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February 5, 2018

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

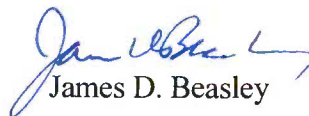
Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor FPSC Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached is Tampa Electric Company's Schedule A-1 for the month of December, 2017, marked "Revised 2/5/18", which we request you distribute to the Commission recipients of the original filing so that they may substitute the revised version for the original filing. This revised filing corrects a number that had an incorrect sign on it in the original filing.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/ne

Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 5th day of February, 2018, to the following:

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ATTORNEY

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: December 2017

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	44,592,399	50,530,825	(5,938,426)	-11.8%	1,460,558	1,457,690	2,868	0.2%	3.05311	3.46650	(0.41339)	-11.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	423,093	424,123	(1,030)	-0.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	282,059	282,238	(179)	-0.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	45,297,551	51,237,186	(5,939,635)	-11.6%	1,460,558	1,457,690	2,868	0.2%	3.10139	3.51496	(0.41357)	-11.8%
6. Fuel Cost of Purchased Power - Firm (A7)	272,982	8,050	264,932	3291.1%	5,582	170	5,412	3183.5%	4.89040	4.73529	0.15510	3.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	65,025	696,680	(631,655)	-90.7%	1,750	22,860	(21,110)	-92.3%	3.71571	3.04759	0.66812	21.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	445,662	179,650	266,012	148.1%	20,307	7,370	12,937	175.5%	2.19462	2.43758	(0.24296)	-10.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	783,669	884,380	(100,711)	-11.4%	27,639	30,400	(2,761)	-9.1%	2.83537	2.90914	(0.07377)	-2.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,488,197	1,488,090	107	0.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	55,720	15,620	40,100	256.7%	2,779	570	2,209	387.5%	2.00504	2.74035	(0.73531)	-26.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	14,775	0	14,775	0.0%	904	0	904	0.0%	1.63440	0.00000	1.63440	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	260,553	23,334	237,219	1016.6%	12,135	900	11,235	1248.3%	2.14712	2.59267	(0.44555)	-17.2%
18. Gains on Sales	82,155	2,937	79,218	2697.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	413,203	41,891	371,312	886.4%	15,818	1,470	14,348	976.1%	2.61223	2.84973	(0.23749)	-8.3%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(32)	0	(32)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					5,180	0	5,180	0.0%				
22. Interchange and Wheeling Losses					5,475	(13)	5,488	-41766.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	45,668,017	52,079,675	(6,411,658)	-12.3%	1,472,052	1,486,633	(14,581)	-1.0%	3.10234	3.50320	(0.40086)	-11.4%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,714,321 (a)	1,338,922 (a)	375,399	28.0%	55,259	38,220	17,039	44.6%	3.10234	3.50320	(0.40086)	-11.4%
25. Company Use	87,114 (a)	99,841 (a)	(12,727)	-12.7%	2,808	2,850	(42)	-1.5%	3.10235	3.50319	(0.40084)	-11.4%
26. T & D Losses	1,662,418 (a)	1,806,323 (a)	(143,905)	-8.0%	53,586	51,562	2,024	3.9%	3.10234	3.50320	(0.40086)	-11.4%
27. System KWH Sales	45,668,017	52,079,675	(6,411,658)	-12.3%	1,360,399	1,394,001	(33,602)	-2.4%	3.35696	3.73599	(0.37903)	-10.1%
28. Wholesale KWH Sales	0	(4,078)	4,078	-100.0%	0	(120)	120	-100.0%	0.00000	3.39833	(3.39833)	-100.0%
29. Jurisdictional KWH Sales	45,668,017	52,075,597	(6,407,580)	-12.3%	1,360,399	1,393,881	(33,482)	-2.4%	3.35696	3.73601	(0.37906)	-10.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00002	(0.00002)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	45,668,017	52,076,639	(6,408,622)	-12.3%	1,360,399	1,393,881	(33,482)	-2.4%	3.35696	3.73609	(0.37913)	-10.1%
32. Adjustment-BB Unit 2 Outage Replacement Power Cost	(4,524,936)	0	(4,524,936)	0.0%	1,360,399	1,393,881	(33,482)	-2.4%	(0.33262)	0.00000	(0.33262)	0.0%
33. True-up *	(10,219,983)	(10,219,983)	0	0.0%	1,360,399	1,393,881	(33,482)	-2.4%	(0.75125)	(0.73320)	(0.01805)	2.5%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	30,923,098	41,856,656	(10,933,558)	-26.1%	1,360,399	1,393,881	(33,482)	-2.4%	2.27309	3.00289	(0.72980)	-24.3%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	30,945,363	41,886,793	(10,941,430)	-26.1%	1,360,399	1,393,881	(33,482)	-2.4%	2.27473	3.00505	(0.73032)	-24.3%
37. GPIF * (Already Adjusted for Taxes)	80,804	80,804	0	0.0%	1,360,399	1,393,881	(33,482)	-2.4%	0.00594	0.00580	0.00014	2.5%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	31,026,167	41,967,597	(10,941,430)	-26.1%	1,360,399	1,393,881	(33,482)	-2.4%	2.28067	3.01085	(0.73018)	-24.3%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.281	3.011	(0.730)	-24.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: December 2017

