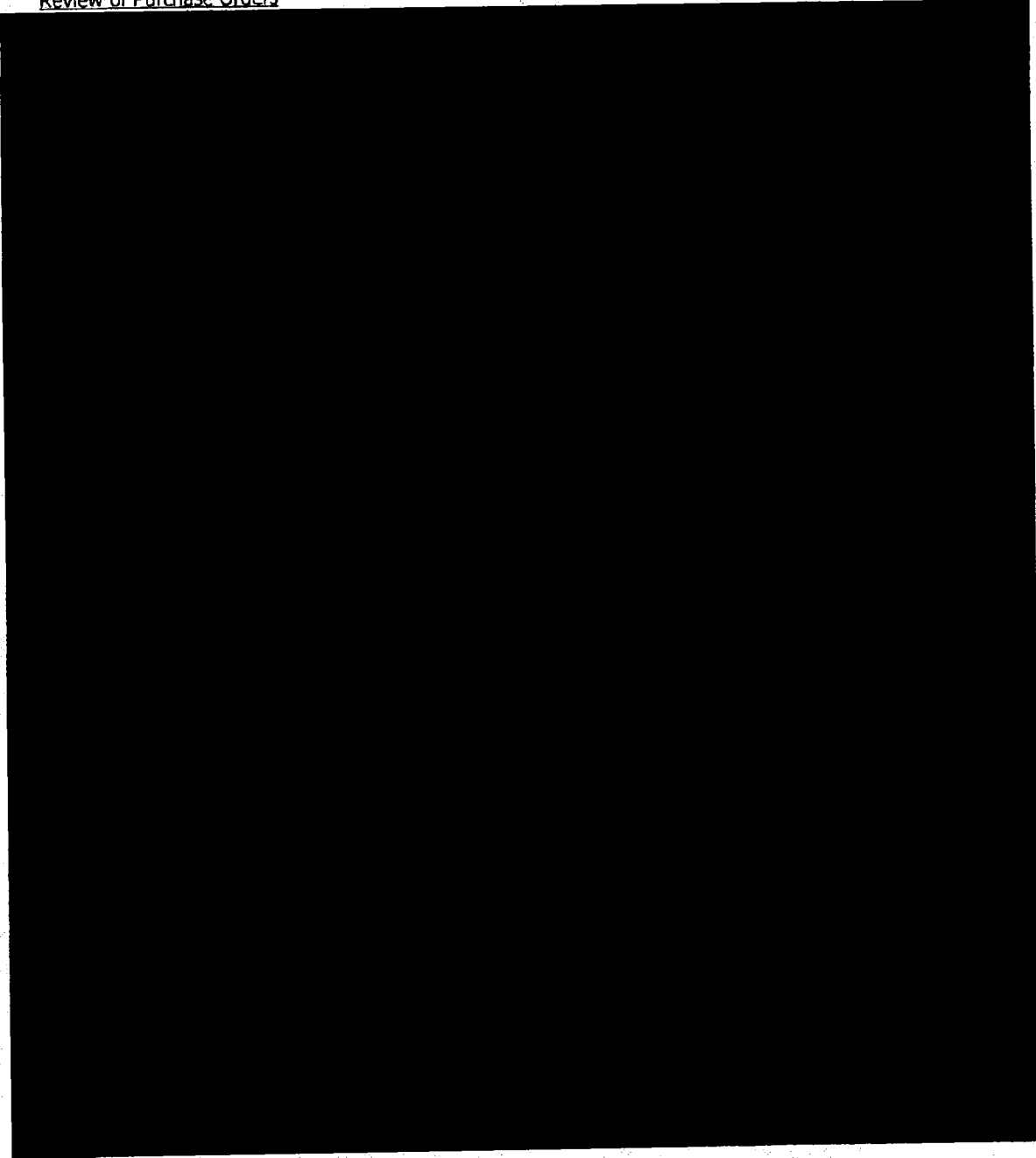
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Docket No. 150009-EI
Duke Energy Florida
Exhibit No. ____ (CMF-6)
Page 5 of 9

PM
3/2015



Review of Purchase Orders



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SOURCE PBC

15PMA-DR1LEVY-4-000021

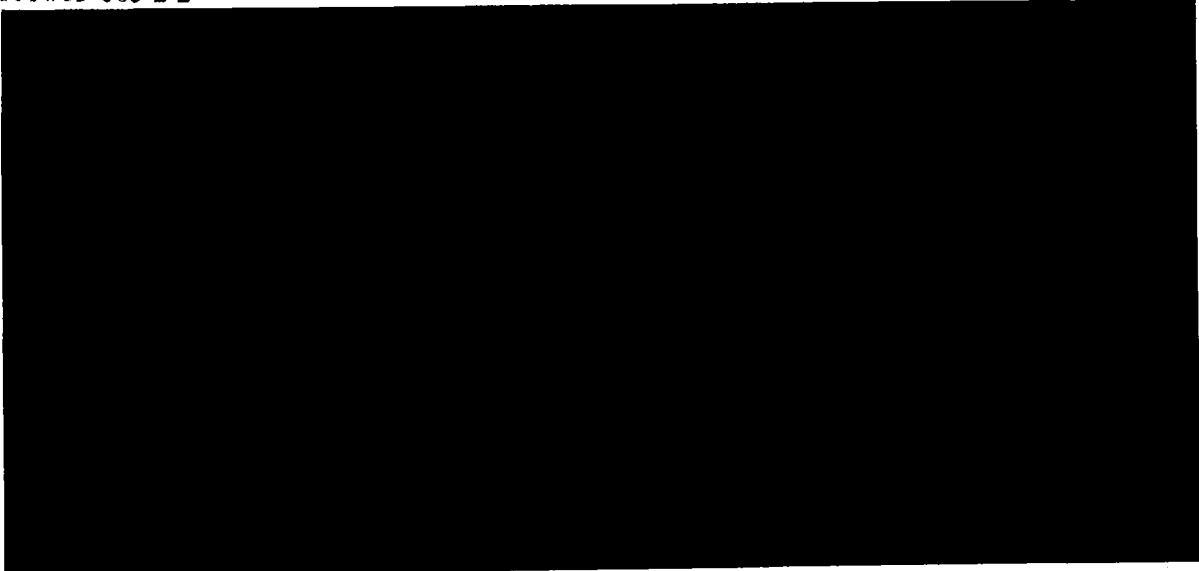
10-8/5

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

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Docket No. 150009-EI
Duke Energy Florida
Exhibit No. ____ (CMF-6)
Page 6 of 9

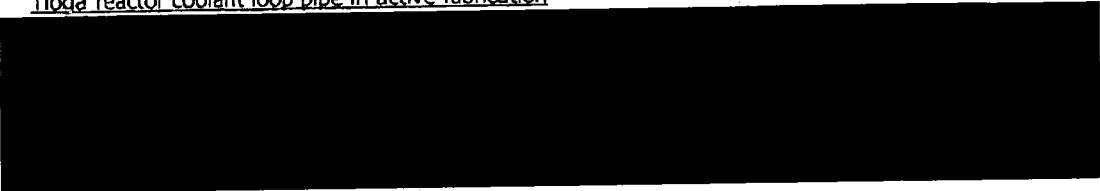
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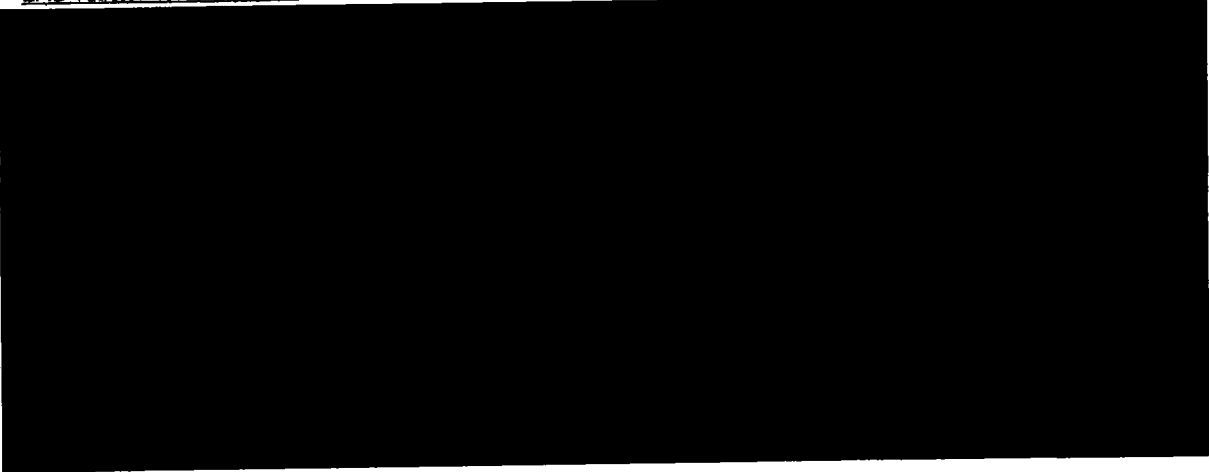
LLE disposition
Mangiarotti components in active fabrication



Tioqa reactor coolant loop pipe in active fabrication



EMD reactor coolant pumps



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PBC

SOURCE _____

15PMA-DR1LEVY-4-000022

10-8/6

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

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Docket No. 150009-EI
Duke Energy Florida
Exhibit No. ____ (CMF-6)
Page 7 of 9

PM
3/2015

SPX Materials

Squib valve tension bolts

[REDACTED]

Remaining squib valve materials

[REDACTED]

Squib Valve Body Castings

[REDACTED]

Final Disposition of all Squib Valve materials

[REDACTED]

Doosan Reactor Vessel Hollow Bars

[REDACTED]

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SOURCE PBC

15PMA-DR1LEVY4-000023

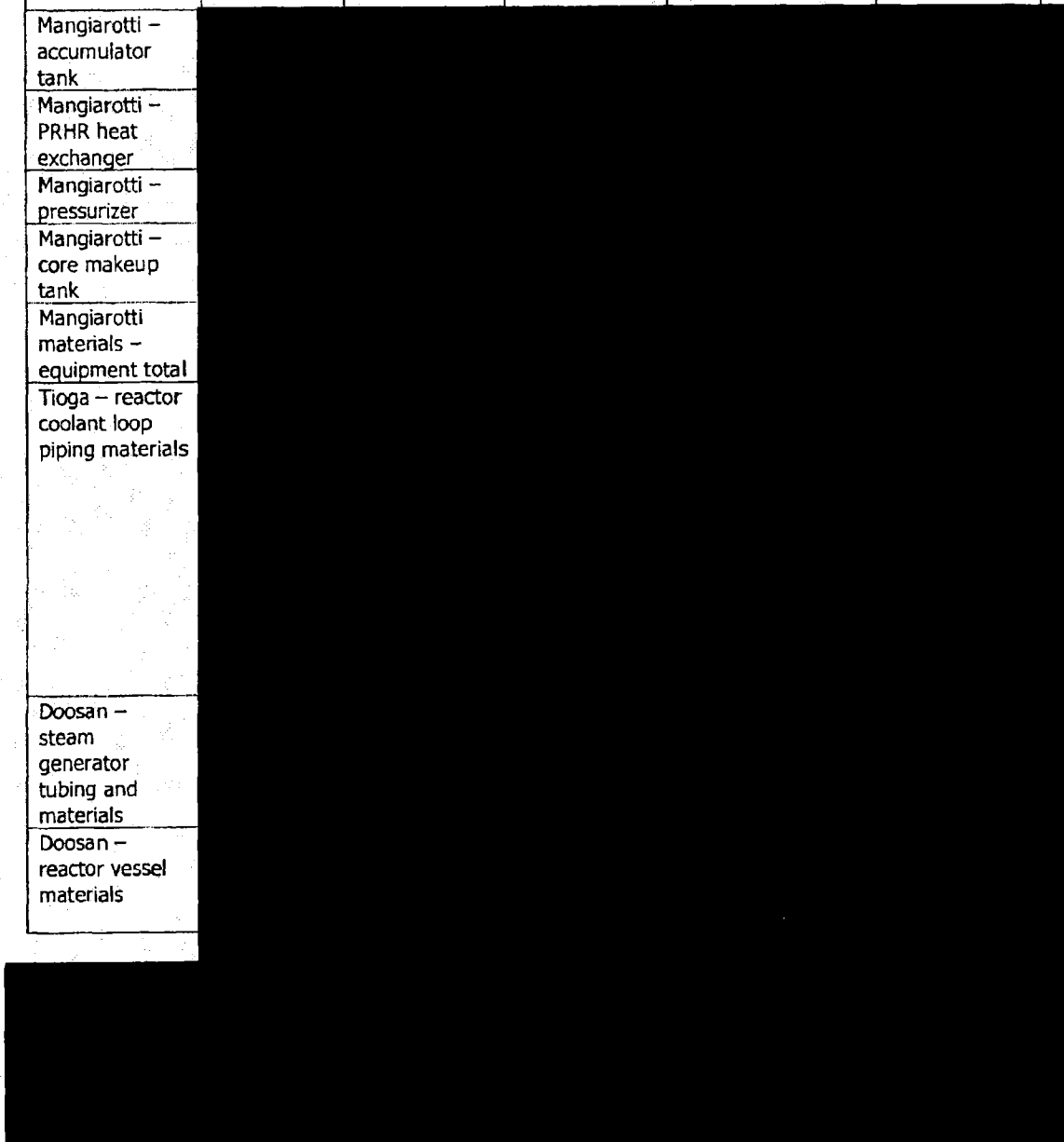
10-8/7

15M
 3/10/15

Summary of the Status of LLE

The table below itemizes the disposition status of the LLE since the 2013 Settlement Agreement.

LLE item	Disposition date	Original Contract cost ³¹	Paid to Date (other costs including prior suspension in parenthesis) ³²	Disposition	Disposition approach
Mangiarotti - accumulator tank					
Mangiarotti - PRHR heat exchanger					
Mangiarotti - pressurizer					
Mangiarotti - core makeup tank					
Mangiarotti materials - equipment total					
Tioga - reactor coolant loop piping materials					
Doosan - steam generator tubing and materials					
Doosan - reactor vessel materials					



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SOURCE _____

ABC

10-8/8

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

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Docket No. 150009-EI
Duke Energy Florida
Exhibit No. ____ (CMF-6)
Page 9 of 9

Toshiba – Turbine/Genera tor	
Westinghouse – reactor vessel internals	
Siemens – variable frequency drives	
SPX – all squib valve materials	
EMD – reactor coolant pump materials	

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SOURCE PBC

15PMA-DR1 LEVY-4-000025

10-8/17

RM
Start
1/15

Duke Energy FL, Inc.
Levy Units 1 & 2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

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10-8-10

Response to Data Request LV-08-14
DEF -

CONFIDENTIAL

<u>LLE Description</u>	<u>Cost Type</u>	<u>Amount</u>
		

SOURCE PBC

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Duke Energy, FL, Inc.
Levy Units 1 & 2
NCRC Docket #150009-E1
NCRC Docket #150009-E1
Year ended 12/31/2014
APA #15-C05-2-2

10-1011

Resource Type Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec 2014 Total

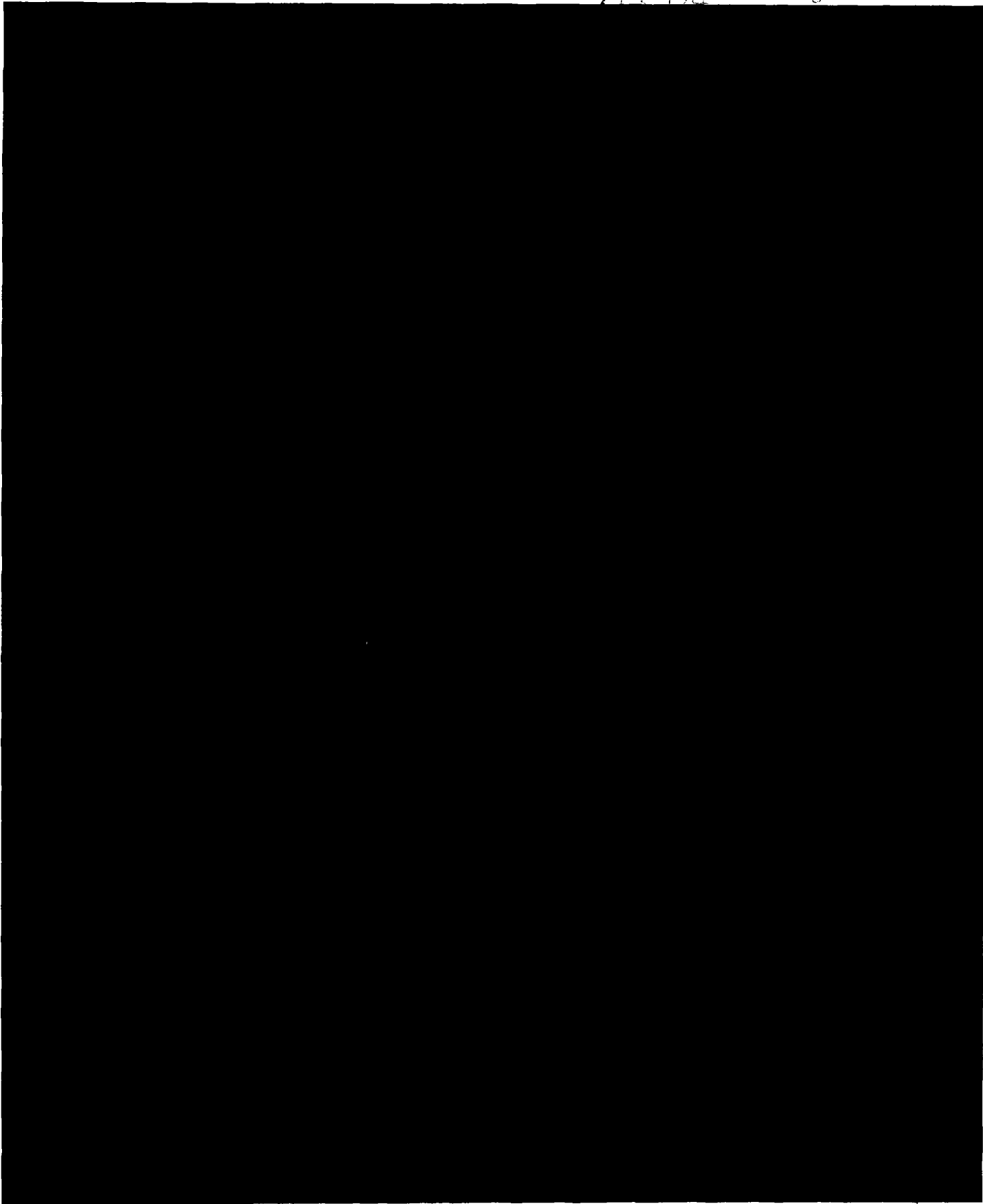
See response to Document Request #8
for details.

