



Dianne M. Triplett
Deputy General Counsel
Duke Energy Florida, LLC

February 6, 2018

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Docket Number 20150171-EI; Petition for Issuance of Nuclear Asset-Recovery
Financing Order by Duke Energy Florida*

Dear Ms. Stauffer:

On December 28, 2017, Duke Energy Florida (DEF) filed its Semi-Annual True-Up Mechanism Form and Tariff Sheets in the above-referenced docket, as required by Section 366.95, Florida Statutes, and Order No. PSC-15-0537-FOF-EI. The revised tariff sheets filed on that date also included the proposed Storm Cost Recovery Surcharge DEF petitioned for in Docket No. 20170217-EI. Pursuant to the Commission's vote at today's Agenda Conference approving the Amended Implementation Stipulation in that docket, DEF has withdrawn the tariff sheets submitted in December 2017. In place of the withdrawn tariff sheets, please find the enclosed revised single tariff sheet 6.105 showing the adjusted Asset Securitization Charge for Staff's administrative approval.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

/s/ Dianne M. Triplett

Dianne M. Triplett

DMT/at
Enclosures
cc: Ms. Elizabeth Draper



**RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS**

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery ⁽¹⁾			ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.838 4.838	5.107	3.677	0.328	-	1.433	-	0.157	0.254
GS-1, GST-1 Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	0.270 0.267 0.265	- - -	1.117 1.106 1.095	- - -	0.154 0.152 0.151	0.197 0.195 0.193
GS-2 (Sec.)	4.132	-	-	0.211	-	0.782	-	0.150	0.140
GSD-1, GSDT-1, SS-1* Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	- - -	1.01 1.00 0.99	- - -	4.06 4.02 3.98	0.152 0.150 0.149	0.179 0.177 0.175
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	- - -	0.68 0.67 0.67	- - -	2.66 2.63 2.61	0.151 0.149 0.148	0.108 0.107 0.106
IS-1, IST-1, IS-2, IST-2, SS-2* Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	- - -	0.83 0.82 0.81	- - -	3.09 3.06 3.03	0.147 0.146 0.144	0.133 0.132 0.130
LS-1 (Sec.)	3.945	-	-	0.108	-	0.227	-	0.146	0.039
*SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission	- - - - - - - -	- - - - - - - -	- - - - - - - -	- - - - - - - -	0.099 0.098 0.097 0.047 0.047 0.046	- - - - - - - -	0.393 0.389 0.385 0.187 0.185 0.183	- - - - - - - -	- - - - - - - -
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

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RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.838 4.838	5.107	3.677	0.328	-	1.433	-	0.157	0.226254
GS-1, GST-1 Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	0.270 0.267 0.265	- - -	1.117 1.106 1.095	- - -	0.154 0.152 0.151	0.485197 0.483195 0.481193
GS-2 (Sec.)	4.132	-	-	0.211	-	0.782	-	0.150	0.430140
GSD-1, GSDT-1, SS-1* Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	- - -	1.01 1.00 0.99	- - -	4.06 4.02 3.98	0.152 0.150 0.149	0.469179 0.467177 0.466175
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	- - -	0.68 0.67 0.67	- - -	2.66 2.63 2.61	0.151 0.149 0.148	0.407108 0.406107 0.405106
IS-1, IST-1, IS-2, IST-2, SS-2* Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	- - -	0.83 0.82 0.81	- - -	3.09 3.06 3.03	0.147 0.146 0.144	0.432133 0.431132 0.429130
LS-1 (Sec.)	3.945	-	-	0.108	-	0.227	-	0.146	0.037039
*SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission	- - - - - - - - -	- - - - - - - - -	- - - - - - - - -	- - - - - - - - -	0.099 0.098 0.097 0.047 0.047 0.046	- - - - - - - - -	0.393 0.389 0.385 0.187 0.185 0.183	- - - - - - - - -	- - - - - - - - -
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