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	610,588,418	663,929,452	(53,341,034)	-8.0%	19,743,413	19,662,330	81,083	0.4%	3.09262	3.37666	(0.28404)	-8.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	5,253,790	5,260,518	(6,728)	-0.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	3,517,466	3,518,938	(1,472)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	619,359,674	672,708,908	(53,349,234)	-7.9%	19,743,413	19,662,330	81,083	0.4%	3.13704	3.42131	(0.28426)	-8.3%
6. Fuel Cost of Purchased Power - Firm (A7)	5,523,189	1,172,410	4,350,779	371.1%	129,439	25,290	104,149	411.8%	4.26702	4.63586	(0.36884)	-8.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	23,161,177	10,162,220	12,998,957	127.9%	481,735	306,900	174,835	57.0%	4.80787	3.31125	1.49662	45.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,254,162	2,449,180	1,804,982	73.7%	189,811	90,110	99,701	110.6%	2.24126	2.71799	(0.47673)	-17.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	32,938,528	13,783,810	19,154,718	139.0%	800,985	422,300	378,685	89.7%	4.11225	3.26399	0.84827	26.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					20,544,398	20,084,630	459,768	2.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	357,264	282,200	75,064	26.6%	17,363	10,340	7,023	67.9%	2.05762	2.72921	(0.67159)	-24.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	417,052	0	417,052	0.0%	21,461	0	21,461	0.0%	1.94330	0.00000	1.94330	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,775,702	368,908	4,406,794	1194.6%	198,192	11,980	186,212	1554.4%	2.40963	3.07937	(0.66973)	-21.7%
18. Gains on Sales	1,644,930	47,796	1,597,134	3341.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	7,194,948	698,904	6,496,044	929.5%	237,016	22,320	214,696	961.9%	3.03564	3.13129	(0.09565)	-3.1%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					473	0	473	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					31,838	0	31,838	0.0%				
22. Interchange and Wheeling Losses					35,996	(175)	36,171	-20680.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	645,103,254	685,793,814	(40,690,560)	-5.9%	20,303,697	20,062,485	241,212	1.2%	3.17727	3.41829	(0.24102)	-7.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,845,544 (a)	774,716 (a)	2,070,828	267.3%	104,954	32,999	71,955	218.1%	2.71123	2.34770	0.36353	15.5%
25. Company Use	1,115,670 (a)	1,170,699 (a)	(55,029)	-4.7%	35,141	34,200	941	2.8%	3.17484	3.42310	(0.24826)	-7.3%
26. T & D Losses	30,867,141 (a)	29,581,246 (a)	1,285,895	4.3%	971,349	866,847	104,502	12.1%	3.17776	3.41251	(0.23475)	-6.9%
27. System KWH Sales	645,103,254	685,793,814	(40,690,560)	-5.9%	19,192,253	19,128,439	63,814	0.3%	3.36127	3.58521	(0.22394)	-6.2%
28. Wholesale KWH Sales	(75,738)	(451,166)	375,428	-83.2%	(1,885)	(14,360)	12,475	-86.9%	4.01793	3.14182	0.87611	27.9%
29. Jurisdictional KWH Sales	645,027,516	685,342,648	(40,315,132)	-5.9%	19,190,368	19,114,079	76,289	0.4%	3.36120	3.58554	(0.22433)	-6.3%
30. Jurisdictional Loss Multiplier												
31. Jurisdictional KWH Sales Adjusted for Line Losses	645,050,465	685,355,389	(40,304,924)	-5.9%	19,190,368	19,114,079	76,289	0.4%	3.36132	3.58561	(0.22428)	-6.3%
32. Adjustments - Schedule A2, page 2, lines 6c and 7a	(4,546,479)	0	(4,546,479)	0.0%	19,190,368	19,114,079	76,289	0.4%	(0.02369)	0.00000	(0.02369)	0.0%
33. True-up *	(122,639,796)	(122,639,796)	0	0.0%	19,190,368	19,114,079	76,289	0.4%	(0.63907)	(0.64162)	0.00255	-0.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	517,864,190	562,715,593	(44,851,403)	-8.0%	19,190,368	19,114,079	76,289	0.4%	2.69856	2.94398	(0.24542)	-8.3%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	518,237,054	563,120,749	(44,883,695)	-8.0%	19,190,368	19,114,079	76,289	0.4%	2.70051	2.94610	(0.24559)	-8.3%
37. GPIF * (Already Adjusted for Taxes)	969,593	969,593	0	0.0%	19,190,368	19,114,079	76,289	0.4%	0.00505	0.00507	(0.00002)	-0.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	519,206,647	564,090,342	(44,883,695)	-8.0%	19,190,368	19,114,079	76,289	0.4%	2.70556	2.95117	(0.24561)	-8.3%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.706	2.951	(0.245)	-8.3%

* Based on Jurisdictional Sales (a) included for informational purposes only