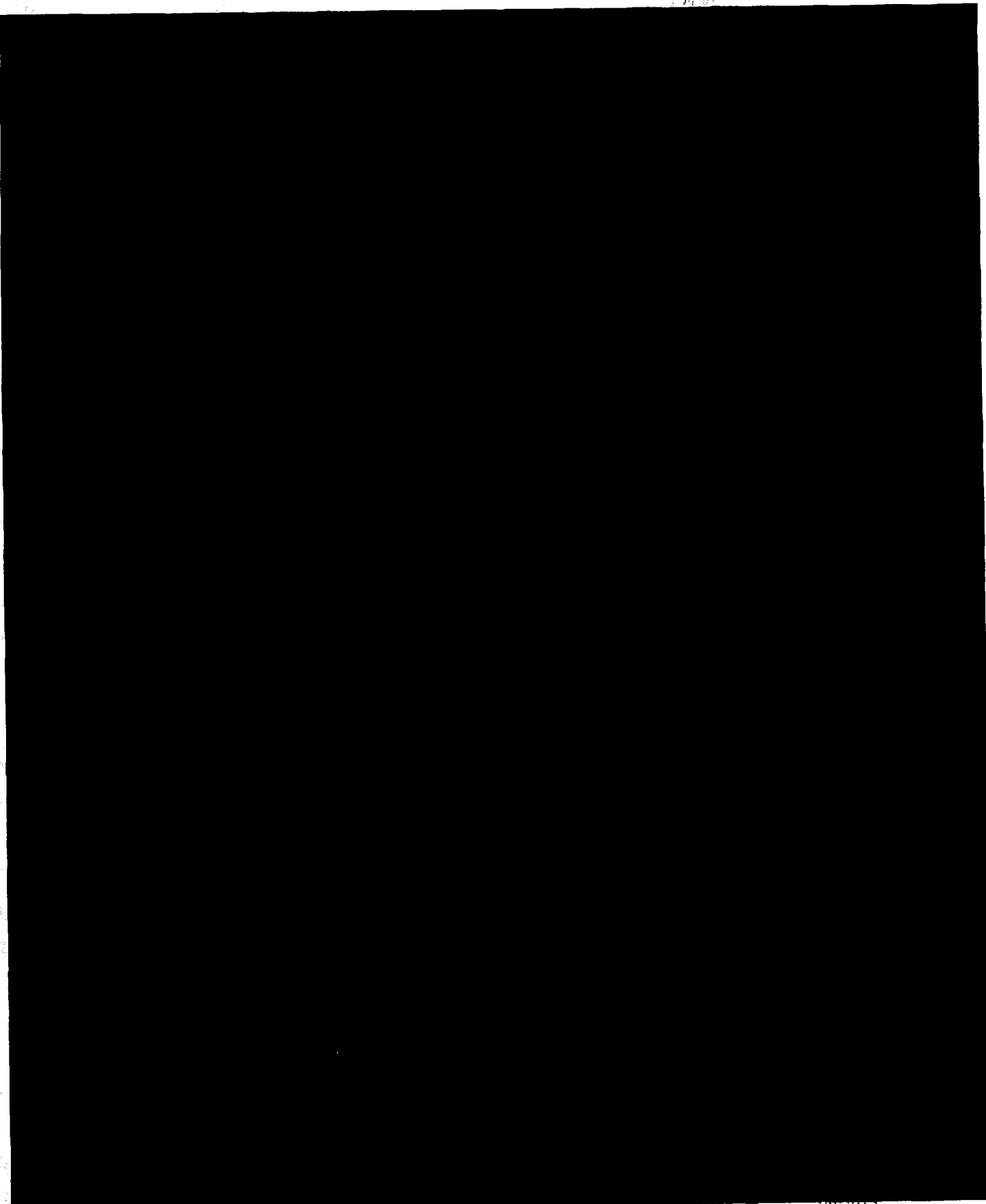
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Auditor

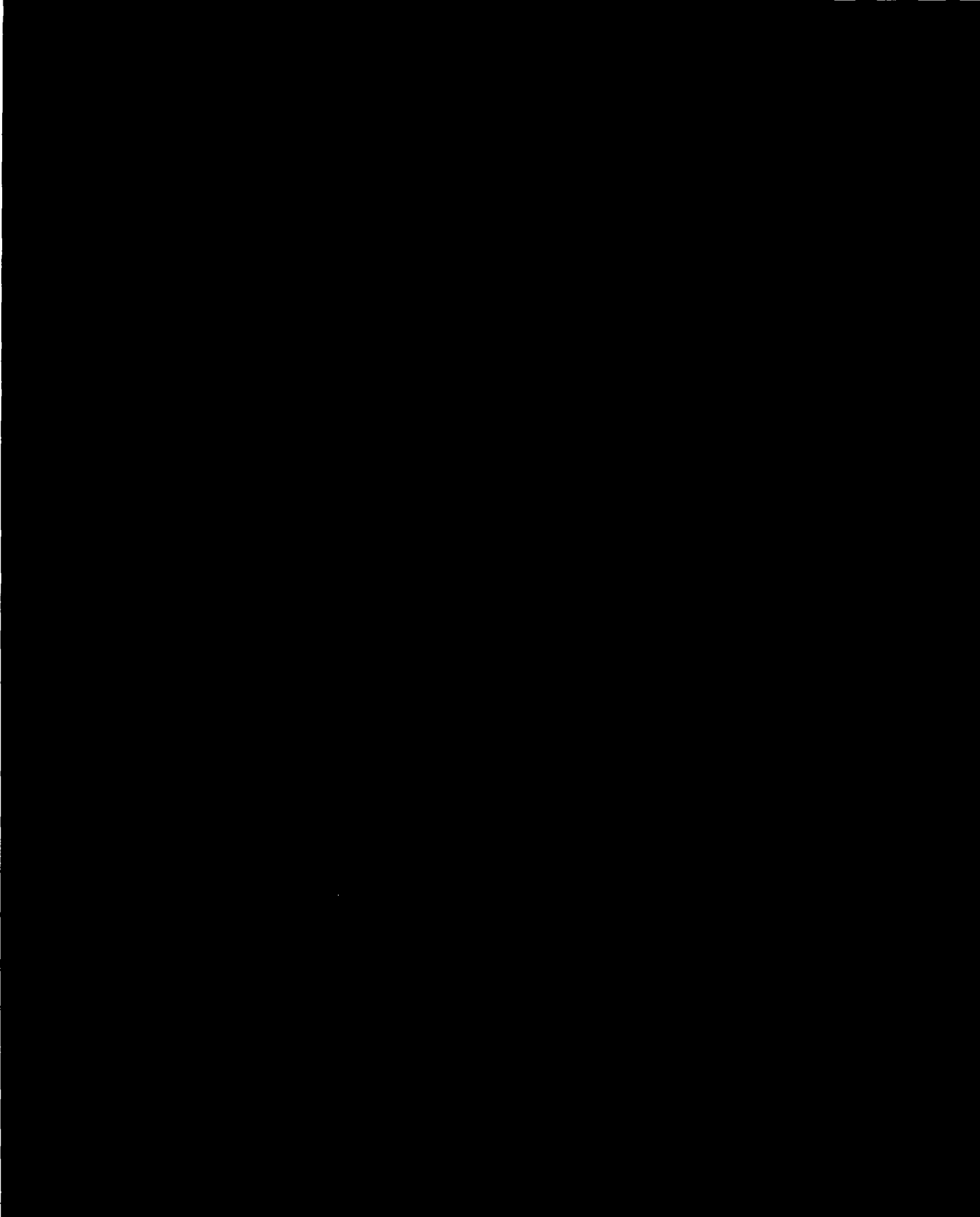
PEC

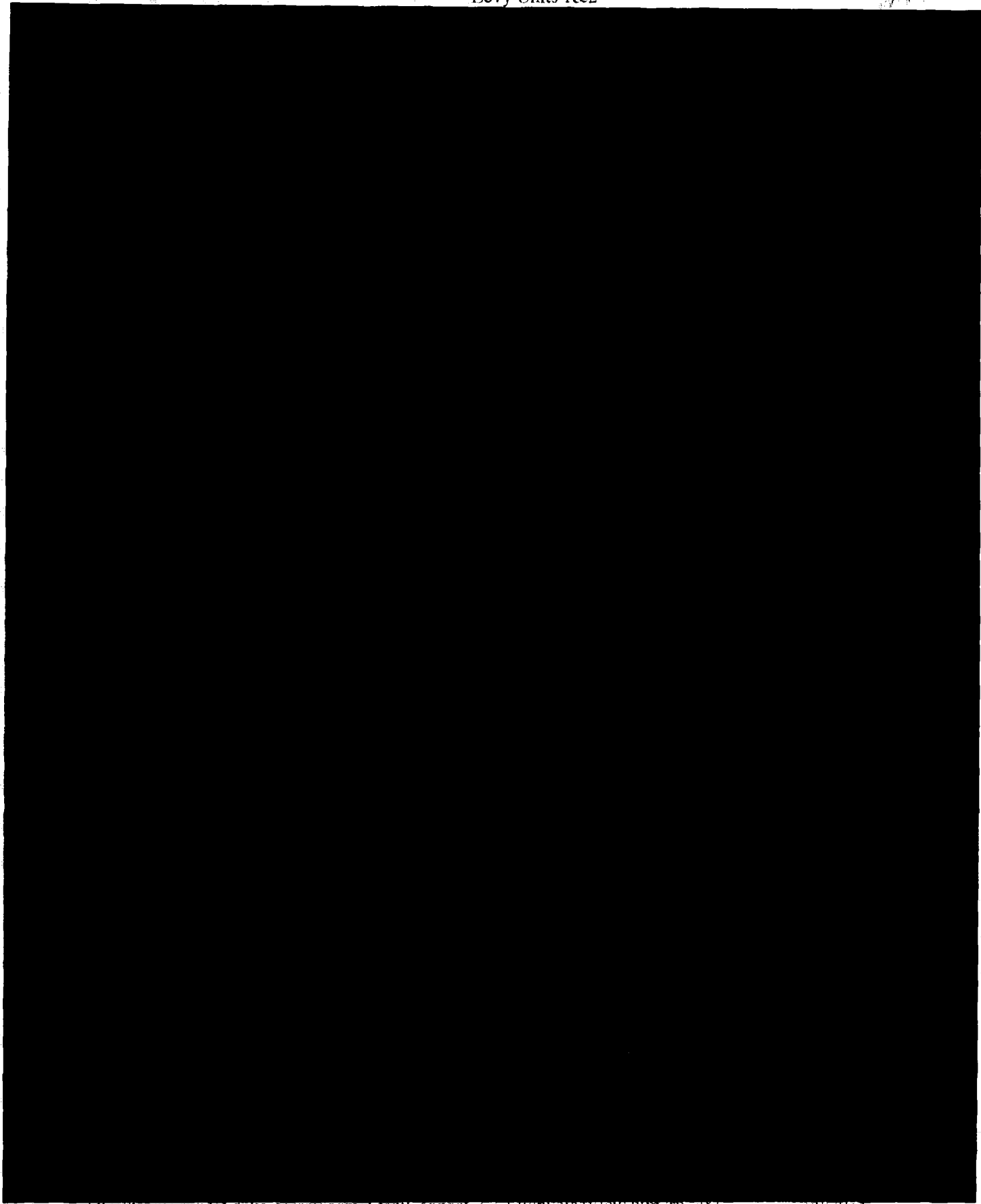
CONFIDENTIAL

113 1/4

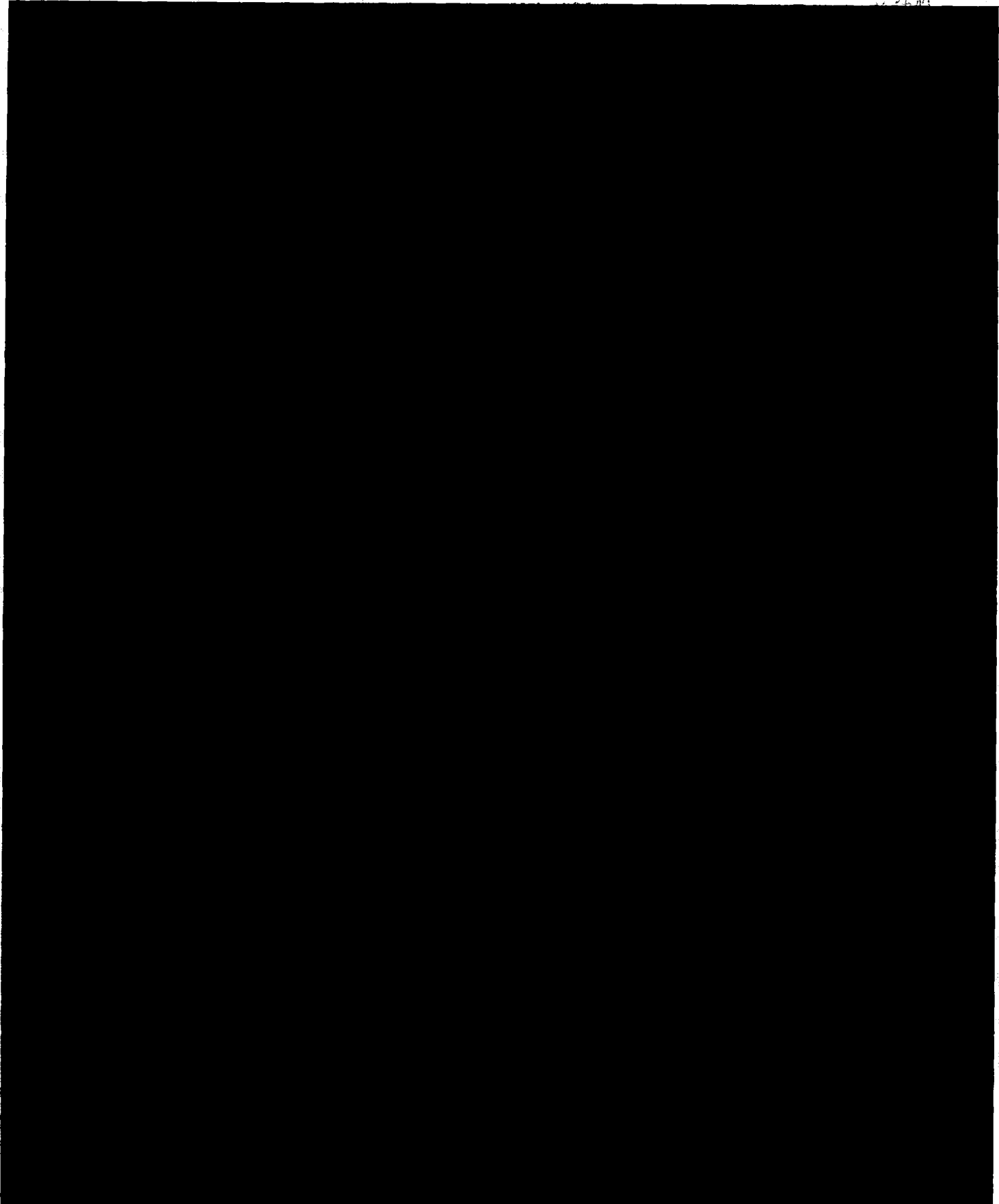




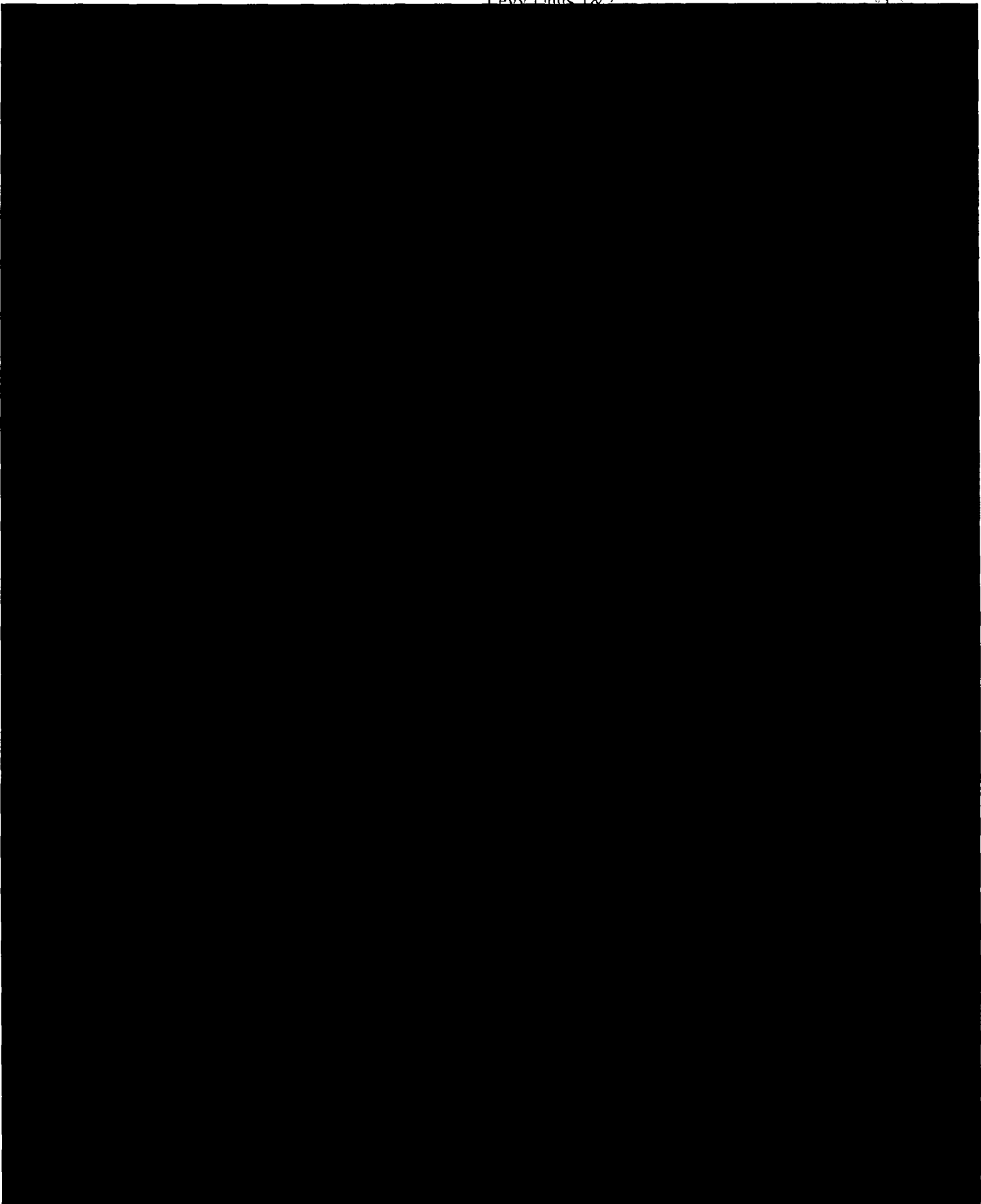


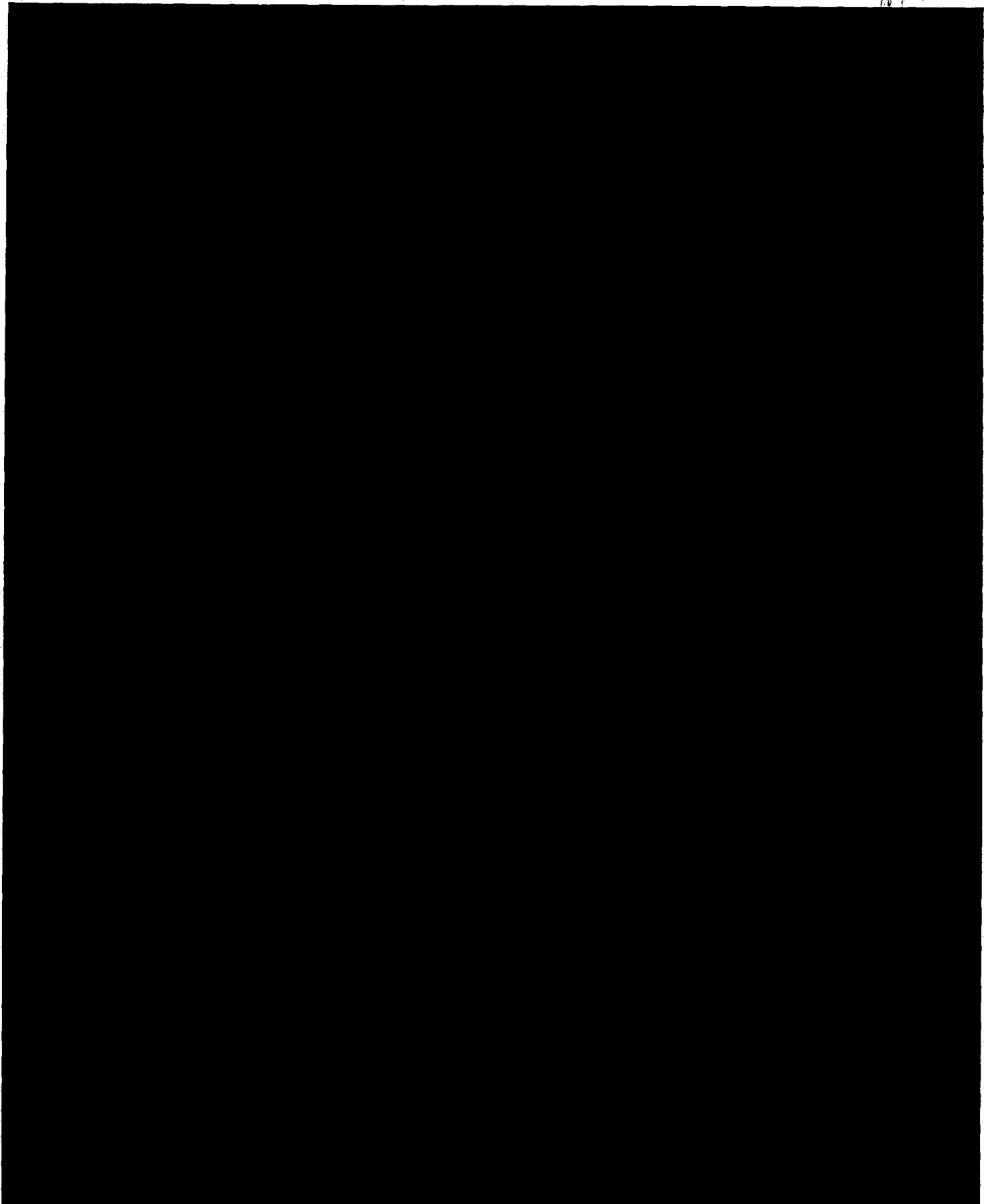


2/11/15



MM

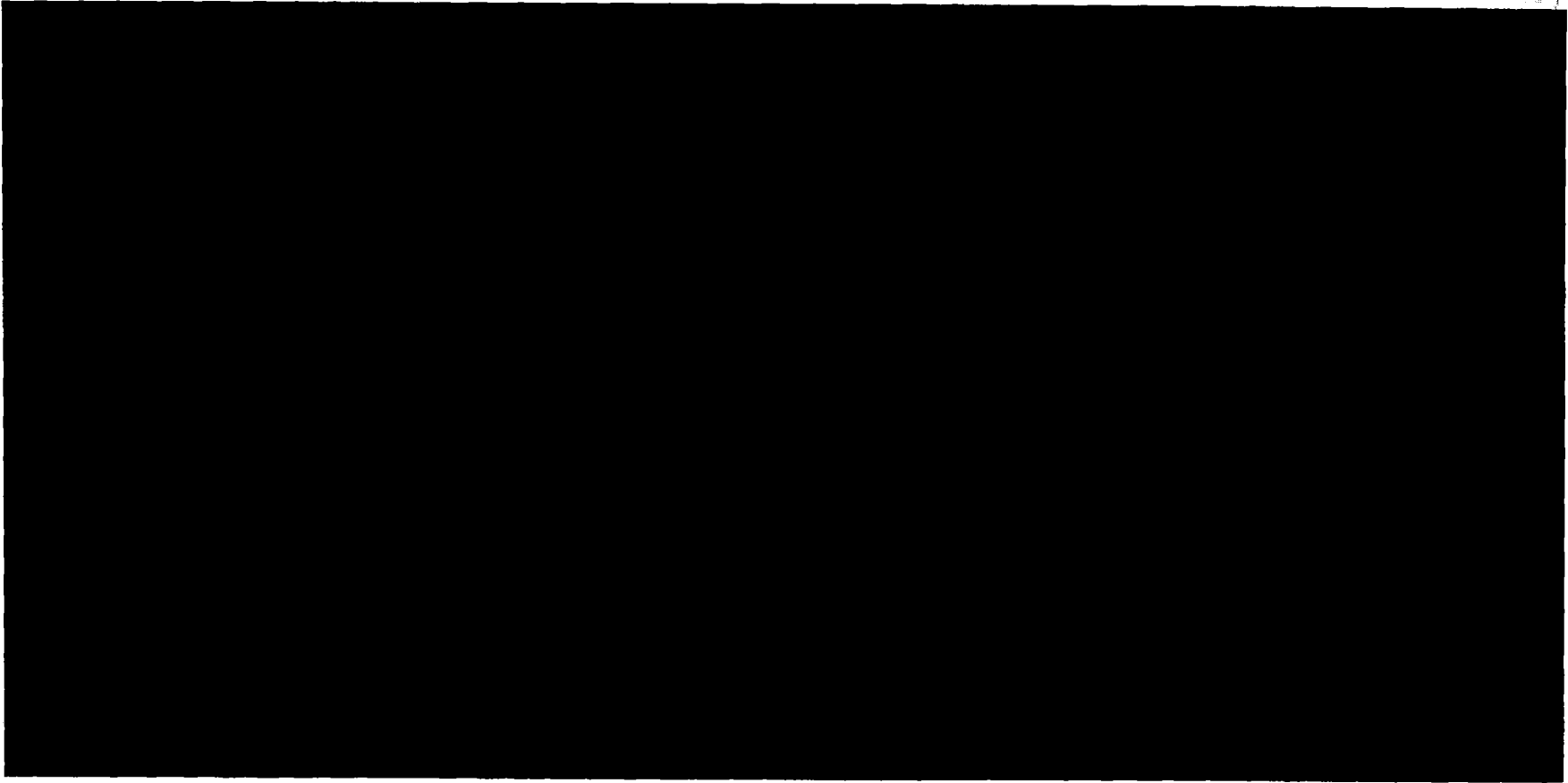




Duke Energy Florida, Inc.
CR3 UpRate Capital Cost
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-1

*RAM
2/2015*

1-3



SOURCE _____

PBC

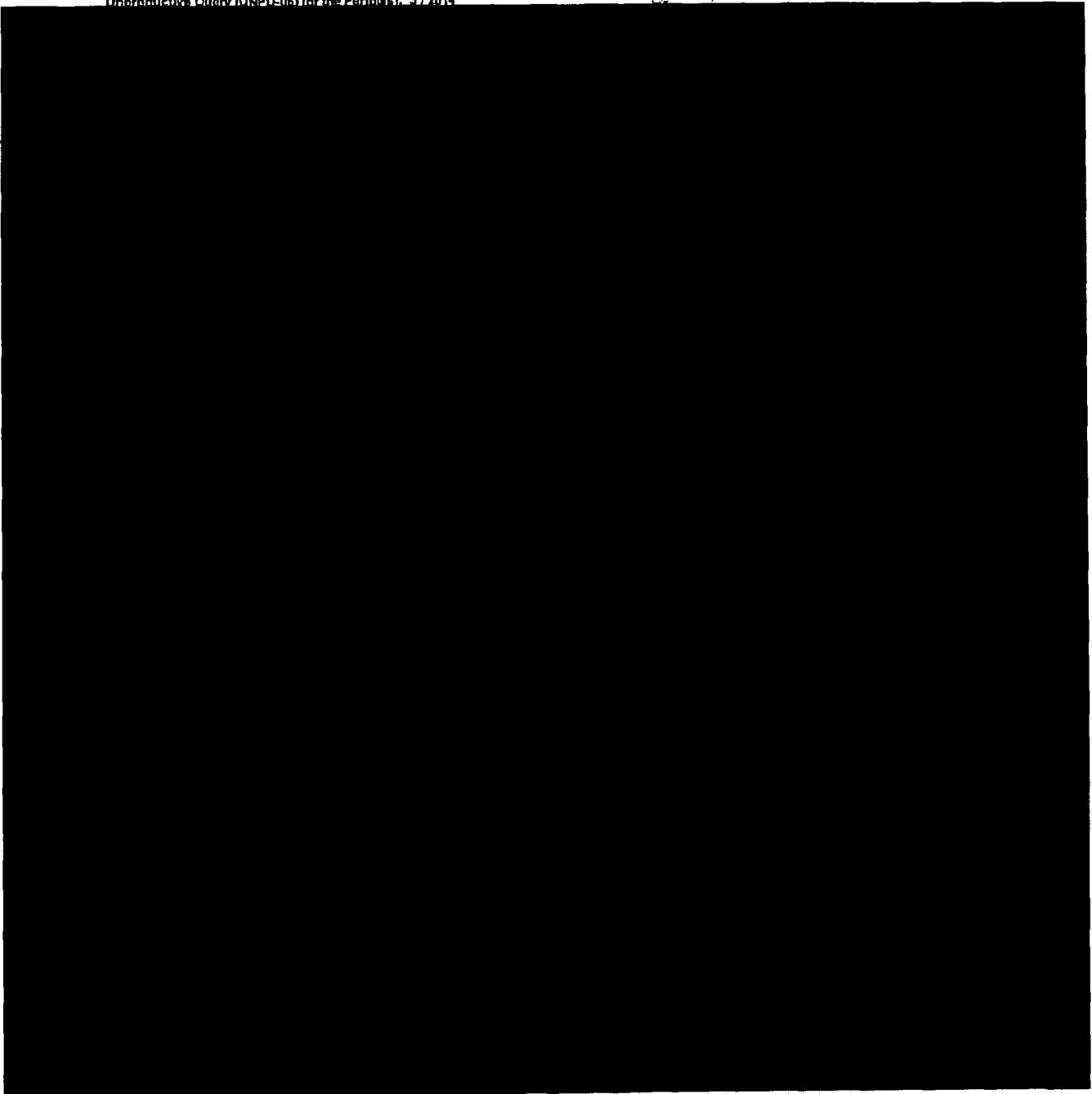
4/3-3

RAM
2/20/15

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Unproductive Query (UNPD-06) for the Period(s): 3 / 2014

Duke Energy FL, Inc.



UNPD-01 (open unpd.rpt)

PBC

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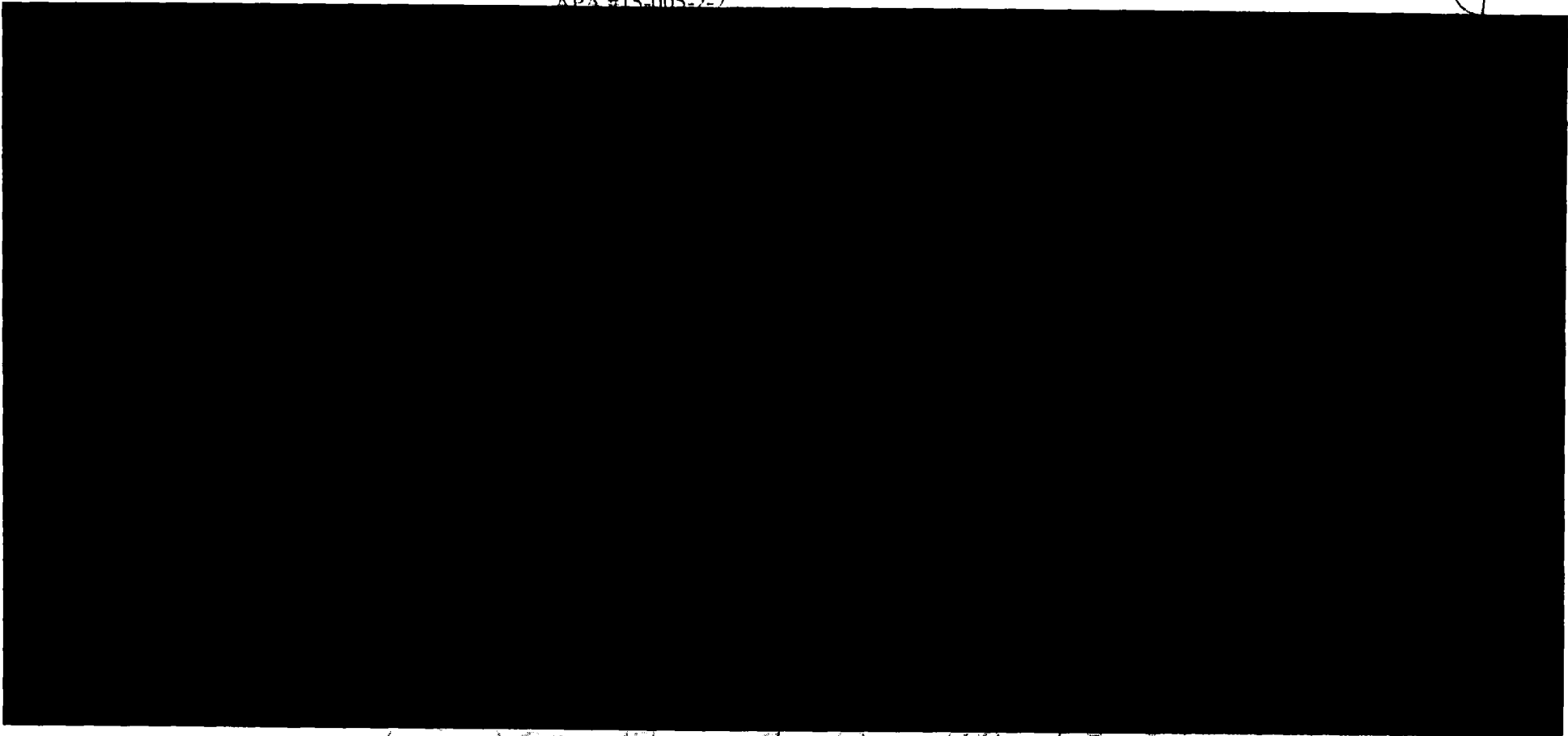
413-4

Duke Energy, FL, Inc.
Levy Units 1 & 2
NCRC Docket #150009-EI - APA#15-005-2-1
12-Month Period Ended December 31, 2014

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

DM
2/20/15

5-2/5



Note - See [unclear] to [unclear] [unclear]

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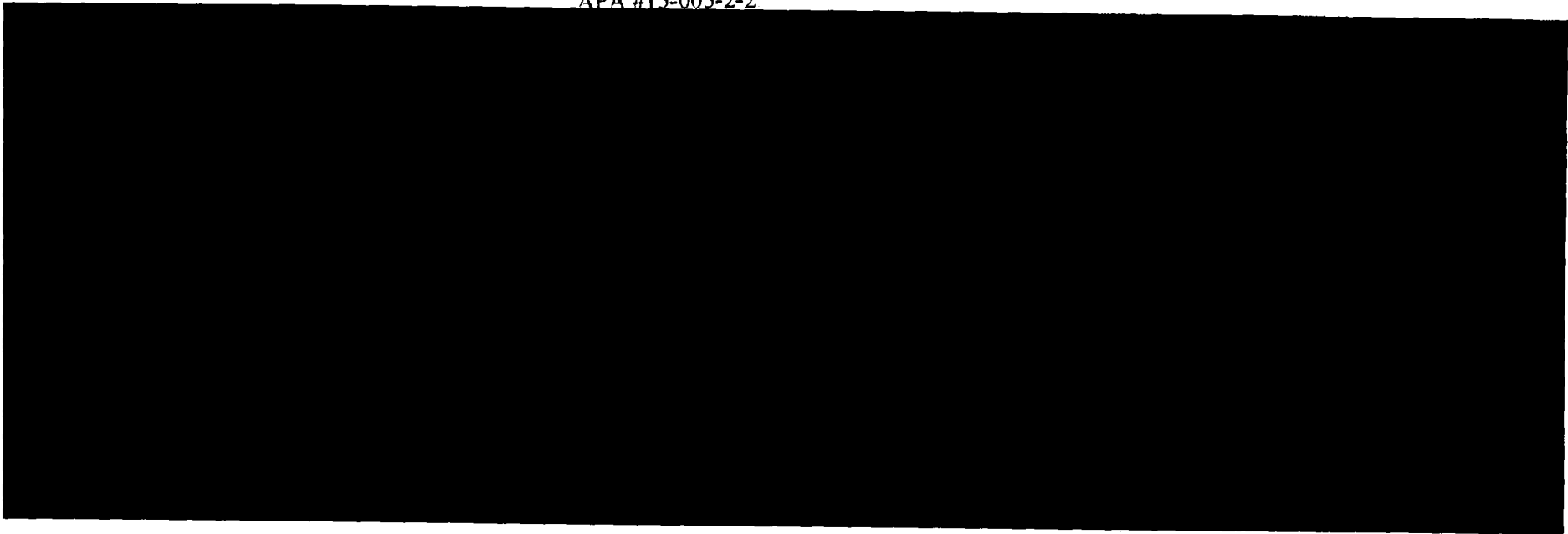
435

Duke Energy, FL, Inc.
Levy Units 1 & 2
NCRC Docket #150009-EI - APA#15-005-2-1
12-Month Period Ended December 31, 2014

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

APM
2/2015

43-6



PBC
SOURCE

43-6

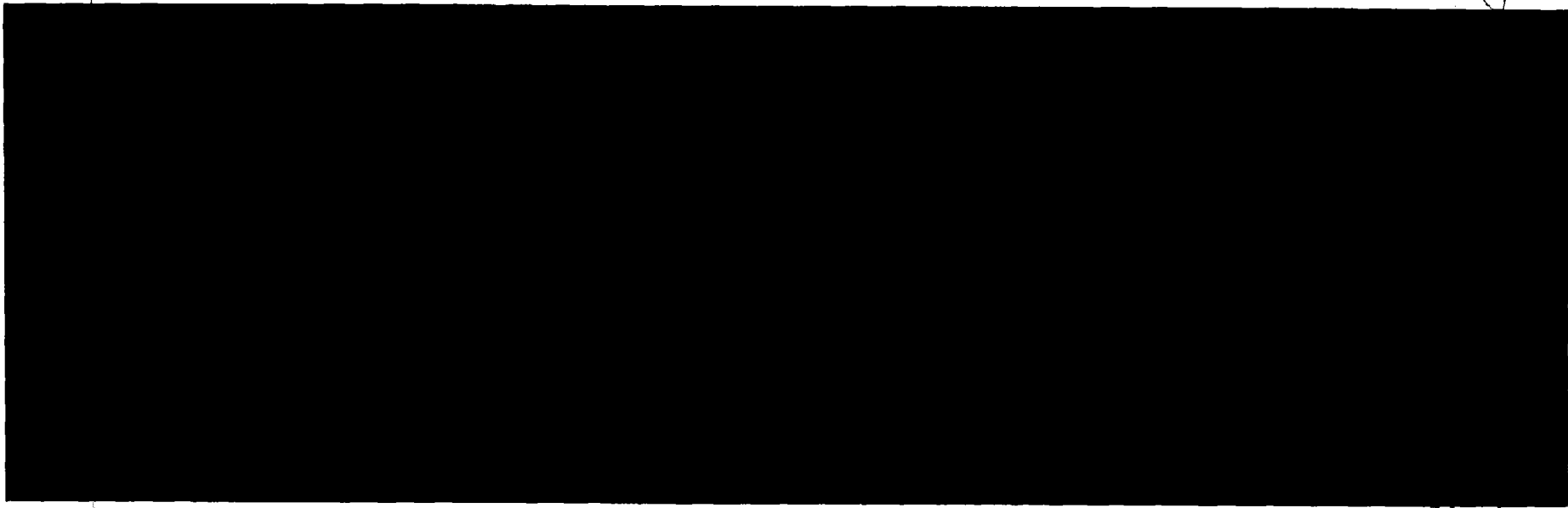
Duke Energy FL, Inc.
Ley Units 1 & 2
NORC Docket #150009-EI

APA #15-005-2-2
12 Month Period Ended December 31, 2014
Auditor: Ron Mavrides

Payroll Expense Samples

RAM
3/7/15

43-6/1



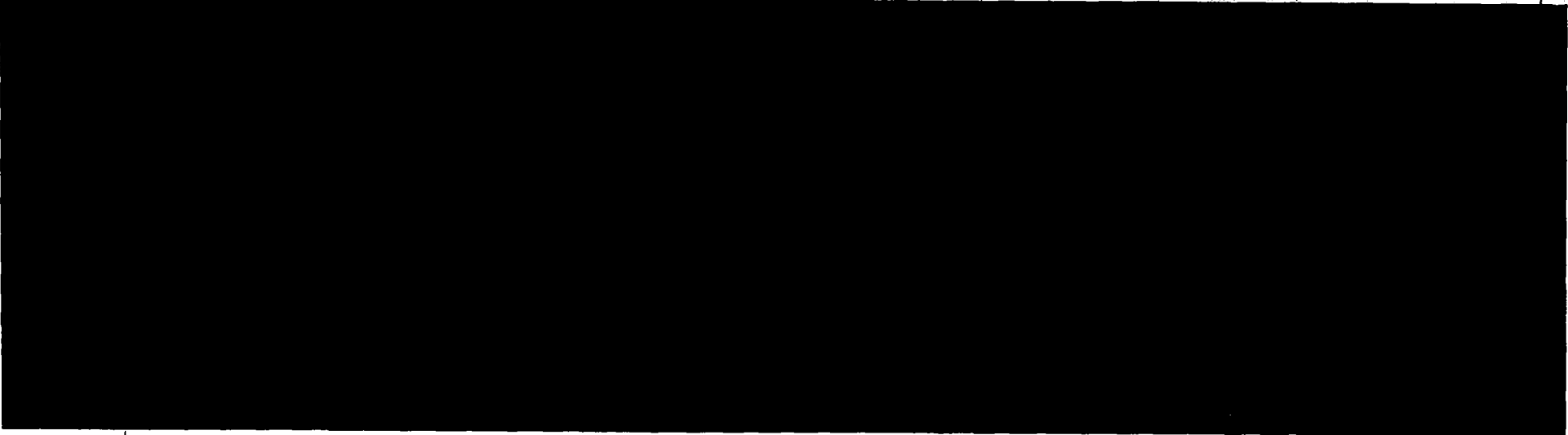
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SOURCE

43-6/1

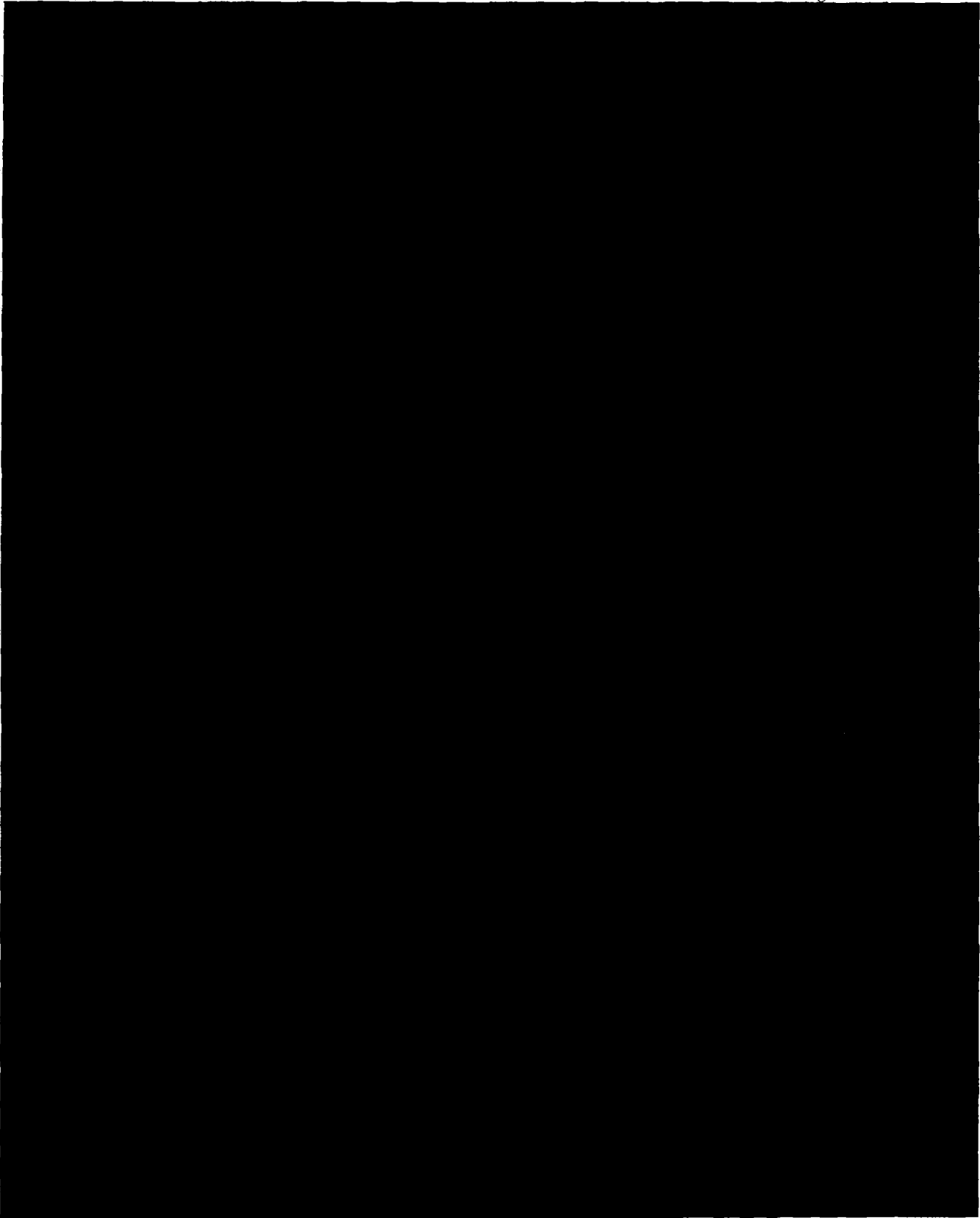
8/17/13
3/2015

Duke Energy FL, Inc.																								
Levy Units 1 & 2																								
NCRC Docket #150009-EI																								
APA #15-005-2-2																								
12-Month Period Ended December 31, 2014																								
Auditor: Ron Mavrides																								
Selected Labor	CONFIDENTIAL																							



PBC
SOURCE

43-6/2



SOURCE

BC

43-7

Duke Energy, FL, Inc.
Levy Units 1 & 2
NCRC Docket #150009-EI - APA#15-005-2-1
12-Month Period Ended December 31, 2014

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014

8-51



Levy_2014_0123_0001_P001_C001.pdf

450

Duke Energy FL, Inc.

Levy Units 1 & 2

NCRC Docket #150009-EI APA#15-005-2-1

12-Month Period Ended December 31, 2014

APPA
2/2015

6-317



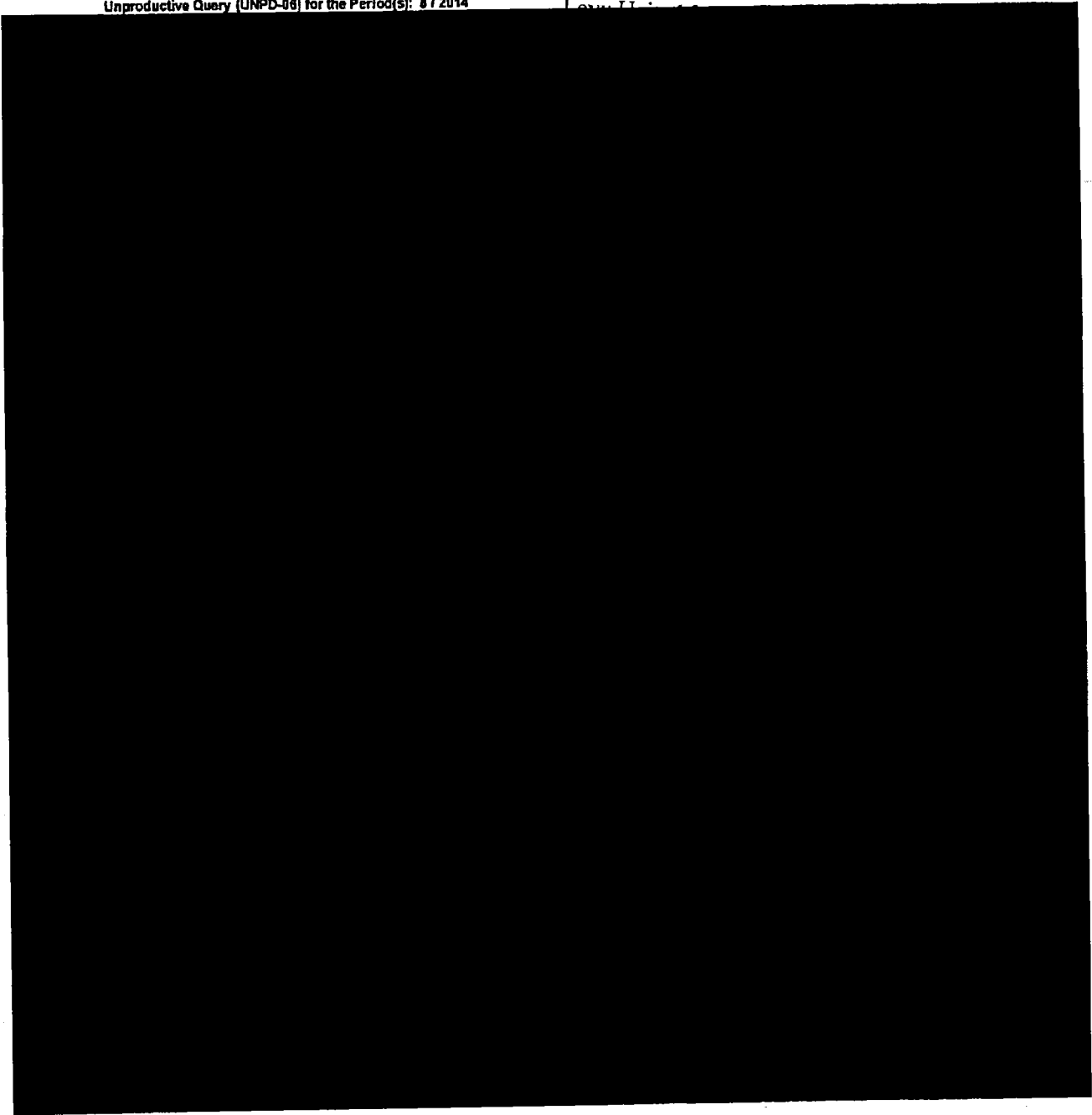
45-4

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AM
2/20/15

Duke Energy FL, Inc.

Unproductive Query (UNPD-06) for the Period(s): 8 / 2014

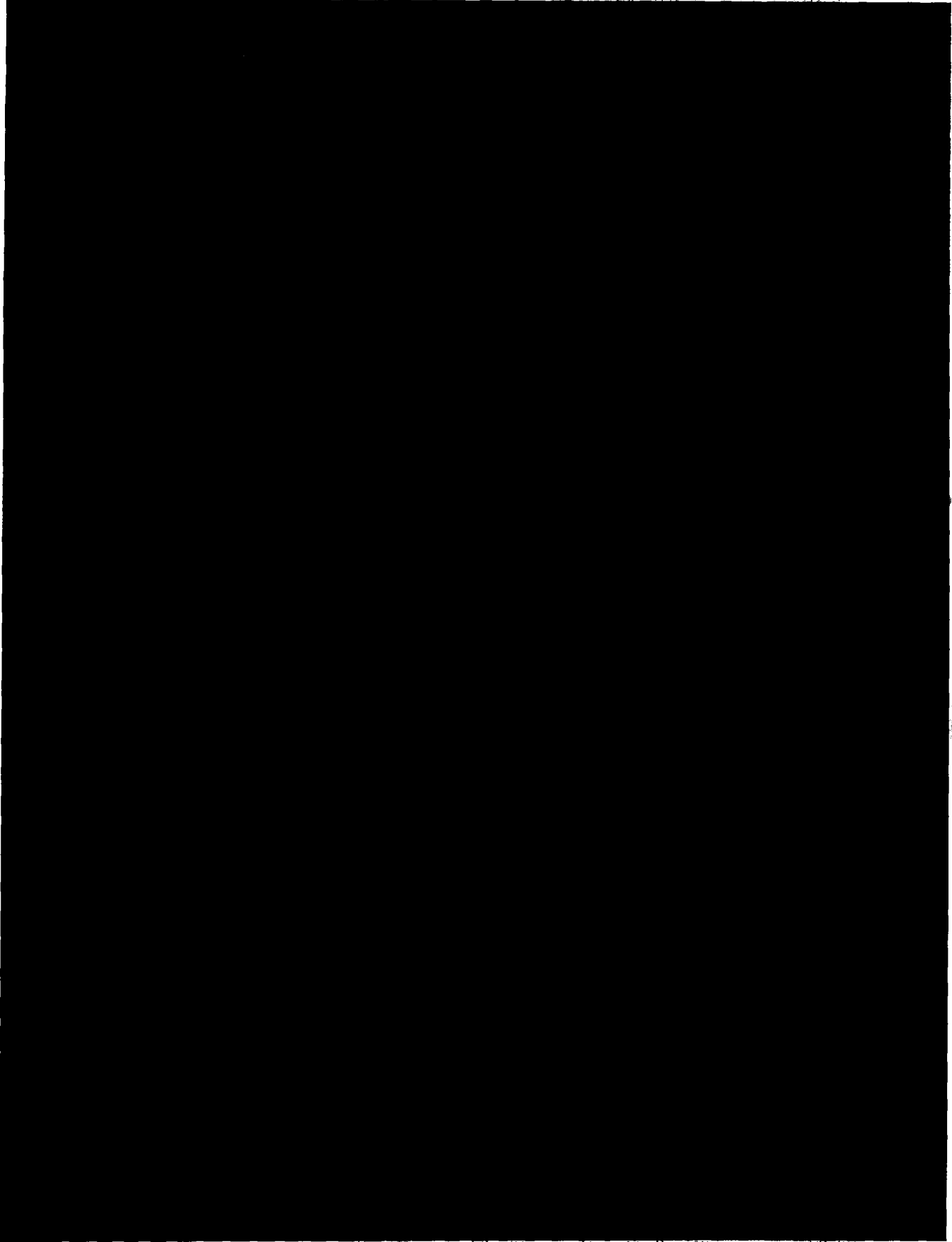


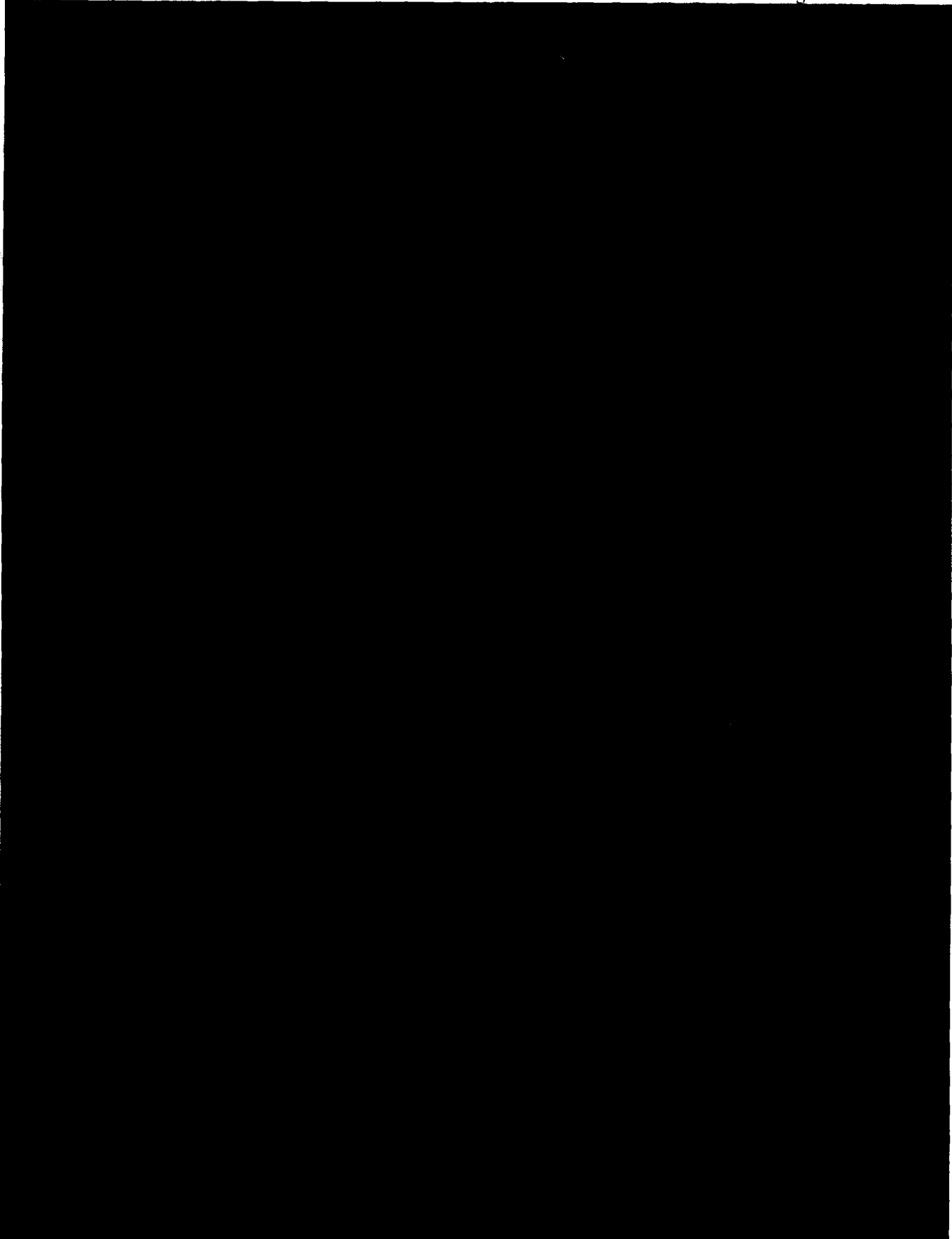
43-9/1

SOURCE PBC

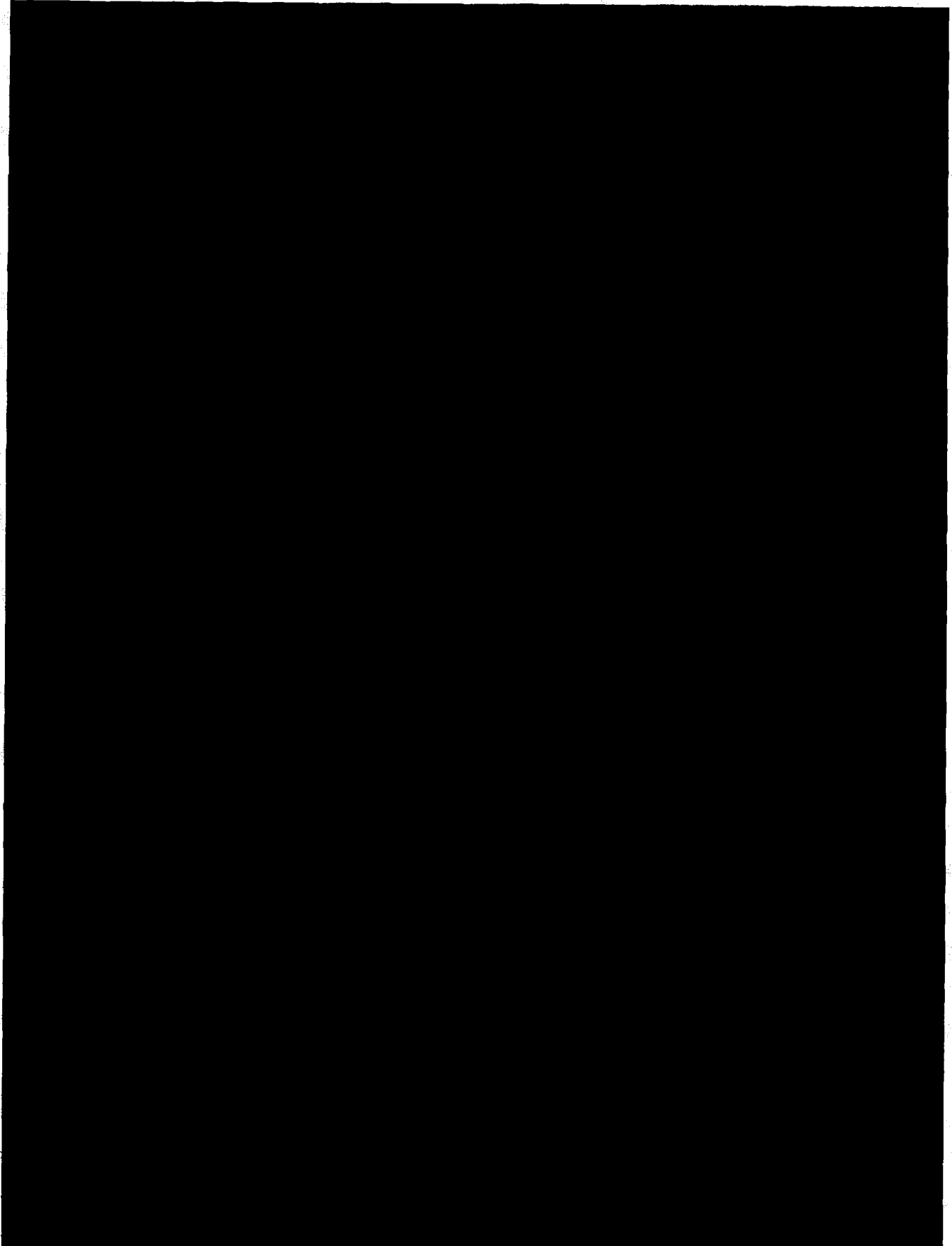
UNPD-01 (oper un0).rpt

43-9/1

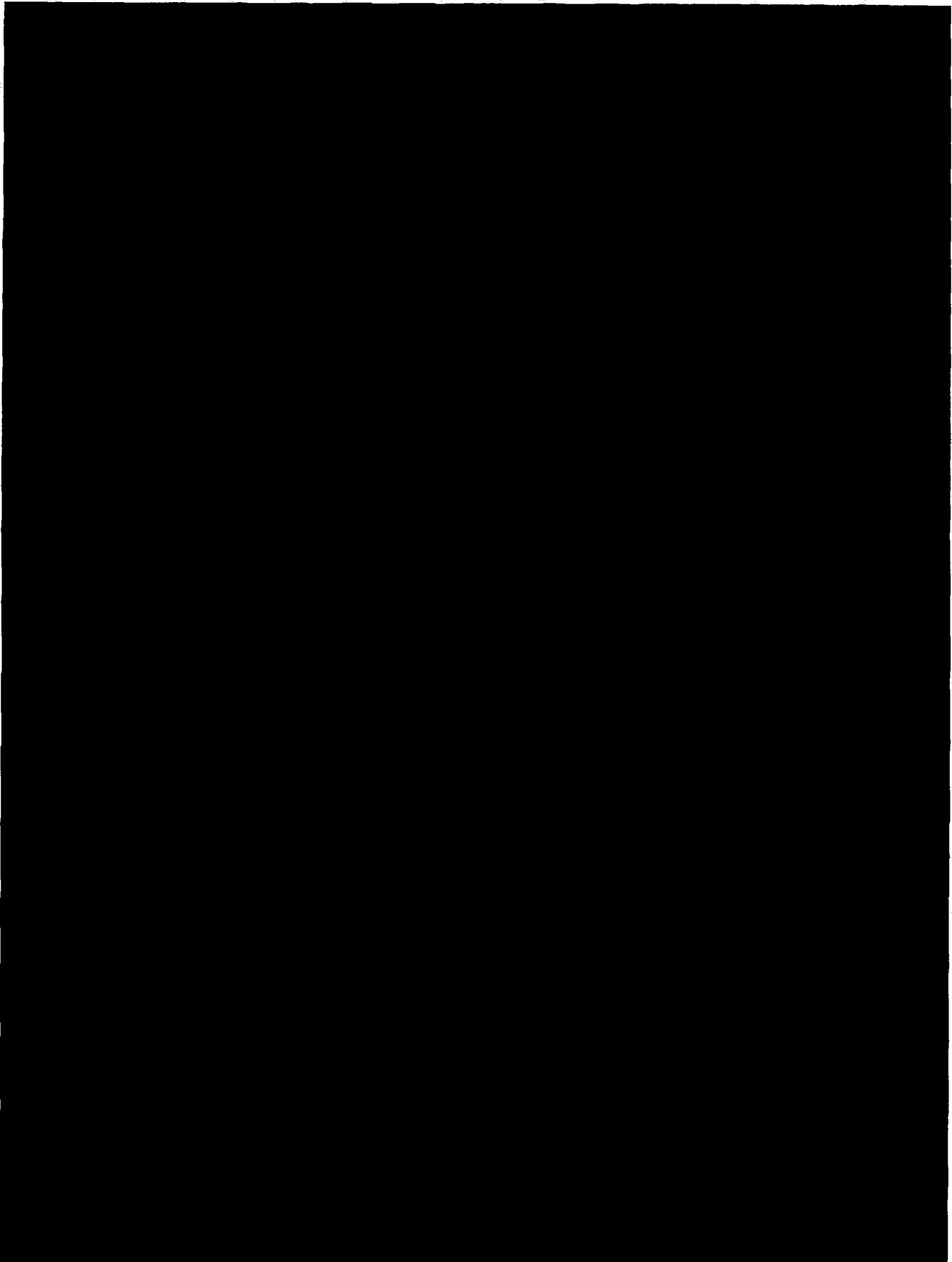




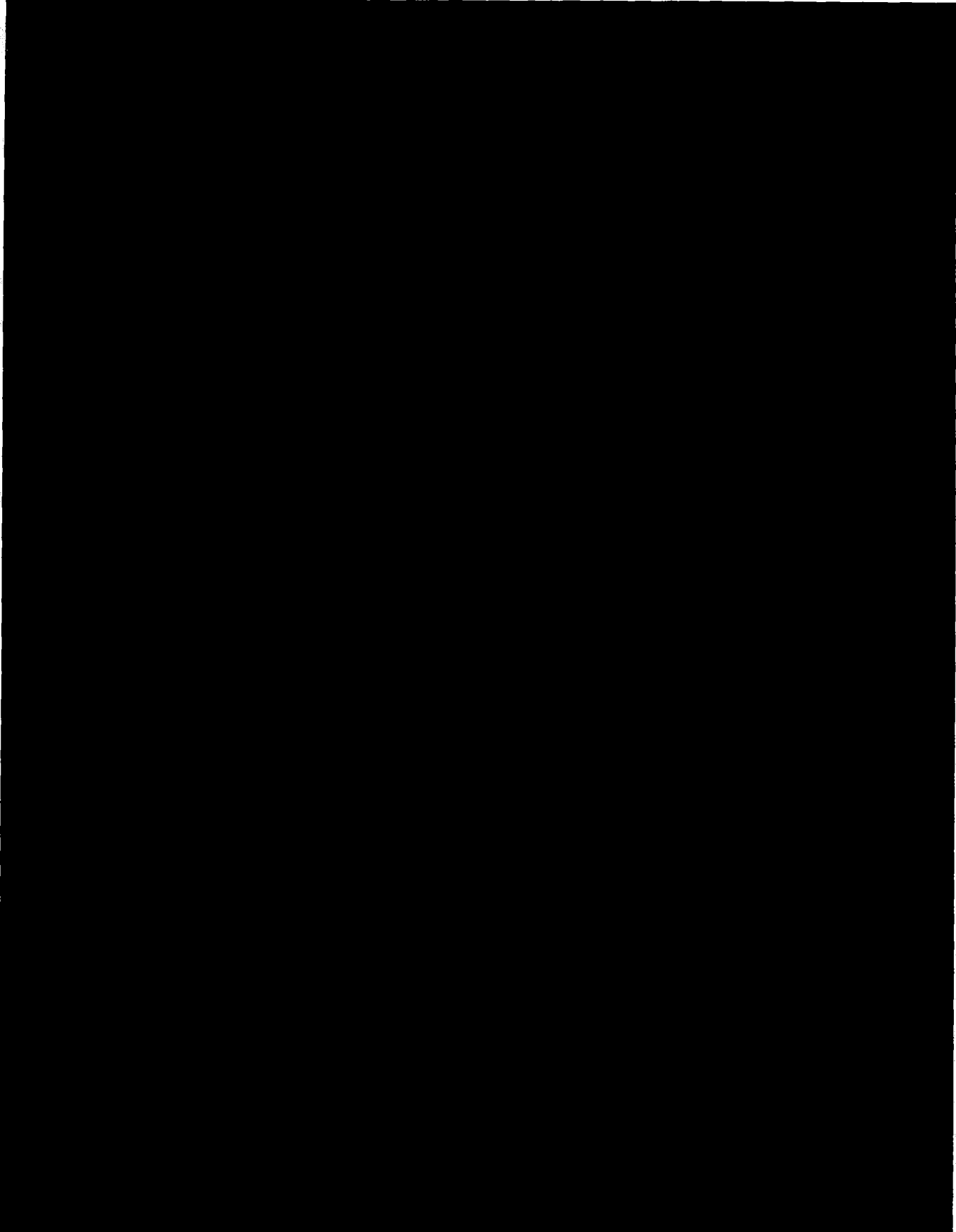
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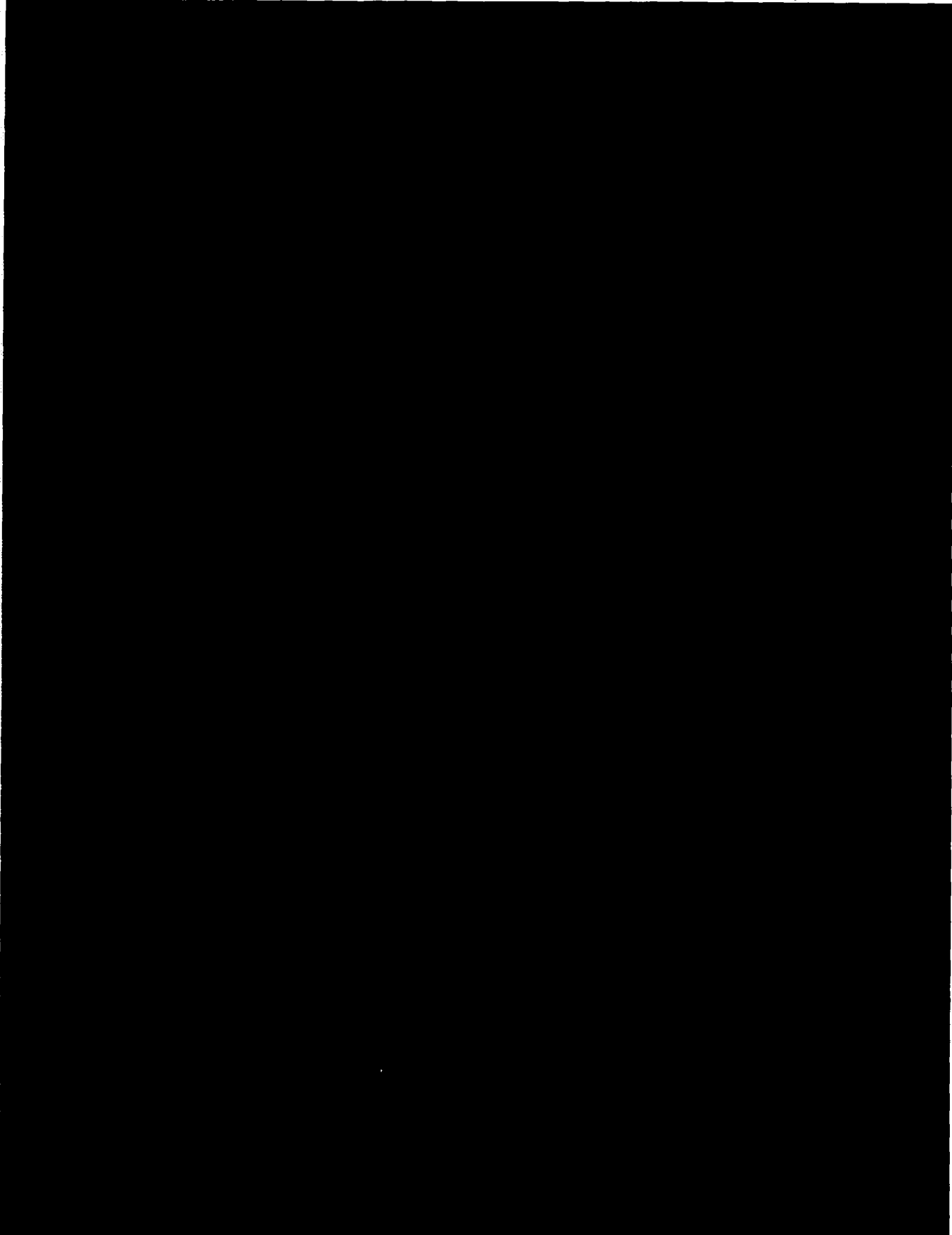


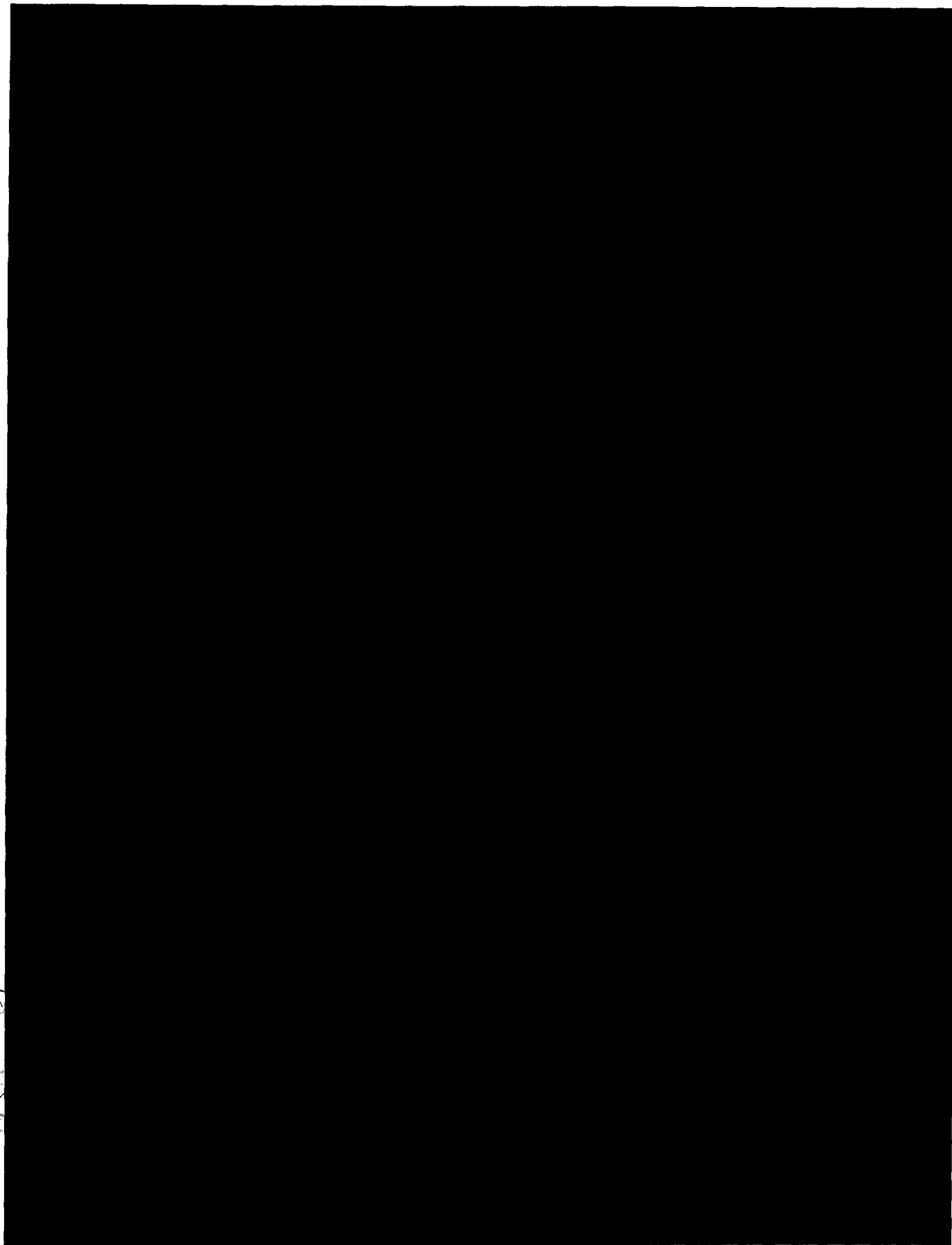
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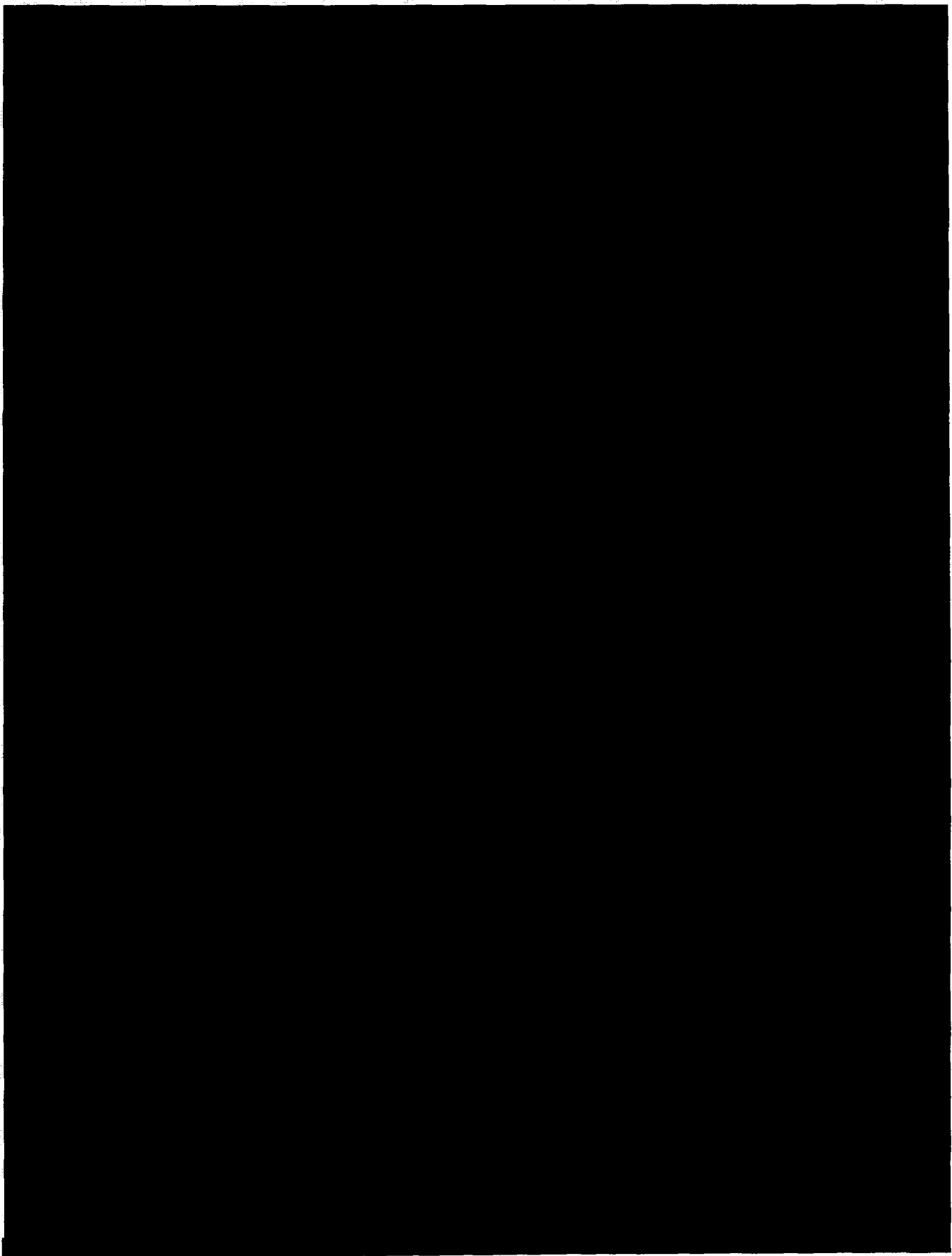
413-10/3







43-1016



43-10/7

Duke Energy FL, Inc.

Levy Units 1 & 2

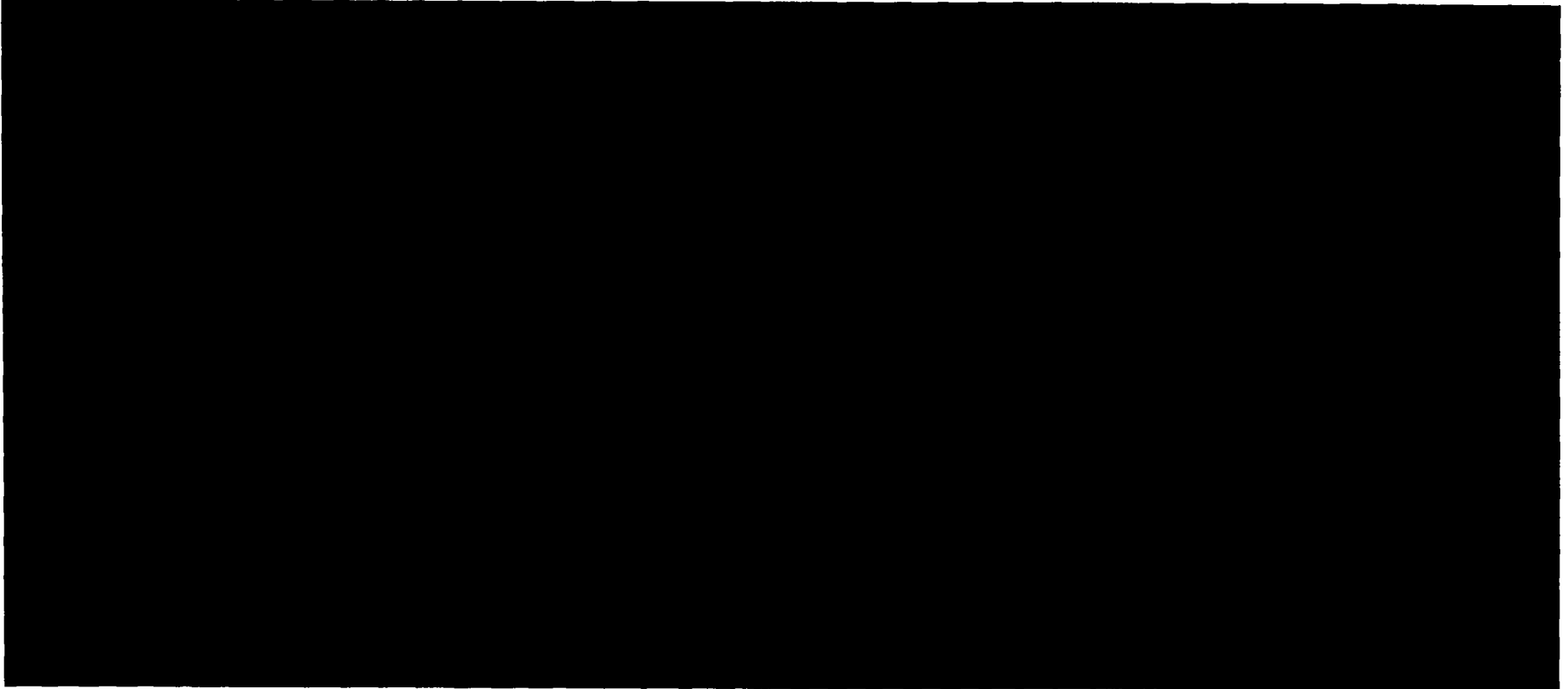
NCRC Docket #150009-EI APA#15-005-2-1

12-Month Period Ended December 31, 2014

RAM
2/2015

43-11

ALL SEPTEMBER O & M EXPENSES



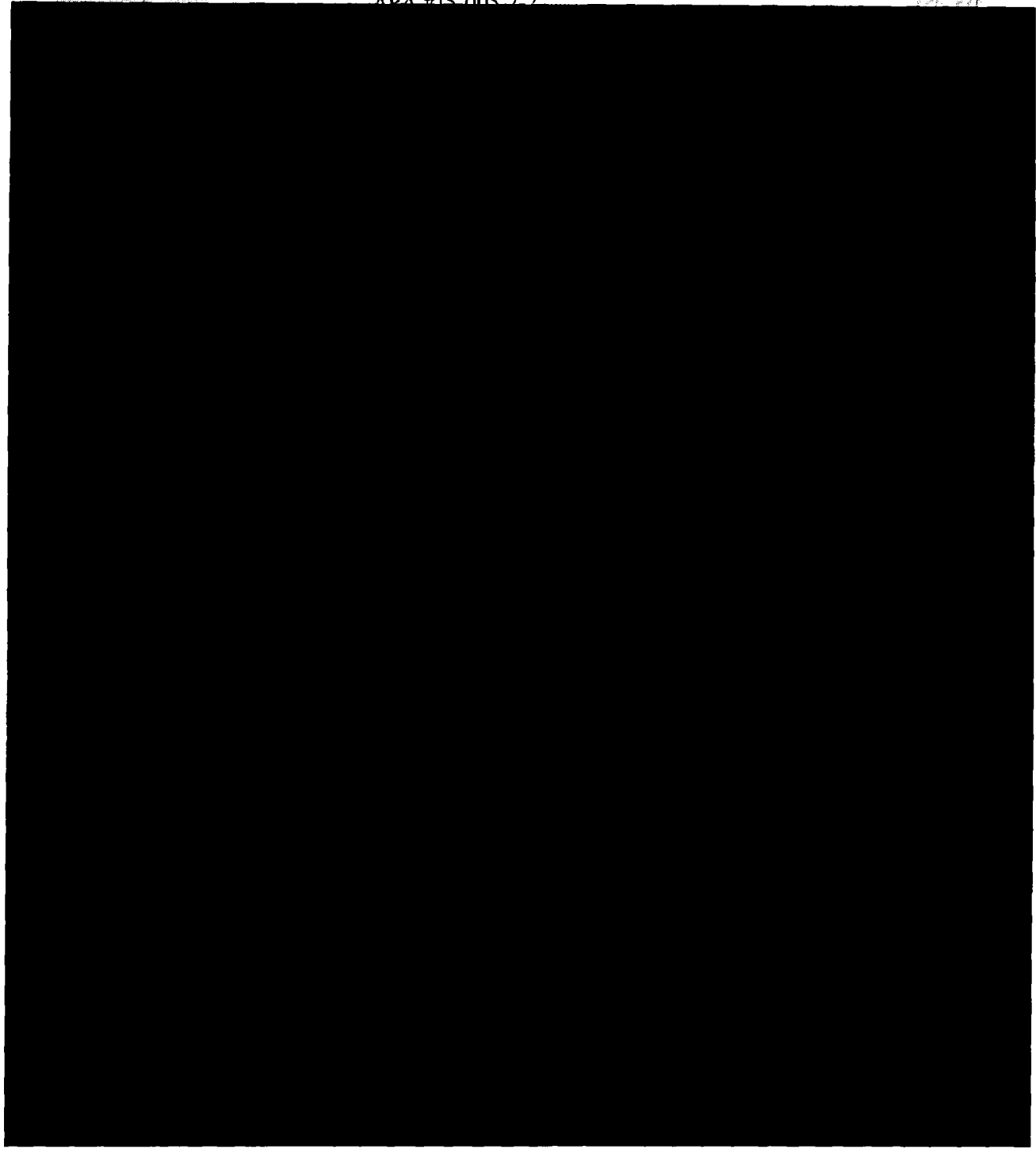
SOURCE

43-11

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-2

Page 1 of 1

AM
2/15



43-12

SOURCE ~~PBC~~

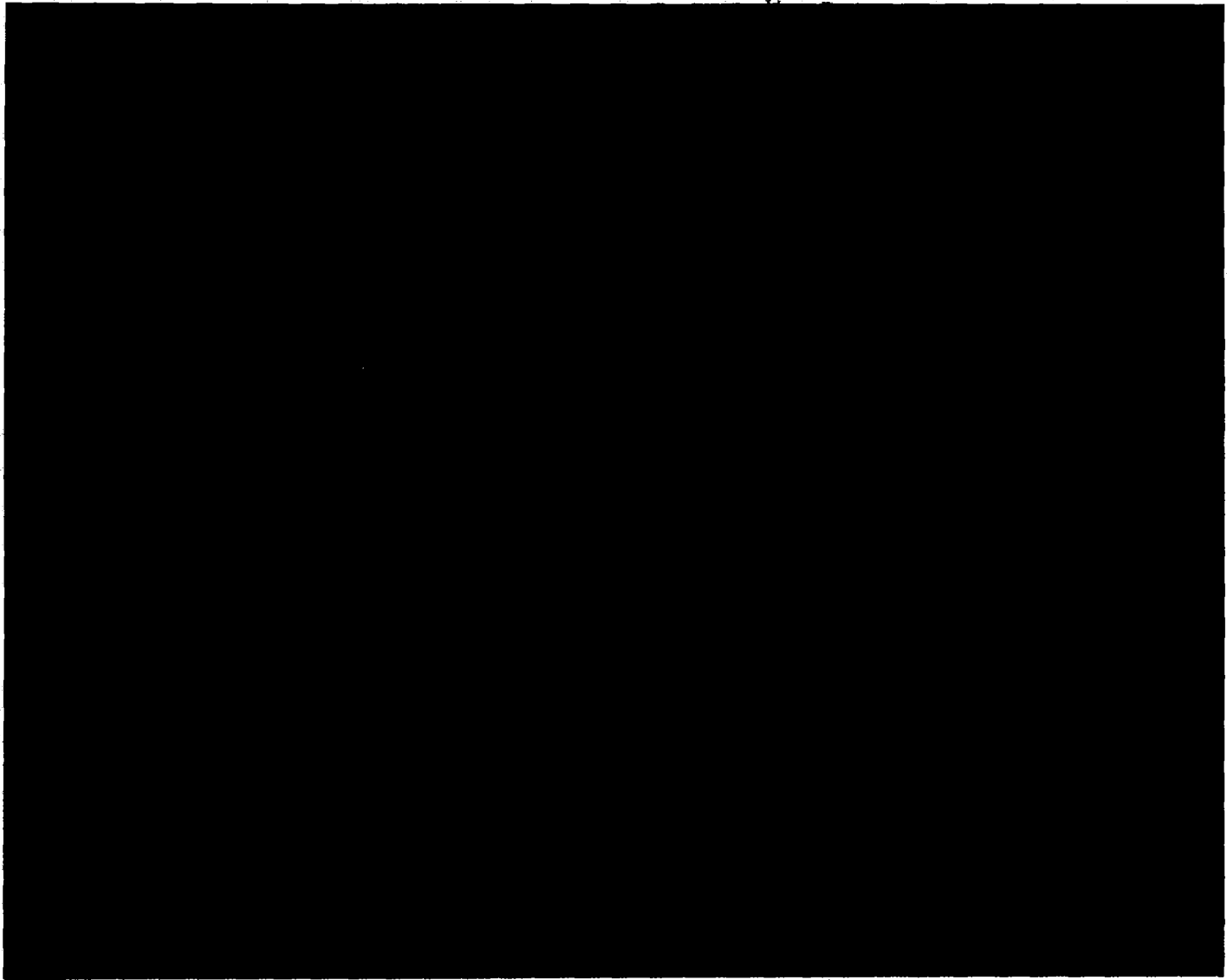
43-12

RAM
3/10/11

Ronald Mavrides

From: Moore, Paul <Paul.Moore@duke-energy.com>
Sent: Thursday, March 05, 2015 4:02 PM
To: Ronald Mavrides; Carpenter, Tripp
Subject: RE: O & M question

Duke Energy FL, Inc.
Levy Units 1&2
NCRC Docket #150009-EI

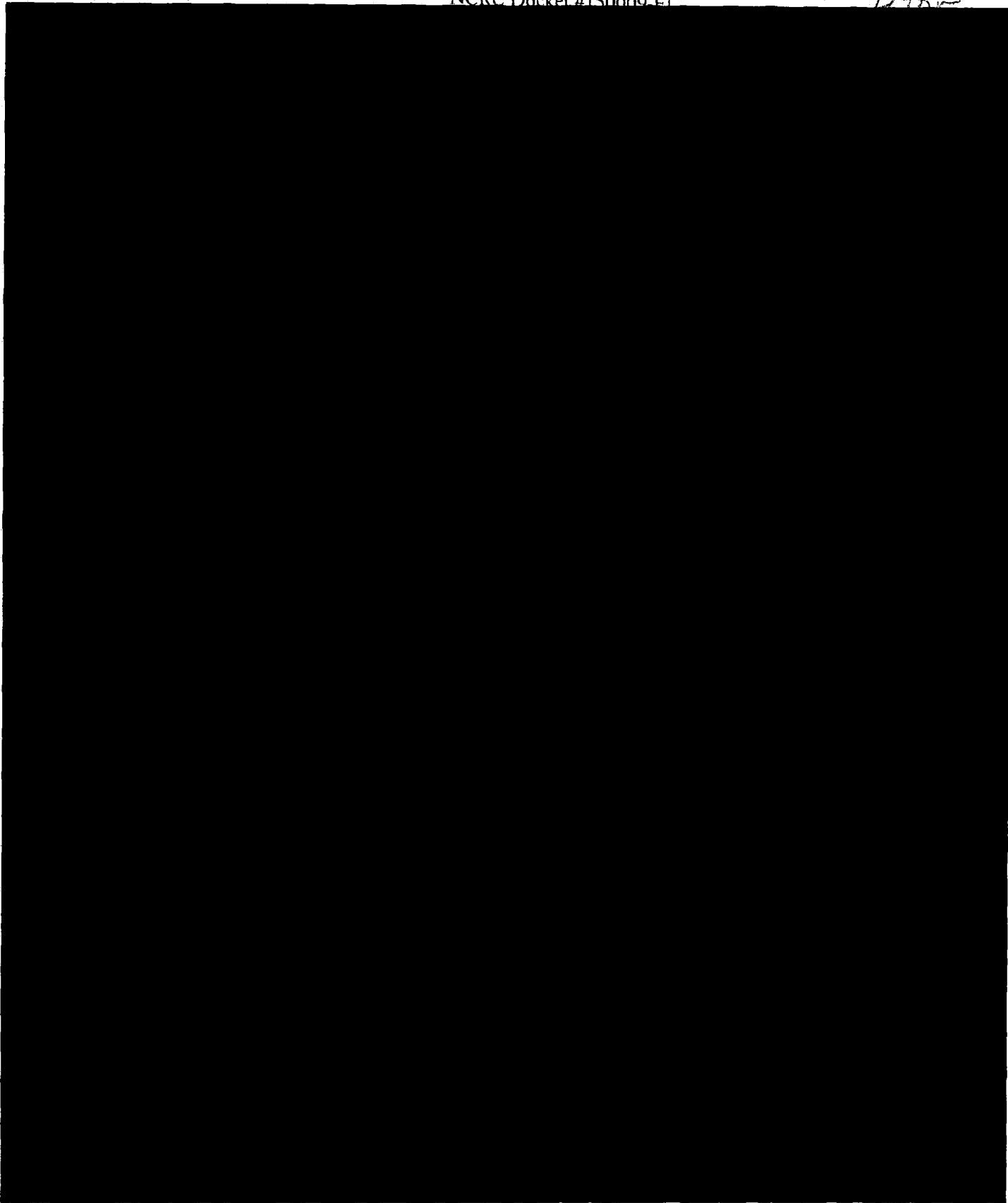


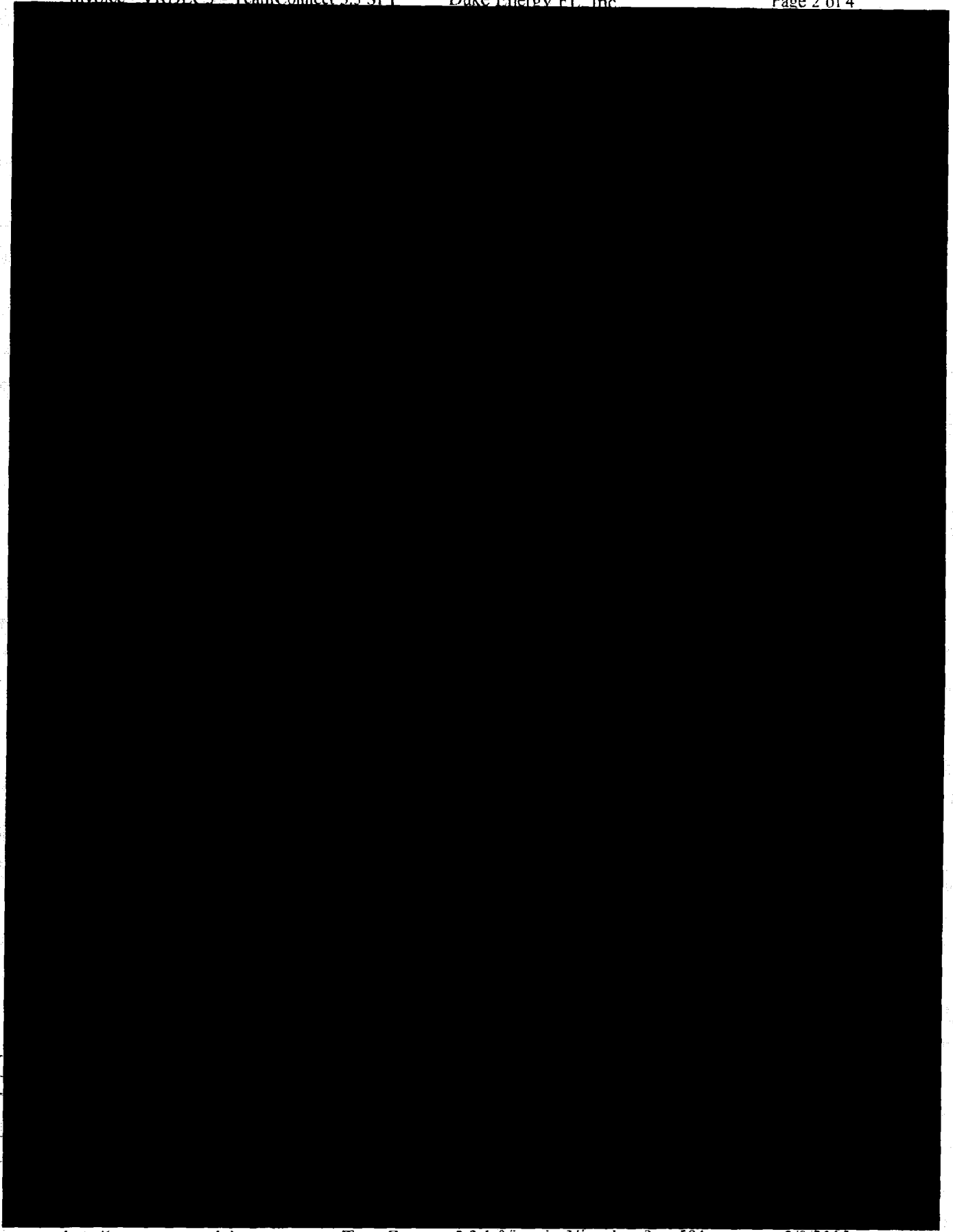
Ron Mavrides
Public Utilities Analyst II
Florida Public Service Commission
1313 N. Tampa Street
Suite 220
Tampa, Florida 33602
Phone (813) 637-8665
Fax: (813) 356-1429

SOURCE PBC

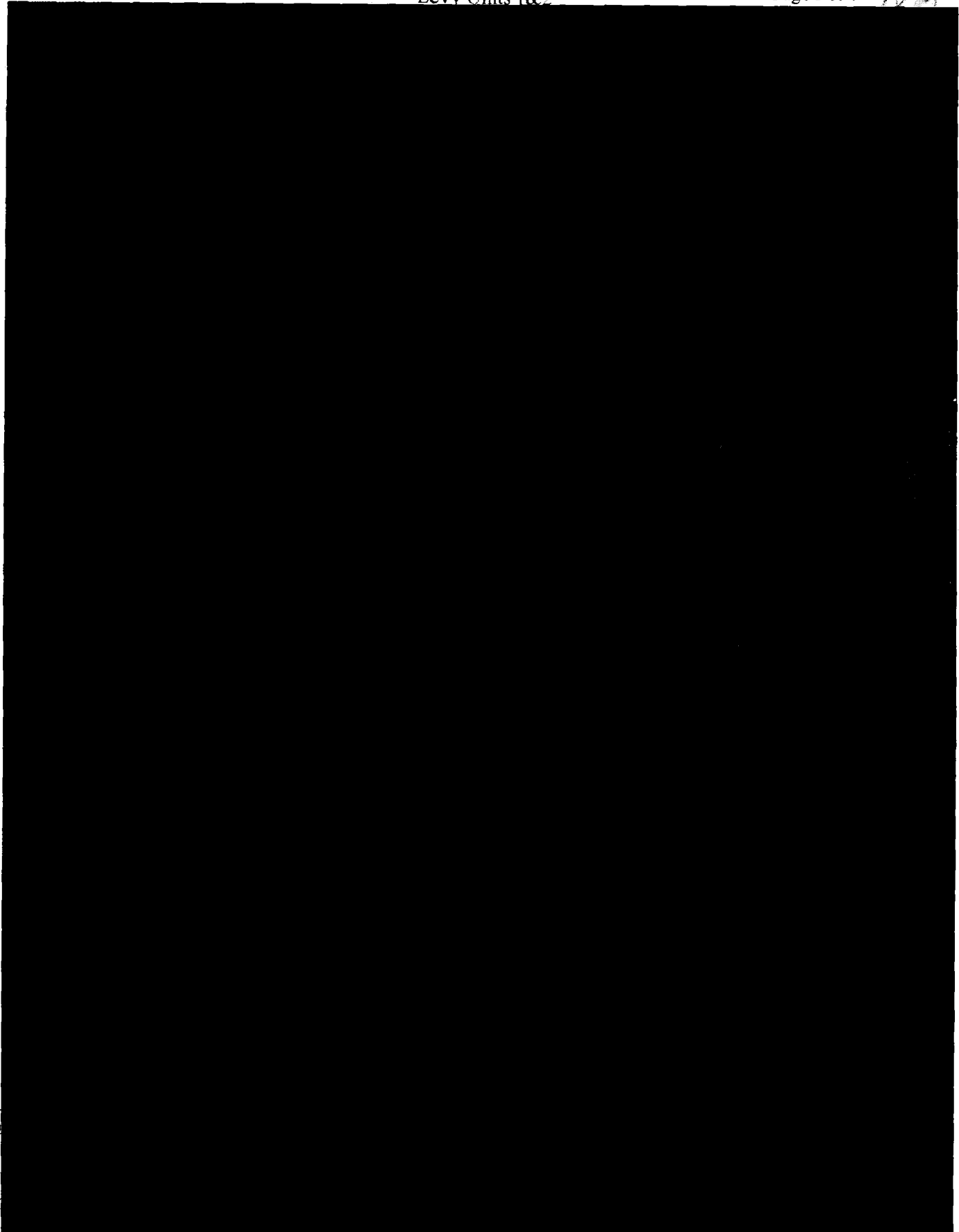
43-12/1

RAM
7/30/15





455h



21-617

AAA
EPU

Duke energy FL, Inc.
Crystal River Unit 3 Uprate
NCRC Docket #150009-EI
Year Ended 12/31/2014
APA #15-005-2-1

REDACTED

CONFIDENTIAL

MM

Asset	Cost	Sale Price	Sale Type	Sale Date
Blade vibration sensor, sensor adapter			transfer	Feb
7.5 ton Gantry Crane			bid event	Apr
Cooling Tower Equipment *			bid event	Apr
Sealand / contents			bid event	Apr
Sealand / contents (4)			bid event	Apr
Sealand (2)			transfer	Apr
2 Gang boxes; 1 fire safe chest; 1 horz band saw, 5 carts w/lifting eye			transfer	Apr
4 Gang boxes; 1 horz band saw, 4 carts w/lifting eye			transfer	Apr
Lot 14 - tent, lighting & structural members			bid event	Mar
(3) 3500 HP Motors & (2) Lube Oil Skids			sale	Mar
Tent 80 contents (construction tools / materials)			bid event	Mar
BID 41184 - 34 AKPD 5 stage Pumps			bid event	May

Cooling Tower Equipment *				
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CONFIDENTIAL

$\textcircled{A} \quad \$15,306,947$ $\textcircled{B} \quad \$4,538,857$

Capital activity had a deficit because salvage proceeds received from retail customers exceeded capital amount spent.

There was a very large write-down on some items as reflected by the difference between their cost and salvage value.

$\textcircled{A} \quad \$15,306,947 - \text{salvage proceeds } \textcircled{B} \quad \$4,538,857 = \$10,768,090$

10-2/14

**DUKE ENERGY FLORIDA – REVISED APPENDIX C
CONFIDENTIALITY JUSTIFICATION MATRIX**

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
CR3 EPU:		
Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location <u>10-7</u> and <u>10-7</u> 1 2	All information on worksheets exclusive of header and footer on pages	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location <u>10-11</u> 1	All information on page exclusive of header and page title	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location 43-1	First table, all information in last column, all information in notes A through D, all information in second table	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location 43-2	All information in table in last four columns, handwritten note A in its entirety	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location <u>43-3</u> 1	All employee personal identification information	§366.093(3)(f), Fla. Stat. The document in question contains confidential employee personnel information, the disclosure of which impair the competitive business of the provider/ owner of the information and harm to DEF's business operations
Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location <u>43-3</u> 4	All employee personal identification information	§366.093(3)(f), Fla. Stat. The document in question contains confidential employee personnel information, the disclosure of which impair the competitive business of the provider/ owner of the information and harm to DEF's business operations

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location 43-5	Table, all information in 2 nd and 3 rd lines, 4-day accrual amounts and handwritten notes on page	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location <u>43-5</u> 1	Table, all information in 2 nd and 3 rd line, 8-day accrual amount; handwritten notes, 2 nd paragraph, all amounts in second column	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location 43-10</p>	<p>All information on page exclusive of header and footer information</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers CR3 EPU APA No. 15-005-2-1 Work Paper Location <u>43-10</u> through <u>43-10</u> 1 2</p>	<p>All information on pages exclusive of header and footer information</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
LEVY:		
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Work Paper Location 2-3</p>	<p>Line 1a through 1e, 2a through 2d, 3a through 3e, 4a, 4d through 4f, all information in columns 3 through end; Line 5a, column 15, all information; Line 6b, last column, all information, line 6i, column 15, all information; Line 8d, last column, all information; Line 11, column 16, all information; Line 18, column 16, all information; Line 21, column 16, all information; Note (b) 1st line in its entirety; Note (c) 1st line in its entirety</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>StaffGenerated Workpapers Levy APA No. 15-005-2-2 Page 2-9</p>	<p>Lines 1 through 4, all information in columns (A), (B) and (C); Note (a), all information in first line; Note (b), all information in first line</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 2-10</p>	<p>Line 1, all information in columns (C) through (F); Line 2, all information in columns (E) and (F)</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 2-11</p>	<p>All information in Lines 1 through 5, including all sub-lines, columns 3 through 17 in their entity</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 2-12</p>	<p>All information in Lines 16 through 19, including all sub-lines, columns 3 through 17 in their entity</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>10-7</u> 1</p>	<p>All information on worksheet exclusive of heading</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>10-7</u> 2</p>	<p>All information on worksheet exclusive of heading</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>10-8</u> 2</p>	<p>All information on page following table in paragraphs under section title</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>10-8</u> 3</p>	<p>All information in paragraphs and footnotes 7 through 12 exclusive of header, footer and section title</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>10-8</u> 4</p>	<p>All information in paragraphs and footnotes 13 through 18 exclusive of header, footer and section title</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>10-8</u> 5</p>	<p>All information in paragraphs and footnotes 19 through 28 exclusive of header, footer and section title</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>10-8</u> 6</p>	<p>All information in paragraphs and footnotes 29 and 30 exclusive of header, footer and section titles</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>10-8</u> 7</p>	<p>All information in paragraphs exclusive of header, footer and section titles</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>10-8</u> 8</p>	<p>All information in table columns 2 through 6 and footnotes 31 and 32</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>10-8</u> 9</p>	<p>All information in table columns 2 through 6</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>10-8</u> 10</p>	<p>All information in table exclusive of column headings, header and footer</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>10-10</u> 1	All information in worksheet including Notes and handwritten comments exclusive of column headings, header and footer	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-1	All information on page exclusive of header and footer lines	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>43-1</u> through <u>43-1</u> 1 5	All information on pages exclusive of header and footer lines	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-2</p>	<p>All information on page exclusive of header and footer lines</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-3</p>	<p>All information on page exclusive of header</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-4</p>	<p>All information on line exclusive of header and footer</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-5</p>	<p>All information on page exclusive of header and handwritten note at the bottom of the page</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-6</p>	<p>All information on page exclusive of header and footer</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>43-6</u> 1</p>	<p>All information on page exclusive of header and footer</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>43-6</u> 2</p>	<p>All information on page exclusive of header and footer</p>	<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(f), Fla. Stat. The document in question contains confidential employee personnel information, the disclosure of which impair the competitive business of the provider/ owner of the information and harm to DEF's business operations.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>43-6</u> 3</p>	<p>All information on page exclusive of header and footer</p>	<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(f), Fla. Stat. The document in question contains confidential employee personnel information, the disclosure of which impair the competitive business of the provider/ owner of the information and harm to DEF's business operations.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-7</p>	<p>All information on page exclusive of header and footer lines</p>	<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(f), Fla. Stat. The document in question contains confidential employee personnel information, the disclosure of which impair the competitive business of the provider/ owner of the information and harm to DEF's business operations.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-8</p>	<p>All information on page exclusive of headers and footer</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-9</p>	<p>All information on page exclusive of header</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>43-9</u> 1</p>	<p>All information on page exclusive of header and footer</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-10</p>	<p>All information on page exclusive of header and footer lines</p>	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>43-10</u> through <u>43-10</u> 1 7</p>	<p>All information on page exclusive of header and footer lines</p>	<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-11	All information on page exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-12	All information on page exclusive of header and footer	<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>43-12</u> 1	All information in body of email	§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page 43-13</p>	<p>All information on page exclusive of header and footer</p>	<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>43-13</u> 1</p>	<p>All information on page exclusive of header and footer</p>	<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy APA No. 15-005-2-2 Page <u>43-13</u> 2	All information on page exclusive of header and footer	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

**Revised Appendix D:
Affidavits of
Thomas G. Foster
Christopher M. Fallon
Mark Teague**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Nuclear Cost Recovery Clause

Docket No. 20180009-EI

**AFFIDAVIT OF THOMAS G. FOSTER IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Thomas G. Foster, who being first duly sworn, on oath deposes and says that:

1. My name is Thomas G. Foster. I am employed by Duke Energy Business Services, LLC ("Duke Energy") and serve as its Director, Rates and Regulatory Planning. I am over the age of 18 years old and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Extension of Confidential Classification (the "Request") concerning portions of the Florida Public Service Commission Staffs ("Staff") financial Auditors' Workpapers (the "Workpapers"). The confidential Workpapers were filed July 22, 2015 (document no. 04566-15) with DEF's Amended Sixth Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.

2. As Director, Rates and Regulatory Planning, my role includes regulatory planning and cost recovery for DEF. My responsibilities include regulatory financial reports and

analysis of state, federal, and local regulations and their impact on DEF. In this capacity, I am also responsible for the Levy Nuclear Project (“LNP”) and the Crystal River Unit 3 (“CR3”) Extended Power Uprate (“EPU”) project cost recovery filings, made as part of this docket in accordance with Rule 25-6.0423, Florida Administrative Code (“F.A.C.”).


3. DEF is seeking an extension of confidential classification for certain portions of Staff Financial Auditors’ Workpapers submitted July 22, 2015 in Docket No. 20150009-EI, Document No. 04566-15. DEF is requesting an extension of confidential classification of the confidential Workpapers because they contain proprietary and confidential contractual cost information, asset disposition information and strategies, and vendor invoice and cost information as well as internal labor information. This information is competitively sensitive business information, the disclosure of which would impair DEF’s competitive business interests.

4. The Company is requesting an extension of confidential classification of this information because the Workpapers contain proprietary and confidential financial information that would impair DEF’s competitive business interests if disclosed, including internal business operations information. Specifically, portions of these documents contain internal labor cost information and invoices for DEF that qualifies as proprietary, confidential business operations information.

5. Upon receipt of this confidential information, as with all confidential information, strict procedures are established and followed to maintain the confidentiality of the documents and information, including restricting access to those persons who need the information to assist the Company’s business operations. At no time since has the Company

publicly disclosed the information. The Company has treated and continues to treat the information at issue as confidential.

6. This concludes my affidavit.



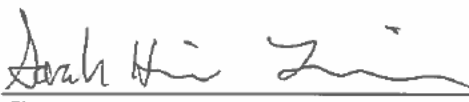
(Signature)
Thomas G. Foster

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 30 day of January, 2018 by Thomas G. Foster. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.



Sarah Hirschman Libes
NOTARY PUBLIC
STATE OF FLORIDA
Comm# FF105231
Expires 3/23/2018

(AFFIX NOTARIAL SEAL)



(Signature)
Sarah Hirschman Libes

(Printed Name)
NOTARY PUBLIC, STATE OF Florida
3/23/2018

(Commission Expiration Date)
FF 105231

(Serial Number, If Any)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Nuclear Cost Recovery Clause

Docket No. 20180009-EI

**AFFIDAVIT OF CHRISOPHER M. FALLON IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher M. Fallon, who being first duly sworn, on oath deposes and says that:

1. My name is Christopher M. Fallon. I am employed by Duke Energy Corporation ("Duke Energy") in the capacity of Vice President of Renewables and Commercial Portfolio. Until November 2016, I was Duke Energy's Vice President of Nuclear Development, and as such, I was responsible for the Levy Nuclear Power Plant Project ("LNP"). I am over the age of 18 years old and I have been authorized to give this affidavit in the above-styled proceeding on Duke Energy Florida's (hereinafter "DEF" or the "Company") behalf and in support of DEF's Request for Extension of Confidential Classification (the "Request") concerning portions of the Florida Public Service Commission Staff-generated Financial Auditors' Workpapers ("Workpapers") filed together with the Company's July 22, 2015 Sixth Amended Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.

2. As Vice President of Nuclear Development, I was responsible for licensing and engineering design for the LNP, including the direct management of the Engineering, procurement and Construction (“EPC”) Agreement with Westinghouse Electric Company Co., LLC (“WEC”) and Stone & Webster, Inc. (“S&W”) (collectively, the “Consortium”).

3. DEF is seeking an extension of confidential classification for certain information contained in the Workpapers submitted July 22 2015 in Docket No. 20150009-EI (Document No. 04566-15). DEF is requesting an extension of confidential classification of the information because it contains proprietary and confidential contractual cost information, asset disposition information and strategies, internal labor information, and vendor invoice and cost information. This information is competitively sensitive business information, the disclosure of which would impair DEF’s competitive business interests.

4. Specifically, DEF continues to request confidential classification of the information because included in the auditors’ Workpapers is wind-down cost information related to the Company’s EPC Agreement and Levy project, the disclosure of which would harm DEF’s competitive business interests and violate contractual confidentiality agreements. Additionally, the Levy-related portions of the Workpapers include long lead equipment disposition strategies and information which if publicly disclosed, could impair DEF’s competitive business interests and ability in negotiations, and in certain instances violate contractual confidentiality provisions with equipment vendors.

5. Additionally, vendor invoice information is included in the Workpapers and if such information was disclosed to DEF’s competitors and/or other potential suppliers, DEF’s efforts to obtain competitive service that provide economic value to both the Company and its

customers could be compromised by the Company's competitors and/or suppliers changing their offers, consumption, or purchasing behavior within the relevant markets.

6. The Company must be able to assure existing and future vendors that sensitive business information, such as the pricing terms of their contracts, will be kept confidential. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts or close out agreements between DEF and other contractors, the Company's efforts to obtain competitive contracts would be undermined.

7. Upon receipt of all this confidential information, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company. At no time has the Company publicly disclosed the information at issue. The Company has treated and continues to treat the information at issue as confidential.

8. This concludes my affidavit.

Further affiant sayeth not.

Dated the 30th day of January, 2018.

Christopher M. Fallon

(Signature)

Christopher M. Fallon

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 30th day of January 2018 by Christopher M. Fallon. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.



(AFFIX NOTARIAL SEAL)

Andrea K. Bizzell

(Signature)

Andrea K. Bizzell

(Printed Name)

NOTARY PUBLIC, STATE OF NC

June 25, 2022

(Commission Expiration Date)

(Serial Number, If Any)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Nuclear Cost Recovery Clause

Docket No. 20180009-EI

**AFFIDAVIT OF MARK TEAGUE IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Mark Teague, who being first duly sworn, on oath deposes and says that:

1. My name is Mark Teague. I am employed by Duke Energy Business Services, LLC ("Duke Energy") and serve as its Managing Director of Procurement and Buying in the Supply Chain Department. I am over the age of 18 years old and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Extension of Confidential Classification (the "Request") concerning portions of the Florida Public Service Commission Staff-generated Financial Auditors' Workpapers ("Workpapers") filed together with the Company's July 22, 2015 Sixth Amended Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.

2. As Managing Director of Procurement and Buying, my role included providing management oversight in the disposition of the Crystal River Unit 3 ("CR3") Extended Power Uprate

("EPU") assets by ensuring that Supply Chain employees at CR3 follow DEF's processes and procedures. I also have responsibility for the Supply Chain functions for Gas Operations Procurement, Ash Procurement and Generation Procurement.

3. DEF is seeking an extension of confidential classification for certain information contained in the Workpapers submitted July 22, 2015 in Docket No. 20150009-EI (Document No. 04566-15). DEF is requesting an extension of confidential classification of the information because it contains proprietary and confidential contractual cost information, asset disposition information and strategies, internal labor information, and vendor invoice and cost information. This information is competitively sensitive business information, the disclosure of which would impair DEF's competitive business interests.

4. The Company is requesting an extension of confidential classification of this information because the EPU project portions of the final auditors' Workpapers contain confidential contractual original cost information and settlement numbers concerning the disposition of EPU assets. Additionally, vendor invoice information is included in the Workpapers and if such information was disclosed to DEF's competitors and/or other potential suppliers, DEF's efforts to obtain competitive contracts that provide economic value to both the Company and its customers could be compromised by the Company's competitors and/or suppliers changing their offers, consumption, or purchasing behavior within the relevant markets.

5. The Company must be able to assure existing and future vendors that sensitive business information, such as the pricing terms of their contracts, will be kept confidential. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts or close

out agreements between DEF and other contractors, the Company's efforts to obtain competitive contracts would be undermined.

6. Upon receipt of this confidential information, as with all confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and documents. At no time since developing or entering into the contracts in question has the Company publicly disclosed the contracts' confidential terms. The Company has treated and continues to treat the information and documents at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.

Dated the 5th day of ~~January~~, 2018.

February
MSJ

Mark R. Teague

(Signature)
Mark Teague

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 5 day of ~~January~~, 2018 by Mark Teague. He is personally known to me, or has produced his *February* driver's license, or his N/A as identification.



Claire Clark

(Signature)

Claire Clark

(Printed Name)

NOTARY PUBLIC, STATE OF _____

10.22.2021

(Commission Expiration Date)

20012880168

(Serial Number, If Any)